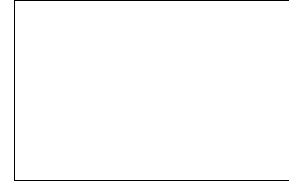


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COURT OF KING'S BENCH OF ALBERTA
CALGARY

IN THE MATTER OF THE *COMPANIES'*
CREDITORS ARRANGEMENT ACT, R.S.C.
1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF
COMPROMISE OR ARRANGEMENT OF
ALPHABOW ENERGY LTD.

DOCUMENT

AFFIDAVIT

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS
DOCUMENT:

BENNETT JONES LLP
Barristers and Solicitors
4500, 855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

SEVENTH AFFIDAVIT OF BEN LI

Sworn on December 9, 2024

I, Ben Li, of Calgary, Alberta, SWEAR AND SAY THAT:

1. I am the President and Chief Executive Officer of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**"). As such, I have personal knowledge of the matters deposed to in this Affidavit except where stated as based on information and belief, in which case I verily believe the statements to be true.

2. This Affidavit (the “**Seventh Li Affidavit**”) should be read in conjunction with the prior Affidavits which I have sworn in this matter, including the Affidavit sworn by me on April 15, 2024 (the “**First Li Affidavit**”), the Supplemental Affidavit sworn by me on April 24, 2024 (the “**Supplemental Li Affidavit**”), the Affidavit sworn by me on July 15, 2024 (the “**Second Li Affidavit**”), the Affidavit sworn by me on August 15, 2024 (the “**Third Li Affidavit**”), the Affidavit sworn by me on September 9, 2024 (the “**Fourth Li Affidavit**”), the Affidavit sworn by me on October 21, 2024 (the “**Fifth Li Affidavit**”), the Affidavit sworn by me on November 12, 2024 (the “**Sixth Li Affidavit**”), and the Affidavit sworn by me on November 18, 2024 (the “**Supplement to Sixth Li Affidavit**”).
3. Terms not otherwise defined herein, shall bear the meaning ascribed in the First Li Affidavit.

I. RELIEF SOUGHT

4. This Affidavit is sworn in support of an application by AlphaBow scheduled for December 19, 2024, for relief under the *Companies’ Creditors Arrangement Act*, RSC 1985, c C-36, as amended, (the “**CCAA**”), and specifically an order declaring service of its Application and supporting materials good and sufficient; an extension of the stay of proceedings initially imposed by the Amended and Restated Initial Order (the “**ARIO**”) to February 14, 2025 (the “**Stay Extension**”); the sealing of the Confidential Appendices; approval of a reverse vesting order between AlphaBow and 2628071 Alberta Ltd. (“**2628071**”); and approval of various transactions between AlphaBow and:
 - i. North 40 Resources Ltd. (“**North 40**”);
 - ii. Signalta Resources Limited (“**Signalta**”)
 - iii. Warwick Gas Storage Ltd (“**Warwick**”)
 - iv. Bench Creek Resources Inc. (“**Bench Creek**”);
 - v. PointBreak Resources Inc. (“**Point Break**”);
 - vi. Rockeast Energy Corp. (“**Rockeast**”);

vii. 2628069 Alberta Ltd. (“**2628069**”); and

viii. 2628071.

5. The closing of all of the above transactions would result in all of AlphaBow’s environmental obligations being assumed.

II. BACKGROUND

6. AlphaBow is an Alberta headquartered oil and gas company. AlphaBow hold licenses for 3,785 wells, 4,038 pipelines, and 321 facilities across Alberta (the “**Licensed Assets**”). At the time of commencement of these proceedings, AlphaBow had Alberta Energy Regulator (“**AER**”) deemed environmental liabilities of approximately \$228,572,914.
7. Following various actions by the Alberta Energy Regulator, including an order requiring the posting of \$15,374,050 in security (the “**Requested Security Deposit**”) and ordering the suspension of AlphaBow’s operations when it was unable to comply, AlphaBow commenced restructuring proceedings by filing a Notice of Intention to Make a Proposal pursuant to section 50.4 of the *Bankruptcy and Insolvency Act, R.S.C. 1985, c. B-3*, (the “**NOI**”) with KSV Restructuring Inc. appointed as Monitor.
8. On April 26, 2024, this Honourable Court granted an Initial Order and ARIIO, in addition to approving the Sale and Investment Solicitation Process (“**SISP**”) and approval of the sale of certain non-operated working interests to Cascade Capture Ltd.
9. AlphaBow does not have any credit facilities with a secured lender but as at the end of 2023, owed approximately \$88 million in liabilities (excluding environmental liabilities) consisting primarily of trade payables, municipal tax and surface lease payment arrears as well as amounts owing to the Alberta Energy Regulator (“**AER**”), including the Requested Security Deposit.
10. AlphaBow’s oil and gas assets have been under the care and custody of the Orphan Well Association (“**OWA**”) since September 2023, pursuant to the direction of the AER.

III. CURRENT STATUS OF ALPHABOW'S RESTRUCTURING EFFORTS

11. AlphaBow has continued to engage with its stakeholders and creditors to facilitate the objectives of these proceedings. This has included responding to general inquiries and other stakeholder requests, such as providing road access.
12. Most significantly, it has involved advancing its court approved sales process and negotiating and seeking approval of transactions that will result in its environmental obligations being assumed. To facilitate this, it has also been assisting the Monitor with the court approved claims process.

A. Canada Revenue Agency GST Payments

13. Following a request from the Canada Revenue Agency (“CRA”) for filing of AlphaBow’s 2024 GST returns, AlphaBow has been working with the CRA to gain authorization in order to make these filings. Due to registration challenges and an inability to access a My Business Account, as well as the CRA’s processes, the parties have experienced some delays in obtaining authorization and in being able to make the required filings. Many of these issues have been resolved, and AlphaBow has been able to file all outstanding GST returns, except for the April 1 to 26, 2024, filing period. AlphaBow and the CRA continue to work together to address this issue.

B. Current Status of the SISP

14. Since the Sixth Li Affidavit, AlphaBow has actively assisted in the advancement of the SISP in collaboration with the Monitor and the Sales Advisor. This has included responding to requests for information and negotiating definitive agreements.
15. AlphaBow has been able to close six of the eight previously approved transactions, with the transactions with HWN Energy Ltd. and Crbon Labs Inc. not yet having closed.
16. AlphaBow now seeks approval of all outstanding transactions necessary to ensure that all assets are assumed by bidders.

C. Claims Process

17. A key aspect to concluding the SISP is the claims process. During the SISP, many Phase 2 potential bidders inquired with AlphaBow about the cure costs associated with specific assets. In order for the Applicant to accurately respond to these bidders' requests and to move towards concluding various asset sales, it was necessary to determine the quantum and classification of the claims being asserted against the Applicant.
18. The Applicant, with the participation of the Monitor, developed and implemented a Claims Process for this purpose, in addition to identifying any secured or priority claims in the event there are funds available for distribution. The Claims Process was approved by this Honourable Court on September 20, 2024, and all claims were required to be submitted on October 23, 2024, failing which they would be barred.
19. The Monitor, counsel for the Monitor and counsel for the Applicant have been reviewing the hundreds of claims submitted as against the Applicant. Given the number of claims and limited resources of AlphaBow, this has been time consuming, has impacted the ability to finalize certain transactions and continues to be time consuming. Additionally, the Applicant and the Monitor have had to request further detailed information from claimants in order to match claims against specific assets to determine cure costs. Some of this information remains outstanding.

D. Advance's Gross Overriding Royalty Claim

20. In addition to certain bidders requiring certainty regarding cure costs, some had also expressed concerns regarding the impact of a 17.5% gross overriding royalty granted by AlphaBow to Advance Energy Ltd. ("**Advance**").
21. On November 5, 2024, AlphaBow brought an application seeking an Order that the royalty agreements between AlphaBow and Advance particularly the Gross Overriding Royalty Agreement dated November 23, 2018, the Royalty Agreement dated October 28, 2021, and the Settlement Agreement dated November 12, 2021 (collectively, the "**GORR Agreements**"), did not create an interest in the land, and rather provided financial security to Advance that could be vested off.

22. In a decision issued on November 7, 2024, *AlphaBow Energy Ltd. (Re)*, 2024 ABKB 652, Justice M.H. Bourque granted AlphaBow's application, holding that the GORR Agreements were not interests in land and were capable of being vested off title in these CCAA proceedings. This decision was not appealed.

E. Transactions and the Reverse Vesting Order

23. Through the SISP, AlphaBow, with the assistance of the Monitor and in consultation with the Sales Advisor, has selected multiple bids that will collectively maximize value for the estate and ensure all oil and gas assets are assumed. As a result of various delays, certain bidders have expressed fatigue with the process which in a couple of cases has resulted in price reductions. I believe that any further delays in obtaining court approvals may result in further reductions.

24. A critical bid involving a significant number of assets and assumption of environmental liability involves a corporate sale of AlphaBow to 2628071 with certain assets being transferred by way of an asset sale to a related entity, 2628069 that will result in the existing equity interests of AlphaBow being redeemed and cancelled for nominal consideration; all of the enumerated Transferred Liabilities will be transferred from AlphaBow to the AlphaBow Residual Trust, together with the enumerated Transferred Assets; and 2628071 will acquire all of the newly issued shares of AlphaBow (the "**Transaction**"). At the conclusion of the Transaction, it will be the sole shareholder of AlphaBow.

a. The Subscription Agreement

25. A true copy of the Subscription Agreement is attached to my Affidavit as **Exhibit "A"**. The Subscription Agreement attaches numerous schedules, including over 2200 pages of Alberta Energy public registry search results, as well as detailed lists of facilities, wells, and pipelines. These schedules have been excluded from the copy of the Subscription Agreement attached to this Affidavit and will be made available to creditors and other interested stakeholders on request.

26. Upon closing and the completion of the Closing Sequence (as defined below), the Transaction contemplated by the Subscription Agreement will result in the following (with all capitalized

terms not otherwise defined herein having the same meaning as given to such terms in the Subscription Agreement):

- (a) a Subscription Price in the amount of \$1.00, payable on closing;
- (b) 2628071 obtaining the Purchased Shares, which will represent one hundred percent (100%) of the issued and outstanding shares of AlphaBow;
- (c) AlphaBow retaining the specified Retained Contracts and Retained Assets, free and clear of all claims and encumbrances, other than the Permitted Encumbrances and Assumed Liabilities, as described below;
- (d) AlphaBow retaining all of its abandonment and reclamation obligations and all of its current operated and non-operated working interests after giving effect to various other asset sales that are being completed as part of the SISP process;
- (e) the Transferred Assets and Transferred Liabilities, as described below, being vested in the AlphaBow Energy Residual Trust, with the explicit requirement that environmental obligations may not be vested into the AlphaBow Energy Residual Trust;
- (f) to the extent that any of the other transactions do not proceed, those assets will remain with AlphaBow, should a further sale not be advanced prior to the new shares being issued;
- (g) the closing of the Subscription Agreement being tied to the transaction with 2628069, a nominee of Cascade Capture Ltd.; and
- (h) all Cure Costs in respect of any Retained Contracts being paid in accordance with the Claims Process.

b. The Reverse Vesting Order

27. The Transaction will be completed through a reverse vesting order (the “**RVO**”). In essence, instead of providing for a traditional asset sale transaction where all purchased assets are purchased and transferred to a purchaser on a “free and clear” basis and all excluded assets,

excluded contracts, and excluded liabilities remain with a debtor company, the Transaction provides for a share transaction whereby:

- (a) the Purchaser will obtain the Purchased Shares, which will constitute one hundred percent (100%) of all issued and outstanding equity of AlphaBow at the Closing Time;
- (b) all Existing Shares of AlphaBow will be retracted and cancelled, for nominal consideration;
- (c) AlphaBow will have retained, subject to the Permitted Encumbrances, the Retained Assets, the Retained Contracts, and the Retained Liabilities; and
- (d) all Excluded Assets, Excluded Contracts, and Excluded Liabilities of AlphaBow will be subject to other sales transactions involving AlphaBow or be transferred to the AlphaBow Energy Residual Trust.

28. Some of the Excluded Assets include oil and gas assets, because those are being assumed by other bidders. To the extent any of the other bids do not close, those assets may be remarketed, but if they are not sold, will form part of the RVO transaction to ensure that they are assumed.

29. I understand that the RVO is necessary because:

- (a) it will expedite the time to get the assets up and running since being shut in, and will avoid any delays, costs or unnecessary risks to the completion of the Transaction resulting from transferring these licenses and agreements;
- (b) it will ensure that all oil and gas assets are assumed;
- (c) it will preserve certain tax attributes that may be available to AlphaBow; and
- (d) there is no other viable alternative that would produce a more favourable result than the proposed RVO, given the size and complexity of the transaction.

30. AlphaBow understands from discussions with stakeholders that a critical component of their support for this process is this transaction, which will ensure all environmental obligations are assumed between this transaction and various other transactions that are being pursued.

31. I have been informed by AlphaBow's counsel, Keely Cameron of Bennett Jones LLP, that this Honourable Court has recently granted two RVOs involving oil and gas companies, notably the Razor Energy Corp., Blade Energy Services Corp., Razor Royalties Limited Partnership and Razor Holdings GP Corp., and Long Run Exploration Ltd. CCAA proceedings.

c. Related Asset Sale

32. In conjunction with the Transaction, 2628071 will also assume some assets by way of asset transaction and some additional assets will be assumed by an affiliate, 2628069, with working interests split between certain assets as between 2628071 and 2628069. These asset transactions will result in 2628071 assuming approximately \$17,741,725 in AER deemed liabilities and 2628069 assuming \$21,813,268 in AER deemed liabilities. This will result in approximately \$149,558,444 in deemed liabilities remaining with AlphaBow.

33. I understand that the structuring of the transaction has been done in part to support financing and given the different geographical locations of the assets.

34. Attached as **Exhibit "B"** to my Affidavit is a redacted copy of the Asset Purchase Agreement between AlphaBow and 2628069 ("**Cascade Purchase Agreement**").

35. Attached as **Exhibit "C"** to my Affidavit is a redacted copy of the Asset Purchase Agreement between AlphaBow and 2628071 ("**Second Cascade Purchase Agreement**").

36. Combined, the three transactions will result in the assumption of approximately 3536 well and facility licenses, 866 non-operated interests and AER deemed liabilities in the approximate amount of \$189,113,437.

F. Other Sales

a. North40 Sale

37. AlphaBow, with the assistance of the Monitor and in consultation with the Sales Advisor, selected a bid tendered within the SISF by North40 for the purchase of AlphaBow's interests

in approximately 108 wells and facilities with associated pipelines, including approximately 25 non-operated wells (the “**North40 Asset**”).

38. North40’s bid was the best overall bid received for the North40 Asset, taking into account the purchase price, the certainty of North40’s ability to close, and other material terms of the transaction. North40’s bid was not subject to any material conditions other than the requirement for Court approval and will result in the assumption of \$6,193,489 in AER deemed liabilities.
39. I further believe that North40’s bid will achieve the highest recovery for all stakeholders with respect to the North40 Asset. Attached as **Exhibit “D”** to my Affidavit is a redacted copy of the Asset Purchase Agreement between AlphaBow and North40 (“**North40 Purchase Agreement**”).
40. This bid was presented for approval to the Court at AlphaBow’s last application, but I understand approval of it was adjourned following concerns raised by certain stakeholders, including:
- (a) the Orphan Well Association and AER wanting the application to be adjourned to be considered with these other transactions at this application;
 - (b) Canadian Natural Resources Limited raising concerns regarding the definition of cure costs in the sales materials; and
 - (c) Bearspaw Petroleum Ltd. (“**Bearspaw**”) raising concerns regarding the inclusion of the Wayne-Rosedale Glauconitic Unit No. 1 Agreement (“**Unit Agreement**”) being included in the North40 Purchase Agreement given an ongoing dispute regarding the nature of AlphaBow’s interest under the Agreement.
41. AlphaBow’s counsel has been working to resolve these issues and at the time that this affidavit is being sworn, I anticipate that all of these issues will be resolved in advance of the application, with the potential exception of the concerns of Bearspaw.
42. I have been informed by AlphaBow’s counsel, Ms. Cameron, that Bearspaw Petroleum Ltd. (“**Bearspaw**”) continues to object to the inclusion of the Unit Agreement in the North40

Purchase Agreement until resolution of Bearspaw's Originating Application in regard to petroleum produced from the well identified as 100/07-15-029-20W4/00 (the "**7-15 Well**", collectively, "**Bearspaw's Claim**").

43. I understand that counsel for North40 and for AlphaBow have been attempting to work with counsel to Bearspaw to confirm that Bearspaw's Claim is not prejudiced by the North40 Sale and to propose language into the North40 order (the "**North40 SAVO**") that expressly indicates that Bearspaw's Claim is not impacted by the North40 Sale.
44. On December 4, 2024, counsel for Bearspaw reiterated its position to counsel for AlphaBow, North40 and Torxen Energy Ltd. ("**Torxen**") and advised that an application regarding Bearspaw's Claim be heard by the Court in the latter half of January or beginning of February 2025. Attached as **Exhibit "E"** is a copy of the correspondence from Bearspaw's counsel to counsel for AlphaBow, North40 and Torxen on December 4, 2024.
45. On December 6, 2024, counsel for AlphaBow wrote to counsel for Bearspaw emphasizing that only AlphaBow's unit interest is being sold to North40, and that the Bearspaw Claim relates to the proper interpretation of the Unit Agreement, which remains unimpacted by the North40 Agreement. Counsel for AlphaBow reiterated its offer to incorporate language into the North40 SAVO that makes it clear that the order does not determine the ownership of petroleum produced from the 7-15 Well. Attached as **Exhibit "F"** is a copy of the correspondence from AlphaBow's counsel to counsel for Bearspaw on December 6, 2024.

b. Signalta Sale

46. AlphaBow with the assistance of the Monitor and in consultation with the Sales Advisor, selected a bid tendered within the SISP by Signalta for the Purchase of AlphaBow's interests in 5 parcels of land and their associated royalties; 3 wells; and 1 pipeline, including associated licenses (the "**Signalta Asset**"). These assets are largely non-operated and will result in the assumption of AER deemed liabilities in the approximate amount of \$97,881. The Signalta Sale is proceeding via two agreements: one for the licensed assets and one for the non-operated assets.

47. Singalta's bid considered as a whole was the best overall bid received for the Signalta Asset, taking into account the purchase price, the certainty of Signalta's ability to close, and other material terms of the transaction. Singalta's bid was not subject to any material conditions other than the requirement for Court approval and specific to the non-operated assets, the ability to unwind the transaction in certain circumstances, the specifics of which have been redacted as they relate to commercial interests. Should the unwind right be exercised, AlphaBow anticipates remarketing the assets, failing which they would be assumed as part of the Transaction.
48. I believe that Signalta's bid will achieve the highest recovery for all stakeholders with respect to the Signalta Asset. Attached as **Exhibit "G"** to my Affidavit is a redacted copy of the Asset Purchase Agreement between AlphaBow and Signalta for the licensed assets ("**Signalta Licensed Asset Purchase Agreement**"). Attached as **Exhibit "H"** to my Affidavit is a redacted copy of the Asset Purchase Agreement between AlphaBow and Signalta for the non-operated assets ("**Signalta Non-Operated Asset Purchase Agreement**").

c. Warwick Gas Storage Ltd.

49. AlphaBow with the assistance of the Monitor and in consultation with the Sales Advisor, selected a bid tendered within the SISP by Warwick for the Purchase of AlphaBow's interests in TWP 53 RGE 14 W4M SEC 5 and 9 mineral files, and their associated royalties, 8 wells and 9 pipelines and associated licenses (the "**Warwick Asset**"). The transaction will result in the assumption of AER deemed liabilities in the approximate amount of \$1,160,251.
50. Warwick's bid was the best overall bid received for the Warwick Asset, taking into account the purchase price, the certainty of Warwick's ability to close, and other material terms of the transaction. Warwick's bid was not subject to any material conditions other than the requirement for Court approval and the Monitor's determination that cure costs would not exceed \$50,000.00. AlphaBow estimates the cure costs to be under this amount, as such, I believe that the closing risk with respect to the sale of the Warwick Asset is minimal.
51. I further believe that Warwick's bid will achieve the highest recovery for all stakeholders with respect to the Warwick Asset. Attached as **Exhibit "I"** to my Affidavit is a redacted copy of

the Asset Purchase Agreement between AlphaBow and Warwick (“**Warwick Purchase Agreement**”).

d. Bench Creek Resources Ltd. Sale

52. AlphaBow, with the assistance of the Monitor and in consultation with the Sales Advisor, selected a bid tendered within the SISP by Bench Creek for the purchase of AlphaBow’s interests in approximately 185 licensed wells and facilities and 132 non operated interests (the “**Bench Creek Asset**”). This transaction will result in the assumption of approximately \$17,918,066 in AER deemed liabilities.

53. Bench Creek’s bid was the best overall bid received for the Bench Creek Asset, taking into account the purchase price (including the assumption of liabilities), the certainty of Bench Creek’s ability to close, and other material terms of the transaction.

54. I further believe that Bench Creek’s bid will achieve the highest recovery for all stakeholders with respect to the Bench Creek Asset. Attached as **Exhibit “J”** to my Affidavit is a redacted copy of the Asset Purchase Agreement between AlphaBow and Bench Creek (“**Bench Creek Purchase Agreement**”). At the time of swearing this affidavit, the Bench Creek Purchase Agreement has not been signed as recent amendments were provided and are still under review. A signed copy is anticipated to be provided in advance of the application.

55. I am of the view that the above considerations support approval of the sale of the Bench Creek Asset to Bench Creek and the granting of the related relief to conclude this transaction.

e. Point Break Sale

56. AlphaBow, with the assistance of the Monitor and in consultation with the Sales Advisor, selected a bid tendered within the SISP by Point Break for the purchase of AlphaBow’s interests in two parcels of land and their associated rights (the “**Point Break Asset**”).

57. Point Break’s bid was the best overall bid received for the Point Break Asset, taking into account the purchase price, the certainty of Point Break’s ability to close, and other material terms of the transaction. Point Break’s bid was not subject to any material conditions other

than the requirement for Court approvals. As such, I believe that the closing risk with respect to the sale of the Point Break Asset is minimal.

58. I further believe that Point Break's bid will achieve the highest recovery for all stakeholders with respect to the Point Break Asset. Attached as **Exhibit "K"** to my Affidavit is a redacted copy of the Asset Purchase Agreement between AlphaBow and Point Break ("**Point Break Purchase Agreement**").

G. Rockeast Energy Corp.

59. AlphaBow, with the assistance of the Monitor and in consultation with the Sales Advisor, initially selected a bid tendered within the SISP by Rockeast with respect to assets largely located in the Green Glades area, however following vandalism at one of the sites, the bid was materially varied, resulting in a further process being conducted.

60. On November 27, 2024, AlphaBow received a stalking horse bid on various assets relating to Green Glades from the Wuhan Green Energy Natural Gas Transportation Group ("**Wuhan Group**"). The Sales Advisor, in consultation with AlphaBow and the Monitor undertook a mini-process to see if any other potential bidders would outbid the Wuhan Group. A bid was received from Rockeast.

61. AlphaBow, with the assistance of the Monitor and in consultation with the Sales Advisor, selected the revised bid by Rockeast for the purchase of AlphaBow's interests in approximately 187 licensed wells and facilities (the "**Rockeast Asset**"). This transaction will result in the assumption of approximately \$12,023,319 in AER deemed liabilities.

62. Rockeast's bid was the best overall bid received for the Rockeast Asset, taking into account the purchase price (including the assumption of liabilities), the certainty of Rockeast's ability to close, and other material terms of the transaction. Attached as **Exhibit "L"** to my Affidavit is a redacted copy of the Asset Purchase Agreement between AlphaBow and Rockeast ("**Rockeast Purchase Agreement**"). At the time of swearing this Affidavit, the signature pages have not been released as the schedules and Rockeast Purchase Agreement are subject to final review. A signed copy is anticipated to be provided in advance of the application.

H. Consultation with the Alberta Energy Regulator and Orphan Wells Association

63. In light of the approval required from the Alberta Energy Regulator (“AER”) for various transactions, as well as the OWA’s interest in the CCAA proceedings, counsel for AlphaBow has been in ongoing consultation with both counsel for the AER and OWA. Counsel for AlphaBow has provided details of various Asset Sales and a draft of the Subscription Agreement to both the AER and OWA for their understanding of the value and assets associated with each transaction. Counsel for AlphaBow, further, had a recent call with counsel for the AER to discuss the Transaction and the remaining Asset Sales, and to provide assurances that all of AlphaBow’s assets and liabilities would be addressed through the remaining transactions.

I. Canadian Natural Resources Limited Assignment Concerns

64. On August 28, 2024, counsel for Canadian Natural Resources Limited (“CNRL”) advised counsel for AlphaBow that CNRL’s position was that CNRL did not consent to the transfer/assignment of various of AlphaBow’s assets, and, to the contrary, withheld its consent. On this basis, counsel for CNRL advised that AlphaBow did not have any interest in those assets, and, accordingly, AlphaBow was unable to convey them to a purchaser. Counsel further advised that CNRL may be willing to consent to the conveyance depending on a number of factors, including the creditworthiness of the presumed purchaser. Attached as **Exhibit “M”** is a copy of the correspondence from CNRL’s counsel to AlphaBow’s counsel on August 28, 2024.

65. CNRL’s position impacts a number of the transactions for which approval is sought.

66. On September 18, 2024, counsel for AlphaBow received a letter from counsel for Strathcona confirming its position that the assignment of certain petroleum and natural gas rights and other interests is valid and binding. Attached as **Exhibit “N”** is a copy of the letter from Strathcona’s counsel on September 18, 2024.

67. I understand that counsel for AlphaBow continues to be in discussions with counsel for CNRL regarding whether they will oppose any of the assignments associated with the above transactions.

J. Cash Flow Forecast

68. AlphaBow worked with the Monitor to prepare an updated cash flow forecast (a copy of which will be attached to the Sixth Report of the Monitor).

69. As indicated in that forecast, provided the foregoing transactions close, AlphaBow projects that it will have sufficient cash, to continue these proceedings through to the end of the Stay Extension and pay outstanding post filing obligations to counsel and the Orphan Well Association which have been deferred in order to advance the process.

K. Stay Extension

70. During the CCAA Proceedings, AlphaBow has been working diligently and in good faith with the Monitor and the Sales Advisor. As noted above, AlphaBow has taken a number of steps to advance the SISP, including negotiating agreements, bringing an application for a determination on the gross overriding royalty, assisting with the claims process and engaging in discussions with stakeholders.

71. AlphaBow requires an extension of the Stay Period to be able to complete the transactions and to complete the balance of the Claims Process.

72. Without the benefit of an ongoing stay of proceedings, there could be an immediate and significant erosion of value to the detriment of all stakeholders.

73. In my view, the requested extension is appropriate and will not materially prejudice any of AlphaBow's creditors.

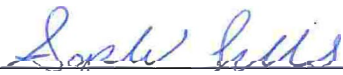
L. Sealing Order

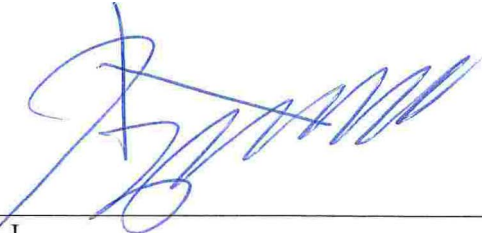
74. I understand that the Monitor intends to provide the Court with unredacted copies of the agreements entered into with purchasers which include the purchase prices. I believe that the publication or dissemination of the confidential purchase prices at this time could negatively

impact these proceedings, in the event that the transactions that are the subject of those agreements do not close and the applicable assets needs to be remarketed.

IV. CONCLUSION

75. I swear this Affidavit in support of the relief sought in paragraph 4 and for no other or improper purpose.

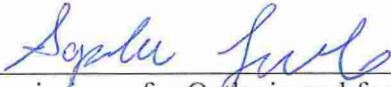
SWORN BEFORE ME)
at the City of Calgary, Alberta, this)
9th day of December, 2024.)
)
A Commissioner for Oaths in and for the)
Province of Alberta)
)



BEN LI

**Sophie Fiddes
Barrister & Solicitor**

This is **Exhibit "A"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024

A handwritten signature in blue ink, appearing to read "Sophie Fiddes", written over a horizontal line.

A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

SUBSCRIPTION AGREEMENT

BETWEEN:

ALPHABOW ENERGY LTD.

- and -

2628071 ALBERTA LTD.

Dated:

December 9, 2024

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SUBSCRIPTION AGREEMENT

THIS SUBSCRIPTION AGREEMENT made as of December 9, 2024:

BETWEEN:

ALPHABOW ENERGY LTD. (the "Company")

- and -

2628071 ALBERTA LTD. (the "Purchaser")

WHEREAS:

- A. the Company commenced proceedings (the "**CCAA Proceedings**") in the Court of King's Bench of Alberta in the Judicial District of Calgary, Alberta (the "**Court**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**") and on April 26, 2024, the Company was granted creditor protection pursuant to an initial order granted by the Court under the CCAA (the "**Initial Order**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Company;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Company are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023;
- E. pursuant to an order of the Court dated April 26, 2024 (the "**SISP Order**"), the Court approved a sale and investment solicitation process in connection with the CCAA Proceedings;
- F. further to the SISP Order, the Company and the Purchaser entered into negotiations for the subscription for and purchase of the Purchased Shares by the Purchaser, to be completed through a series of transactions between the Company and the Purchaser to proceed by way of the Reverse Vesting Order;
- G. the Company wishes to issue to the Purchaser, and the Purchaser has agreed to subscribe for and purchase from the Company, the Purchased Shares, upon the terms and conditions set forth herein;
- H. the Company shall effect a reorganization of its Articles of Incorporation pursuant to which, among other things, all existing Equity Interests shall be redeemed for nominal consideration and then extinguished, immediately prior to the subscription for and purchase of the Purchased Shares by the Purchaser pursuant to this Agreement (the "**Reorganization**");
- I. at Closing, the Purchased Shares shall represent all of the issued and outstanding equity of the Company;

- J. the Transactions contemplated by this Agreement are subject to the approval of the Court and will be consummated only pursuant to and in accordance with this Agreement and the approval of the Court pursuant to the Reverse Vesting Order.

NOW THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the premises and the mutual covenants and agreements hereinafter set forth and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties have agreed as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement, unless the context otherwise requires:

- (a) **"2628069 Alberta"** means 2628069 Alberta Ltd., which is an Affiliate of the Purchaser;
- (b) **"2628069 Transaction"** means the transactions contemplated in the asset purchase and sale agreement dated the date hereof between 2628069 Alberta and the Company;
- (c) **"2628071 Asset Transaction"** means the asset sale transaction contemplated in the asset purchase and sale agreement dated the date hereof between the Purchaser and the Company;
- (d) **"Abandonment and Reclamation Obligations"** means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles or otherwise located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and
 - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws, excluding all obligations and liabilities that are Excluded Liabilities or are related to the Excluded Assets;
- (e) **"AER"** means the Alberta Energy Regulator, or any successor thereto having jurisdiction over the Assets or certain of them or the operation thereof;

- (f) "**Affiliate**" means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with that specified Person. For the purposes of this definition, "control" (including with correlative meanings, controlling, controlled by and under common control with) means the power to direct or cause the direction of the management and policies of that Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise and, it being understood and agreed that with respect to a corporation or partnership, control shall mean direct or indirect ownership of more than 50% of the voting shares in any such corporation or of the general partnership interest or voting interest in any such partnership;
- (g) "**Agreement**" means this subscription agreement between the Company and the Purchaser, including all recital and schedules attached hereto, and "**this Agreement**", "**herein**", "**hereto**", "**hereof**" and similar expressions mean and refer to this subscription agreement;
- (h) "**Applicable Law**" means, in respect of any Person, asset, transaction, event or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments, decrees and orders of courts of competent jurisdiction (including the common law); (iii) regulations, orders, ordinances and directives issued by Governmental Authorities; and (iv) the terms and conditions of all permits, licenses, approvals and authorizations, in each case which are applicable to such Person, asset, transaction, event or circumstance;
- (i) "**ARIO**" has the meaning ascribed thereto in the recitals;
- (j) "**Articles of Incorporation**" means the articles of incorporation of the Company, as amended or amended and restated from time to time;
- (k) "**Associated Infrastructure**" means the Company's interest in all infrastructure and facilities related to the surface of any lands, other than Surface Rights, used in connection with the Wells, facilities, or pipelines, including access roads, temporary access roads, airstrips, communication towers, temporary workspace, borrow sites, campsites, remote sumps, remote cement return pits, storage areas, disposal sites, or land treatment areas;
- (l) "**Buildings and Fixtures**" means all plants, buildings, structures, erections, improvements, appurtenances and fixtures (including fixed machinery and fixed equipment) situate on or under or forming part of the Lands, other than the Tangibles;
- (m) "**Business Day**" means any day other than a Saturday, a Sunday or a statutory holiday in the City of Calgary in the Province of Alberta;
- (n) "**Cash Component**" has the meaning ascribed thereto in the Section 2.2(b);
- (o) "**CCAA**" has the meaning ascribed thereto in the recitals;
- (p) "**CCAA Proceedings**" has the meaning ascribed thereto in the recitals;
- (q) "**Claim**" means any claim, action, demand, lawsuit, proceeding, arbitration, or any investigation by a Third Party or a Governmental Authority (whether pertaining to the Retained Assets, Retained Liabilities or otherwise), in each case whether asserted, threatened, pending or existing;

- (r) "**Closing**" means the completion of the Transaction pursuant to this Agreement;
- (s) "**Closing Date**" means the date on which Closing occurs, which date shall be no later than three (3) Business Days from the date on which all conditions set out in Article 4 (other than those conditions that by their nature can only be satisfied on the Closing Date) have been satisfied or waived or such other date as may be agreed upon by the Parties;
- (t) "**Closing Place**" means the office of the Company or its counsel, or such other place as may be agreed upon in writing by the Parties, including electronically;
- (u) "**Closing Sequence**" has the meaning ascribed thereto in the Section 3.3;
- (v) "**Common Shares**" means common shares in the capital of the Company;
- (w) "**Company**" has the meaning ascribed thereto in the recitals;
- (x) "**Company Release**" has the meaning ascribed thereto in Section 3.4(b)(iv);
- (y) "**Confidentiality Agreement**" means the confidentiality agreement between the Company, the Purchaser and the Monitor and executed prior to the date hereof in respect of the evaluation by the Purchaser of potential transactions involving the Company;
- (z) "**Confidential Materials**" has the meaning ascribed thereto in Section 9.12;
- (aa) "**Court**" has the meaning set out in the recitals;
- (bb) "**Creditor Trust**" means the trust to be formed pursuant to the Reverse Vesting Order and named "AlphaBow Energy Residual Trust", which shall hold the Transferred Assets and the Transferred Liabilities for the benefit of the creditors of the Company, and subject to the claims under the Reverse Vesting Order, all in the manner specified herein and set forth in the Reverse Vesting Order;
- (cc) "**Creditor Trust Settlement**" means the Creditor Trust Settlement attached as a schedule to the Reverse Vesting Order;
- (dd) "**Cure Costs**" means, in respect of any Retained Contract, all amounts required to be paid, as determined in accordance with the claims process established by an Order of the Court dated September 20, 2024 (the "**Claims Process**"), to remedy all of the Company's monetary defaults under such Retained Contract or required to secure a counterparty's or any other necessary Person's consent to the assignment of such Retained Contract pursuant to its terms (including any deposits or other forms of security required by any Governmental Authority) or as may be required pursuant to the Reverse Vesting Order. For greater certainty, any claims for cure costs not submitted in accordance with the Claims Process, or not determined to be valid in accordance with the Claims Process, shall not be considered "Cure Costs" for the purposes of this Agreement;
- (ee) "**Deposit**" has the meaning ascribed thereto in Section 2.4;
- (ff) "**Encumbrances**" means all security interests (whether contractual, statutory, or otherwise), hypothecs, pledges, mortgages, liens, trusts or deemed trusts (whether contractual, statutory or otherwise), reservations of ownership, royalties, options, rights of

pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including, without limiting the generality of the foregoing: (i) any encumbrances or charges created by the ARIO, the SISP Order, the Reverse Vesting Order or any other order of the Court; and (ii) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* of Alberta or any other personal property registry system;

- (gg) "**Environment**" means the components of the earth and includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);
- (hh) "**Environmental Laws**" means all Applicable Laws relating to pollution or protection of human health or the Environment (including ambient air, water, surface water, groundwater, land surface, soil, or subsurface) or natural resources, including Applicable Laws relating to the storage, transfer, transportation, investigation, cleanup, treatment, or use of, or release or threatened release into the Environment of, any Hazardous Substances;
- (ii) "**Environmental Liabilities**" means all past, present and future Losses, Claims and other duties and obligations, whether arising under contract, Applicable Law or otherwise, arising from, relating to or associated with:
 - (i) Abandonment and Reclamation Obligations;
 - (ii) any damage, pollution, contamination or other adverse situations pertaining to the Environment howsoever and by whomsoever caused and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (iii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission or discharge of Petroleum Substances, oilfield wastes, water, Hazardous Substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
 - (iv) compliance with or the consequences of any non-compliance with, or violation or breach of, any Environmental Law;
 - (v) any seismic programs conducted on or in respect of the Lands, or any lands pooled or unitized therewith;
 - (vi) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations; or
 - (vii) the protection, reclamation, remediation or restoration of the Environment, including related human health and safety;

that relate to or arise by virtue of the Retained Assets or the ownership thereof or any past, present or future operations and activities conducted in connection with the Retained Assets or on or in respect of the Lands or any lands pooled or unitized therewith, but excluding all obligations and liabilities that are Excluded Liabilities or are related to the Excluded Assets;

- (jj) **"Equity Interests"** includes (i) any shares, interests, participations or other equivalents (however designated) of capital stock or share capital; (ii) any phantom stock, phantom stock rights, stock appreciation rights or stock-based performance securities; (iii) any warrants, options, convertible, exchangeable or exercisable securities, subscriptions, rights (including any pre-emptive or similar rights), calls or other rights to purchase or acquire any of the foregoing; and (iv) any interest that constitutes an "equity interest" as such term is defined in the CCAA;
- (kk) **"Excluded Assets"** means those assets set forth on Schedule "C";
- (ll) **"Excluded Liabilities"** means all obligations and liabilities arising out of or related to the Excluded Assets;
- (mm) **"Facilities"** means all of the Company's right, title and interest in and to all field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse;
- (nn) **"Governmental Authority"** means any domestic or foreign government, whether federal, provincial, state, territorial or municipal; and any governmental agency, ministry, department, tribunal, commission, bureau, board, court (including the Court) or other instrumentality exercising or purporting to exercise legislative, judicial, regulatory or administrative functions of, or pertaining to, government, having jurisdiction over a Party, the Retained Assets or the Transactions, including for greater certainty the AER;
- (oo) **"GST"** means the goods and services tax payable pursuant to the GST Legislation;
- (pp) **"GST Legislation"** means Part IX of the *Excise Tax Act*, R.S.C. 1985, c. E-15, as amended, and the regulations promulgated thereunder, all as amended from time to time;
- (qq) **"Hazardous Substances"** means any substance, material or waste defined, regulated, listed or prohibited by Environmental Laws, including pollutants, contaminants, chemicals, deleterious substances, dangerous goods, hazardous or industrial toxic wastes or substances, radioactive materials, flammable substances, explosives, Petroleum Substances and products of Petroleum Substances, polychlorinated biphenyls, chlorinated solvents and asbestos;
- (rr) **"Indemnified Claims"** has the meaning ascribed thereto in Section 3.4(b)(iv);
- (ss) **"Indemnified Parties"** and **"Indemnified Party"** have the meanings ascribed thereto in Section 6.1;

- (tt) "**KSV**" has the meaning ascribed to that term in the recitals;
- (uu) "**Lands**" means all lands and formations in or to which the Company has right, title or interest, subject to the Title and Operating Documents, including the Petroleum Substances within, upon or under such lands, or any lands pooled or unitized therewith;
- (vv) "**Leases**" means the leases, licenses, permits, reservations and other documents of title and agreements by virtue of which the Company is entitled to explore for, recover, remove or dispose of Petroleum Substances within, upon or under the Lands or lands with which the Lands are pooled or unitized including those leases, licenses, permits, reservations and other documents of title and agreements, but only to the extent they pertain to the Lands, and includes, if applicable, all renewals and extensions of those documents and all documents issued in substitution therefor;
- (ww) "**Losses**" means all actions, causes of action, losses, costs, Claims, damages, penalties, assessments, charges, expenses, and other liabilities and obligations which a Party suffers, sustains, pays or incurs, including reasonable legal fees and other professional fees and disbursements on a full-indemnity basis;
- (xx) "**Miscellaneous Interests**" means, subject to any and all limitations and exclusions provided for in this definition, all of Company's right, title and interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights, the Lands, the Wells and the Tangibles (other than the Petroleum and Natural Gas Rights, the Lands, the Wells or the Tangibles themselves), or any of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights, the Lands, the Wells and the Tangibles, or any of them, including any and all of the following:
 - (i) all contracts relating to the Petroleum and Natural Gas Rights, the Lands, the Wells and the Tangibles, or any of them (including the Title and Operating Documents);
 - (ii) all warranties, guarantees and similar rights relating to the Petroleum and Natural Gas Rights, the Lands, the Wells and the Tangibles, or any of them, including warranties and guarantees made by suppliers, manufacturers and contractors under the Assets, and claims against other Third Parties in connection with the contracts relating to the Petroleum and Natural Gas Rights, the Lands, the Wells and the Tangibles;
 - (iii) all subsisting rights to carry out operations relating to the Lands, the Tangibles or the Wells, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles or the Wells;
 - (iv) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights, the Lands, the Wells and the Tangibles, or any of them;
 - (v) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights, the Lands, the Wells and the Tangibles, or any of them including any of the foregoing that pertain to geological or geophysical matters and, including plats, surveys, maps, cross-sections, production records, electric logs, cuttings, cores, core data, pressure data, decline and production

curves, well files, and related matters, division of interest records, lease files, title opinions, abstracts of title, title curative documents, lease operating statements and all other accounting information, marketing reports, statements, gas balancing information, and all other documents relating to customers, sales information, supplier lists, records, literature and correspondence, physical maps, geologic or geophysical interpretation, electronic and physical project files; and

- (vi) the Wells, including the wellbores and any and all casing and down-hole monitoring and pumping equipment;

however, the Miscellaneous Interests shall not include: (x) the Transferred Assets or the Transferred Contracts, (y) agreements, documents or data to the extent that they solely consist of the Transferred Assets or the Transferred Contracts, or (z) the Excluded Assets;

- (yy) **"Monitor"** means KSV, in its capacity as the Court-appointed monitor of the Company during the CCAA Proceedings and not in its personal or corporate capacity;
- (zz) **"Monitor's Certificate"** means the certificate to be filed by the Monitor certifying that all conditions of Closing of the Transactions contemplated by this Agreement and approved by the Reverse Vesting Order have been satisfied;
- (aaa) **"O&G Assets"** means the Petroleum and Natural Gas Rights, Tangibles and Miscellaneous Interests (including for certainty, the Company's interest in the Wells) but excluding, for greater certainty, the Excluded Assets;
- (bbb) **"Order"** means all judicial, arbitral, administrative, ministerial, departmental or regulatory judgments, injunctions, orders, decisions, rulings, determinations, awards, or decrees of any Governmental Authority (in each case, whether temporary, preliminary or permanent);
- (ccc) **"Outside Date"** means 180 days following the date of this Agreement, or such other date as may be agreed upon between the parties in writing;
- (ddd) **"Parties"** means, collectively, all of the parties to this Agreement; and **"Party"** means a party to this Agreement;
- (eee) **"Permits"** means, all licences, permits, approvals and authorizations granted or issued by any Governmental Authorities and relating to the construction, installation, ownership, use or operation of the Retained Assets;
- (fff) **"Person"** means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority or other entity;
- (ggg) **"Petroleum and Natural Gas Rights"** means all of Company's right, title and interest in and to:
 - (i) rights in, or rights to explore or drill for and to recover, produce, save and market, Petroleum Substances;
 - (ii) rights to a share of production of Petroleum Substances therefrom;

- (iii) fee simple interests and other estates in Petroleum Substances *in situ*;
- (iv) working interests, carried working interests, royalty and overriding royalty interests, revenue interests, net profit interests, and similar interests in Petroleum Substances or the proceeds of the sale of Petroleum Substances or other encumbrance accruing to Company or to payments calculated by reference thereto; and
- (v) rights to acquire or earn any of the foregoing in paragraphs (i), (ii), (iii) and (iv);

but, in each case, only insofar as the foregoing relate to the Lands or any lands pooled or unitized therewith and only insofar as such rights are granted by the Leases (and for clarity, (i) and (ii) above include all rights arising from unit allocations);

- (hhh) "**Petroleum Substances**" means bitumen, crude oil, natural gas, natural gas liquids and other related hydrocarbons and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur and coalbed methane;
- (iii) "**Purchase Price**" has the meaning set out in Section 2.2;
- (jjj) "**Purchased Shares**" means 100 Common Shares subscribed for by the Purchaser and sold by the Company hereunder, or such greater or lesser number as will give the Purchaser 100% of the issued Common Shares at Closing;
- (kkk) "**Purchaser**" has the meaning ascribed thereto in the recitals;
- (lll) "**Real Property**" means all of the Company's right, title and interest in and to all real property, if any, including the Lands and all Buildings and Fixtures;
- (mmm) "**Related Asset Transactions**" means, collectively, the 2628069 Transaction and the 2628071 Asset Transaction;
- (nnn) "**Reorganization**" means the reorganization to be effected by the Company on the Closing Date pursuant to the statutory procedure set out in Section 192 of the *Business Corporations Act* (Alberta) whereby, among other things, the Company's Articles of Incorporation will be amended and all existing Equity Interests shall be redeemed for nominal consideration and then extinguished immediately prior to the subscription for and purchase of the Purchased Shares by the Purchaser pursuant to this Agreement;
- (ooo) "**Representative**" means, with respect to any Party, its Affiliates, and its and their respective directors, officers, agents, advisors, employees and consultants and with respect to the Company includes its employees and consultants, and its and their respective directors, officers, agents, advisors, employees and consultants and, with respect to the Company, includes the Monitor;
- (ppp) "**Retained Assets**" means all of the Company's right, title and interest in and to the assets described under the heading "Retained Assets" and "Retained Contracts" in Schedule "B" hereto, excluding, for greater certainty, the Transferred Assets and the Excluded Assets;

- (qqq) "**Retained Contracts**" means those contracts, agreements and commitments described under the heading "Retained Contracts" in Schedule "B" hereto, excluding, for greater certainty, the Transferred Contracts and any contracts comprising the Excluded Assets;
- (rrr) "**Retained Liabilities**" means those liabilities described under the heading "Retained Liabilities" in Schedule "B" hereto, excluding, for greater certainty, the Transferred Liabilities and the Excluded Liabilities;
- (sss) "**Reverse Vesting Order**" means an Order of the Court, in substantially the form attached hereto as Schedule "A", or in such other form as may be agreed to by the Parties in writing that, among other things: (a) approves this Agreement and the Transactions contemplated hereby upon the Transactions being determined by the Court to be a Successful Bid (including the redemption for nominal consideration, and subsequent cancellation, of all of the issued and outstanding Equity Interests of the Company, other than the Purchased Shares); and (b) upon the delivery of a copy of the Monitor's Certificate to the Purchaser, among other things: (i) transfers all of the Company's right, title and interest in and to the Transferred Assets to the Creditor Trust; (ii) transfers all Transferred Liabilities to the Creditor Trust; (iii) releases and discharges the Company from all of the Transferred Liabilities; and (iv) releases the Company from the purview of the CCAA Proceedings and adding the Creditor Trust as an entity in the CCAA Proceedings;
- (ttt) "**SISP Order**" has the meaning ascribed thereto in the recitals;
- (uuu) "**Surface Rights**" means all rights to occupy, cross or otherwise use or enjoy the surface of the Lands and any lands pooled or unitized therewith or any other lands: (i) upon which the Tangibles are situate, (ii) used in connection with the ownership or operation of the Petroleum and Natural Gas Rights, the Tangibles or the Wells, or (iii) used to gain access to any of the Lands (or any lands pooled or unitized therewith), the Tangibles or the Wells, whether the same are fee simple, held by right of way or otherwise;
- (vvv) "**Tangibles**" means all of the Company's right, title and interest in and to all tangible depreciable property, apparatus, plant, equipment, machinery, field inventory and facilities, if any, which are located within, upon or in the vicinity of the Lands (or any lands pooled or unitized therewith), and which are used or are intended to be used to produce, process, gather, treat, measure, store, transport, make marketable or inject or otherwise useful in exploiting any Petroleum Substances from or within the Lands (whether the Petroleum and Natural Gas Rights to which such Petroleum Substances are allocated are owned by Company or by others or both), including all gas plants, oil batteries, buildings, production equipment, pipelines, pipeline connections, meters, generators, motors, compressors, treaters, dehydrators, separators, pumps, tanks, boilers, communication equipment, all salvageable equipment pertaining to any Wells and all Facilities and all Associated Infrastructure;
- (www) "**Taxes**" means taxes, duties, fees, premiums, assessments, imposts, levies and other similar charges imposed by any Governmental Authority under Applicable Law, including all interest, penalties, fines, additions to tax or other additional amounts imposed by any Governmental Authority in respect thereof, and including those levied on, or measured by, or referred to as, income, gross receipts, profits, capital, transfer, land transfer, sales, goods and services, harmonized sales, use, value-added, excise, stamp, withholding, business, franchising, property, development, occupancy, employer health, payroll, employment, health, social services, education and social security taxes, all surtaxes, all customs duties

and import and export taxes, countervail and anti-dumping, and all employment insurance, health insurance and governmental pension plan premiums or contributions;

(xxx) "**Tax Refunds**" means all payments, subsidies, claims with respect to subsidies, credits or refunds (including payments and refunds in respect of Taxes) to which the Company is entitled that arose or relate to the period prior to Closing, including but not limited to: (i) any refund of goods and services taxes or harmonized sales taxes, (ii) any refund of federal or provincial income taxes, and (iii) any refund of premiums or payments relating to any provincial or federal workers' compensation fund or program;

(yyy) "**Third Party**" means any Person who is not a Party or an Affiliate of a Party;

(zzz) "**Title and Operating Documents**" means:

(i) the Leases;

(ii) agreements relating to the acquisition, ownership, operation or exploitation of the Petroleum and Natural Gas Rights, Tangibles or the Wells, including:

(A) operating agreements, royalty agreements, farm-out or farm-in agreements, option agreements, participation agreements, pooling agreements, unit agreements, unit operating agreements, sale and purchase agreements and asset exchange agreements;

(B) agreements for the sale of Petroleum Substances that are terminable on 31 days notice or less without early termination penalty or other cost;

(C) agreements pertaining to the Surface Rights;

(D) agreements for the construction, ownership and operation of gas plants, gathering systems and other tangible depreciable property and assets;

(E) service agreements for the treating, gathering, storage, transportation or processing of Petroleum Substances or other substances, the injection or subsurface disposal of other substances, the use of well bores or the operation of any Tangibles or Wells by a Third Party;

(F) the Transportation, Sale and Handling Agreements; and

(G) the Permits and other approvals, authorizations or licences required under Applicable Law;

but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands;

(aaaa) "**Transactions**" means the issuance by the Company to the Purchaser, and the subscription for and purchase by the Purchaser, of the Purchased Shares in consideration of the Purchase Price and all matters related or ancillary to the foregoing contemplated by or in the manner provided for in this Agreement or the Reverse Vesting Order;

- (bbbb) "**Transferred Assets**" means those assets described under the heading "Transferred Assets" and "Transferred Contracts" in Schedule "B" hereto, excluding, for greater certainty, the Retained Assets and the Excluded Assets;
- (cccc) "**Transferred Contracts**" means those contracts, agreements and commitments under the heading "Transferred Contracts" in Schedule "B" hereto, excluding, for greater certainty, the Retained Contracts and any contracts comprising the Excluded Assets;
- (dddd) "**Transferred Liabilities**" means those liabilities described under the heading "Transferred Liabilities" in Schedule "B" hereto, excluding, for greater certainty, the Retained Liabilities and the Excluded Liabilities;
- (eeee) "**Transportation, Sale and Handling Agreements**" means agreements providing for the processing, compression, treatment, gathering, storage, transportation or sale of Petroleum Substances produced from the Lands or lands pooled or unitized therewith or obligations for processing, compression, treatment, gathering, storage, transportation or sale of Petroleum Substances on behalf of Third Parties, but does not include any construction, ownership and operation agreements for similar agreements for the co-ownership of facilities; and
- (ffff) "**Wells**" means all producing, shut-in, water source, observation, disposal, injection, abandoned, suspended and similar wells located on or within the Lands or any lands pooled or unitized therewith, whether or not completed, but specifically excluding the Transferred Assets.

1.2 Headings

The words "Article", "Section", "subsection" and "Schedule" followed by a number or letter or combination thereof mean and refer to the specified Article, Section, subsection and Schedule of or to this Agreement.

1.3 Interpretation Not Affected by Headings

The division of this Agreement into Articles, Sections and subsections and the provision of headings for all or any thereof are for convenience and reference only and shall not affect the construction or interpretation of this Agreement.

1.4 Plurals and Gender

When the context reasonably permits, words suggesting the singular shall be construed as suggesting the plural and *vice versa*, and words suggesting gender or gender neutrality shall be construed as suggesting the masculine, feminine and neutral genders.

1.5 Schedules

There are appended to this Agreement the following Schedules pertaining to the following matters:

- Schedule "A" – Form of Reverse Vesting Order
- Schedule "B" – Transferred Assets; Transferred Liabilities; Transferred Contracts; Retained Assets; Retained Liabilities and Retained Contracts

Schedule "C" – Excluded Assets

Such Schedules are incorporated herein by reference as though contained in the body hereof. Wherever any term or condition of such schedules conflicts or is at variance with any term or condition in the body of this Agreement, such term or condition in the body of this Agreement shall prevail.

1.6 Damages

All Losses in respect of which a Party has a claim pursuant to this Agreement shall include reasonable legal fees and disbursements on a full indemnity basis.

1.7 Derivatives

Where a term is defined in the body of this Agreement, a capitalized derivative of such term shall have a corresponding meaning unless the context otherwise requires. The word "include" and derivatives thereof shall be read as if followed by the phrase "without limitation".

1.8 Interpretation if Closing Does Not Occur

In the event that Closing does not occur, each provision of this Agreement which presumes that the Purchaser has acquired the Purchased Shares or the Retained Assets hereunder shall be construed as having been contingent upon Closing having occurred.

1.9 Conflicts

If there is any conflict or inconsistency between a provision of the body of this Agreement and that of a schedule, the provision of the body of this Agreement shall prevail. If any term or condition of this Agreement conflicts with a term or condition of any Applicable Law, the term or condition of such Applicable Law shall prevail, and this Agreement shall be deemed to be amended to the extent required to eliminate any such conflict.

1.10 Currency

All dollar (\$) amounts referenced in this Agreement are expressed in the lawful currency of Canada.

**ARTICLE 2
SUBSCRIPTION OF PURCHASED SHARES**

2.1 Subscription for Purchased Shares

Subject to the provisions of this Agreement and the Reverse Vesting Order, on the Closing Date, the Purchaser shall subscribe for and purchase from the Company, and the Company shall issue to the Purchaser the Purchased Shares, free and clear of all Encumbrances.

2.2 Purchase Price

The aggregate consideration payable by the Purchaser for the Purchased Shares is \$1.00 (the "**Purchase Price**"). The Purchase Price shall be satisfied by:

- (a) the retention of the Deposit by the Monitor on behalf of the Company; and

- (b) payment in cash by the Purchaser to the Monitor on behalf of the Company of an amount equal to the balance of the Purchase Price.

2.3 Form of Payment

All payments to be made pursuant to this Agreement shall be in Canadian funds. All payments to be made pursuant to this Agreement shall be made by wire transfer.

2.4 Deposit

- (a) The Parties acknowledge that:
 - (i) as of the date hereof, the Purchaser has paid the amount equal to ten percent (10%) of the Purchase Price (the "**Deposit**") to the Monitor;
 - (ii) the Deposit has been delivered to and shall be held in trust by the Monitor; and
 - (iii) the Deposit shall be held and administered by the Monitor in accordance with the terms and conditions of this Agreement (including this Section 2.4)
- (b) At Closing, the Purchase Price shall be paid and satisfied as follows:
 - (i) as to the amount of the Deposit, upon the receipt of a written joint direction delivered to the Monitor by the Purchaser and the Company, the Deposit shall be released to, and retained by, the Monitor and such amount shall be applied against the amount of the Purchase Price for the account of the Purchaser; and
 - (ii) as to the balance of the Purchase Price, the Purchaser shall pay to the Monitor such amount by electronic wire transfer.
- (c) If this Agreement is terminated:
 - (i) (A) pursuant to Section 9.13(a) by mutual agreement of the Parties; (B) pursuant to Sections 9.13(b) or 9.13(c) by the Purchaser; (C) pursuant to Section 9.13(e) by the Company; or (D) for any other reason other than as contemplated under Section 2.4(c)(ii); then the Deposit shall be returned to the Purchaser; or
 - (ii) pursuant to Section 9.13(d) by the Company, the full amount of the Deposit shall be forfeited to the Company,

and, subject to the last paragraph of Section 9.13, each Party shall be released from all obligations and liabilities under or in connection with this Agreement. In the event of termination of this Agreement under Section 2.4(c)(ii) pursuant to which the Company shall be entitled to retain the Deposit, the Parties agree that the amount of the Deposit, constitutes a genuine pre estimate of liquidated damages representing the Company's Losses as a result of Closing not occurring and agree that the Company shall not be entitled to recover from the Purchaser any amounts that are in excess of the Deposit as a result of Closing not occurring. The Purchaser hereby waives any claim or defence that the amount of the Deposit is a penalty or is otherwise not a genuine pre-estimate of the Company's damages.

2.5 Excluded Assets and Excluded Liabilities

Notwithstanding any provision of this Agreement to the contrary, the Purchaser and the Company agree and acknowledge that the Excluded Assets and the Excluded Liabilities shall not remain with the Company as the Excluded Assets and the Excluded Liabilities are subject to other sale transactions involving the Company and Third Parties in relation with the CCAA Proceedings; *provided, however*, that pursuant to Section 3.7, certain Excluded Assets and Excluded Liabilities may be retained by the Company and become Retained Assets or Retained Liabilities.

2.6 Reallocation of Assets Between Related Transactions

The Parties acknowledge and agree that prior to the Closing Date, and only upon receiving the prior written consent of the Monitor, the Purchaser may elect to remove any Retained Assets or Retained Liabilities which are the subject of this Agreement to reallocate such assets or liabilities to either of the Related Asset Transactions, or remove any assets or liabilities from either of the Related Asset Transactions and reallocate them as Retained Assets or Retained Liabilities to be included as being subject to this Agreement, and that the Parties shall amend Schedule B of this Agreement and the applicable schedules of the Related Asset Transactions to reflect any such re-allocations. The Parties shall agree, with the prior written consent of the Monitor, on a final listing of assets for this Transaction and the Related Asset Transactions by no later than two (2) Business Days prior to the Closing Date.

ARTICLE 3 CLOSING

3.1 Date, Time and Place of Closing

Closing shall take place at the Closing Place on the Closing Date if there has been satisfaction or waiver of the conditions of Closing herein contained.

3.2 Effectiveness of Reverse Vesting Order

Subject to the other terms of this Agreement and the Reverse Vesting Order, to the extent such further action is required to give effectiveness thereto, the Company and the Creditor Trust, as applicable, shall effect the steps set forth in the Reverse Vesting Order, in the sequence and at the times specified therein, as such steps, transactions, sequence and/or times may be amended by written agreement of the Parties.

3.3 Closing

On the Closing Date, Closing shall take place in the following sequence (the "**Closing Sequence**"):

- (a) First, the Purchaser shall pay the Purchase Price to the Monitor, as trustee of the Creditor Trust;
- (b) Second, the Company shall transfer to and cause the Creditor Trust to assume the Transferred Assets and Transferred Liabilities pursuant to the Reverse Vesting Order;
- (c) Third, and concurrently with step 3.3(b) above, all of the Company's right title and interest in and to the Transferred Liabilities, but specifically excluding the Retained Liabilities, shall be transferred to, assumed by and vest absolutely and exclusively in the Creditor Trust for the purpose of allowing the Creditor Trustee to continue to administer the Transferred Liabilities in accordance with the terms and conditions of the Creditor Trust Settlement,

for the benefit of the existing creditors of the Company as at the Closing Date, and: (i) such Transferred Liabilities shall continue to attach to the Transferred Assets with the same nature and priority as they had immediately prior to the Closing Date, as set out in the Reverse Vesting Order; (ii) such Transferred Liabilities shall be transferred to and assumed by the Creditor Trust in consideration for the transfer of the Transferred Assets and the Purchase Price, such that the Transferred Liabilities shall become obligations of the Creditor Trust, which shall be deemed to have been party to the contracts and agreements giving rise thereto and which shall stand in place and stead of the Company in respect of any such liability or obligation, and shall no longer be obligations of the Company;

- (d) Fourth, and concurrently with step 3.3(b) above, the Company shall be forever released and discharged from all Transferred Liabilities, and all Losses and Encumbrances relating to the Transferred Assets and Transferred Liabilities shall be forever released and discharged in respect of the Company and the Retained Assets;
- (e) Fifth, the Company shall, pursuant to the Reorganization, amend its Articles of Incorporation to alter the provisions of all Equity Interests issued and outstanding immediately prior to the Closing Date, making the same redeemable and retractable, at the nominal redemption price of \$0.00001 per each such Equity Interest;
- (f) Sixth, each Equity Interest issued and outstanding immediately prior to the Closing Date shall be redeemed at the nominal redemption price of \$0.00001 each, and all such redeemed Equity Interests together with any agreement, contract, plan, indenture, deed, certificate, subscription rights, conversion rights, pre-emptive rights, options (including stock options or share purchase or equivalent plans), or other documents or instruments governing or having been created or granted in connection with the share capital of the Company shall be deemed terminated and cancelled in accordance with and pursuant to the Reverse Vesting Order;
- (g) Seventh, the Company shall have assumed the Retained Liabilities in accordance with the Reverse Vesting Order;
- (h) Eighth, the Retained Assets will be retained by the Company, in each case free and clear of and from any and all Losses and Encumbrances including, without limiting the generality of the foregoing: (i) any Encumbrances or charges created by the ARIO or any other order of the Court; (ii) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system or pursuant to the *Land Titles Act* (Alberta), all of which affecting or relating to the Purchased Shares and/or the Retained Assets shall be expunged and discharged as against the Purchased Shares and Retained Assets, as applicable, other than in respect of Retained Liabilities, in accordance with the Reverse Vesting Order;
- (i) Ninth, the Company shall issue the Purchased Shares to the Purchaser free and clear of and from any and all Losses and Encumbrances (other than in respect of the Retained Liabilities), and the Purchase Price (including the Deposit) shall vest in the Creditor Trust to be administered by the Monitor (as trustee of the Creditor Trust) for the benefit of the Company's creditors;
- (j) Tenth, any directors of the Company immediately prior to the Closing shall resign or be deemed to resign pursuant to the Reverse Vesting Order, and Rick Ironside and Gordon Shmyrko shall be deemed to be appointed as the directors of the Company;

- (k) Eleventh, the Company Release shall be released from escrow and shall become effective; and
- (l) Twelfth, the Company shall cease to be an applicant in the CCAA Proceedings and the Company shall be deemed to be released from the purview of the ARIO and all other orders of the Court granted in the CCAA Proceedings.

3.4 Closing Deliveries

- (a) On the Closing Date, the Company shall deliver to the Purchaser:
 - (i) an entered copy of the Reverse Vesting Order;
 - (ii) resignations of all remaining directors and officers of the Company immediately prior to the Closing, and where such resignations are not available, those directors and officers shall be deemed to have resigned, and the Company shall be deemed to appoint Rick Ironside and Gordon Shmyrko as the directors of the Company in accordance with the Reverse Vesting Order;
 - (iii) one or more share certificates duly executed by the Company, or other satisfactory evidence such as a notice of uncertified securities, representing, in aggregate, the Purchased Shares registered in the name of the Purchaser as directed by the Purchaser;
 - (iv) a certificate dated as of the Closing Date and executed by an executive officer of the Company confirming and certifying that each of the conditions in Sections 4.4(a) and 4.4(b) have been satisfied;
 - (v) if applicable, an updated version of Schedule "B" and/or Schedule "C" addressing any changes made in accordance with Section 3.7; and
 - (vi) all such other assurances, consents, agreements, documents and instruments as may be reasonably required by the Purchaser to complete the Transactions.
- (b) On the Closing Date, the Purchaser shall deliver:
 - (i) to the Monitor, as trustee of the Creditor Trust, the Purchase Price, less the Deposit;
 - (ii) to the Monitor, a written direction to retain the Deposit as partial payment of the Purchase Price, pursuant to Section 2.2;
 - (iii) to the Company, a certificate dated as of the Closing Date and executed by an executive officer of the Purchaser confirming and certifying that each of the conditions in Sections 4.3(a) and 4.3(b) have been satisfied;
 - (iv) to the Company, an irrevocable release (the "**Company Release**") by the Purchaser in favour of: (i) the Company's current and former directors, officers, employees, agents, representatives, and all of their respective advisors, including financial advisors and legal counsel, the (the "**Released Parties**") from any and all rights, actions, causes of action, suits, demands, debts, covenants, or claims of any nature whatsoever, whether contractual, extra-contractual, in law or in equity or

otherwise, past, present or future, direct or indirect, whether known or unknown (collectively, the "**Indemnified Claims**") against any of the Released Parties, including in their capacity as equity holders of the Company, as applicable, save and except for any and all Indemnified Claims arising out of or in connection with any fraud or willful misconduct, on the part of the Released Parties;

- (v) if applicable, an updated version of Schedule "B" which addresses any changes made in accordance with Sections 3.5 and 3.6; and
- (vi) to the Company, all such other assurances, consents, agreements, documents and instruments as may be reasonably required by the Company to complete the Transactions.

3.5 Adjustments to Schedule "B" by the Purchaser – Exclusion of Assets and Liabilities

- (a) At any time prior to the day that is two (2) Business Days prior to the hearing date for the Reverse Vesting Order, the Purchaser may, by giving written notice to the Company and the Monitor, elect to:
 - (i) exclude any assets or properties of the Company from the Retained Assets, and add such assets or properties to the Transferred Assets;
 - (ii) exclude any contract from the Retained Contracts, and add such contracts to the Transferred Contracts; and
 - (iii) exclude any Liability from the Retained Liabilities and add such Liability to the Transferred Liabilities.
- (b) No change to the Purchase Price shall result from the exclusion of any assets, properties, contracts or Liabilities from the Retained Contracts or Retained Liabilities pursuant to this Section 3.5.
- (c) Notwithstanding the foregoing, the Purchaser may not designate any of the O&G Assets, any of the Abandonment and Reclamation Obligations, Environmental Liabilities or for greater certainty any liabilities arising from or in connection to the Permits issued in connection with the Company's Petroleum and Natural Gas Rights or compliance with, or the consequences of any non-compliance with, or violation or breach of Applicable Laws or any orders issued by any Governmental Authority (including the AER) as Transferred Liabilities, Transferred Assets or Transferred Contracts, as applicable.

3.6 Adjustments to Schedule "B" by the Purchaser – Addition of Assets and Liabilities

- (a) At any time prior to the day that is two (2) Business Days prior to the hearing date for the Reverse Vesting Order, the Purchaser may, by giving written notice to the Company and the Monitor, elect to:
 - (i) exclude any assets or properties of the Company from the Transferred Assets, and add such assets or properties to the Retained Assets;
 - (ii) exclude any contract from the Transferred Contracts, and add such contracts to the Retained Contracts; and

- (iii) exclude any Liability from the Transferred Liabilities and add such Liability to the Retained Liabilities.
- (b) No change to the Purchase Price shall result from the addition of any assets, properties, contracts or Liabilities to the Retained Contracts or Retained Liabilities pursuant to this Section 3.6.

3.7 CCAA Proceedings

The Purchaser acknowledges and agrees that, in connection with the CCAA Proceedings, the Company is also in the process of completing multiple transactions whereby its assets and liabilities, including the Excluded Assets and Excluded Liabilities, are in the process of being sold and transferred to Third Parties. As a result of these additional transactions, or a failure of one or more of these transactions to close, additional assets or liabilities may end up being held by the Company, and become part of the Retained Assets and Retained Liabilities, which are not contemplated being part of the Retained Assets and Retained Liabilities upon the execution of this Agreement. During the period following execution of this Agreement and prior to the Closing Date, the Company will provide notice of any such additional assets or liabilities which may be included as part of the Retained Assets and Retained Liabilities on Closing and whether the Company requires an amendment to the Purchase Price in connection with the addition of any such assets or liabilities. Once the forgoing modifications have been determined, the contents of Schedule "B" and Schedule "C" shall be updated accordingly.

ARTICLE 4 CONDITIONS OF CLOSING

4.1 Required Consents

- (a) Before Closing, each of the Parties shall use all reasonable efforts to obtain any and all approvals required under Applicable Law to permit closing of the Transactions. The Parties acknowledge that, except for the Reverse Vesting Order, the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of the Purchaser, at the Purchaser's sole cost and expense, to provide any and all financial assurances, remedial work or other documentation required by Governmental Authorities to permit the transfer to the Purchaser, and registration of the Purchaser as owner and/or operator, of any of the Retained Assets, if any.
- (b) Notwithstanding anything to the contrary herein, except for the Reverse Vesting Order, it is the sole obligation of the Purchaser to obtain any Third Party consents, permissions or approvals that are required in connection with the Transactions at the Purchaser's sole cost and expense, including remedying any deficiencies under any contracts and agreements assumed by the Purchaser or that otherwise from part of the Retained Assets. Upon providing prior written notice and sufficient documentary support, all reasonable and necessary costs, fees, expenses, penalties or levies that are incurred by the Company in order to effect the Transactions pursuant to the Reverse Vesting Order shall be the sole responsibility of the Purchaser, and the Purchaser agrees to pay on behalf of the Company any such reasonable and necessary costs, fees, expenses, penalties or levies on a timely basis.

4.2 Mutual Conditions

The obligation of the Purchaser to complete the Transactions, and of the Company to sell the Purchased Shares to the Purchaser, is subject to the following conditions precedent:

- (a) the Reverse Vesting Order being obtained;
- (b) no stay or appeal or application to vary the Reverse Vesting Order shall have been filed with the Court at any time by the Company or any other Person on or before the Closing;
- (c) no Applicable Law or Order will have been enacted, issued, promulgated, enforced, made, entered, issued or applied and no Proceeding will otherwise have been taken under any Applicable Laws or by any Governmental Authority (whether temporary, preliminary or permanent) that makes or which would reasonably be expected to make the transactions contemplated by this Agreement illegal or to otherwise directly or indirectly cease trade, enjoin, restrain or otherwise prohibit completion of the transactions contemplated by this Agreement; and
- (d) all conditions to closing of the Related Asset Transactions shall have been satisfied (other than those conditions that by their nature can only be satisfied on the closing date of such transactions), or waived by the applicable parties to such transactions, and the Company, the Purchaser and 2628069 Alberta shall be in a position to close the Related Asset Transactions in accordance with their respective terms.

4.3 Purchaser's Conditions

The obligation of the Purchaser to purchase the Purchased Shares is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of the Purchaser and may be waived by the Purchaser:

- (a) the representations and warranties of the Company herein contained shall be true in all material respects when made and shall remain true as of the Closing Date; and
- (b) all obligations of the Company contained in this Subscription Agreement to be performed prior to or at Closing shall have been timely performed in all material respects.

4.4 Company's Conditions

The obligation of the Company to sell the Purchased Shares is subject to the following conditions precedent, which are inserted herein and made part hereof for the exclusive benefit of the Company and may be waived by the Company:

- (a) the representations and warranties of the Purchaser herein contained shall be true in all material respects when made and shall remain true as of the Closing Date;
- (b) all obligations of the Purchaser contained in this Subscription Agreement to be performed prior to or at Closing shall have been timely performed in all material respects;
- (c) all of the other asset sale transactions involving the Company in relation with the CCAA Proceedings shall have closed and all license transfers related to such asset sales shall have been completed; and

- (d) all amounts to be paid by the Purchaser to the Company at Closing, including the Purchase Price, shall have been paid to the Company in the form stipulated in this Subscription Agreement.

4.5 Efforts to Fulfil Conditions Precedent

The Purchaser and the Company shall proceed diligently and in good faith and use all reasonable efforts to satisfy and comply with and assist in the satisfaction and compliance with the foregoing conditions precedent.

ARTICLE 5 REPRESENTATIONS AND WARRANTIES

5.1 Representations and Warranties of the Company

The Company makes only the following representations to the Purchaser, which representations shall not survive Closing:

- (a) subject to obtaining the Reverse Vesting Order, the Company has the right to enter into this Agreement and to complete the Transactions; and
- (b) subject to obtaining the Reverse Vesting Order, this Agreement is, and all documents executed and delivered pursuant to this Agreement will be, legal, valid and binding obligations of the Company enforceable against it in accordance with their terms.

5.2 Representations and Warranties of the Purchaser

The Purchaser makes the following representations and warranties to the Company and agrees that the Company is relying on such representations and warranties for the purposes of entering into this Agreement:

- (a) the Purchaser is a corporation duly organized, validly existing and, as at the Closing Date, will be authorized to carry on business in the provinces in which the Retained Assets are located;
- (b) the Purchaser has good right, full power and absolute authority to purchase and acquire the Purchased Shares according to the true intent and meaning of this Agreement;
- (c) the execution, delivery and performance of this Agreement has been duly and validly authorized by any and all requisite corporate, shareholders', directors' or equivalent actions and will not result in any violation of, be in conflict with, or constitute a default under, any articles, charter, bylaw or other governing document to which the Purchaser is bound;
- (d) the execution, delivery and performance of this Agreement will not result in any violation of, be in conflict with, or constitute a default under, any term or provision of any agreement or document to which the Purchaser is party or by which the Purchaser is bound, nor under any judgement, decree, order, statute, regulation, rule or licence applicable to the Purchaser;
- (e) this Agreement and any other agreements delivered in connection herewith constitute valid and binding obligations of the Purchaser enforceable against the Purchaser in accordance with their terms;

- (f) no authorization or approval or other action by, and no notice to or filing with, any Governmental Authority or regulatory body exercising jurisdiction over the Retained Assets is required for the due execution, delivery and performance by the Purchaser of this Agreement, other than authorizations, approvals or exemptions from requirements previously obtained and currently in force or to be obtained prior to or after Closing;
- (g) the Purchaser has adequate funds available in an aggregate amount sufficient to pay: (i) all amounts required to be paid by the Purchaser under this Agreement; and (ii) all expenses which have been or will be incurred by the Purchaser in connection with this Agreement and the Transactions;
- (h) the Purchaser has not incurred any obligation or liability, contingent or otherwise, for brokers' or finders' fees in respect of this Agreement or the Transactions for which the Company shall have any obligation or liability;
- (i) the Purchaser is acquiring the Purchased Shares in its capacity as principal and is not purchasing the Purchased Shares for the purpose of resale or distribution to a Third Party, and is dealing at arm's length with the Company;
- (j) the Purchaser is an informed and sophisticated buyer, it has engaged expert advisors and is experienced in the evaluation and purchase of property and assets and assumption of liabilities such as the Purchased Shares, the Retained Assets and the Retained Liabilities, and has undertaken such investigations and has been provided with and has evaluated such documents and information as it has deemed necessary to enable it to make an informed and intelligent decision with respect to the execution, delivery and performance of this Subscription Agreement
- (k) the Purchaser acknowledges that investment in the Purchased Shares involves risk, and represents that it is able, without materially impairing its financial conditions, to hold the Purchased Shares for an indefinite period of time and to suffer a complete loss of its investment;
- (l) the Purchaser is an accredited investor, as defined by National Instrument 45-106 – *Prospectus Exemptions*, and/or that it meets one of the other prospectus exemptions under Canadian securities laws;
- (m) the Purchaser understands that the Purchased Shares are being issued to it upon an exemption from the prospectus requirements applicable under applicable Canadian securities laws and that there may be restrictions imposed on the Purchaser and the Purchased Shares which limit the Purchaser's ability to resell the Purchased Shares in Canada. Without limiting the foregoing, the Purchaser further acknowledges and agrees that any proposed transfer, resale or other disposition of the Purchased Shares shall be subject to Applicable Laws, including any restrictions and requirements under Canadian securities laws;
- (n) the Purchaser is in compliance with all the requirements of all Governmental Authorities; and
- (o) the Purchaser is not a non-Canadian person for the purposes of the *Investment Canada Act*, RSC, 1985, c. 28 (2st Supp).

5.3 Limitation of Representations by the Company

Notwithstanding any other provision of this Agreement, the Purchaser acknowledges, agrees and confirms that:

- (a) except for the representations and warranties of the Company set forth in Section 5.1, it is entering into this Agreement, acquiring the Purchased Shares (and the underlying Retained Assets and Retained Liabilities), in each case on an "as is, where is" basis as they exist as of Closing;
- (b) except as expressly stated in Section 5.1, none of the Company, the Monitor, the Creditor Trust or their respective Representatives is making, and the Purchaser is not relying on, any written or oral representations, warranties, statements, information, promises or guarantees, express or implied, statutory or otherwise, concerning the Transactions, the Company, the business of the Company, the Purchased Shares, the Retained Assets, the Retained Liabilities, the Transferred Assets and the Transferred Liabilities, including the right, title or interest of the Company in and to any of the foregoing, and any and all conditions, warranties or representations expressed or implied pursuant to any Applicable Law in any jurisdiction, which the Purchaser confirms do not apply to this Agreement, are hereby waived in their entirety by the Purchaser;
- (c) none of the Company, the Monitor, the Creditor Trust or any of their respective Representatives has made any representation or warranty as to any regulatory approvals, permits, licences, consents, registrations, filings or authorizations that may be needed to complete the Transactions or to obtain the benefit of the Retained Assets or any portion thereof, and the Purchaser is relying entirely on its own investigation, due diligence and inquiries in connection with such matters;
- (d) the obligations of the Purchaser under this Agreement are not conditional upon any additional due diligence;
- (e) except for the representations and warranties of the Company set forth in Section 5.1, any information regarding or describing the Purchased Shares, the Retained Assets or the Retained Liabilities, or in any other agreement or instrument contemplated hereby, is for identification purposes only, is not relied upon by the Purchaser, and no representation, warranty or condition, express or implied, has or will be given by the Company, the Monitor or the Creditor Trust or any of their respective Representatives concerning the completeness or accuracy of such information or descriptions;
- (f) except as otherwise expressly provided in this Agreement, the Purchaser hereby unconditionally and irrevocably waives any and all actual or potential rights or claims the Purchaser might have against the Company, the Monitor, the Creditor Trust, or any of their respective Representatives pursuant to any warranty, express or implied, legal or conventional, of any kind or type, other than those representations and warranties of the Company expressly set forth in Section 5.1 such waiver is absolute, unlimited, and includes, but is not limited to, waiver of express warranties, completeness of warranties, implied warranties, warranties of fitness for a particular use, warranties of merchantability, warranties of occupancy, strict liability and claims of every kind and type, including claims regarding defects, whether or not discoverable or latent, and all other claims that may be later created or conceived in strict liability or as strict liability type claims and rights;

- (g) insofar as the environmental condition of the Company, the Monitor, the Retained Assets and the Retained Liabilities are concerned, it will acquire the Company, the Retained Assets and the Retained Liabilities pursuant hereto on an "as is, where is" basis. The Purchaser acknowledges that it is familiar with the condition of the Company, the Retained Assets and the Retained Liabilities, including the past and present use of the Lands and the Tangibles, that the Purchaser has been provided with a reasonable opportunity to inspect the Company, the Retained Assets and the Retained Liabilities at the sole cost, risk and expense of the Purchaser (insofar as the Company could reasonably provide such access) and that the Purchaser is not relying upon any representation or warranty of the Company, the Monitor, their respective Affiliates or any of their respective Representatives as to the environmental condition of the Assets, or any Environmental Liabilities or Abandonment and Reclamation Obligations in respect thereof; and
- (h) the provisions of Section 5.3 shall survive and not merge on Closing.

ARTICLE 6 INDEMNITIES

6.1 Purchaser's Indemnities for Representations and Warranties

The representations and warranties of the Purchaser shall survive closing for a period of two years. The Purchaser shall be liable to the Company, the Creditor Trust, the Monitor, their respective Affiliates and each of their respective Representatives (collectively, the “**Indemnified Parties**” and each, an “**Indemnified Party**”) for and shall, in addition, indemnify each of them and from and against, all Losses suffered, sustained, paid or incurred by each of them or their respective Representatives which would not have been suffered, sustained, paid or incurred had all of the representations and warranties contained in Section 5.2 been accurate and truthful. The Purchaser's indemnity obligations set forth in this Section 6.1 shall survive the Closing Date indefinitely.

6.2 Third Party Beneficiary

The Indemnified Parties are intended third party beneficiaries of this Article 6 and shall have the right, power and authority to enforce the provisions hereof as though they were each a party hereto. The Purchaser and the Company further agree to execute such agreements as may be reasonably requested by such Persons in connection with these provisions that are consistent with this Article 6 or that are reasonably necessary to give further effect thereto.

ARTICLE 7 COVENANTS

7.1 Conduct of Business Until Closing

- (a) The Purchaser Acknowledges that the O&G Assets are shut-in and under the care and maintenance of the Orphan Well Association. Until the Closing Date, should the Purchaser require access to the O&G Assets, the Company shall use commercially reasonable efforts to provide such access to the O&G Assets as may be reasonably required by the Purchaser in order to allow for and assist the Purchaser with an orderly passing of the O&G Assets to the Purchaser following Closing in accordance herewith.

- (b) The access to the O&G Assets to be afforded to the Purchaser and its Representatives pursuant to this Section 7.1 will be subject to the Retained Contracts and all of the Company's site entry protocols, health, safety and environmental rules, policies and procedures. Further, the Purchaser acknowledges and agrees that it shall:
- (i) be solely liable and responsible for any and all Losses which the Company (prior to Closing) or the Indemnified Parties may suffer, sustain, pay or incur; and
 - (ii) as a separate covenant, indemnify and save harmless the Company (prior to Closing) and the Indemnified Parties harmless from any and all Claims or Losses whatsoever which may be brought against, suffered by or incurred by the Company (prior to Closing) and the Indemnified Parties;

arising out of, resulting from, attributable to or in any way connected with any access provided to the Purchaser or its Representatives pursuant to this Section 7.1. The Purchaser's obligations set forth in this Section 7.1 shall survive the Closing Date indefinitely.

7.2 Consent of the Purchaser

The Company shall not from the date hereof to the Closing Date, without the written consent of the Purchaser, which consent shall not be unreasonably withheld, conditioned or delayed:

- (a) make any commitment or propose, initiate or authorize any capital expenditure with respect to the Retained Assets of which the Company's share is in excess of \$10,000, except: (i) in case of an emergency; (ii) as may be reasonably necessary to protect or ensure life and safety; (iii) to preserve the Retained Assets or title to the Retained Assets; or (iv) in respect of amounts which the Company may be committed to expend or be deemed to authorize for expenditure without its consent; provided, however, that should the Purchaser withhold its consent or fail to provide its consent in a timely manner and a reduction in the value of the Retained Assets results, there shall be no abatement or reduction in the Purchase Price;
- (b) other than pursuant to ordinary course expiries, surrender or abandon any of the Retained Assets, unless an expenditure of money is required to avoid the surrender or abandonment and the Purchaser does not provide same to the Company in a timely fashion, in which event the Retained Assets in question shall be surrendered or abandoned without abatement or reduction in the Purchase Price;
- (c) other than in ordinary course of business, materially amend or terminate any Title and Operating Document or enter into any new material agreement or commitment relating to the Retained Assets; or
- (d) sell, encumber or otherwise dispose of any of the Retained Assets or any part or portion thereof except pursuant to preferential purchase rights; sales of non- material obsolete or surplus equipment; or sales in the normal course of business.

7.3 Proposed Actions

If an operation or the exercise of any right or option respecting the Retained Assets is proposed in circumstances in which such operation or the exercise of such right or option would result in the Purchaser

incurring an obligation pursuant to Section 7.2, the following shall apply to such operation or the exercise of such right or option (hereinafter referred to as the "**Proposal**"):

- (a) the Company shall promptly give the Purchaser notice of the Proposal, describing the particulars in reasonable detail;
- (b) the Purchaser shall, not later than 48 hours prior to the time the Company is required to make its election with respect to the Proposal, advise the Company, by notice, whether the Purchaser wishes the Company to exercise the Company's rights with respect to the Proposal on the Purchaser's behalf, provided that the Purchaser's failure to make such election within such period shall be deemed to be the Purchaser's election to participate in the Proposal;
- (c) the Company shall make the election authorized (or deemed to be authorized) by the Purchaser with respect to the Proposal within the period during which the Company may respond to the Proposal; and
- (d) the Purchaser's election (including its deemed election) to not participate in any Proposal required to preserve the existence of any of the Retained Assets shall not entitle the Purchaser to any reduction of the Purchase Price if the Company's interest therein is terminated as a result of such election and such termination shall not constitute a failure or breach of the Company's representations and warranties relating to such Retained Assets.

7.4 Regulatory Matters

If for any reasons, after Closing, a Governmental Authority requires the Purchaser or the Company or its nominee to make or furnish any other form of security, or undertake any corrective action or remedial work including inspections, tests or engineering assessments, the Purchaser shall make such deposit or furnish such other form of security or undertake such corrective or remedial work as may be required, at the Purchaser's sole expense. All processing fees (including any fees required to be paid for expedited service) shall be for the Purchaser's account.

7.5 Payments in Respect of Transferred Assets

If at any time after Closing, the Company, the Purchaser or any of their respective Affiliates receives a payment or other consideration in respect of or relating to a Transferred Asset (including a Tax Refund), the recipient of such payment or other consideration shall promptly notify the Creditor Trust and promptly pay and transfer such payment or other consideration to the Company or the Monitor on behalf of the Creditor Trust. From and after Closing, the Company and the Purchaser shall provide reasonable cooperation to the Creditor Trust to enable the Creditor Trust to obtain the benefit of any Transferred Asset.

7.6 Agreement Regarding Fees

The Purchaser hereby acknowledges and agrees that it will be responsible for any and all fees, expenses, and disbursements incurred by the Purchaser in connection with the formulation, negotiation, and finalization of this Agreement and the closing of the Transactions contemplated hereby.

7.7 Concurrent Closing with Related Asset Transactions

The Parties acknowledge and agree that it is the intention of the Parties and 2628069 Alberta, collectively, that the Transactions contemplated by this Agreement and the Related Asset Transactions shall close

concurrently on the Closing Date. For greater certainty, the Parties agree that the Company shall not be required to proceed to close either of the Related Asset Transactions unless the Closing of the Transactions contemplated by this Agreement occurs concurrently with the closing of the Related Asset Transactions.

ARTICLE 8 PURCHASER'S REVIEW AND ACCESS TO BOOKS AND RECORDS

8.1 Company to Provide Access

Prior to Closing, the Company shall, subject to all contractual and fiduciary obligations, at the Calgary offices of the Company during normal business hours, provide reasonable access for the Purchaser and its Representatives to the records, books, accounts, documents, files, reports, information, materials, filings, and data, to the extent they relate directly to the Retained Assets and are in possession of the Company, as well as physical access to the Retained Assets (insofar as the Company can reasonably provide such access, with such access to be at the Purchaser's sole risk, expense and liability) to facilitate the Purchaser's review of the Retained Assets and title thereto for the purpose of completing these Transactions. The Purchaser shall indemnify and save harmless the Company and the Creditor Trust from and against all liabilities, claims and causes of action for personal injury, death or property damage occurring on or to such property as a result of such entry onto the premises. The Purchaser shall comply fully with all rules, regulations and instructions issued by the Company regarding the Purchaser's actions while upon, entering or leaving such properties. The Purchaser's obligations set forth in this Section 8.1 shall survive the Closing Date indefinitely.

8.2 Access to Information

After the Closing Date, and subject to contractual restrictions in favour of Third Parties relative to disclosure, the Purchaser shall, on request from the Company or the Creditor Trust, provide reasonable access to their Representative at the Purchaser's offices, during its normal business hours, to the agreements and documents to which the Retained Assets are subject and the contracts, agreements, records, books, documents, licences, reports and data which are then in the possession or control of the Purchaser and to make copies thereof, as they may reasonably require, including for purposes relating to:

- (a) the Creditor Trust's ownership of the Transferred Assets (including taxation matters and Losses that arise from or relate to acts, omissions, events, circumstances or operations on or before the Closing Date);
- (b) enforcing its rights under this Agreement;
- (c) compliance with Applicable Law; or
- (d) any Claim commenced or threatened by any Third Party against the Creditor Trust, the Company or any of them.

8.3 Maintenance of Information

All of the information, materials and other records delivered to the Purchaser pursuant to the terms hereof shall be maintained by the Purchaser in good order and good condition and kept in a reasonably accessible location by the Purchaser for a period of two years from the Closing Date.

ARTICLE 9 GENERAL

9.1 Further Assurances

Each Party will, from time to time and at all times after Closing, without further consideration, do such further acts and deliver all such further assurances, deeds and documents as shall be reasonably required to fully perform and carry out the terms of this Agreement.

9.2 Liability of the Creditor Trust

Under no circumstances shall the Creditor Trust or any of its Representatives have any liability pursuant to this Agreement, or in relation to the Transactions whether such liability be in contract, tort or otherwise.

9.3 Entire Agreement

Except for the ARIO, the SISP Order and the Reverse Vesting Order, the provisions contained in any and all documents and agreements collateral hereto shall at all times be read subject to the provisions of this Agreement and, in the event of conflict, except for the ARIO, the SISP Order or the Reverse Vesting Order, the provisions of this Agreement shall prevail. In the event that Closing occurs, except for the ARIO, the SISP Order and the Reverse Vesting Order, this Agreement supersedes all other agreements (other than the Confidentiality Agreement between the Company and the Purchaser), documents, writings and verbal understandings between the Parties relating to the subject matter hereof and expresses the entire agreement of the Parties with respect to the Transactions herein.

9.4 Governing Law

- (a) This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.
- (b) Notwithstanding Section 9.4(a), any and all documents or orders that may be filed, made or entered in the CCAA Proceedings, and the rights and obligations of the Parties thereunder, including all matters of construction, validity and performance thereunder, shall in all respects be governed by, and interpreted, construed and determined in accordance with the laws of the Province of Alberta. The Parties consent to the jurisdiction and venue of the Court, as applicable, for the resolution of any such disputes, regardless of whether such disputes arose under this Agreement. Each Party agrees that service of process on such Party as provided in Section 9.7 shall be deemed effective service of process on such Party.

9.5 Assignment and Enurement

This Agreement shall not be assigned by the Purchaser without the prior written consent of the Company, which consent may be unreasonably and arbitrarily withheld. This Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective administrators, trustees, receivers, successors and permitted assigns.

9.6 Time of Essence

Time is of the essence in this Agreement.

9.7 Notices

Any notice, direction or other communication given regarding the matters contemplated by this Agreement must be in writing, sent by personal delivery, courier or electronic mail and addressed:

- (a) in the case of the Company:

AlphaBow Energy Ltd.
Suite 300, 708-11th Avenue S.W.
Calgary, AB T2R OE4

Attention: Ben Li
Email: benli@alphabowenergy.com

With a copy, which shall not constitute notice, to the Company's Solicitors:

Bennett Jones LLP
4500, 855 - 2nd Avenue S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron; Kristos Iatridis
Email: cameronk@bennettjones.com; iatridisk@bennettjones.com

With a copy, which shall not constitute notice, to the Monitor:

KSV Restructuring Inc.
1165, 324 - 8th Avenue S.W.
Calgary, Alberta, T2P 2Z2

Attention: Andrew Basi
Email: abasi@ksvadvisory.com

- (b) In the case of the Purchaser:

2628071 Alberta Ltd.
c/o Tingle Merrett LLP
1250, 639 – 5th Avenue SW
Calgary, AB T2P 0M2

Attention: Rick Ironside
Email: iron.rick@shaw.ca

With a copy, which shall not constitute notice, to the Purchaser's Solicitors:

Blue Rock Law LLP
700, 215 - 9th Avenue S.W.

Calgary, AB T2P 1K3

Attention: David Mann
Email: david.mann@bluerocklaw.com

A notice is deemed to be given and received if: (i) sent by personal delivery or courier, on the date of delivery if it is a Business Day and the delivery was made prior to 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day; or (ii) email, on the date of transmission if it is a Business Day and the transmission was made prior to 4:00 p.m. (local time in place of receipt), and otherwise on the next Business Day. A Party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any subsequent notice must be sent to the Party at its changed address. Any element of a Party's address that is not specifically changed in a notice will be assumed not to be changed. **Sending a copy of a notice to a Party's legal counsel as contemplated above is for information purposes only and does not constitute delivery of the notice to that Party. The failure to send a copy of a notice to legal counsel does not invalidate delivery of that notice to a Party.**

9.8 Invalidation of Provisions

In case any of the provisions of this Agreement should be invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions contained herein shall not in any way be affected or impaired thereby.

9.9 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party and made in accordance with the Agreement. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

9.10 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

9.11 Confidentiality and Public Announcements

Until Closing has occurred, each Party shall keep confidential all information obtained from the other Party in connection with the Purchased Shares, the Retained Assets and this Agreement, and shall not release any information concerning this Agreement and the Transactions without the prior written consent of the other Party, which consent shall not be unreasonably withheld. Nothing contained herein shall prevent a Party at any time from furnishing information: (i) to any Governmental Authority or to the public if required by Applicable Law (provided that the Purchaser shall advise the Company in advance of the content of any such public statement); (ii) in connection with obtaining the Reverse Vesting Order; or (iii) as required by the Company's secured creditors.

9.12 Sealing Order

The Company may, at its discretion, apply to the Court for a sealing order with respect to confidential materials prepared by the Company or the Monitor containing the financial and other confidential details of these Transactions (the "**Confidential Materials**"), such order sealing the Confidential Materials and the confidential information contained therein from the public court file for the period directed by the Court. Pursuant to the terms of such sealing order applied for by the Company, if granted, only the judge presiding over the CCAA Proceedings, the Purchaser and their respective Representatives and the secured creditors of the Company who have executed confidentiality agreements, and subject to the terms of those confidentiality agreements, shall have access to the Confidential Materials and the confidential information contained therein.

9.13 Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by the mutual written agreement of the Company and the Purchaser, provided however that if this Agreement has been approved by the Court, any such termination shall require either the consent of the Monitor or the approval of the Court;
- (b) by the Purchaser, upon written notice to the Company, if there has been a material breach by the Company of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Purchaser, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Sections 4.2 or 4.3 impossible by the Outside Date; or (ii) if such breach is curable, the Purchaser has provided prior written notice of such breach to the Company, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Company received such notice; or
- (c) by the Purchaser, upon written notice to the Company, any time after the Outside Date, if (A) the Reverse Vesting Order has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the Purchaser's breach of this Agreement;
- (d) by the Company, upon written notice to the Purchaser, if there has been a material breach by the Purchaser of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Company, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Sections 4.2 or 4.4 impossible by the Outside Date; or (ii) if such breach is curable, the Company has provided prior written notice of such breach to the Purchaser, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Purchaser received such notice; or
- (e) by the Company, upon written notice to the Purchaser, any time after the Outside Date, if (A) the Reverse Vesting Order has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the breach of this Agreement by the Company.

Notwithstanding any termination of this Agreement as permitted under this Section 9.13, or as otherwise provided for in this Agreement, the provisions of Sections 2.4 (Deposit), 7.6 (Agreement Regarding Fees), 9.4 (Governing Law), 9.11 (Public Announcements), 9.14 (Third Party Beneficiaries), 9.15 (Personal Information) and 9.16 (Consequential Damages), shall remain in full force and effect following any such permitted termination, and the Deposit shall be governed by Section 2.4.

9.14 Third Party Beneficiaries

Except as otherwise provided for in this Agreement, each Party intends that this Agreement shall not benefit or create any right or cause of action in or on behalf of any Person other than the Parties and their successors and permitted assigns and, except as otherwise provided for in this Agreement, no Person, other than the Parties and their successors and permitted assigns shall be entitled to rely on the provisions hereof in any action, suit, proceeding, hearing or other forum. The Purchaser acknowledges to the Company, its Affiliates and their respective Representatives their direct rights against the Purchaser under this Agreement. To the extent required by Applicable Law to give full effect to these direct rights, the Purchaser agrees and acknowledges that the Company is acting as agent and/or as trustee of its Representatives, its Affiliates and their respective Representatives.

9.15 Personal Information

The Purchaser covenants and agrees to use and disclose any personal information contained in any of the books, records or files transferred to the Purchaser or otherwise obtained or reviewed by the Purchaser in connection with these Transactions only for those purposes for which it was initially collected from or in respect of the individual to which such information relates, unless:

- (a) the Company or the Purchaser has first notified such individual of such additional purpose, and where required by the Applicable Laws, obtained the consent of such individual to such additional purpose; or
- (b) such use or disclosure is permitted or authorized by Applicable Laws, without notice to, or consent from, such individual; and
- (c) the Purchaser's obligations set forth in this Section 9.14 shall survive the Closing Date indefinitely.

9.16 Consequential Damages

Under no circumstance shall any of the Parties, their Representatives or their respective directors, officers, employees or agents be liable for any punitive, exemplary, consequential or indirect damages (including for greater certainty, any loss of profits) (collectively, "**Consequential Damages**") that may be alleged to result, in connection with, arise out of, or relate to this Agreement or the Transaction, other than Consequential Damages for which the Purchaser is liable as a result of a Third Party Claim. For greater certainty, the Parties agree that none of the Parties, their respective Affiliates or their respective Representatives shall be liable for any lost profits whatsoever, whether such lost profits are considered to be direct, consequential or indirect losses, and regardless of whether such lost profits were foreseeable by the Parties at any time or whether such lost profits were the direct and natural result of a Party's breach of its obligations under this Agreement.

9.17 No Merger

There shall not be any merger of any liability or indemnity hereunder in any assignment, conveyance, transfer or document delivered pursuant hereto notwithstanding any rule of law, equity or statute to the contrary and all such rules are hereby waived.

9.18 Counterpart Execution

This Agreement may be executed and delivered in counterparts and by electronic means (including electronic signatures), each such executed counterpart being deemed to be an original, and such counterparts together shall constitute one and the same agreement.

[Remainder of page intentionally left blank]

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

ALPHABOW ENERGY LTD.

2628071 ALBERTA LTD.

Per:  Signed by:
F151FF4C8A774EE...
Name: Ben Li
Title: Chief Executive Officer

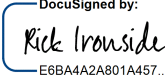
Per: _____
Name: Rick Ironside
Title: Director

IN WITNESS WHEREOF the Parties have executed this Agreement as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

2628071 ALBERTA LTD.

Per:  _____
Name: Rick Ironside
Title: Director

**THE FOLLOWING COMPRISES SCHEDULE "A" ATTACHED TO AND FORMING PART OF
A SUBSCRIPTION AGREEMENT DATED DECEMBER 9, 2024 BETWEEN ALPHABOW
ENERGY LTD. AND 2628071 ALBERTA LTD.**

Form of Reverse Vesting Order

See attached.

THE FOLLOWING COMPRISES SCHEDULE "B" ATTACHED TO AND FORMING PART OF A SUBSCRIPTION AGREEMENT DATED DECEMBER 9, 2024 BETWEEN ALPHABOW ENERGY LTD. AND 2628071 ALBERTA LTD.

Transferred Assets

The Transferred Assets, being those assets proposed to be transferred to the Creditor Trust through operation of the Reverse Vesting Order, mean:

- all cash, bank balances, funds, deposits, or monies owned or held by the Company, the Monitor or any other Person (including any bank or depository) on behalf of the Company at Closing and all cash equivalents, securities and investments of the Company at Closing;
- all accounts receivable, bills receivable, trade accounts, holdbacks, retention, book debts, insurance claims and other amounts due or accruing to the Company and includes, for greater certainty, any and all Tax Refunds, and together with any unpaid interest accrued on such items and any security or collateral for such items, including recoverable deposits, which arise prior to Closing;
- all Tax Refunds which arise prior to Closing; and
- any other assets of the Company designated as a Transferred Asset upon the mutual agreement of the Purchaser and the Monitor, in writing prior to Closing.

Transferred Liabilities

The Transferred Liabilities, being those liabilities proposed to be transferred to the Creditor Trust through operation of the Reverse Vesting Order, mean:

- any and all liabilities with respect to any employees of the Company, including for wages or other work-related benefits, bonuses, fees, accrued vacation, workers' compensation, employee deferred compensation including stock option plans, equity grants, other grants and agreements, retention, or other payments other than liabilities with respect to any vacation entitlement and notice entitlement upon termination of employment; and
- any and all other liabilities pertaining to the Transferred Assets and arising under the Transferred Contracts except as otherwise set out herein.

Transferred Contracts

The Transferred Contracts, being those contracts proposed to be transferred to the Creditor Trust through operation of the Reverse Vesting Order, mean:

- all surface leases related to freehold mineral lands; and
- any and all other contracts of the Company other than the Retained Contracts.

Retained Assets

The Retained Assets, being those assets proposed to be retained by the Company, mean:

- the O&G Assets;
- the Real Property;
- all prepaid expenses or other security or collateral provided by the Company; all books and records of the Company, including minute books, books of account, ledgers, general, financial and accounting records, tax returns and other records in the possession and control of the Company or the Monitor, but in each case excludes all books and records in respect of the Transferred Assets, Transferred Liabilities, the Excluded Assets and the Excluded Liabilities and excludes any email correspondence of the Company (including any of its present and former, directors, officers, employees, contractors and other representatives) prior to Closing;
- the Company's bank accounts and all agreements related thereto;
- all regulatory and license attributes of the Company, including without limitation: business numbers; payroll numbers; GST numbers; and regulatory operator codes;
- letters of intent, non-disclosure agreements, confidentiality agreements and non-compete/non-solicitation agreements (other than any employment agreements);
- all shares of capital stock or other Equity Interests in any subsidiary of the Company;
- any intercompany indebtedness or claim owing to the Company by an Affiliate of the Company;
- all organizational documents, corporate books and records, income tax returns and the corporate seal of the Company;
- any records that are required by law to be retained by the Company;
- all computer servers and websites;
- all office equipment;
- all leased or owned vehicles;
- all inventory;
- legal opinions and all other documents prepared by or on behalf of the Company in contemplation of acquisition or litigation and any other documents within the possession of the Company which are subject to solicitor-client privilege under the laws of the Province of Alberta or any other jurisdiction, except with respect to those matters, if any, in respect of which the Purchaser is assuming responsibility for and indemnifying the Company;
- all tax attributes (including for certainty all government credits of any nature) if any, of the Company inherent to it, including tax pools, all rights related to former tax returns, operating, non-operating, and capital loss balances or carry forwards and tax audits, excluding any tax attributes which have been transferred to the purchaser(s) of any of the Excluded Assets, if applicable;

- all rights to payments and benefits under government support and subsidy programs;
- all existing insurance policies maintained by the Company with respect to the O&G Assets;
- all current and prior director and officer insurance policies of the Company and all rights of any nature with respect thereto running in favor of the Company;
- any and all rights of the Company under this Agreement and the Reverse Vesting Order;
- all Claims, rights, Losses or causes of action by or on behalf of the Company against any Person;
- all intellectual property;
- all goodwill and intangibles;
- the Facilities and Wells referred to in Appendix "1" to this Schedule "B"; and
- any and all other assets or interests of the Company other than the Transferred Assets and the Excluded Assets.

Retained Liabilities

The Retained Liabilities, being those liabilities proposed to be retained by the Company, mean:

- all liabilities and obligations arising from the possession, ownership and/or use of the Retained Assets and the business of the Company from and after Closing including for greater certainty, all Cure Costs;
- non-disclosure agreements, confidentiality agreements and non-compete/non-solicitation agreements;
- all new liabilities incurred, assumed or accepted by the Company after Closing;
- all Environmental Liabilities relating to the Retained Assets but excluding, for greater certainty, the Excluded Liabilities;
- all regulatory and government liabilities related to the Retained Assets;
- any and all surface lease payments related to the Retained Assets; and
- any other obligation designated as a Retained Liability by the Purchaser in writing to the Company or the Monitor prior to the closing of the Transactions.

Retained Contracts

The Retained Contracts, being those assets to be retained by the Company through operation of the Reverse Vesting Order, mean:

- All Crown surface leases; and

- those Contracts which may be designated as Retained Contracts pursuant to Section 3.6(a).

APPENDIX 1

LISTING OF FACILITIES AND WELLS

(See attached)

Schedule B: 2628071 Alberta Ltd Retained Assets - Facilities and Wells

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
-	F14191	-		-	-
-	F30540	00/13-28-040-12W4	-	AlphaBow	-
-	F31778	00/14-24-040-13W4	-	AlphaBow	-
-	F35490	00/05-34-040-13W4	-	AlphaBow	-
-	F37849	02/14-20-040-12W4	-	AlphaBow	-
-	F39237	00/01-28-040-13W4	-	AlphaBow	-
-	F39593	00/13-34-040-13W4	-	AlphaBow	-
-	F40878	00/12-29-040-12W4	-	AlphaBow	-
-	F41786	00/16-27-040-13W4	-	AlphaBow	-
-	F42174	00/15-05-040-12W4	-	AlphaBow	-
-	F42178	00/07-04-040-12W4	-	AlphaBow	-
-	F43004	00/10-28-039-12W4	-	AlphaBow	-
-	F45334	00/06-33-040-13W4	-	AlphaBow	-
-	F45965	02/01-17-040-13W4	-	AlphaBow	-
-	F7137	00/06-33-039-13W4	-	AlphaBow	-
-	F7965	00/08-04-040-12W4	-	AlphaBow	-
-	F7970	00/07-07-040-12W4	-	AlphaBow	-
-	F7973	00/06-08-040-12W4	-	AlphaBow	-
-	F7979	00/06-09-040-12W4	-	AlphaBow	-
-	F7981	00/11-09-040-12W4	-	AlphaBow	-
-	F7983	00/13-09-040-12W4	-	AlphaBow	-
-	F7989	00/04-16-040-12W4	-	AlphaBow	-
-	F7992	00/02-17-040-12W4	-	AlphaBow	-
-	F7999	00/03-17-040-12W4	-	AlphaBow	-
-	F8001	00/07-19-040-12W4	-	AlphaBow	-
-	F8065	00/11-24-040-13W4	-	AlphaBow	-
-	F8572	00/09-14-041-13W4	-	AlphaBow	-
-	F27468	00/04-15-040-07W4	-	AlphaBow	-
-	F27469	00/16-09-040-07W4	-	AlphaBow	-
-	F29934	00/15-17-040-07W4	-	AlphaBow	-
-	F32496	00/13-21-040-07W4	-	AlphaBow	-
-	F32498	00/10-20-040-07W4	-	AlphaBow	-
-	F32499	00/16-19-040-07W4	-	AlphaBow	-
-	F40664	00/12-33-040-07W4	-	AlphaBow	-
-	F42047	00/01-23-039-08W4	-	AlphaBow	-
-	F42065	02/13-24-039-08W4	-	AlphaBow	-
-	F42066	04/16-23-039-08W4	-	AlphaBow	-
-	F6434	00/13-19-038-08W4	-	AlphaBow	-
-	F6998	00/11-01-039-08W4	-	AlphaBow	-
-	F6999	00/15-01-039-08W4	-	AlphaBow	-
-	F7000	00/16-01-039-08W4	-	AlphaBow	-
-	F7039	00/07-23-039-08W4	-	AlphaBow	-
-	F7045	00/10-23-039-08W4	-	AlphaBow	-
-	F7046	00/16-23-039-08W4	-	AlphaBow	-
-	F7755	00/09-20-040-07W4	-	AlphaBow	-
-	F7757	00/07-21-040-07W4	-	AlphaBow	-

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
-	F7768	00/06-27-040-07W4	-	AlphaBow	-
-	F7771	00/13-27-040-07W4	-	AlphaBow	-
-	F7773	00/15-28-040-07W4	-	AlphaBow	-
-	F7774	00/01-33-040-07W4	-	AlphaBow	-
-	F8452	00/16-10-041-08W4	-	AlphaBow	-
-	F25868	00/11-23-040-10W4	-	AlphaBow	-
-	F27645	00/14-23-040-10W4	-	AlphaBow	-
-	F32784	02/05-28-040-10W4	-	AlphaBow	-
-	F32786	00/08-29-040-10W4	-	AlphaBow	-
-	F39735	00/04-22-040-10W4	-	AlphaBow	-
-	F39915	00/10-13-040-10W4	-	AlphaBow	-
-	F40254	00/15-22-040-10W4	-	AlphaBow	-
-	F42170	00/01-22-040-10W4	-	AlphaBow	-
-	F7867	00/06-16-040-10W4	-	AlphaBow	-
-	F7887	00/05-23-040-10W4	-	AlphaBow	-
-	F7889	00/04-27-040-10W4	-	AlphaBow	-
-	F7892	00/05-28-040-10W4	-	AlphaBow	-
-	F13811	00/09-28-062-14W4	-	AlphaBow	-
-	F13948	00/16-05-063-13W4	-	AlphaBow	-
-	F25024	00/15-27-063-14W4	-	AlphaBow	-
-	F30351	00/03-06-063-13W4	-	AlphaBow	-
-	F30352	00/10-02-064-14W4	-	AlphaBow	-
-	F31646	02/09-25-064-14W4	-	AlphaBow	-
-	F35960	00/11-36-062-15W4	-	AlphaBow	-
-	F40486	00/01-08-065-13W4	-	AlphaBow	-
-	F40748	00/06-22-064-13W4	-	AlphaBow	-
-	F42186	00/06-06-063-13W4	-	AlphaBow	-
-	F42189	00/06-30-064-13W4	-	AlphaBow	-
-	F42192	00/08-13-064-14W4	-	AlphaBow	-
-	F42195	00/14-25-064-14W4	-	AlphaBow	-
-	F42196	00/08-02-065-14W4	-	AlphaBow	-
-	F42197	00/08-14-064-14W4	-	AlphaBow	-
-	F42209	00/03-12-065-14W4	-	AlphaBow	-
-	F42219	00/07-15-065-13W4	-	AlphaBow	-
-	F42221	00/04-21-064-14W4	-	AlphaBow	-
-	F42231	00/11-01-065-14W4	-	AlphaBow	-
-	F42232	00/16-27-065-15W4	-	AlphaBow	-
-	F42237	00/12-01-065-14W4	-	AlphaBow	-
-	F42382	00/10-35-062-14W4	-	AlphaBow	-
-	F42383	00/09-15-063-14W4	-	AlphaBow	-
-	F42384	00/05-27-065-13W4	-	AlphaBow	-
-	F42385	00/11-31-064-13W4	-	AlphaBow	-
-	F42386	00/15-06-065-13W4	-	AlphaBow	-
-	F42387	00/06-34-063-14W4	-	AlphaBow	-
-	F42388	00/12-36-062-14W4	-	AlphaBow	-
-	F42389	00/07-35-063-14W4	-	AlphaBow	-
-	F42390	00/16-31-062-14W4	-	AlphaBow	-
-	F42391	00/12-36-063-14W4	-	AlphaBow	-

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
-	F42392	00/12-19-064-13W4	-	AlphaBow	-
-	F42393	00/03-02-063-14W4	-	AlphaBow	-
-	F42394	00/15-03-063-14W4	-	AlphaBow	-
-	F42395	00/13-13-064-15W4	-	AlphaBow	-
-	F42396	00/12-08-065-13W4	-	AlphaBow	-
-	F42397	00/02-27-065-15W4	-	AlphaBow	-
-	F42398	00/10-03-064-14W4	-	AlphaBow	-
-	F42399	02/13-13-064-15W4	-	AlphaBow	-
-	F42403	00/04-31-064-13W4	-	AlphaBow	-
-	F42404	00/03-07-065-13W4	-	AlphaBow	-
-	F11114	00/10-16-049-23W4	-	AlphaBow	-
-	F21308	00/06-36-049-14W4	-	AlphaBow	-
-	F22265	00/10-26-026-11W4	-	AlphaBow	-
-	F26562	00/12-15-031-15W4	-	AlphaBow	-
-	F26791	00/01-24-037-08W4	-	AlphaBow	-
-	F34758	02/06-36-049-14W4	-	AlphaBow	-
-	F38595	00/07-05-031-09W4	-	AlphaBow	-
-	F7521	00/06-30-040-01W4	-	AlphaBow	-
-	F7523	00/14-30-040-01W4	-	AlphaBow	-
-	F8297	00/12-03-041-01W4	-	AlphaBow	-
-	F8365	00/10-24-041-02W4	-	AlphaBow	-
-	F8368	00/01-25-041-02W4	-	AlphaBow	-
-	F29391	00/07-02-032-14W4	-	AlphaBow	-
-	F37406	00/06-23-031-14W4	-	AlphaBow	-
-	F37412	00/06-13-031-14W4	-	AlphaBow	-
-	F37415	00/14-12-031-14W4	-	AlphaBow	-
-	F4191	00/06-01-031-14W4	-	AlphaBow	-
-	F22561	00/05-23-039-14W4	-	AlphaBow	-
-	F32202	00/12-25-042-15W4	-	AlphaBow	-
-	F32969	00/01-11-041-15W4	-	AlphaBow	-
-	F32979	00/08-02-041-15W4	-	AlphaBow	-
-	F33060	00/11-30-042-15W4	-	AlphaBow	-
-	F33062	00/08-05-043-15W4	-	AlphaBow	-
-	F33433	00/16-34-039-17W4	-	AlphaBow	-
-	F35156	00/11-36-042-16W4	-	AlphaBow	-
-	F35320	00/14-28-042-15W4	-	AlphaBow	-
-	F36291	00/16-07-043-15W4	-	AlphaBow	-
-	F36292	00/08-13-043-16W4	-	AlphaBow	-
-	F36378	00/13-02-041-15W4	-	AlphaBow	-
-	F37104	00/03-02-041-15W4	-	AlphaBow	-
-	F37414	00/05-34-042-14W4	-	AlphaBow	-
-	F37865	02/03-02-041-15W4	-	AlphaBow	-
-	F37938	00/04-04-043-15W4	-	AlphaBow	-
-	F38024	00/14-02-041-15W4	-	AlphaBow	-
-	F38113	00/06-06-042-15W4	-	AlphaBow	-
-	F38140	00/08-35-042-16W4	-	AlphaBow	-
-	F38221	00/12-15-042-15W4	-	AlphaBow	-
-	F38271	00/01-29-041-14W4	-	AlphaBow	-

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
-	F38418	00/12-34-042-14W4	-	AlphaBow	-
-	F38434	00/02-34-042-14W4	-	AlphaBow	-
-	F38435	00/15-34-042-14W4	-	AlphaBow	-
-	F39350	00/14-20-041-12W4	-	AlphaBow	-
-	F39414	00/06-05-041-12W4	-	AlphaBow	-
-	F39421	00/04-16-040-14W4	-	AlphaBow	-
-	F39798	00/08-12-043-15W4	-	AlphaBow	-
-	F39916	00/13-27-041-15W4	-	AlphaBow	-
-	F40673	00/11-34-042-14W4	-	AlphaBow	-
-	F40860	00/10-12-041-15W4	-	AlphaBow	-
-	F40869	00/16-18-041-15W4	-	AlphaBow	-
-	F40870	00/03-16-041-15W4	-	AlphaBow	-
-	F41245	00/02-02-041-15W4	-	AlphaBow	-
-	F42069	02/11-34-042-14W4	-	AlphaBow	-
-	F42412	00/14-24-043-16W4	-	AlphaBow	-
-	F44667	00/07-09-040-14W4	-	AlphaBow	-
-	F8615	00/16-18-041-14W4	-	AlphaBow	-
-	F8669	00/01-14-041-15W4	-	AlphaBow	-
-	F26129	00/06-19-034-10W4	-	AlphaBow	-
-	F27622	00/15-33-031-10W4	-	AlphaBow	-
-	F30038	00/14-18-033-11W4	-	AlphaBow	-
-	F30039	00/06-08-034-11W4	-	AlphaBow	-
-	F30071	00/08-18-033-11W4	-	AlphaBow	-
-	F30077	00/16-24-033-12W4	-	AlphaBow	-
-	F30089	00/07-36-033-12W4	-	AlphaBow	-
-	F30243	00/10-13-034-12W4	-	AlphaBow	-
-	F32562	00/09-09-034-10W4	-	AlphaBow	-
-	F32563	00/16-11-034-10W4	-	AlphaBow	-
-	F32564	00/06-12-034-11W4	-	AlphaBow	-
-	F32565	00/16-07-034-10W4	-	AlphaBow	-
-	F32954	00/08-04-033-10W4	-	AlphaBow	-
-	F33661	00/10-27-032-11W4	-	AlphaBow	-
-	F42139	00/11-05-033-10W4	-	AlphaBow	-
-	F44895	00/07-21-034-11W4	-	AlphaBow	-
-	F4683	00/08-01-034-12W4	-	AlphaBow	-
-	F4686	02/05-11-034-12W4	-	AlphaBow	-
-	F12029	00/11-12-052-14W4	-	AlphaBow	-
-	F21897	00/04-25-051-15W4	-	AlphaBow	-
-	F21898	00/06-13-052-14W4	-	AlphaBow	-
-	F27199	00/11-22-051-14W4	-	AlphaBow	-
-	F27362	00/07-34-052-14W4	-	AlphaBow	-
-	F27961	00/11-06-052-13W4	-	AlphaBow	-
-	F29262	02/06-33-052-14W4	-	AlphaBow	-
-	F30555	00/08-21-050-12W4	-	AlphaBow	-
-	F34176	00/04-33-051-13W4	-	AlphaBow	-
-	F39840	00/07-12-051-16W4	-	AlphaBow	-
-	F39857	00/15-30-051-15W4	-	AlphaBow	-
-	F40763	00/08-21-051-13W4	-	AlphaBow	-

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
-	F156	00/04-01-006-19W4	-	AlphaBow	-
-	F157	00/10-35-006-19W4	-	AlphaBow	-
-	F215	00/16-23-007-21W4	-	AlphaBow	-
-	F283	00/08-02-008-19W4	-	AlphaBow	-
-	F31452	00/06-24-005-19W4	-	AlphaBow	-
-	F31454	00/06-35-005-19W4	-	AlphaBow	-
-	F32801	00/07-29-005-18W4	-	AlphaBow	-
-	F34085	00/05-11-007-20W4	-	AlphaBow	-
-	F39725	00/06-21-007-19W4	-	AlphaBow	-
-	F40730	00/04-15-008-20W4	-	AlphaBow	-
-	F503	00/12-05-010-19W4	-	AlphaBow	-
-	F515	00/08-02-010-21W4	-	AlphaBow	-
-	F46308	00/02-27-031-17W4	-	AlphaBow	-
-	F20857	00/03-04-036-23W4	-	AlphaBow	-
-	F5624	00/16-19-036-21W4	-	AlphaBow	-
-	F5636	00/09-36-036-25W4	-	AlphaBow	-
-	F6608	00/09-21-038-23W4	-	AlphaBow	-
-	F21899	00/12-36-049-13W4	-	AlphaBow	-
-	F29261	02/09-16-052-07W4	-	AlphaBow	-
-	F31434	00/13-27-057-16W4	-	AlphaBow	-
-	F34824	00/13-23-056-16W4	-	AlphaBow	-
-	F36091	00/06-20-055-18W4	-	AlphaBow	-
-	F39773	00/01-28-058-16W4	-	AlphaBow	-
-	F40735	00/11-14-056-16W4	-	AlphaBow	-
-	F42894	00/08-19-024-19W4	-	AlphaBow	-
-	F25086	00/03-03-030-11W4	-	AlphaBow	-
-	F3774	00/08-08-028-11W4	-	AlphaBow	-
-	F26022	00/10-08-036-07W4	-	AlphaBow	-
-	F26503	00/14-08-036-07W4	-	AlphaBow	-
-	F26504	00/07-08-036-07W4	-	AlphaBow	-
-	F29801	00/01-17-036-07W4	-	AlphaBow	-
-	F38040	00/13-25-037-07W4	-	AlphaBow	-
-	F46809	00/07-03-035-10W4	-	AlphaBow	-
-	F5411	00/09-09-036-06W4	-	AlphaBow	-
-	F5413	00/16-09-036-06W4	-	AlphaBow	-
-	F5460	00/09-16-036-07W4	-	AlphaBow	-
-	F5493	00/01-30-036-07W4	-	AlphaBow	-
-	F5503	00/04-31-036-07W4	-	AlphaBow	-
-	F25366	00/15-06-041-11W4	-	AlphaBow	-
-	F26401	00/06-32-040-11W4	-	AlphaBow	-
-	F27534	00/13-35-040-12W4	-	AlphaBow	-
-	F28821	00/10-35-040-12W4	-	AlphaBow	-
-	F28822	02/10-35-040-12W4	-	AlphaBow	-
-	F28823	00/12-35-040-12W4	-	AlphaBow	-
-	F29045	00/06-35-040-12W4	-	AlphaBow	-
-	F29046	00/11-35-040-12W4	-	AlphaBow	-
-	F29358	02/13-35-040-12W4	-	AlphaBow	-
-	F29856	03/10-35-040-12W4	-	AlphaBow	-

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
-	F30037	02/11-35-040-12W4	-	AlphaBow	-
-	F30338	03/11-35-040-12W4	-	AlphaBow	-
-	F37129	00/06-33-040-11W4	-	AlphaBow	-
-	F37473	00/09-09-041-11W4	-	AlphaBow	-
-	F7895	00/13-30-040-10W4	-	AlphaBow	-
-	F7896	00/13-30-040-10W4	-	AlphaBow	-
-	F7912	00/02-32-040-11W4	-	AlphaBow	-
-	F7913	00/08-32-040-11W4	-	AlphaBow	-
-	F6102	00/16-22-037-25W4	-	AlphaBow	-
-	F6104	00/01-27-037-25W4	-	AlphaBow	-
-	F38199	00/06-09-031-25W4	-	AlphaBow	-
-	F4364	00/02-04-032-24W4	-	AlphaBow	-
-	F12356	00/13-12-053-01W6	-	AlphaBow	-
-	F12357	00/09-21-053-01W6	-	AlphaBow	-
-	F28306	00/05-17-055-03W6	-	AlphaBow	-
-	F29885	00/01-24-055-04W6	-	AlphaBow	-
-	F27928	02/02-17-011-10W4	-	AlphaBow	-
-	F31912	00/16-29-013-12W4	-	AlphaBow	-
Central	0022281	100/09-07-037-24W4/00	Abandoned	Sun Centur	7.86735%
Central	0060242	100/10-31-036-27W4/00	Gas	DEL	12.50000%
Central	0072409	100/16-22-038-24W4/00	Suspended Oil	Enhance	TBD
Central	0072468	100/06-30-044-27W4/00	Gas	CNRL	39.65865%
Central	0072721	100/07-01-045-28W4/00	Gas	CNRL	39.65865%
Central	0096142	100/16-20-033-20W4/00	Abandoned Zn	Cenovus	25.00000%
Central	0096142	100/16-20-033-20W4/02	Abandoned & Re-Enter	Cenovus	25.00000%
Central	0102005	100/16-18-043-25W4/00	Suspended Gas	CNRL	1.96070%
Central	0102382	100/08-22-044-28W4/00	Abandoned Zn	CNRL	50.00000%
Central	0102382	100/08-22-044-28W4/02	Suspended Gas	CNRL	39.65865%
Central	0120935	100/08-28-039-28W4/00	Abandoned Zn	Cenovus	14.00000%
Central	0120935	100/08-28-039-28W4/02	Abandoned Zn	Cenovus	14.00000%
Central	0120935	100/08-28-039-28W4/03	Abandoned Zn	Cenovus	14.00000%
Central	0122883	100/06-16-038-28W4/00	Abandoned	Vesta	1.00000%
Central	0122708	100/08-29-044-27W4/00	Gas	CNRL	39.65865%
Central	0135085	100/16-17-042-28W4/00	Abandoned	Glencoe	10.00000%
Central	0315377	100/13-29-035-23W4/00	Abandoned Zn	Trident	40.00000%
Central	0315377	100/13-29-035-23W4/02	Abandoned	Trident	40.00000%
Central	0320263	102/02-12-037-23W4/00	Gas	Sun Centur	7.86735%
Central	0380117	100/16-12-037-23W4/00	CBM	Sun Centur	17.10500%
Central	0380222	100/05-10-037-24W4/00	Gas	Sun Centur	7.86735%
Central	0326433	100/02-30-042-25W4/00	Reclaimed	Ember	2.90000%
Central	0136123	100/16-06-044-26W4/00	Reclaimed	Obsidian	95.00000%
Central	0133483	100/13-29-043-25W4/00	Suspended Gas	CNRL	2.70000%
Central	0163206	100/04-14-042-28W4/00	Abandoned	Glencoe	10.00000%
Central	0163221	100/08-17-042-28W4/00	Abandoned	Glencoe	10.00000%
Central	0167374	100/14-28-042-28W4/02	Abandoned	Vermilion	5.00000%
Central	0184669	100/10-17-042-28W4/00	Abandoned Zn	Glencoe	10.00000%
Central	0184669	100/10-17-042-28W4/02	Abandoned	Glencoe	10.00000%
Central	0327821	102/13-23-042-28W4/00	Gas	Tourmaline	2.50000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0346616	100/04-12-037-23W4/00	CBM	Vermilion	22.07100%
Central	0346626	102/16-14-037-23W4/00	CBM	Vermilion	34.21000%
Central	0381112	100/02-02-041-25W4/00	CBM	Lynx	5.00000%
Central	0381128	102/08-11-041-25W4/00	CBM	Lynx	26.15000%
Central	0381146	100/16-02-041-25W4/00	CBM	Lynx	5.00000%
Central	0404139	100/08-09-037-22W4/00	CBM	Sun Centur	25.00000%
Central	0404141	100/12-09-037-22W4/00	CBM	Sun Centur	25.00000%
Central	0404142	100/16-09-037-22W4/00	CBM	Sun Centur	25.00000%
Central	0404164	100/04-09-037-22W4/00	CBM	Sun Centur	25.00000%
Central	0404375	100/07-29-039-28W4/00	Reclaimed	InPlay	TBD
Central	0404375	100/07-29-039-28W4/02	Reclaimed	InPlay	TBD
Central	0010560	100/09-27-039-28W4/00	Reclaimed	Imperial	32.81260%
Central	0108942	100/14-15-042-27W4/00	Abandoned Zn	Questfire	0.42000%
Central	0108942	100/14-15-042-27W4/02	Abandoned	Questfire	0.42000%
Central	0117067	100/14-16-039-28W4/00	Oil	BTG	6.50000%
Central	0121814	100/06-22-037-27W4/00	Abandoned	Canadian O&	0.48210%
Central	0121967	100/06-36-044-28W4/00	Abandoned Zn	CNRL	50.00000%
Central	0121967	100/06-36-044-28W4/02	Gas	CNRL	39.65865%
Central	0123905	100/13-20-043-25W4/00	Suspended Gas	CNRL	TBD
Central	0144066	100/02-36-045-22W4/00	Abandoned	West Isle	TBD
Central	0145303	100/12-17-031-25W4/00	Suspended Gas	Long Run	TBD
Central	0171434	100/08-29-043-26W4/00	Abandoned Zn	Glencoe	10.00000%
Central	0171434	100/08-29-043-26W4/02	Abandoned & Re-Enter	Glencoe	10.00000%
Central	0171434	100/08-29-043-26W4/03	Abandoned Zn	Glencoe	10.00000%
Central	0171434	100/08-29-043-26W4/04	Drilled & Cased	Glencoe	10.00000%
Central	0171434	100/08-29-043-26W4/05	Drilled & Cased	Glencoe	10.00000%
Central	0177177	100/08-20-042-28W4/03	Abandoned Zn	Glencoe	10.00000%
Central	0177177	100/08-20-042-28W4/04	Abandoned	Glencoe	10.00000%
Central	0181630	100/16-32-035-23W4/00	Suspended Gas	Trident	10.00000%
Central	0188972	100/14-18-036-25W4/00	Abandoned	Harvard	100.00000%
Central	0188972	100/14-18-036-25W4/02	Oil	Harvard	100.00000%
Central	0342784	103/01-17-040-28W4/00	Abandoned Zn	Scollard	24.83650%
Central	0342784	103/01-17-040-28W4/02	Abandoned	Scollard	24.83650%
Central	0351519	100/05-30-039-27W4/00	Reclaimed	InPlay	TBD
Central	0378608	100/04-29-036-23W4/00	CBM	Sun Centur	33.87000%
Central	0381276	100/14-16-041-25W4/00	Reclaimed	Lynx	3.75000%
Central	0381304	100/16-08-042-25W4/00	Abandoned	Glencoe	5.00000%
Central	0078712	100/06-04-036-22W4/00	Abandoned Zn	TAQA	TBD
Central	0078712	100/06-04-036-22W4/02	Drilled & Cased	TAQA	TBD
Central	0104416	100/06-23-043-26W4/00	Gas	loyal Energy	4.00000%
Central	0104416	100/06-23-043-26W4/02	Abandoned Zn	loyal Energy	4.00000%
Central	0203368	100/04-32-044-27W4/00	Abandoned Zn	CNRL	50.00000%
Central	0203368	100/04-32-044-27W4/02	Gas	CNRL	39.65865%
Central	0145905	100/03-03-038-24W4/00	Abandoned	Whitecap	7.57000%
Central	0191109	100/08-33-036-26W4/00	Commingled	antage Poi	TBD
Central	0191109	100/08-33-036-26W4/02	Gas	antage Poi	TBD
Central	0242547	100/06-18-041-24W4/00	Abandoned	Glencoe	43.50000%
Central	0242556	100/16-21-043-26W4/02	Abandoned Zn	loyal Energy	33.86600%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0242556	100/16-21-043-26W4/03	Gas	loyal Energy	33.86600%
Central	0242556	100/16-21-043-26W4/04	Commingled	loyal Energy	33.86600%
Central	0247445	100/04-06-045-27W4/00	Gas	CNRL	39.65865%
Central	0247447	100/07-25-044-28W4/00	Gas	CNRL	39.65865%
Central	0034370	100/06-14-037-23W4/00	Gas	Sun Centur	7.86735%
Central	0034521	100/01-13-041-25W4/00	Oil	xander Oilf	4.12500%
Central	0061794	100/08-05-042-25W4/00	Drilled & Cased	Glencoe	36.75000%
Central	0070653	100/16-19-037-23W4/00	Abandoned Zn	Long Run	15.00000%
Central	0070653	100/16-19-037-23W4/02	Abandoned Zn	Long Run	15.00000%
Central	0106669	100/08-06-042-25W4/00	Abandoned	Glencoe	52.50000%
Central	0124684	102/07-18-036-21W4/00	Suspended Gas	Bornite	50.00000%
Central	0124684	102/07-18-036-21W4/02	Drilled & Cased	Bornite	50.00000%
Central	0294050	100/03-32-042-24W4/00	Abandoned Zn	Glencoe	11.53900%
Central	0294050	100/03-32-042-24W4/02	Abandoned	Glencoe	11.53900%
Central	0322837	100/13-11-037-23W4/00	CBM	Vermilion	34.21000%
Central	0328248	100/05-29-042-25W4/00	Abandoned	Ember	2.90000%
Central	0333837	100/09-19-042-25W4/00	Abandoned Zn	Glencoe	10.00000%
Central	0333837	100/09-19-042-25W4/02	Abandoned Zn	Glencoe	10.00000%
Central	0337152	100/02-29-042-25W4/00	Reclaimed	Ember	2.90000%
Central	0338384	100/07-30-042-25W4/00	Reclaimed	Ember	2.90000%
Central	0338384	100/07-30-042-25W4/02	Reclaimed	Ember	2.90000%
Central	0338386	100/15-30-042-25W4/00	Abandoned	Ember	2.90000%
Central	0351774	102/07-13-037-24W4/00	Gas	Sun Centur	7.86735%
Central	0351775	100/03-23-037-24W4/00	Gas	Sun Centur	7.86735%
Central	0351776	100/08-08-037-22W4/00	Gas	Sun Centur	7.86735%
Central	0352151	102/04-16-041-25W4/00	Suspended CBM	Lynx	7.50000%
Central	0352619	100/04-10-037-23W4/00	CBM	Sun Centur	25.65750%
Central	0353584	100/13-30-036-22W4/00	CBM	Sun Centur	25.00000%
Central	0353585	100/16-30-036-22W4/00	CBM	Sun Centur	25.00000%
Central	0353588	100/04-30-036-22W4/00	CBM	Sun Centur	25.00000%
Central	0385087	100/05-17-045-27W4/00	Gas	CNRL	39.65865%
Central	0038304	100/10-16-037-24W4/00	Abandoned Zn	Sun Centur	7.86735%
Central	0038304	100/10-16-037-24W4/02	Gas	Sun Centur	7.86735%
Central	0038304	100/10-16-037-24W4/03	Commingled	Sun Centur	7.86735%
Central	0072706	100/10-12-043-25W4/00	Abandoned	partan Delt	0.52540%
Central	0125254	100/06-28-043-26W4/00	Reclaimed	TAQA	95.00000%
Central	0125320	100/08-13-036-28W4/00	Drilled & Cased	DEL	TBD
Central	0125320	100/08-13-036-28W4/02	Gas	DEL	TBD
Central	0167981	100/06-16-037-24W4/00	Suspended Gas	Sun Centur	7.86735%
Central	0167981	100/06-16-037-24W4/02	Suspended Gas	Sun Centur	7.86735%
Central	0167981	100/06-16-037-24W4/03	Drilled & Cased	Sun Centur	7.86735%
Central	0244606	100/08-20-041-27W4/00	Abandoned Zn	Trident	41.67000%
Central	0244606	100/08-20-041-27W4/02	Suspended Gas	Trident	41.67000%
Central	0244606	100/08-20-041-27W4/03	Abandoned Zn	Trident	41.67000%
Central	0298683	100/02-10-037-23W4/00	Abandoned Zn	Sun Centur	7.86735%
Central	0298683	100/02-10-037-23W4/02	Suspended Gas	Sun Centur	7.86735%
Central	0298683	100/02-10-037-23W4/03	Gas	Sun Centur	7.86735%
Central	0112557	100/16-07-043-25W4/00	Gas	CNRL	0.37500%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0112577	100/10-08-043-25W4/00	Abandoned Zn	CNRL	1.41000%
Central	0112577	100/10-08-043-25W4/02	Suspended Gas	CNRL	1.41000%
Central	0130116	100/06-17-043-27W4/00	Suspended Oil	Forden	82.00000%
Central	0130116	100/06-17-043-27W4/02	Drilled & Cased	Forden	82.00000%
Central	0132220	100/11-21-042-25W4/00	Abandoned Zn	Glencoe	0.62500%
Central	0132220	100/11-21-042-25W4/02	Abandoned Zn	Glencoe	10.00000%
Central	0141599	100/01-17-037-22W4/00	Abandoned Zn	Trident	7.86735%
Central	0141599	100/01-17-037-22W4/02	Abandoned	Trident	7.86735%
Central	0146300	100/15-19-046-21W4/00	Abandoned	CNRL	1.12500%
Central	0172601	100/12-33-036-26W4/00	Gas	antage Poi	TBD
Central	0177754	100/06-05-037-23W4/00	Abandoned Zn	Sun Centur	7.86735%
Central	0177754	100/06-05-037-23W4/02	Drilled & Cased	Sun Centur	7.86735%
Central	0177754	100/06-05-037-23W4/03	Gas	Sun Centur	7.86735%
Central	0181338	100/06-17-042-28W4/00	Suspended Gas	Glencoe	10.00000%
Central	0189092	100/01-04-042-28W4/00	Abandoned & Whip	Glencoe	10.00000%
Central	0189092	100/02-04-042-28W4/02	Abandoned	Glencoe	10.00000%
Central	0271927	102/16-12-042-26W4/00	Abandoned & Re-Enter	Glencoe	47.50000%
Central	0271927	102/16-12-042-26W4/02	Abandoned Zn	Glencoe	95.00000%
Central	0466474	100/11-26-042-26W4/00	Oil	Gear	TBD
Central	0484691	100/13-27-039-28W4/00	Suspended Gas	Cenovus	TBD
Central	0072025	100/04-29-037-23W4/00	Abandoned Zn	Long Run	6.75000%
Central	0072025	100/04-29-037-23W4/02	Drilled & Cased	Long Run	11.05460%
Central	0091660	100/12-13-036-28W4/00	Abandoned Zn	Canadian O&	4.57320%
Central	0091660	100/12-13-036-28W4/02	Suspended Oil	Canadian O&	4.57320%
Central	0096806	100/09-36-046-12W4/00	Reclaimed	Blue Sky	50.00000%
Central	0096806	100/09-36-046-12W4/02	Reclaimed	Blue Sky	50.00000%
Central	0215510	102/06-13-041-25W4/00	Gas	xander Oilf	0.83800%
Central	0256095	100/10-28-037-24W4/00	Abandoned Zn	Lynx	TBD
Central	0256095	100/10-28-037-24W4/02	Abandoned Zn	Lynx	TBD
Central	0256095	100/10-28-037-24W4/03	Abandoned Zn	Lynx	TBD
Central	0256095	100/10-28-037-24W4/04	Gas	Lynx	TBD
Central	0264797	103/16-06-044-26W4/00	Abandoned	Glencoe	10.00000%
Central	0363922	100/13-11-041-25W4/00	CBM	Lynx	26.15000%
Central	0364237	100/03-04-041-25W4/00	CBM	Lynx	18.84850%
Central	0062726	100/07-19-042-25W4/00	Abandoned Zn	Glencoe	4.06250%
Central	0062726	100/07-19-042-25W4/02	Abandoned Zn	Glencoe	4.06250%
Central	0062726	100/07-19-042-25W4/03	Abandoned	Glencoe	4.06250%
Central	0121551	100/14-06-044-26W4/00	Abandoned	Glencoe	10.00000%
Central	0129238	100/07-12-044-26W4/00	Abandoned Zn	CNRL	3.22600%
Central	0129238	100/07-12-044-26W4/02	Abandoned	CNRL	2.50000%
Central	0144162	100/07-12-045-24W4/00	Suspended Gas	CNRL	TBD
Central	0144162	100/07-12-045-24W4/02	Suspended Injector	CNRL	TBD
Central	0147314	100/10-31-044-27W4/00	Abandoned Zn	CNRL	50.00000%
Central	0147314	100/10-31-044-27W4/02	Suspended Gas	CNRL	39.65865%
Central	0147314	100/10-31-044-27W4/03	Drilled & Cased	CNRL	50.00000%
Central	0152945	100/08-29-039-28W4/00	Abandoned Zn	Petrus	25.00000%
Central	0152945	100/08-29-039-28W4/02	Abandoned Zn	Petrus	25.00000%
Central	0216167	100/08-12-045-28W4/00	Gas	CNRL	39.65865%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0301677	100/08-17-043-27W4/00	Gas	Forден	9.05000%
Central	0329015	100/10-10-044-26W4/00	Abandoned Zn	Glencoe	10.00000%
Central	0329015	100/10-10-044-26W4/02	Abandoned	Glencoe	10.00000%
Central	0333555	100/15-19-037-23W4/00	Abandoned Zn	Long Run	15.00000%
Central	0342886	100/06-23-042-28W4/00	Gas	Tourmaline	2.50000%
Central	0356889	102/02-10-037-23W4/00	CBM	Sun Centur	25.65750%
Central	0380625	100/02-36-036-23W4/00	Gas	Sun Centur	7.86735%
Central	0385172	100/07-18-045-27W4/00	Suspended Gas	CNRL	39.65865%
Central	0406076	102/14-19-037-23W4/00	CBM	Sun Centur	3.75000%
Central	0018803	100/14-31-036-27W4/00	Abandoned	Canadian O&	25.00000%
Central	0025519	100/06-24-041-25W4/00	Abandoned Zn	xander Oilf	34.84375%
Central	0025519	100/06-24-041-25W4/02	Gas	xander Oilf	34.84375%
Central	0261053	102/09-18-036-21W4/00	Suspended Gas	Bornite	50.00000%
Central	0261053	102/09-18-036-21W4/02	Suspended Gas	Bornite	50.00000%
Central	0040422	100/11-24-037-24W4/00	Gas	Sun Centur	7.86735%
Central	0054605	100/03-18-037-23W4/00	Gas	Sun Centur	7.86735%
Central	0054606	100/04-14-037-24W4/00	Gas	Sun Centur	7.86735%
Central	0134244	100/12-28-043-25W4/00	Reclaimed	CNRL	5.00000%
Central	0141063	100/12-17-043-27W4/00	Gas	Forден	95.50000%
Central	0144328	100/07-07-037-22W4/00	Gas	Sun Centur	7.86735%
Central	0216865	100/16-14-037-23W4/00	Suspended Gas	Vermilion	TBD
Central	0216865	100/16-14-037-23W4/02	Suspended Gas	Vermilion	TBD
Central	0240914	100/14-24-038-22W4/00	Abandoned Zn	Surge	25.00000%
Central	0240914	100/14-24-038-22W4/02	Abandoned Zn	Surge	25.00000%
Central	0240914	100/14-24-038-22W4/03	Gas	Surge	25.00000%
Central	0262583	102/14-16-039-28W4/00	Suspended Gas	HWN	TBD
Central	0309916	102/02-14-041-24W4/00	Drilled & Cased	Glencoe	10.00000%
Central	0309916	102/02-14-041-24W4/02	Drilled & Cased	Glencoe	10.00000%
Central	0310768	100/06-20-044-27W4/00	Gas	CNRL	39.65865%
Central	0311238	100/01-13-045-28W4/00	Gas	CNRL	39.65865%
Central	0311239	100/11-24-044-28W4/00	Gas	CNRL	39.65865%
Central	0330978	100/07-11-037-23W4/02	Gas	Sun Centur	7.86735%
Central	0331341	100/16-01-044-27W4/00	Abandoned Zn	CNRL	35.00000%
Central	0331341	100/16-01-044-27W4/02	Abandoned Zn	CNRL	35.00000%
Central	0331341	100/16-01-044-27W4/03	Abandoned Zn	CNRL	35.00000%
Central	0331341	100/16-01-044-27W4/04	Abandoned Zn	CNRL	35.00000%
Central	0331341	100/16-01-044-27W4/05	Abandoned Zn	CNRL	35.00000%
Central	0331341	100/16-01-044-27W4/06	Abandoned	CNRL	35.00000%
Central	0334139	100/06-14-045-26W4/00	Reclaimed	Lynx	TBD
Central	0334680	100/09-30-042-25W4/00	Abandoned	Ember	2.90000%
Central	0363527	100/12-02-041-25W4/00	CBM	Lynx	5.00000%
Central	0363556	102/06-02-041-25W4/00	CBM	Lynx	5.00000%
Central	0366733	102/09-30-036-23W4/00	CBM	Sun Centur	46.79247%
Central	0033239	100/10-05-037-22W4/00	Gas	Sun Centur	7.86735%
Central	0036290	100/07-22-037-23W4/00	Suspended Gas	Sun Centur	7.86735%
Central	0036290	100/07-22-037-23W4/02	Suspended Gas	Sun Centur	7.86735%
Central	0039956	100/06-31-044-27W4/00	Gas	CNRL	39.65865%
Central	0040505	100/06-07-045-27W4/00	Gas	CNRL	39.65865%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0041158	100/06-05-045-27W4/00	Gas	CNRL	39.65865%
Central	0041200	100/07-18-044-27W4/00	Gas	CNRL	39.65865%
Central	0050066	100/16-12-041-25W4/00	Abandoned Zn	xander Oilf	13.31092%
Central	0050066	100/16-12-041-25W4/02	Oil	xander Oilf	13.31092%
Central	0126312	100/14-30-039-27W4/00	Reclaimed	Petenco	15.00000%
Central	0229257	100/05-14-044-26W4/00	Abandoned	CNRL	3.22600%
Central	0239092	100/12-06-044-25W4/00	Suspended Oil	CNRL	1.80000%
Central	0239100	100/09-06-044-25W4/00	Suspended Oil	CNRL	1.80000%
Central	0246860	102/13-34-043-26W4/00	Abandoned Zn	oyal Energy	15.00000%
Central	0246860	102/13-34-043-26W4/02	Abandoned	oyal Energy	15.00000%
Central	0248121	100/08-19-044-27W4/00	Gas	CNRL	39.65865%
Central	0271090	100/01-17-041-25W4/02	Suspended Gas	CNRL	5.00000%
Central	0361203	100/04-16-041-24W4/00	Drilled & Cased	Rally	0.75000%
Central	0412008	102/13-27-042-28W4/00	Abandoned Zn	CNRL	TBD
Central	0412008	102/13-27-042-28W4/02	Gas	CNRL	TBD
Central	0413661	100/16-29-037-23W4/00	CBM	Sun Centur	2.53125%
Central	0413662	100/03-29-037-23W4/00	CBM	Sun Centur	2.53125%
Central	0413663	100/11-29-037-23W4/00	CBM	Sun Centur	2.53125%
Central	0057648	100/11-27-046-12W4/00	Abandoned	Axiom	25.00000%
Central	0219130	102/16-34-042-26W4/00	Abandoned Zn	Glencoe	9.27410%
Central	0230801	100/10-06-044-25W4/00	Suspended Oil	CNRL	1.80000%
Central	0230862	100/01-11-041-24W4/00	Reclaimed	Glencoe	6.50000%
Central	0230862	100/01-11-041-24W4/02	Reclaimed	Glencoe	6.50000%
Central	0235238	100/16-18-042-25W4/00	Abandoned Zn	Glencoe	5.30840%
Central	0235238	100/16-18-042-25W4/02	Abandoned	Glencoe	5.30840%
Central	0237955	100/04-27-043-26W4/00	Suspended Gas	oyal Energy	15.00000%
Central	0237955	100/04-27-043-26W4/02	Commingled	oyal Energy	15.00000%
Central	0243250	100/01-13-037-23W4/00	Abandoned & Re-Enter	Sun Centur	TBD
Central	0243250	100/01-13-037-23W4/02	Abandoned	Sun Centur	TBD
Central	0307910	100/09-28-042-28W4/00	Reclaimed	Vermilion	5.00000%
Central	0323535	100/16-02-041-24W4/00	Abandoned	Glencoe	25.25320%
Central	0332545	100/16-04-037-22W4/02	Gas	Sun Centur	7.86735%
Central	0340489	100/08-25-042-26W4/00	Abandoned Zn	Glencoe	5.92550%
Central	0340489	100/08-25-042-26W4/02	Abandoned	Glencoe	5.92550%
Central	0354994	100/13-13-044-25W4/00	Abandoned Zn	Outpost	50.00000%
Central	0354994	100/13-13-044-25W4/02	Abandoned	Outpost	50.00000%
Central	0354994	100/13-13-044-25W4/03	Drilled & Cased	Outpost	50.00000%
Central	0400695	100/13-20-037-23W4/00	CBM	Sun Centur	3.72000%
Central	0400696	100/04-20-037-23W4/00	CBM	Sun Centur	3.72000%
Central	0400765	100/01-20-037-23W4/00	CBM	Sun Centur	3.72000%
Central	0400778	100/16-17-037-24W4/00	CBM	Sun Centur	53.23000%
Central	0400779	100/14-17-037-24W4/00	CBM	Sun Centur	53.23000%
Central	0400781	100/08-17-037-24W4/00	CBM	Sun Centur	53.23000%
Central	0400788	102/06-17-037-24W4/00	CBM	Sun Centur	53.23000%
Central	0093767	100/16-14-044-26W4/00	Abandoned	CNRL	0.83333%
Central	0096612	100/12-24-038-22W4/00	Abandoned Zn	Surge	TBD
Central	0096612	100/12-24-038-22W4/02	Abandoned	Surge	TBD
Central	0106488	100/16-33-036-27W4/00	Abandoned	TAQA	TBD

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0171857	100/01-18-042-24W4/00	Abandoned	Sekur	TBD
Central	0176323	100/06-15-037-23W4/00	Suspended Gas	Sun Centur	7.86735%
Central	0176323	100/06-15-037-23W4/02	Drilled & Cased	Sun Centur	7.86735%
Central	0176323	100/06-15-037-23W4/03	Abandoned Zn	Sun Centur	7.86735%
Central	0176323	100/06-15-037-23W4/04	Abandoned Zn	Sun Centur	7.86735%
Central	0176323	100/06-15-037-23W4/05	Abandoned Zn	Sun Centur	7.86735%
Central	0176323	100/06-15-037-23W4/06	Drilled & Cased	Sun Centur	7.86735%
Central	0176323	100/06-15-037-23W4/07	Gas	Sun Centur	7.86735%
Central	0190552	100/11-04-042-28W4/00	Abandoned	Glencoe	10.00000%
Central	0214958	100/02-12-037-23W4/00	Abandoned	Trident	TBD
Central	0095524	100/11-06-044-25W4/00	Abandoned Zn	CNRL	1.80000%
Central	0095524	100/11-06-044-25W4/02	Abandoned Zn	CNRL	1.80000%
Central	0095524	100/11-06-044-25W4/03	Suspended Oil	CNRL	1.80000%
Central	0119445	100/08-11-041-28W4/00	Suspended Gas	ust Freehol	TBD
Central	0119644	100/16-16-039-28W4/00	Abandoned Zn	BTG	6.50000%
Central	0119644	100/16-16-039-28W4/02	Gas	BTG	6.50000%
Central	0119644	100/16-16-039-28W4/03	Gas	BTG	6.50000%
Central	0164063	100/06-17-037-24W4/00	Gas	Sun Centur	50.00000%
Central	0164063	100/06-17-037-24W4/02	Gas	Sun Centur	7.86735%
Central	0278590	100/07-23-042-28W4/02	Drilled & Cased	Journey	2.50000%
Central	0278590	100/07-23-042-28W4/03	Drilled & Cased	Journey	2.50000%
Central	0295254	100/04-10-042-28W4/00	Abandoned	Questfire	2.50000%
Central	0311423	102/06-20-037-21W4/00	Abandoned & Whip	Surge	TBD
Central	0311423	100/13-20-037-21W4/02	Suspended Oil	Surge	TBD
Central	0313012	100/13-23-042-28W4/00	Abandoned	Tourmaline	5.00000%
Central	0316652	100/07-05-033-18W4/00	Abandoned Zn	Tallahassee	100.00000%
Central	0316652	100/07-05-033-18W4/02	Abandoned Zn	Tallahassee	100.00000%
Central	0316652	100/07-05-033-18W4/03	CBM	Tallahassee	100.00000%
Central	0318445	100/07-14-037-23W4/00	Drilled & Cased	Vermilion	34.21000%
Central	0318445	100/07-14-037-23W4/02	CBM	Vermilion	34.21000%
Central	0336512	100/12-12-037-23W4/00	Suspended Gas	Vermilion	22.07100%
Central	0336512	100/12-12-037-23W4/02	CBM	Vermilion	22.07100%
Central	0345906	100/15-10-041-25W4/00	Abandoned Zn	Lynx	1.25000%
Central	0345906	100/15-10-041-25W4/02	Abandoned	Lynx	1.25000%
Central	0350575	102/07-11-037-23W4/00	CBM	Vermilion	34.21000%
Central	0353085	100/16-10-037-23W4/00	CBM	Sun Centur	25.65750%
Central	0353086	100/13-10-037-23W4/00	CBM	Sun Centur	25.65750%
Central	0360199	100/15-29-039-28W4/00	Abandoned	InPlay	TBD
Central	0360199	100/15-29-039-28W4/02	Abandoned Zn	InPlay	TBD
Central	0368941	102/04-12-041-25W4/00	CBM	Lynx	19.30200%
Central	0375223	100/16-16-037-23W4/00	Gas	Sun Centur	7.86735%
Central	0397604	100/16-04-037-23W4/00	Gas	Sun Centur	7.86735%
Central	0397745	100/04-32-038-20W4/00	Commingled	Bearspaw	10.00000%
Central	0397745	100/04-32-038-20W4/02	CBM	Bearspaw	10.00000%
Central	0397749	100/01-32-038-20W4/00	Gas	Bearspaw	10.00000%
Central	0397800	100/13-32-038-20W4/00	CBM	Bearspaw	10.00000%
Central	0397800	100/13-32-038-20W4/02	Drilled & Cased	Bearspaw	10.00000%
Central	0412706	100/07-13-042-26W4/00	Suspended CBM	Glencoe	18.13545%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0412830	100/08-11-037-23W4/00	Drilled & Cased	Vermilion	34.21000%
Central	0412836	100/14-14-037-23W4/00	Drilled & Cased	Vermilion	34.21000%
Central	0412854	100/11-14-037-23W4/00	Drilled & Cased	Vermilion	34.21000%
Central	0412855	100/04-11-037-23W4/00	Drilled & Cased	Vermilion	34.21000%
Central	0417186	100/10-20-037-23W4/00	CBM	Sun Centur	3.72000%
Central	0417187	100/14-10-037-24W4/00	CBM	Sun Centur	12.50000%
Central	0053698	100/06-08-045-27W4/00	Gas	CNRL	39.65865%
Central	0072901	100/06-15-044-25W4/00	Abandoned Zn	Ember	1.45000%
Central	0072901	100/06-15-044-25W4/02	Abandoned	Ember	1.45000%
Central	0072949	102/07-20-036-23W4/00	Gas	CNRL	TBD
Central	0077171	100/14-02-046-11W4/00	Suspended Gas	Long Run	25.00000%
Central	0084856	100/11-16-042-28W4/00	Abandoned Zn	Glencoe	10.00000%
Central	0084856	100/11-16-042-28W4/02	Abandoned Zn	Glencoe	10.00000%
Central	0084856	100/11-16-042-28W4/03	Abandoned Zn	Glencoe	10.00000%
Central	0084856	100/11-16-042-28W4/04	Abandoned	Glencoe	10.00000%
Central	0089661	100/10-10-044-23W4/00	Abandoned Zn	Questfire	1.51250%
Central	0089661	100/10-10-044-23W4/02	Abandoned Zn	Questfire	1.51250%
Central	0089661	100/10-10-044-23W4/03	Abandoned Zn	Questfire	1.51250%
Central	0089661	100/10-10-044-23W4/04	Abandoned	Questfire	1.51250%
Central	0091186	100/11-32-038-20W4/00	Suspended Gas	Ember	10.00000%
Central	0092537	100/06-18-037-24W4/00	Gas	Sun Centur	7.86735%
Central	0092537	100/06-18-037-24W4/02	Commingled	Sun Centur	7.86735%
Central	0097483	100/08-30-042-25W4/00	Abandoned Zn	Ember	2.90000%
Central	0097483	100/08-30-042-25W4/02	Abandoned	Ember	2.90000%
Central	0111180	100/06-22-042-27W4/00	Abandoned Zn	Questfire	1.00000%
Central	0111180	100/06-22-042-27W4/02	Abandoned Zn	Questfire	0.75000%
Central	0111180	100/06-22-042-27W4/03	Abandoned	Questfire	0.75000%
Central	0111224	100/14-14-041-26W4/00	Drilled & Cased	prshoe B	TBD
Central	0111224	100/14-14-041-26W4/02	Drilled & Cased	prshoe B	TBD
Central	0127394	100/14-09-037-22W4/00	Suspended Gas	Vermilion	25.00000%
Central	0127504	100/06-27-039-28W4/00	Suspended Gas	Cenovus	32.81260%
Central	0127742	100/16-29-039-28W4/00	Reclaimed	CNRL	TBD
Central	0367217	100/13-30-036-23W4/00	CBM	Sun Centur	46.79247%
Central	0367330	100/01-30-036-23W4/00	CBM	Sun Centur	46.79247%
Central	0367424	100/05-30-036-23W4/00	CBM	Sun Centur	46.79247%
Central	0319617	100/04-31-036-22W4/00	Suspended Gas	Sun Centur	7.86735%
Central	0330021	100/09-27-042-28W4/00	Gas	CNRL	2.50000%
Central	0360462	103/14-24-038-22W4/00	Suspended CBM	Surge	25.00000%
Central	0386013	100/04-05-042-25W4/00	Drilled & Cased	Glencoe	9.25000%
Central	0038495	100/10-08-037-23W4/00	Gas	Sun Centur	7.86735%
Central	0053278	100/11-13-041-25W4/00	Abandoned Zn	xander Oilf	6.16354%
Central	0053278	100/11-13-041-25W4/02	Oil	xander Oilf	6.16354%
Central	0320978	100/06-09-037-24W4/00	Gas	Sun Centur	7.86735%
Central	0144879	100/06-18-044-25W4/00	Abandoned Zn	Gear	1.79000%
Central	0144879	100/06-18-044-25W4/02	Abandoned Zn	Gear	1.79000%
Central	0144879	100/06-18-044-25W4/03	Abandoned	Gear	1.79000%
Central	0146619	100/16-24-038-23W4/00	Gas	Surge	TBD
Central	0166338	100/10-21-044-26W4/00	Abandoned Zn	CNRL	2.90000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0166338	100/10-21-044-26W4/02	Abandoned	CNRL	2.90000%
Central	0170976	100/14-20-036-24W4/00	Gas	Sun Centur	25.00000%
Central	0136745	100/08-18-042-25W4/00	Abandoned	Glencoe	3.53341%
Central	0178730	100/15-04-042-28W4/00	Abandoned	Glencoe	10.00000%
Central	0187591	100/08-04-042-28W4/00	Abandoned	Glencoe	10.00000%
Central	0245476	100/10-06-042-25W4/00	Abandoned	Glencoe	5.00000%
Central	0248568	100/06-07-043-25W4/00	Gas	CNRL	0.35000%
Central	0256561	102/13-30-043-25W4/00	Abandoned	Glencoe	4.50000%
Central	0311358	102/12-20-037-23W4/00	Abandoned Zn	North Reso	0.84400%
Central	0311358	102/12-20-037-23W4/02	Abandoned	North Reso	0.84400%
Central	0378409	100/02-16-041-25W4/00	Reclaimed	Lynx	3.75000%
Central	0378410	100/09-16-041-25W4/00	Reclaimed	Lynx	3.75000%
Central	0378423	100/03-11-041-25W4/00	CBM	Lynx	26.15000%
Central	0114262	100/04-06-037-22W4/00	Abandoned	Sun Centur	7.86735%
Central	0114273	100/10-22-042-27W4/02	Abandoned Zn	Questfire	1.00000%
Central	0114273	100/10-22-042-27W4/03	Abandoned	Questfire	1.00000%
Central	0037558	100/04-12-037-24W4/00	Abandoned	Sun Centur	7.86735%
Central	0038379	100/07-01-037-24W4/00	Gas	Sun Centur	7.86735%
Central	0038379	100/07-01-037-24W4/02	Drilled & Cased	Sun Centur	7.86735%
Central	0038379	100/07-01-037-24W4/03	Drilled & Cased	Sun Centur	7.86735%
Central	0094374	100/10-19-043-25W4/00	Abandoned Zn	CNRL	TBD
Central	0094374	100/10-19-043-25W4/02	Gas	CNRL	TBD
Central	0212921	100/01-04-037-22W4/00	Abandoned	partan Delt	25.00000%
Central	0226035	100/15-32-043-27W4/00	Abandoned Zn	Glencoe	15.00000%
Central	0226035	100/15-32-043-27W4/02	Abandoned	Glencoe	15.00000%
Central	0325561	103/08-33-036-26W4/00	CBM	Lynx	TBD
Central	0325562	100/14-33-036-26W4/00	CBM	Lynx	TBD
Central	0325563	100/16-33-036-26W4/00	CBM	Lynx	TBD
Central	0325601	100/06-33-036-26W4/00	CBM	Lynx	TBD
Central	0402193	100/12-28-036-25W4/00	Gas	AlphaBow	100.00000%
Central	0402193	100/12-28-036-25W4/02	Commingled	AlphaBow	100.00000%
Central	0410455	100/07-19-036-25W4/00	CBM	AlphaBow	90.00000%
Central	0078653	100/07-22-041-20W4/00	Abandoned & Re-Enter	AlphaBow	100.00000%
Central	0078653	100/07-22-041-20W4/02	Suspended	AlphaBow	100.00000%
Central	0104405	100/11-24-039-27W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0104405	100/11-24-039-27W4/02	Drilled & Cased	AlphaBow	100.00000%
Central	0117702	100/16-24-039-26W4/00	Abandoned & Re-Enter	AlphaBow	100.00000%
Central	0117702	100/16-24-039-26W4/02	Disposal	AlphaBow	100.00000%
Central	0122447	100/07-25-039-27W4/00	Suspended Oil	AlphaBow	98.93170%
Central	0127750	100/14-32-035-20W4/00	Drilled & Cased	AlphaBow	100.00000%
Central	0151814	102/16-04-042-22W4/00	Suspended Gas	AlphaBow	56.25000%
Central	0151814	102/16-04-042-22W4/02	Suspended Gas	AlphaBow	56.25000%
Central	0153251	100/15-24-039-27W4/00	Abandoned	AlphaBow	100.00000%
Central	0203205	100/01-14-039-23W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0203205	100/01-14-039-23W4/02	Abandoned	AlphaBow	100.00000%
Central	0365186	100/09-06-036-20W4/00	Suspended Gas	AlphaBow	100.00000%
Central	0408083	100/16-04-035-19W4/00	Drilled & Cased	AlphaBow	100.00000%
Central	0315946	100/12-11-046-19W4/00	Abandoned	AlphaBow	25.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Central	0307569	100/01-05-045-19W4/00	Abandoned	AlphaBow	25.00000%
Central	0089418	100/04-32-033-18W4/00	Drilled & Cased	AlphaBow	36.98020%
Central	0313145	100/15-32-033-18W4/00	Drilled & Cased	AlphaBow	100.00000%
Central	0313145	100/15-32-033-18W4/02	Suspended Oil	AlphaBow	100.00000%
Central	0328041	100/05-07-033-18W4/00	Abandoned	AlphaBow	100.00000%
Central	0328056	100/13-05-033-18W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0328056	100/13-05-033-18W4/02	Abandoned	AlphaBow	100.00000%
Central	0400462	100/05-05-033-18W4/00	Suspended CBM	AlphaBow	100.00000%
Central	0019597	100/16-19-036-21W4/00	Oil	AlphaBow	100.00000%
Central	0022952	100/02-30-036-21W4/00	Suspended Oil	AlphaBow	100.00000%
Central	0024640	100/12-20-036-21W4/00	Drilled & Cased	AlphaBow	100.00000%
Central	0038105	100/06-11-038-24W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0038105	100/06-11-038-24W4/02	Abandoned	AlphaBow	100.00000%
Central	0087413	100/09-21-038-23W4/00	Oil	AlphaBow	100.00000%
Central	0093664	100/07-31-037-22W4/00	Suspended Gas	AlphaBow	100.00000%
Central	0093664	100/07-31-037-22W4/02	Gas	AlphaBow	100.00000%
Central	0096232	100/06-21-038-23W4/00	Oil	AlphaBow	100.00000%
Central	0106170	100/14-21-038-23W4/00	Oil	AlphaBow	100.00000%
Central	0109716	100/06-25-037-23W4/00	Gas	AlphaBow	100.00000%
Central	0122417	102/08-28-038-23W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0122417	102/08-28-038-23W4/02	Abandoned Zn	AlphaBow	100.00000%
Central	0122417	102/08-28-038-23W4/03	Abandoned	AlphaBow	90.62500%
Central	0147761	100/14-25-038-22W4/00	Abandoned	AlphaBow	100.00000%
Central	0153452	100/07-04-036-23W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0153452	100/07-04-036-23W4/02	Suspended Gas	AlphaBow	100.00000%
Central	0157545	100/03-04-036-23W4/00	Suspended Oil	AlphaBow	100.00000%
Central	0167046	100/16-34-036-25W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0167046	100/16-34-036-25W4/02	Suspended Oil	AlphaBow	100.00000%
Central	0167046	100/16-34-036-25W4/03	Abandoned Zn	AlphaBow	100.00000%
Central	0167260	100/06-28-036-25W4/00	Gas	AlphaBow	100.00000%
Central	0171806	100/03-02-037-25W4/00	Suspended Gas	AlphaBow	50.00000%
Central	0176215	100/14-34-036-25W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0177414	100/12-35-036-25W4/00	Suspended Oil	AlphaBow	100.00000%
Central	0177423	102/06-26-036-25W4/00	Abandoned Zn	AlphaBow	49.70000%
Central	0177423	102/06-26-036-25W4/02	Abandoned	AlphaBow	49.70000%
Central	0178532	100/04-36-036-25W4/00	Suspended Gas	AlphaBow	50.00000%
Central	0180848	100/06-35-036-25W4/00	Suspended Gas	AlphaBow	100.00000%
Central	0184062	102/14-27-036-25W4/00	Gas	AlphaBow	100.00000%
Central	0184807	100/01-01-037-25W4/00	Drilled & Cased	AlphaBow	100.00000%
Central	0184807	100/01-01-037-25W4/02	Suspended Gas	AlphaBow	100.00000%
Central	0187797	100/05-06-037-24W4/00	Gas	AlphaBow	100.00000%
Central	0190419	100/05-04-036-23W4/00	Suspended Gas	AlphaBow	100.00000%
Central	0197158	100/08-18-036-25W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0197158	100/08-18-036-25W4/02	Gas	AlphaBow	100.00000%
Central	0202352	100/12-21-036-25W4/00	Gas	AlphaBow	100.00000%
Central	0202352	100/12-21-036-25W4/02	Drilled & Cased	AlphaBow	100.00000%
Central	0206239	100/09-36-036-25W4/00	Gas	AlphaBow	50.00000%
Central	0214855	100/02-17-036-25W4/00	Gas	AlphaBow	100.00000%

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Central	0245332	100/10-20-036-25W4/00	Suspended Gas	AlphaBow	100.00000%
Central	0288209	100/06-06-037-21W4/00	Abandoned	AlphaBow	100.00000%
Central	0302505	100/09-35-036-25W4/00	Drilled & Cased	AlphaBow	100.00000%
Central	0302505	100/09-35-036-25W4/02	Suspended Gas	AlphaBow	100.00000%
Central	0302507	100/01-35-036-25W4/00	Suspended Gas	AlphaBow	100.00000%
Central	0303155	103/06-26-036-25W4/00	Suspended Gas	AlphaBow	49.70000%
Central	0303155	103/06-26-036-25W4/02	Suspended Gas	AlphaBow	49.70000%
Central	0303511	100/08-01-037-25W4/00	Gas	AlphaBow	100.00000%
Central	0308467	102/09-36-036-25W4/00	Abandoned	AlphaBow	100.00000%
Central	0308491	100/08-20-036-25W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0308491	100/08-20-036-25W4/02	Suspended Gas	AlphaBow	100.00000%
Central	0310448	100/08-02-037-25W4/00	Gas	AlphaBow	100.00000%
Central	0311624	100/11-28-038-23W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0311624	100/11-28-038-23W4/02	Abandoned Zn	AlphaBow	100.00000%
Central	0313857	100/04-21-038-23W4/00	Oil	AlphaBow	100.00000%
Central	0313860	100/12-21-038-23W4/00	Gas	AlphaBow	96.47500%
Central	0314135	100/06-28-038-23W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0314135	100/06-28-038-23W4/02	Abandoned	AlphaBow	90.62500%
Central	0315554	100/13-36-036-25W4/00	Gas	AlphaBow	100.00000%
Central	0335688	100/14-28-038-23W4/00	Oil	AlphaBow	100.00000%
Central	0335725	102/11-28-038-23W4/00	Suspended Gas	AlphaBow	90.62500%
Central	0342392	100/11-01-037-25W4/00	Suspended Gas	AlphaBow	100.00000%
Central	0342417	100/15-26-036-25W4/00	Suspended Gas	AlphaBow	49.70000%
Central	0342980	100/11-36-036-25W4/00	Gas	AlphaBow	100.00000%
Central	0355402	100/06-33-038-23W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0357693	100/04-18-036-25W4/00	Suspended Gas	AlphaBow	100.00000%
Central	0357693	100/04-18-036-25W4/02	Suspended Gas	AlphaBow	100.00000%
Central	0362831	100/09-02-037-25W4/00	Gas	AlphaBow	100.00000%
Central	0363166	103/07-11-037-23W4/00	Suspended Gas	AlphaBow	100.00000%
Central	0364543	100/15-28-038-23W4/00	Suspended Oil	AlphaBow	100.00000%
Central	0364731	100/16-28-036-25W4/00	Gas	AlphaBow	100.00000%
Central	0364732	100/03-01-037-25W4/00	Drilled & Cased	AlphaBow	100.00000%
Central	0364732	100/03-01-037-25W4/02	Drilled & Cased	AlphaBow	100.00000%
Central	0376078	100/09-33-038-23W4/00	Abandoned Zn	AlphaBow	100.00000%
Central	0396788	100/02-28-036-25W4/00	Suspended Gas	AlphaBow	100.00000%
Central	0396788	100/02-28-036-25W4/02	Suspended CBM	AlphaBow	100.00000%
Central	0089161	100/09-16-038-23W4/00	Abandoned	AlphaBow	60.00000%
Central	0021165	100/01-27-037-25W4/00	Abandoned	AlphaBow	90.00000%
Central	0021730	100/11-23-037-25W4/00	Abandoned Zn	AlphaBow	90.00000%
Central	0021730	100/11-23-037-25W4/02	Abandoned	AlphaBow	90.00000%
Central	0082233	100/16-22-037-25W4/00	Abandoned	AlphaBow	100.00000%
Central	0157676	100/06-32-035-23W4/00	Abandoned	AlphaBow	75.00000%
Central	0159693	100/08-32-035-23W4/00	Suspended Gas	AlphaBow	75.00000%
Central	0391319	100/13-28-035-22W4/00	Abandoned	AlphaBow	100.00000%
Central	0422060	102/08-20-038-23W4/00	Suspended Gas	CNRL	12.48000%
East	0064836	100/06-07-026-15W4/00	Gas	CNRL	TBD
East	0065091	100/06-01-026-16W4/00	Gas	CNRL	TBD
East	0065138	100/06-03-026-16W4/00	Gas	CNRL	TBD

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0065664	100/06-11-026-16W4/00	Abandoned Zn	CNRL	TBD
East	0065664	100/06-11-026-16W4/02	Abandoned Zn	CNRL	TBD
East	0065664	100/06-11-026-16W4/03	Abandoned Zn	CNRL	TBD
East	0065835	100/06-13-026-16W4/00	Abandoned	CNRL	TBD
East	0067620	100/10-14-030-10W4/00	Abandoned Zn	CNRL	TBD
East	0067620	100/10-14-030-10W4/02	Abandoned	CNRL	TBD
East	0069012	100/06-05-031-13W4/00	Abandoned Zn	TAQA	TBD
East	0069012	100/06-05-031-13W4/02	Abandoned & Re-Enter	TAQA	TBD
East	0069277	100/10-07-030-12W4/00	Suspended Oil	CNRL	TBD
East	0069277	100/10-07-030-12W4/02	Gas	CNRL	TBD
East	0079357	100/06-15-030-12W4/00	Abandoned Zn	CNRL	TBD
East	0079357	100/06-15-030-12W4/02	Abandoned	CNRL	TBD
East	0079416	100/04-29-030-12W4/00	Abandoned Zn	CNRL	37.50000%
East	0079416	100/04-29-030-12W4/02	Abandoned Zn	CNRL	37.50000%
East	0079416	100/04-29-030-12W4/03	Gas	CNRL	37.50000%
East	0081784	100/05-21-032-17W4/00	Suspended Gas	Trident	TBD
East	0113932	100/01-29-031-17W4/00	Abandoned Zn	airie Provid	TBD
East	0113932	100/01-29-031-17W4/02	Abandoned Zn	airie Provid	TBD
East	0113932	100/01-29-031-17W4/03	Abandoned	airie Provid	TBD
East	0116253	100/14-28-031-17W4/00	Suspended Oil	airie Provid	TBD
East	0116253	100/14-28-031-17W4/02	Oil	airie Provid	TBD
East	0121105	100/16-33-031-16W4/00	Suspended Oil	airie Provid	TBD
East	0384031	100/16-02-032-12W4/00	Reclaimed	CNRL	TBD
East	0021150	100/10-20-030-12W4/00	Gas	CNRL	TBD
East	0099284	100/06-23-031-17W4/00	Reclaimed	CNRL	TBD
East	0148857	100/15-18-032-17W4/00	Abandoned Zn	Trident	TBD
East	0163043	100/15-34-025-14W4/02	Abandoned Zn	CNRL	TBD
East	0205431	100/01-32-030-09W4/00	Abandoned	Coastal	37.50000%
East	0205432	100/14-32-030-09W4/00	Abandoned Zn	Coastal	37.50000%
East	0205432	100/14-32-030-09W4/02	Abandoned	Coastal	37.50000%
East	0163043	100/15-34-025-14W4/00	Gas	CNRL	TBD
East	0123506	100/06-33-031-16W4/00	Abandoned Zn	airie Provid	TBD
East	0123506	100/06-33-031-16W4/02	Gas	airie Provid	TBD
East	0124145	100/08-19-032-17W4/00	Gas	Pine Cliff	TBD
East	0124146	100/08-27-032-17W4/00	Abandoned Zn	Trident	TBD
East	0124146	100/08-27-032-17W4/02	Abandoned Zn	Trident	TBD
East	0124146	100/08-27-032-17W4/03	Drilled & Cased	Trident	TBD
East	0129423	100/16-18-031-16W4/00	Abandoned Zn	airie Provid	TBD
East	0129423	100/16-18-031-16W4/02	Abandoned & Re-Enter	airie Provid	TBD
East	0129423	100/16-18-031-16W4/03	Gas	airie Provid	TBD
East	0129424	100/14-18-031-16W4/00	Abandoned Zn	airie Provid	TBD
East	0129424	100/14-18-031-16W4/02	Gas	airie Provid	TBD
East	0161851	102/07-17-030-11W4/00	Abandoned	CNRL	50.00000%
East	0191879	100/16-36-025-16W4/00	Gas	CNRL	10.00000%
East	0191907	100/06-36-025-16W4/00	Gas	CNRL	10.00000%
East	0405911	100/08-06-026-11W4/00	Abandoned Zn	Success	TBD
East	0405911	100/08-06-026-11W4/02	Abandoned Zn	Success	TBD
East	0405911	100/08-06-026-11W4/03	Abandoned Zn	Success	TBD

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0405911	100/08-06-026-11W4/04	Abandoned Zn	Success	TBD
East	0405911	100/08-06-026-11W4/05	Abandoned Zn	Success	TBD
East	0405911	100/08-06-026-11W4/06	Abandoned	Success	TBD
East	0054945	100/06-27-025-15W4/00	Suspended Gas	CNRL	TBD
East	0118338	102/06-28-031-17W4/00	Abandoned Zn	Airie Provi	TBD
East	0118338	102/06-28-031-17W4/02	Abandoned	Airie Provi	TBD
East	0149211	100/11-20-032-17W4/00	Reclaimed	Trident	TBD
East	0149211	100/11-20-032-17W4/02	Reclaimed	Trident	TBD
East	0149211	100/11-20-032-17W4/03	Reclaimed	Trident	TBD
East	0190923	100/16-19-030-12W4/00	Abandoned	CNRL	TBD
East	0034270	100/10-05-030-12W4/00	Abandoned Zn	CNRL	TBD
East	0034270	100/10-05-030-12W4/02	Abandoned	CNRL	TBD
East	0068293	100/11-17-030-09W4/00	Abandoned Zn	CNRL	TBD
East	0068293	100/11-17-030-09W4/02	Abandoned	CNRL	TBD
East	0092417	100/08-30-030-09W4/00	Abandoned Zn	Coastal	33.333333%
East	0092417	100/08-30-030-09W4/02	Abandoned	Coastal	33.333333%
East	0120547	102/06-17-032-17W4/00	Abandoned Zn	Airie Provi	TBD
East	0120547	102/06-17-032-17W4/02	Gas	Airie Provi	TBD
East	0145103	100/06-17-034-12W4/00	Gas	CNRL	TBD
East	0145103	100/06-17-034-12W4/02	Commingled	CNRL	TBD
East	0145104	100/01-30-034-12W4/00	Gas	CNRL	TBD
East	0145104	100/01-30-034-12W4/02	Drilled & Cased	CNRL	TBD
East	0169048	100/07-21-033-12W4/00	Abandoned Zn	Obsidian	TBD
East	0169048	100/07-21-033-12W4/02	Abandoned	Obsidian	TBD
East	0169172	100/05-25-031-09W4/00	Abandoned	Blue Sky	TBD
East	0197867	102/16-04-030-11W4/00	Abandoned	Hermes	70.00000%
East	0304708	100/16-25-030-14W4/00	Abandoned	Harvest	TBD
East	0318602	100/06-27-029-10W4/00	Abandoned	CNRL	TBD
East	0324421	100/09-35-030-13W4/00	Abandoned Zn	Harvest	20.00000%
East	0324421	100/09-35-030-13W4/02	Abandoned	Harvest	20.00000%
East	0331639	100/10-13-030-13W4/02	Abandoned	Harvest	TBD
East	0337177	100/09-04-028-11W4/00	Gas	DEL	35.00000%
East	0337177	100/09-04-028-11W4/02	Commingled	DEL	35.00000%
East	0376576	100/05-09-026-11W4/00	Abandoned Zn	Success	TBD
East	0376576	100/05-09-026-11W4/02	Abandoned Zn	Success	TBD
East	0376576	100/05-09-026-11W4/03	Abandoned	Success	TBD
East	0026434	100/10-34-025-15W4/00	Gas	CNRL	TBD
East	0026434	100/10-34-025-15W4/02	Abandoned Zn	CNRL	TBD
East	0028383	100/10-26-026-11W4/00	Abandoned	Mosswood	100.00000%
East	0108536	100/06-20-031-17W4/00	Gas	CNRL	TBD
East	0108677	100/06-19-031-17W4/00	Abandoned	Airie Provi	36.98020%
East	0201602	100/08-17-030-11W4/00	Abandoned Zn	CNRL	TBD
East	0201602	100/08-17-030-11W4/02	Gas	CNRL	TBD
East	0225188	100/04-25-033-13W4/00	Abandoned Zn	Baytex	50.00000%
East	0225188	100/04-25-033-13W4/02	Abandoned	Baytex	50.00000%
East	0260024	100/08-17-034-12W4/00	Gas	CNRL	TBD
East	0260024	100/08-17-034-12W4/02	Commingled	CNRL	TBD
East	0240254	102/07-36-030-13W4/00	Abandoned Zn	Baytex	TBD

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0240254	102/07-36-030-13W4/02	Abandoned Zn	Baytex	TBD
East	0240254	102/07-36-030-13W4/03	Abandoned	Baytex	TBD
East	0291072	100/03-32-032-10W4/00	Abandoned	Surge	TBD
East	0127904	100/08-18-031-16W4/00	Abandoned Zn	airie Provid	TBD
East	0127904	100/08-18-031-16W4/02	Gas	airie Provid	TBD
East	0128218	100/14-33-031-16W4/00	Abandoned Zn	airie Provid	TBD
East	0128218	100/14-33-031-16W4/02	Gas	airie Provid	TBD
East	0128218	100/14-33-031-16W4/03	Drilled & Cased	airie Provid	TBD
East	0130090	100/14-09-034-11W4/00	Abandoned	CNRL	50.00000%
East	0172880	100/05-18-034-12W4/00	Abandoned Zn	CNRL	TBD
East	0172880	100/05-18-034-12W4/02	Abandoned Zn	CNRL	TBD
East	0172880	100/05-18-034-12W4/03	Abandoned Zn	CNRL	TBD
East	0181371	100/11-30-034-12W4/00	Gas	CNRL	TBD
East	0204973	100/10-16-030-12W4/00	Gas	CNRL	TBD
East	0204973	100/10-16-030-12W4/02	Suspended Gas	CNRL	TBD
East	0206194	100/09-15-033-11W4/00	Suspended Gas	rescent Poi	TBD
East	0206194	100/09-15-033-11W4/02	Suspended Gas	rescent Poi	TBD
East	0206194	100/09-15-033-11W4/03	Suspended Gas	rescent Poi	TBD
East	0206194	100/09-15-033-11W4/04	Suspended Gas	rescent Poi	TBD
East	0002864	100/01-02-029-11W4/00	Reclaimed	Strathcona	100.00000%
East	0066308	100/11-27-028-16W4/00	Abandoned Zn	CNRL	100.00000%
East	0066308	100/11-27-028-16W4/02	Abandoned Zn	CNRL	100.00000%
East	0066308	100/11-27-028-16W4/03	Abandoned Zn	CNRL	100.00000%
East	0066308	100/11-27-028-16W4/04	Gas	CNRL	100.00000%
East	0091543	100/11-03-030-14W4/00	Abandoned Zn	CNRL	50.00000%
East	0091543	100/11-03-030-14W4/02	Abandoned	CNRL	50.00000%
East	0215388	100/16-23-032-15W4/00	Gas	CNRL	TBD
East	0215452	100/06-23-032-15W4/00	Suspended Gas	CNRL	TBD
East	0215530	100/06-24-032-15W4/00	Gas	CNRL	TBD
East	0228861	100/13-32-032-11W4/00	Abandoned Zn	Baytex	67.50000%
East	0228861	100/13-32-032-11W4/02	Abandoned Zn	Baytex	67.50000%
East	0273746	100/06-22-033-12W4/00	Gas	CNRL	TBD
East	0273799	100/08-24-029-10W4/00	Abandoned	Harvest	37.50000%
East	0327567	100/01-01-033-12W4/00	Gas	CNRL	TBD
East	0327567	100/01-01-033-12W4/02	Commingled	CNRL	TBD
East	0327568	100/01-16-034-12W4/00	Gas	CNRL	TBD
East	0327568	100/01-16-034-12W4/02	Commingled	CNRL	TBD
East	0364269	100/08-27-029-10W4/00	Reclaimed	CNRL	TBD
East	0393584	100/16-35-030-12W4/00	Abandoned	CNRL	TBD
East	0160614	100/15-34-025-15W4/00	Gas	CNRL	TBD
East	0162408	100/08-09-030-12W4/00	Abandoned Zn	CNRL	TBD
East	0162408	100/08-09-030-12W4/02	Abandoned	CNRL	TBD
East	0162462	100/08-08-030-12W4/00	Abandoned Zn	CNRL	TBD
East	0162462	100/08-08-030-12W4/02	Abandoned Zn	CNRL	TBD
East	0162462	100/08-08-030-12W4/03	Abandoned	CNRL	TBD
East	0165632	100/07-12-034-08W4/00	Reclaimed	Ovintiv	25.00000%
East	0180852	100/16-18-034-12W4/00	Gas	CNRL	TBD
East	0180861	100/06-18-034-12W4/00	Gas	CNRL	TBD

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0180948	100/16-17-034-12W4/00	Gas	CNRL	TBD
East	0180948	100/16-17-034-12W4/02	Commingled	CNRL	TBD
East	0180966	100/03-29-034-12W4/00	Gas	CNRL	TBD
East	0260198	100/08-19-034-12W4/00	Gas	CNRL	TBD
East	0307622	100/04-04-031-13W4/00	Abandoned Zn	West Lake	50.00000%
East	0307622	100/04-04-031-13W4/02	Abandoned Zn	West Lake	50.00000%
East	0307622	100/04-04-031-13W4/03	Abandoned	West Lake	50.00000%
East	0020141	100/07-19-030-12W4/00	Abandoned Zn	CNRL	TBD
East	0020141	100/07-19-030-12W4/02	Abandoned	CNRL	TBD
East	0024476	100/10-32-025-15W4/00	Gas	CNRL	TBD
East	0024476	100/10-32-025-15W4/02	Commingled	CNRL	TBD
East	0025327	100/10-14-026-15W4/00	Gas	CNRL	TBD
East	0067319	100/11-16-030-10W4/00	Abandoned	CNRL	TBD
East	0141065	100/06-15-032-11W4/00	Abandoned & Re-Enter	onocoPhillip	37.50000%
East	0220778	100/07-35-030-13W4/00	Abandoned Zn	Baytex	50.00000%
East	0220778	100/07-35-030-13W4/02	Abandoned	Baytex	50.00000%
East	0226663	100/15-19-031-16W4/00	Abandoned Zn	airie Provid	TBD
East	0226663	100/15-19-031-16W4/02	Gas	airie Provid	TBD
East	0227638	100/15-30-034-12W4/00	Abandoned Zn	CNRL	TBD
East	0227638	100/15-30-034-12W4/02	Abandoned Zn	CNRL	TBD
East	0258451	100/06-01-032-14W4/00	Gas	CNRL	TBD
East	0272756	100/02-29-034-12W4/00	Gas	CNRL	TBD
East	0286467	100/06-01-033-12W4/00	Gas	CNRL	TBD
East	0286467	100/06-01-033-12W4/02	Commingled	CNRL	TBD
East	0286756	100/01-18-034-12W4/00	Gas	CNRL	TBD
East	0290237	100/06-25-033-13W4/00	Abandoned	Baytex	50.00000%
East	0310774	100/14-34-030-09W4/00	Abandoned Zn	Coastal	37.50000%
East	0310774	100/14-34-030-09W4/02	Abandoned	Coastal	37.50000%
East	0331338	102/10-24-029-10W4/00	Abandoned Zn	Long Run	TBD
East	0331338	102/10-24-029-10W4/02	Abandoned	Long Run	TBD
East	0363488	100/08-09-026-11W4/00	Gas	Success	TBD
East	0363502	100/13-13-026-11W4/00	Gas	Success	TBD
East	0363502	100/13-13-026-11W4/02	Drilled & Cased	Success	TBD
East	0363513	100/14-04-026-11W4/00	Gas	Success	TBD
East	0363513	100/14-04-026-11W4/02	Drilled & Cased	Success	TBD
East	0363514	100/06-14-026-11W4/00	Gas	Success	TBD
East	0038718	100/07-17-026-13W4/00	Abandoned	CNRL	50.00000%
East	0040014	100/10-33-030-09W4/00	Gas	Coastal	37.50000%
East	0041333	100/11-19-030-09W4/00	Abandoned	Coastal	33.33333%
East	0047263	100/06-17-026-16W4/00	Abandoned Zn	CNRL	25.00000%
East	0047263	100/06-17-026-16W4/02	Abandoned	CNRL	25.00000%
East	0050154	100/10-13-029-11W4/00	Abandoned	CNRL	21.87500%
East	0253222	103/16-19-025-15W4/00	Reclaimed	AlphaBow	50.00000%
East	0330515	100/06-05-031-13W4/03	Abandoned	Baytex	TBD
East	0412024	100/08-22-033-12W4/00	Abandoned Zn	CNRL	TBD
East	0412024	100/08-22-033-12W4/02	Drilled & Cased	CNRL	TBD
East	0054420	100/10-32-032-11W4/00	Abandoned & Re-Enter	Sundance	100.00000%
East	0066909	100/11-30-030-12W4/00	Abandoned	CNRL	TBD

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East	0067171	100/10-17-030-12W4/00	Abandoned Zn	CNRL	TBD
East	0067171	100/10-17-030-12W4/02	Abandoned	CNRL	TBD
East	0088698	102/11-19-031-16W4/00	Drilled & Cased	Airie Provi	TBD
East	0088698	102/11-19-031-16W4/02	Gas	Airie Provi	TBD
East	0089983	100/07-14-031-17W4/00	Suspended Gas	Airie Provi	TBD
East	0089983	100/07-14-031-17W4/02	Gas	Airie Provi	TBD
East	0090226	100/02-16-031-01W4/00	Suspended Oil	Axiom	TBD
East	0090226	100/02-16-031-01W4/02	Drilled & Cased	Axiom	TBD
East	0090226	100/02-16-031-01W4/03	Suspended Oil	Axiom	TBD
East	0218351	100/12-10-028-11W4/00	Suspended Gas	CNRL	TBD
East	0218851	102/06-20-034-12W4/00	Gas	CNRL	TBD
East	0218852	100/16-20-034-12W4/00	Gas	CNRL	TBD
East	0218852	100/16-20-034-12W4/02	Commingled	CNRL	TBD
East	0218854	100/06-16-034-12W4/00	Gas	CNRL	TBD
East	0218856	100/06-19-034-12W4/00	Gas	CNRL	TBD
East	0218918	100/16-16-034-12W4/00	Gas	CNRL	TBD
East	0219053	100/16-19-034-12W4/00	Gas	CNRL	TBD
East	0221114	100/01-17-028-10W4/00	Reclaimed	AlphaBow	100.00000%
East	0222346	100/09-31-026-09W4/00	Abandoned Zn	Corinthian	30.00000%
East	0222346	100/09-31-026-09W4/02	Abandoned & Re-Enter	Corinthian	30.00000%
East	0222346	100/09-31-026-09W4/03	Suspended Gas	Corinthian	30.00000%
East	0225419	102/07-33-029-12W4/00	Abandoned Zn	Baytex	50.00000%
East	0225419	102/07-33-029-12W4/02	Abandoned	Baytex	50.00000%
East	0225586	100/10-03-030-12W4/00	Reclaimed	Baytex	50.00000%
East	0225586	100/10-03-030-12W4/02	Reclaimed	Baytex	50.00000%
East	0233604	100/15-05-034-12W4/00	Abandoned Zn	Baytex	50.00000%
East	0233604	100/15-05-034-12W4/02	Abandoned	Baytex	50.00000%
East	0237299	100/14-31-029-12W4/00	Abandoned Zn	Baytex	50.00000%
East	0237299	100/14-31-029-12W4/02	Abandoned Zn	Baytex	50.00000%
East	0237299	100/14-31-029-12W4/03	Abandoned	Baytex	50.00000%
East	0258610	100/16-02-032-14W4/00	Suspended Gas	CNRL	TBD
East	0259047	100/16-01-032-14W4/00	Gas	CNRL	TBD
East	0323687	100/16-12-030-13W4/00	Abandoned Zn	Harvest	TBD
East	0323687	100/16-12-030-13W4/02	Abandoned	Harvest	TBD
East	0340344	100/13-21-033-12W4/00	Abandoned	Obsidian	TBD
East	0340492	100/15-21-033-12W4/00	Abandoned	Obsidian	TBD
East	0376920	100/08-24-026-11W4/00	Gas	Success	TBD
East	0376920	100/08-24-026-11W4/02	Drilled & Cased	Success	TBD
East	0376922	100/02-23-026-11W4/00	Gas	Success	TBD
East	0376922	100/02-23-026-11W4/02	Drilled & Cased	Success	TBD
East	0376924	100/08-30-026-10W4/00	Gas	Success	TBD
East	0376927	100/16-19-026-10W4/00	Gas	Success	TBD
East	0376927	100/16-19-026-10W4/02	Drilled & Cased	Success	TBD
East	0089509	100/05-30-031-17W4/00	Gas	Airie Provi	TBD
East	0089509	100/05-30-031-17W4/02	Drilled & Cased	Airie Provi	TBD
East	0190485	100/13-18-026-11W4/00	Reclaimed	Hermes	TBD
East	0190485	100/13-18-026-11W4/02	Abandoned	Hermes	TBD
East	0190651	100/13-24-030-12W4/00	Abandoned	CNRL	TBD

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0190652	100/13-10-030-12W4/00	Reclaimed	CNRL	TBD
East	0215258	100/08-19-032-14W4/00	Gas	CNRL	TBD
East	0215294	100/08-18-032-14W4/00	Gas	CNRL	TBD
East	0215344	100/16-19-032-14W4/00	Gas	CNRL	TBD
East	0363231	100/02-27-029-10W4/00	Abandoned	CNRL	TBD
East	0363232	100/04-27-029-10W4/00	Reclaimed	CNRL	TBD
East	0363234	100/10-27-029-10W4/00	Reclaimed	CNRL	TBD
East	0363235	100/12-27-029-10W4/00	Abandoned	CNRL	TBD
East	0363236	100/14-27-029-10W4/00	Abandoned	CNRL	TBD
East	0012476	100/07-16-030-12W4/00	Gas	CNRL	TBD
East	0151229	102/10-33-031-16W4/00	Suspended Oil	airie Provid	TBD
East	0151229	102/10-33-031-16W4/02	Abandoned Zn	airie Provid	TBD
East	0163995	100/08-18-026-16W4/00	Gas	CNRL	TBD
East	0164218	100/09-11-026-16W4/00	Gas	CNRL	TBD
East	0164218	100/09-11-026-16W4/02	Drilled & Cased	CNRL	TBD
East	0174340	100/06-18-032-17W4/00	Suspended Gas	Trident	TBD
East	0259494	100/01-20-034-12W4/00	Gas	CNRL	TBD
East	0259494	100/01-20-034-12W4/02	Commingled	CNRL	TBD
East	0259506	100/12-18-034-12W4/00	Gas	CNRL	TBD
East	0304539	100/09-24-027-12W4/00	Reclaimed	AlphaBow	100.00000%
East	0334928	100/16-24-030-14W4/00	Abandoned	Harvest	TBD
East	0353079	102/16-19-031-16W4/00	Abandoned Zn	CNRL	TBD
East	0353079	102/16-19-031-16W4/02	Abandoned Zn	CNRL	TBD
East	0353079	102/16-19-031-16W4/03	Suspended Gas	CNRL	TBD
East	0353950	100/03-28-031-12W4/03	Abandoned	Long Run	TBD
East	0048925	100/10-28-025-15W4/00	Gas	CNRL	TBD
East	0084364	100/06-27-030-10W4/00	Abandoned Zn	CNRL	TBD
East	0084364	100/06-27-030-10W4/02	Abandoned Zn	CNRL	TBD
East	0084419	100/11-28-032-17W4/00	Abandoned	Trident	TBD
East	0084624	100/06-15-033-12W4/00	Abandoned & Re-Enter	Strathcona	50.00000%
East	0097561	100/06-27-033-12W4/00	Abandoned Zn	Ryerson	100.00000%
East	0097561	100/06-27-033-12W4/02	Abandoned	Ryerson	100.00000%
East	0097561	100/06-27-033-12W4/03	Abandoned Zn	Ryerson	100.00000%
East	0081355	100/10-16-032-17W4/00	Gas	airie Provid	TBD
East	0082962	100/10-29-032-17W4/00	Suspended Gas	Trident	TBD
East	0025144	100/10-06-026-15W4/00	Abandoned	CNRL	TBD
East	0042760	100/11-24-031-14W4/00	Abandoned Zn	Signalta	20.00000%
East	0042760	100/11-24-031-14W4/02	Abandoned Zn	Signalta	20.00000%
East	0042760	100/11-24-031-14W4/03	Abandoned	Signalta	20.00000%
East	0043614	100/10-24-030-10W4/00	Abandoned Zn	CNRL	TBD
East	0043614	100/10-24-030-10W4/02	Abandoned Zn	CNRL	TBD
East	0043614	100/10-24-030-10W4/03	Abandoned	CNRL	TBD
East	0043933	100/11-29-030-09W4/00	Abandoned Zn	Coastal	37.50000%
East	0043933	100/11-29-030-09W4/02	Abandoned	Coastal	37.50000%
East	0053115	100/10-30-025-15W4/00	Gas	CNRL	TBD
East	0140180	100/16-28-034-06W4/00	Abandoned Zn	Karve	32.50000%
East	0140180	100/16-28-034-06W4/02	Abandoned Zn	Karve	32.50000%
East	0140180	100/16-28-034-06W4/03	Abandoned	Karve	32.50000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0144987	100/07-25-030-10W4/00	Abandoned Zn	CNRL	TBD
East	0144987	100/07-25-030-10W4/02	Abandoned	CNRL	TBD
East	0170700	100/07-21-032-17W4/00	Suspended Gas	Trident	TBD
East	0286028	100/16-22-033-12W4/00	Gas	CNRL	TBD
East	0286028	100/16-22-033-12W4/02	Commingled	CNRL	TBD
East	0286031	100/11-20-034-12W4/00	Gas	CNRL	TBD
East	0286031	100/11-20-034-12W4/02	Commingled	CNRL	TBD
East	0286043	100/11-19-034-12W4/00	Gas	CNRL	TBD
East	0286065	100/05-30-034-12W4/00	Gas	CNRL	TBD
East	0286065	100/05-30-034-12W4/02	Commingled	CNRL	TBD
East	0286132	100/11-16-034-12W4/00	Gas	CNRL	TBD
East	0166601	100/10-11-029-14W4/00	Abandoned Zn	CNRL	TBD
East	0166601	100/10-11-029-14W4/02	Abandoned	CNRL	TBD
East	0187516	100/12-32-032-17W4/00	Abandoned	Obsidian	TBD
East	0187516	100/12-32-032-17W4/02	Abandoned Zn	Obsidian	TBD
East	0215378	100/16-18-032-14W4/00	Gas	CNRL	TBD
East	0437323	102/02-27-031-17W4/00	Abandoned Zn	Cenovus	100.00000%
East	0437323	102/02-27-031-17W4/02	Abandoned Zn	Cenovus	100.00000%
East	0362057	100/16-27-029-10W4/00	Abandoned	CNRL	TBD
East	0129644	100/12-28-032-10W4/00	Abandoned & Re-Enter	Strathcona	50.00000%
East	0129666	100/08-19-031-16W4/00	Abandoned Zn	Air Provi	TBD
East	0129666	100/08-19-031-16W4/02	Abandoned Zn	Air Provi	TBD
East	0129666	100/08-19-031-16W4/03	Suspended Gas	Air Provi	TBD
East	0055231	100/06-20-025-15W4/00	Suspended Gas	CNRL	TBD
East	0055281	100/06-12-026-16W4/00	Gas	CNRL	TBD
East	0055282	100/06-10-026-16W4/00	Suspended Gas	CNRL	TBD
East	0247615	100/02-06-028-11W4/00	Abandoned Zn	CNRL	38.50000%
East	0247615	100/02-06-028-11W4/02	Abandoned	CNRL	38.50000%
East	0288977	100/11-17-034-12W4/00	Gas	CNRL	TBD
East	0288977	100/11-17-034-12W4/02	Commingled	CNRL	TBD
East	0309226	100/13-22-033-12W4/00	Gas	CNRL	TBD
East	0309226	100/13-22-033-12W4/02	Commingled	CNRL	TBD
East	0310163	100/04-01-033-12W4/00	Gas	CNRL	TBD
East	0310163	100/04-01-033-12W4/02	Drilled & Cased	CNRL	TBD
East	B001560	100/03-09-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0025629	100/06-22-026-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0029211	100/11-24-026-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0029211	100/11-24-026-11W4/02	Drilled & Cased	AlphaBow	100.00000%
East	0029211	100/11-24-026-11W4/03	Suspended Oil	AlphaBow	100.00000%
East	0038145	100/10-18-025-14W4/00	Abandoned Zn	AlphaBow	50.00000%
East	0040641	100/07-15-030-09W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0040641	100/07-15-030-09W4/02	Abandoned	AlphaBow	100.00000%
East	0064237	100/06-25-026-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0064237	100/06-25-026-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0112795	100/09-10-026-10W4/00	Abandoned Zn	AlphaBow	86.00000%
East	0112795	100/09-10-026-10W4/02	Abandoned Zn	AlphaBow	86.00000%
East	0112795	100/09-10-026-10W4/03	Abandoned Zn	AlphaBow	86.00000%
East	0112795	100/09-10-026-10W4/04	Suspended Gas	AlphaBow	86.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0140347	100/07-14-026-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0140347	100/07-14-026-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0167957	100/11-13-026-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0167957	100/11-13-026-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0169242	100/01-35-026-11W4/00	Abandoned	AlphaBow	100.00000%
East	0169243	100/04-19-026-10W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0169243	100/04-19-026-10W4/02	Abandoned	AlphaBow	100.00000%
East	0169755	100/13-12-026-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0169755	100/13-12-026-11W4/02	Abandoned	AlphaBow	100.00000%
East	0187923	100/07-03-026-15W4/00	Abandoned	AlphaBow	100.00000%
East	0202878	100/06-35-026-11W4/00	Abandoned	AlphaBow	100.00000%
East	0202995	100/06-23-026-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0202995	100/06-23-026-11W4/02	Abandoned & Re-Enter	AlphaBow	100.00000%
East	0202995	100/06-23-026-11W4/03	Suspended Gas	AlphaBow	100.00000%
East	0231147	100/07-26-026-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0231147	100/07-26-026-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0231147	100/07-26-026-11W4/03	Abandoned	AlphaBow	100.00000%
East	0235081	100/12-15-031-15W4/00	Suspended Gas	AlphaBow	100.00000%
East	0235081	100/12-15-031-15W4/02	Drilled & Cased	AlphaBow	100.00000%
East	0236959	102/11-02-025-15W4/00	Suspended Gas	AlphaBow	34.61500%
East	0236959	102/11-02-025-15W4/02	Abandoned Zn	AlphaBow	34.61500%
East	0236959	102/11-02-025-15W4/03	Drilled & Cased	AlphaBow	34.61500%
East	0236959	102/11-02-025-15W4/04	Abandoned Zn	AlphaBow	34.61500%
East	0243546	100/12-22-031-15W4/00	Drilled & Cased	AlphaBow	100.00000%
East	0243546	100/12-22-031-15W4/02	Suspended Gas	AlphaBow	100.00000%
East	0248943	100/08-25-026-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0248943	100/08-25-026-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0249908	100/13-27-031-15W4/00	Suspended Gas	AlphaBow	100.00000%
East	0252916	100/12-23-026-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0252916	100/12-23-026-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0252916	100/12-23-026-11W4/03	Abandoned	AlphaBow	100.00000%
East	0255067	100/09-30-026-10W4/00	Abandoned	AlphaBow	100.00000%
East	0259523	100/03-06-026-15W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0259523	100/03-06-026-15W4/02	Abandoned	AlphaBow	100.00000%
East	0259614	100/12-31-025-14W4/00	Abandoned Zn	AlphaBow	50.00000%
East	0259614	100/12-31-025-14W4/02	Abandoned	AlphaBow	50.00000%
East	0260940	100/13-33-025-14W4/00	Abandoned	AlphaBow	100.00000%
East	0260954	100/07-05-026-14W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0260954	100/07-05-026-14W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0260954	100/07-05-026-14W4/03	Abandoned	AlphaBow	100.00000%
East	0269841	100/15-29-025-14W4/00	Reclaimed	AlphaBow	100.00000%
East	0269841	100/15-29-025-14W4/02	Reclaimed	AlphaBow	100.00000%
East	0272566	102/11-13-026-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0272566	102/11-13-026-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0272566	102/11-13-026-11W4/03	Abandoned Zn	AlphaBow	100.00000%
East	0272566	102/11-13-026-11W4/04	Suspended Gas	AlphaBow	100.00000%
East	0272566	102/11-13-026-11W4/05	Suspended Gas	AlphaBow	100.00000%
East	0272647	100/04-24-026-11W4/00	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0272647	100/04-24-026-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0272647	100/04-24-026-11W4/03	Suspended Gas	AlphaBow	100.00000%
East	0274703	100/05-35-026-11W4/00	Abandoned	AlphaBow	100.00000%
East	0275953	102/09-25-026-17W4/00	Abandoned	AlphaBow	100.00000%
East	0282791	100/14-14-026-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0282791	100/14-14-026-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0282791	100/14-14-026-11W4/03	Suspended Gas	AlphaBow	100.00000%
East	0283212	100/06-24-026-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0283212	100/06-24-026-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0287466	100/16-31-026-09W4/00	Abandoned	AlphaBow	100.00000%
East	0297846	102/08-14-025-14W4/00	Abandoned	AlphaBow	100.00000%
East	0308169	100/10-29-026-09W4/00	Abandoned Zn	AlphaBow	82.50000%
East	0308169	100/10-29-026-09W4/02	Abandoned	AlphaBow	82.50000%
East	0318835	100/08-11-031-15W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0318835	100/08-11-031-15W4/02	Abandoned	AlphaBow	100.00000%
East	0364869	100/16-23-026-11W4/00	Abandoned	AlphaBow	100.00000%
East	0401148	100/16-05-031-09W4/00	Abandoned	AlphaBow	100.00000%
East	0046567	100/06-31-032-12W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0046567	100/06-31-032-12W4/02	Abandoned	AlphaBow	100.00000%
East	0056185	100/06-03-032-13W4/00	Suspended Gas	AlphaBow	100.00000%
East	0056484	100/10-34-030-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0056484	100/10-34-030-13W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0056484	100/10-34-030-13W4/03	Suspended Gas	AlphaBow	100.00000%
East	0056754	100/06-01-031-14W4/00	Suspended Gas	AlphaBow	92.50000%
East	0058214	100/10-26-030-14W4/00	Abandoned Zn	AlphaBow	93.75000%
East	0058214	100/10-26-030-14W4/02	Abandoned & Re-Enter	AlphaBow	100.00000%
East	0058214	100/10-26-030-14W4/03	Suspended Gas	AlphaBow	93.75000%
East	0060631	100/06-06-031-13W4/00	Abandoned & Re-Enter	AlphaBow	87.50000%
East	0060631	100/06-06-031-13W4/02	Suspended Gas	AlphaBow	87.50000%
East	0060631	100/06-06-031-13W4/03	Abandoned Zn	AlphaBow	87.50000%
East	0065503	100/06-24-029-13W4/00	Suspended Gas	AlphaBow	35.66000%
East	0065882	100/06-02-030-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0065882	100/06-02-030-13W4/02	Abandoned & Re-Enter	AlphaBow	100.00000%
East	0065882	100/06-02-030-13W4/03	Suspended Gas	AlphaBow	100.00000%
East	0069712	100/06-07-031-13W4/00	Suspended Gas	AlphaBow	100.00000%
East	0069712	100/06-07-031-13W4/02	Suspended Gas	AlphaBow	100.00000%
East	0069712	100/06-07-031-13W4/03	Drilled & Cased	AlphaBow	100.00000%
East	0069752	100/11-01-032-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0069752	100/11-01-032-13W4/02	Abandoned	AlphaBow	100.00000%
East	0071980	100/06-11-030-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0071980	100/06-11-030-13W4/02	Suspended Gas	AlphaBow	100.00000%
East	0071980	100/06-11-030-13W4/03	Commingled	AlphaBow	100.00000%
East	0073419	100/06-27-030-13W4/00	Commingled	AlphaBow	100.00000%
East	0073419	100/06-27-030-13W4/02	Suspended Gas	AlphaBow	100.00000%
East	0078596	100/06-28-030-12W4/00	Abandoned Zn	AlphaBow	81.00000%
East	0078596	100/06-28-030-12W4/02	Abandoned	AlphaBow	81.00000%
East	0082247	100/06-23-031-14W4/00	Abandoned Zn	AlphaBow	50.00000%
East	0082247	100/06-23-031-14W4/02	Suspended Gas	AlphaBow	50.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0090337	100/04-22-030-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0091470	100/08-10-030-13W4/00	Gas	AlphaBow	100.00000%
East	0091470	100/08-10-030-13W4/02	Commingled	AlphaBow	100.00000%
East	0091601	100/08-36-029-13W4/00	Suspended Gas	AlphaBow	100.00000%
East	0091947	100/08-14-030-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0091947	100/08-14-030-13W4/02	Suspended Gas	AlphaBow	100.00000%
East	0091947	100/08-14-030-13W4/03	Commingled	AlphaBow	100.00000%
East	0091947	100/08-14-030-13W4/04	Commingled	AlphaBow	100.00000%
East	0096769	100/01-10-032-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0096769	100/01-10-032-13W4/02	Suspended Gas	AlphaBow	100.00000%
East	0102845	100/16-36-031-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0103229	100/06-07-032-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0113230	100/08-02-032-13W4/00	Suspended Gas	AlphaBow	100.00000%
East	0146031	100/14-34-032-12W4/00	Abandoned	AlphaBow	100.00000%
East	0175112	100/01-20-030-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0175112	100/01-20-030-13W4/02	Drilled & Cased	AlphaBow	100.00000%
East	0175112	100/01-20-030-13W4/03	Suspended Gas	AlphaBow	100.00000%
East	0180034	100/13-04-031-14W4/00	Suspended Gas	AlphaBow	97.62500%
East	0208612	100/10-04-031-14W4/00	Suspended Gas	AlphaBow	85.42188%
East	0208617	102/10-13-031-14W4/00	Suspended Gas	AlphaBow	87.50000%
East	0208692	102/06-03-031-14W4/00	Suspended Gas	AlphaBow	93.75000%
East	0208696	102/06-11-031-14W4/00	Suspended Gas	AlphaBow	87.50000%
East	0208700	102/10-14-031-14W4/00	Suspended Gas	AlphaBow	50.00000%
East	0213455	100/06-35-030-14W4/03	Suspended Gas	AlphaBow	87.50000%
East	0213458	100/04-08-031-13W4/02	Suspended Gas	AlphaBow	87.50000%
East	0215387	100/11-04-031-14W4/02	Drain	AlphaBow	97.62500%
East	0215387	100/11-04-031-14W4/03	Suspended Gas	AlphaBow	97.62500%
East	0215387	100/12-04-031-14W4/00	Drain	AlphaBow	97.62500%
East	0224041	100/11-13-031-14W4/00	Abandoned	AlphaBow	100.00000%
East	0224148	100/09-12-030-13W4/00	Abandoned Zn	AlphaBow	37.50000%
East	0224148	100/09-12-030-13W4/02	Abandoned	AlphaBow	37.50000%
East	0228778	100/12-15-031-14W4/00	Abandoned	AlphaBow	100.00000%
East	0233235	100/11-14-030-13W4/00	Suspended Gas	AlphaBow	100.00000%
East	0233235	100/11-14-030-13W4/02	Drilled & Cased	AlphaBow	100.00000%
East	0233655	100/15-11-030-13W4/00	Drilled & Cased	AlphaBow	100.00000%
East	0233655	100/15-11-030-13W4/02	Suspended Gas	AlphaBow	100.00000%
East	0234499	100/08-34-030-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0234499	100/08-34-030-13W4/02	Suspended Gas	AlphaBow	100.00000%
East	0255537	102/09-16-032-13W4/00	Suspended Gas	AlphaBow	65.00000%
East	0256023	100/06-16-032-13W4/00	Suspended Gas	AlphaBow	65.00000%
East	0256383	100/16-16-032-13W4/00	Suspended Gas	AlphaBow	65.00000%
East	0257355	100/14-16-032-13W4/02	Suspended Gas	AlphaBow	65.00000%
East	0264778	102/01-09-030-14W4/00	Abandoned	AlphaBow	100.00000%
East	0273737	100/02-15-031-14W4/00	Abandoned	AlphaBow	100.00000%
East	0280531	100/06-19-029-12W4/02	Suspended Gas	AlphaBow	100.00000%
East	0282463	100/07-23-030-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0282463	100/07-23-030-13W4/02	Abandoned	AlphaBow	100.00000%
East	0288946	100/06-10-032-13W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0290011	100/16-07-032-12W4/00	Abandoned	AlphaBow	100.00000%
East	0290074	100/16-10-032-13W4/00	Abandoned	AlphaBow	100.00000%
East	0290097	100/06-11-032-13W4/00	Suspended Gas	AlphaBow	100.00000%
East	0290839	100/16-11-032-13W4/00	Abandoned	AlphaBow	100.00000%
East	0292280	100/01-12-030-12W4/00	Abandoned	AlphaBow	100.00000%
East	0292280	100/01-12-030-12W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0303380	100/13-16-031-13W4/00	Drilled & Cased	AlphaBow	100.00000%
East	0303380	100/13-16-031-13W4/02	Drilled & Cased	AlphaBow	100.00000%
East	0303380	100/13-16-031-13W4/03	Suspended Gas	AlphaBow	100.00000%
East	0313401	100/16-21-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0313407	100/06-21-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0321107	100/14-06-030-12W4/00	Abandoned	AlphaBow	100.00000%
East	0327511	102/06-10-030-14W4/00	Abandoned	AlphaBow	100.00000%
East	0334324	100/14-21-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0334326	100/08-21-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0337561	100/16-02-032-13W4/00	Abandoned	AlphaBow	100.00000%
East	0337563	100/13-07-032-12W4/00	Abandoned	AlphaBow	100.00000%
East	0337667	100/08-10-032-13W4/00	Abandoned	AlphaBow	100.00000%
East	0337861	100/06-02-032-13W4/00	Abandoned	AlphaBow	100.00000%
East	0338067	100/14-02-032-13W4/00	Abandoned	AlphaBow	100.00000%
East	0338224	100/14-10-032-13W4/00	Abandoned	AlphaBow	100.00000%
East	0338442	100/08-11-032-13W4/00	Abandoned	AlphaBow	100.00000%
East	0338613	100/14-11-032-13W4/00	Abandoned	AlphaBow	100.00000%
East	0356503	100/16-31-030-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0356578	100/12-16-031-13W4/00	Suspended Gas	AlphaBow	100.00000%
East	0356578	100/12-16-031-13W4/02	Suspended Gas	AlphaBow	100.00000%
East	0356578	100/12-16-031-13W4/03	Commingled	AlphaBow	100.00000%
East	0357405	100/16-23-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0357408	100/14-23-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0357410	100/08-23-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0357412	100/16-02-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0357822	100/06-13-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0357826	100/14-11-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0357855	102/11-14-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0357857	100/14-13-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0357933	100/08-13-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0358438	100/10-11-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0358440	100/16-01-031-14W4/00	Suspended Gas	AlphaBow	92.50000%
East	0358463	100/08-11-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0358993	100/08-07-031-13W4/00	Abandoned	AlphaBow	100.00000%
East	0358995	100/14-07-031-13W4/00	Suspended Gas	AlphaBow	100.00000%
East	0358997	100/16-07-031-13W4/00	Abandoned	AlphaBow	100.00000%
East	0363810	100/15-32-030-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0363810	100/15-32-030-13W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0363810	100/15-32-030-13W4/03	Abandoned	AlphaBow	100.00000%
East	0370697	102/07-32-030-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0376093	100/01-14-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0376121	100/04-30-030-13W4/00	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0376121	100/04-30-030-13W4/02	Drilled & Cased	AlphaBow	100.00000%
East	0376826	100/01-01-031-14W4/00	Suspended Gas	AlphaBow	100.00000%
East	0376826	100/01-01-031-14W4/02	Drilled & Cased	AlphaBow	100.00000%
East	0377010	100/16-34-030-13W4/00	Drilled & Cased	AlphaBow	100.00000%
East	0377010	100/16-34-030-13W4/02	Suspended Gas	AlphaBow	100.00000%
East	0377789	103/01-09-030-14W4/00	Abandoned	AlphaBow	50.00000%
East	0393006	100/04-07-031-13W4/00	Abandoned	AlphaBow	100.00000%
East	0393692	100/16-30-030-13W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0393692	100/16-30-030-13W4/02	Abandoned	AlphaBow	100.00000%
East	0399720	100/01-07-031-13W4/00	Suspended Gas	AlphaBow	100.00000%
East	0399720	100/01-07-031-13W4/02	Drilled & Cased	AlphaBow	100.00000%
East	0011765	100/06-20-034-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0011765	100/06-20-034-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0040370	100/10-24-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0041427	100/07-35-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0041427	100/07-35-033-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0054571	100/10-09-033-11W4/00	Abandoned	AlphaBow	100.00000%
East	0063598	100/10-36-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0064949	100/10-31-034-12W4/00	Suspended Gas	AlphaBow	87.50000%
East	0064949	100/10-31-034-12W4/02	Drilled & Cased	AlphaBow	87.50000%
East	0076739	102/07-21-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0077897	100/06-16-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0083402	100/13-34-032-10W4/00	Drilled & Cased	AlphaBow	37.46330%
East	0083402	100/13-34-032-10W4/02	Suspended Gas	AlphaBow	37.46330%
East	0087337	100/06-28-032-11W4/00	Abandoned & Re-Enter	AlphaBow	100.00000%
East	0087337	100/06-28-032-11W4/02	Abandoned	AlphaBow	100.00000%
East	0087382	100/07-31-032-11W4/00	Abandoned Zn	AlphaBow	68.75000%
East	0087382	100/07-31-032-11W4/02	Suspended Gas	AlphaBow	68.75000%
East	0089735	100/16-01-034-12W4/00	Abandoned	AlphaBow	100.00000%
East	0096861	100/10-13-034-12W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0096861	100/10-13-034-12W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0096861	100/10-13-034-12W4/03	Abandoned Zn	AlphaBow	100.00000%
East	0096861	100/10-13-034-12W4/04	Suspended Gas	AlphaBow	100.00000%
East	0118445	102/10-32-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0134119	100/06-27-032-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0134383	102/06-31-033-10W4/00	Suspended Gas	AlphaBow	97.50000%
East	0140615	100/10-25-033-12W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0144308	100/06-34-032-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0146026	100/10-27-033-12W4/00	Abandoned	AlphaBow	100.00000%
East	0149904	100/10-32-032-11W4/02	Abandoned & Re-Enter	AlphaBow	100.00000%
East	0149904	100/10-32-032-11W4/03	Abandoned Zn	AlphaBow	100.00000%
East	0149904	100/10-32-032-11W4/04	Abandoned Zn	AlphaBow	100.00000%
East	0149904	100/10-32-032-11W4/05	Abandoned	AlphaBow	100.00000%
East	0155920	100/04-34-032-11W4/00	Abandoned	AlphaBow	100.00000%
East	0162704	100/03-35-032-11W4/00	Abandoned Zn	AlphaBow	96.80414%
East	0162704	100/03-35-032-11W4/02	Suspended Gas	AlphaBow	96.80414%
East	0165055	100/08-01-034-12W4/00	Suspended Oil	AlphaBow	100.00000%
East	0165055	100/08-01-034-12W4/02	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0167249	100/13-22-033-11W4/00	Abandoned	AlphaBow	50.00000%
East	0171771	100/11-33-032-10W4/00	Abandoned Zn	AlphaBow	25.00000%
East	0171771	100/11-33-032-10W4/02	Abandoned	AlphaBow	25.00000%
East	0172195	100/06-03-033-10W4/00	Abandoned & Re-Enter	AlphaBow	37.44760%
East	0172195	100/06-03-033-10W4/02	Abandoned Zn	AlphaBow	37.44760%
East	0177222	100/02-13-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0180236	100/14-29-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0187982	100/03-12-034-12W4/00	Abandoned	AlphaBow	100.00000%
East	0208701	100/06-05-033-11W4/02	Abandoned	AlphaBow	87.50000%
East	0212929	100/07-36-033-12W4/00	Gas	AlphaBow	100.00000%
East	0212999	100/11-32-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0220743	100/14-01-034-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0223321	100/12-30-033-11W4/00	Gas	AlphaBow	100.00000%
East	0223558	100/09-31-034-11W4/00	Abandoned & Whip	AlphaBow	100.00000%
East	0223558	100/10-31-034-11W4/02	Drain	AlphaBow	100.00000%
East	0223558	100/12-32-034-11W4/03	Suspended Gas	AlphaBow	100.00000%
East	0224433	100/13-01-034-12W4/02	Suspended Gas	AlphaBow	100.00000%
East	0224433	103/05-12-034-12W4/00	Drain	AlphaBow	100.00000%
East	0226605	100/10-06-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0226642	100/15-34-034-10W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0226642	100/15-34-034-10W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0226642	100/15-34-034-10W4/03	Abandoned Zn	AlphaBow	100.00000%
East	0226642	100/15-34-034-10W4/04	Abandoned	AlphaBow	100.00000%
East	0226723	100/04-07-034-11W4/00	Suspended Oil	AlphaBow	100.00000%
East	0227119	100/08-18-033-11W4/00	Commingled	AlphaBow	100.00000%
East	0227119	100/08-18-033-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0227577	100/09-18-033-11W4/04	Suspended Gas	AlphaBow	100.00000%
East	0227577	100/10-18-033-11W4/02	Drain	AlphaBow	100.00000%
East	0227577	100/14-18-033-11W4/00	Abandoned & Whip	AlphaBow	100.00000%
East	0227577	100/15-18-033-11W4/03	Drain	AlphaBow	100.00000%
East	0227996	100/16-24-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0228380	100/03-19-033-11W4/00	Abandoned	AlphaBow	100.00000%
East	0228883	100/01-25-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0228883	100/01-25-033-12W4/02	Suspended Gas	AlphaBow	100.00000%
East	0231069	100/13-33-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0231705	102/02-27-034-10W4/03	Abandoned	AlphaBow	100.00000%
East	0232093	102/02-13-034-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0232093	102/02-13-034-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0232093	102/02-13-034-11W4/03	Abandoned Zn	AlphaBow	100.00000%
East	0232093	102/02-13-034-11W4/04	Suspended Gas	AlphaBow	100.00000%
East	0232357	100/14-08-033-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0232780	100/14-05-033-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0232780	100/14-05-033-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0232780	100/14-05-033-11W4/03	Abandoned	AlphaBow	100.00000%
East	0233495	100/08-04-033-10W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0233495	100/08-04-033-10W4/02	Abandoned	AlphaBow	100.00000%
East	0234753	100/08-19-032-10W4/00	Abandoned	AlphaBow	50.00000%
East	0240394	100/07-13-033-11W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0241033	100/08-33-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0241033	100/08-33-034-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0249534	100/16-31-032-11W4/00	Suspended Gas	AlphaBow	68.75000%
East	0249534	100/16-31-032-11W4/02	Suspended Gas	AlphaBow	68.75000%
East	0258165	100/01-22-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0261514	100/06-02-032-12W4/00	Abandoned	AlphaBow	100.00000%
East	0261818	100/06-34-034-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0261818	100/06-34-034-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0261818	100/06-34-034-11W4/03	Suspended Gas	AlphaBow	100.00000%
East	0272595	100/03-04-032-10W4/00	Suspended Oil	AlphaBow	100.00000%
East	0272596	100/15-33-031-10W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0272596	100/15-33-031-10W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0272596	100/15-33-031-10W4/03	Abandoned	AlphaBow	100.00000%
East	0272710	100/16-06-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0272710	100/16-06-034-11W4/02	Drilled & Cased	AlphaBow	100.00000%
East	0272711	100/15-25-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0272737	100/06-07-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0272738	102/16-24-033-12W4/00	Abandoned	AlphaBow	100.00000%
East	0272739	100/16-02-034-12W4/00	Suspended Gas	AlphaBow	75.00000%
East	0272740	100/06-02-034-12W4/00	Suspended Gas	AlphaBow	75.00000%
East	0272741	100/16-05-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0272742	100/06-05-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0272743	102/16-01-034-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0272744	100/06-06-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0273064	102/06-06-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0273997	100/01-33-031-10W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0273997	100/01-33-031-10W4/02	Suspended Gas	AlphaBow	100.00000%
East	0275732	102/02-20-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0278273	102/14-33-031-10W4/02	Abandoned	AlphaBow	100.00000%
East	0284260	100/03-20-032-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0286361	100/06-07-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0286364	102/06-29-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0286366	100/06-18-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0286367	100/06-24-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0286368	100/16-21-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0286519	100/16-29-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0286962	100/16-04-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0286964	100/06-28-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0286970	100/06-25-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287023	100/06-04-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287061	100/07-09-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0287063	100/14-08-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287468	100/06-19-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287469	100/16-18-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287469	100/16-18-033-11W4/02	Drilled & Cased	AlphaBow	100.00000%
East	0287471	100/06-17-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287531	100/16-33-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287608	100/06-08-034-11W4/00	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0287609	102/06-15-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287853	100/16-09-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287913	100/16-19-033-11W4/00	Abandoned	AlphaBow	100.00000%
East	0287915	102/06-08-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287916	100/06-20-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287967	100/16-08-033-11W4/00	Gas	AlphaBow	100.00000%
East	0287968	100/16-07-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287998	100/16-20-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0287999	100/16-28-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0288155	100/06-03-034-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0288156	100/06-33-033-11W4/00	Abandoned	AlphaBow	100.00000%
East	0288203	100/16-17-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0288205	100/06-17-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0288788	100/06-21-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0288848	100/15-34-032-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0288848	100/15-34-032-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0288912	100/01-33-032-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0288912	100/01-33-032-11W4/02	Abandoned	AlphaBow	100.00000%
East	0288953	100/16-13-034-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0289617	100/10-27-032-11W4/00	Abandoned	AlphaBow	100.00000%
East	0290098	100/16-06-033-11W4/00	Suspended Gas	AlphaBow	68.75000%
East	0290145	100/16-07-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0290220	100/16-17-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0290227	100/16-09-033-11W4/00	Abandoned	AlphaBow	100.00000%
East	0290972	100/06-09-033-11W4/00	Abandoned	AlphaBow	100.00000%
East	0291278	100/16-26-033-12W4/00	Abandoned	AlphaBow	100.00000%
East	0291279	100/06-26-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0297415	102/16-16-034-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0297415	102/16-16-034-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0297415	102/16-16-034-11W4/03	Abandoned	AlphaBow	100.00000%
East	0297536	100/12-19-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0297697	100/15-06-032-10W4/00	Abandoned	AlphaBow	100.00000%
East	0302053	100/02-27-032-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0302053	100/02-27-032-11W4/02	Abandoned	AlphaBow	100.00000%
East	0309639	100/06-12-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0309679	100/06-09-034-10W4/00	Gas	AlphaBow	100.00000%
East	0309683	100/06-07-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0309685	100/13-29-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0309693	100/13-24-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0310412	100/14-07-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0310413	100/16-07-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0310683	100/08-02-034-12W4/00	Suspended Gas	AlphaBow	75.00000%
East	0310711	100/08-25-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0310722	100/09-09-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0310819	100/16-17-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311198	100/13-06-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311201	100/09-07-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311202	100/16-03-034-10W4/00	Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0311216	100/14-26-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311221	102/06-23-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311224	100/14-19-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311228	100/14-17-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311240	100/08-21-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311309	100/16-16-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311316	100/08-23-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311318	102/04-23-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311319	100/16-14-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311601	100/06-16-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311605	100/06-21-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311609	100/06-14-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311611	100/05-17-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311812	100/16-15-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311876	100/16-08-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311877	100/08-23-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0311878	100/10-17-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312313	100/08-26-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312315	100/06-12-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312323	102/14-18-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312326	100/06-13-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312345	100/06-22-034-10W4/00	Abandoned	AlphaBow	100.00000%
East	0312347	100/06-24-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312348	102/14-01-034-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312350	100/10-12-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312352	102/14-08-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312354	100/14-20-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312357	100/06-11-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312362	100/08-08-033-11W4/00	Abandoned	AlphaBow	100.00000%
East	0312831	100/16-11-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312833	100/14-04-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0312839	100/09-01-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312860	100/06-15-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312984	100/08-08-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0312988	100/16-13-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0313390	100/06-01-034-11W4/00	Gas	AlphaBow	100.00000%
East	0313500	100/08-05-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0315503	100/07-27-033-10W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0315503	100/07-27-033-10W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0315503	100/07-27-033-10W4/03	Abandoned	AlphaBow	100.00000%
East	0316982	100/06-20-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0329278	100/12-25-033-12W4/00	Abandoned	AlphaBow	100.00000%
East	0329279	100/08-24-033-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0329280	100/08-33-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0329281	100/14-33-033-11W4/00	Abandoned	AlphaBow	100.00000%
East	0329282	100/08-03-034-12W4/00	Abandoned	AlphaBow	100.00000%
East	0329362	100/14-02-034-12W4/00	Suspended Gas	AlphaBow	100.00000%
East	0329654	100/08-12-034-11W4/00	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0330349	100/14-05-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0330353	100/14-12-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0330372	100/14-07-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0330386	100/08-29-033-11W4/00	Abandoned	AlphaBow	100.00000%
East	0330388	100/08-06-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0330398	100/08-17-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0330399	100/14-21-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0330419	100/14-01-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0330919	100/14-13-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0331169	100/08-19-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0331238	100/14-28-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0331323	100/08-21-033-11W4/00	Abandoned	AlphaBow	100.00000%
East	0332083	100/08-09-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0332085	100/08-04-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0332176	100/08-15-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0332199	100/08-20-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0332783	100/08-07-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0334077	100/14-07-034-10W4/00	Suspended Gas	AlphaBow	100.00000%
East	0334080	100/08-28-033-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0334640	102/14-09-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0337688	100/08-06-033-11W4/00	Suspended Gas	AlphaBow	68.75000%
East	0338068	100/14-06-033-11W4/00	Suspended Gas	AlphaBow	68.75000%
East	0338222	100/05-31-032-11W4/00	Suspended Gas	AlphaBow	68.75000%
East	0338425	100/13-31-032-11W4/00	Suspended Gas	AlphaBow	68.75000%
East	0338573	100/16-29-034-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0338573	100/16-29-034-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0338737	100/14-20-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0338751	100/08-20-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0338858	100/02-23-034-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0338928	100/14-16-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0339314	102/07-29-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0339359	100/06-21-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0339432	100/15-21-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0339433	100/08-16-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0339442	100/13-21-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0339444	100/16-20-034-11W4/00	Abandoned	AlphaBow	100.00000%
East	0355791	100/09-25-032-11W4/00	Abandoned	AlphaBow	100.00000%
East	0355873	100/13-21-032-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0355873	100/13-21-032-11W4/02	Abandoned	AlphaBow	100.00000%
East	0356338	100/09-05-033-10W4/00	Abandoned	AlphaBow	100.00000%
East	0356570	100/09-33-032-11W4/00	Suspended Oil	AlphaBow	100.00000%
East	0356573	102/11-11-032-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0358782	100/15-28-032-11W4/00	Abandoned	AlphaBow	100.00000%
East	0359747	100/14-04-033-10W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0359747	100/14-04-033-10W4/02	Abandoned	AlphaBow	100.00000%
East	0363479	102/11-14-034-12W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0364797	100/10-29-033-10W4/00	Abandoned	AlphaBow	100.00000%
East	0366586	100/11-34-032-11W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0368033	102/14-04-033-10W4/00	Abandoned	AlphaBow	87.50000%
East	0368034	102/09-05-033-10W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0368034	102/09-05-033-10W4/02	Abandoned	AlphaBow	100.00000%
East	0386173	100/05-26-032-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0386173	100/05-26-032-11W4/02	Abandoned	AlphaBow	100.00000%
East	0401178	100/16-29-032-11W4/00	Abandoned	AlphaBow	100.00000%
East	0147980	100/09-36-030-02W4/00	Drilled & Cased	AlphaBow	50.00000%
East	0022433	100/07-14-029-11W4/00	Abandoned	AlphaBow	100.00000%
East	0038389	100/10-13-030-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0038389	100/10-13-030-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0038389	100/10-13-030-11W4/03	Abandoned & Re-Enter	AlphaBow	100.00000%
East	0038389	100/10-13-030-11W4/04	Abandoned	AlphaBow	100.00000%
East	0038911	100/06-15-030-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0038911	100/06-15-030-11W4/02	Abandoned	AlphaBow	100.00000%
East	0052765	100/11-26-028-11W4/00	Abandoned	AlphaBow	100.00000%
East	0052765	100/11-26-028-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0146947	100/16-15-027-11W4/00	Abandoned	AlphaBow	100.00000%
East	0146947	100/16-15-027-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0146947	100/16-15-027-11W4/03	Abandoned Zn	AlphaBow	100.00000%
East	0146947	100/16-15-027-11W4/04	Abandoned Zn	AlphaBow	100.00000%
East	0149544	100/08-08-028-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0149544	100/08-08-028-11W4/02	Abandoned	AlphaBow	100.00000%
East	0198975	100/10-29-027-11W4/00	Abandoned	AlphaBow	100.00000%
East	0204779	100/08-09-028-11W4/00	Suspended Gas	AlphaBow	100.00000%
East	0214693	100/14-34-029-11W4/00	Abandoned	AlphaBow	100.00000%
East	0214725	100/03-03-030-11W4/00	Oil	AlphaBow	100.00000%
East	0217386	100/07-08-028-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0217386	100/07-08-028-11W4/02	Suspended Gas	AlphaBow	100.00000%
East	0236563	100/06-03-030-11W4/00	Suspended Oil	AlphaBow	100.00000%
East	0239523	100/11-03-030-11W4/00	Abandoned	AlphaBow	100.00000%
East	0241639	100/02-03-030-11W4/00	Oil	AlphaBow	100.00000%
East	0242866	100/12-03-030-11W4/00	Injector	AlphaBow	100.00000%
East	0242866	100/12-03-030-11W4/02	Drilled & Cased	AlphaBow	100.00000%
East	0244044	100/15-34-029-11W4/00	Suspended Oil	AlphaBow	100.00000%
East	0244506	100/01-04-030-11W4/00	Abandoned Zn	AlphaBow	70.00000%
East	0244506	100/01-04-030-11W4/02	Abandoned	AlphaBow	70.00000%
East	0254061	1F1/03-03-030-11W4/00	Abandoned	AlphaBow	100.00000%
East	0256157	100/13-03-030-11W4/00	Injector	AlphaBow	100.00000%
East	0274306	100/15-05-028-10W4/00	Abandoned	AlphaBow	100.00000%
East	0281037	102/14-32-027-10W4/00	Abandoned	AlphaBow	100.00000%
East	0281744	100/14-08-028-10W4/00	Suspended Gas	AlphaBow	50.00000%
East	0285011	100/15-24-027-12W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0285011	100/15-24-027-12W4/02	Abandoned	AlphaBow	100.00000%
East	0287361	100/11-30-027-10W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0287361	100/11-30-027-10W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0287361	100/11-30-027-10W4/03	Abandoned Zn	AlphaBow	100.00000%
East	0287361	100/11-30-027-10W4/04	Abandoned	AlphaBow	100.00000%
East	0288877	100/04-17-028-10W4/00	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
East	0290760	100/04-19-027-12W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0290760	100/04-19-027-12W4/02	Abandoned	AlphaBow	100.00000%
East	0292812	102/10-29-027-11W4/00	Abandoned	AlphaBow	100.00000%
East	0293009	102/09-07-028-10W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0293009	102/09-07-028-10W4/02	Abandoned	AlphaBow	100.00000%
East	0299255	100/01-24-030-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0299255	100/01-24-030-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0299255	100/01-24-030-11W4/03	Abandoned	AlphaBow	100.00000%
East	0304815	100/13-28-027-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0304815	100/13-28-027-11W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0304815	100/13-28-027-11W4/03	Abandoned Zn	AlphaBow	100.00000%
East	0304905	100/01-29-027-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0304905	100/01-29-027-11W4/02	Abandoned	AlphaBow	100.00000%
East	0314619	100/15-22-027-10W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0314619	100/15-22-027-10W4/02	Abandoned Zn	AlphaBow	100.00000%
East	0314619	100/15-22-027-10W4/03	Abandoned	AlphaBow	100.00000%
East	0320473	100/09-27-027-11W4/00	Abandoned	AlphaBow	100.00000%
East	0327949	102/15-34-029-11W4/00	Abandoned Zn	AlphaBow	100.00000%
East	0327949	102/15-34-029-11W4/02	Injector	AlphaBow	100.00000%
East	0358185	100/01-03-030-11W4/00	Suspended Oil	AlphaBow	100.00000%
East	0358462	102/06-03-030-11W4/00	Oil	AlphaBow	100.00000%
East	0392012	102/03-03-030-11W4/00	Suspended Oil	AlphaBow	100.00000%
East	0392099	102/11-03-030-11W4/00	Abandoned	AlphaBow	100.00000%
North	0064100	100/10-28-050-16W4/00	Abandoned	District Mine	TBD
North	0064520	100/01-27-065-15W4/00	Reclaimed	AlphaBow	100.00000%
North	0064520	100/01-27-065-15W4/02	Reclaimed	AlphaBow	100.00000%
North	0065104	100/07-22-057-10W4/00	Abandoned Zn	CNRL	14.58334%
North	0065104	100/07-22-057-10W4/02	Gas	CNRL	14.58334%
North	0065104	100/07-22-057-10W4/03	Suspended Gas	CNRL	14.58334%
North	0065296	100/10-21-051-15W4/00	Abandoned Zn	Enercapita	75.00000%
North	0065296	100/10-21-051-15W4/02	Abandoned Zn	Enercapita	75.00000%
North	0065296	100/10-21-051-15W4/03	Abandoned	Enercapita	75.00000%
North	0067871	100/12-26-057-10W4/00	Abandoned Zn	CNRL	14.58334%
North	0067871	100/12-26-057-10W4/02	Suspended Gas	CNRL	14.58334%
North	0067871	100/12-26-057-10W4/03	Suspended Gas	CNRL	14.58334%
North	0073024	100/06-35-052-14W4/00	Suspended Gas	Sequoia	25.00000%
North	0079025	100/05-24-050-11W4/00	Abandoned Zn	Sequoia	41.62500%
North	0079025	100/05-24-050-11W4/02	Commingled	Sequoia	41.62500%
North	0079025	100/05-24-050-11W4/03	Commingled	Sequoia	41.62500%
North	0079025	100/05-24-050-11W4/04	Commingled	Sequoia	41.62500%
North	0079025	100/05-24-050-11W4/05	Suspended Gas	Sequoia	41.62500%
North	0101708	100/06-19-052-13W4/00	Suspended Gas	Enercapita	43.75000%
North	0101708	100/06-19-052-13W4/02	Commingled	Enercapita	43.75000%
North	0105385	100/08-11-050-11W4/00	Abandoned Zn	Sequoia	94.45000%
North	0107250	100/12-01-051-13W4/00	Reclaimed	AlphaBow	25.00000%
North	0112406	100/11-16-055-17W4/00	Abandoned & Re-Enter	Ovintiv	100.00000%
North	0120173	102/10-21-051-15W4/00	Abandoned Zn	Enercapita	75.00000%
North	0120173	102/10-21-051-15W4/02	Abandoned	Enercapita	75.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0105385	100/08-11-050-11W4/02	Suspended Gas	Sequoia	94.45000%
North	0425077	102/04-18-053-14W4/00	Drilled & Cased	Varwick Ga	TBD
North	0425077	102/04-18-053-14W4/02	Gas	Varwick Ga	TBD
North	0425077	102/04-18-053-14W4/03	Gas	Varwick Ga	TBD
North	0020930	100/07-10-050-11W4/00	Abandoned Zn	Sequoia	41.62500%
North	0020930	100/07-10-050-11W4/02	Suspended Gas	Sequoia	33.30000%
North	0020930	100/07-10-050-11W4/03	Suspended Gas	Sequoia	41.62500%
North	0020930	100/07-10-050-11W4/04	Commingled	Sequoia	41.62500%
North	0020930	100/07-10-050-11W4/05	Commingled	Sequoia	41.62500%
North	0076125	100/06-22-051-13W4/00	Abandoned Zn	Sequoia	45.00000%
North	0076125	100/06-22-051-13W4/02	Suspended Gas	Sequoia	45.00000%
North	0076125	100/06-22-051-13W4/03	Suspended Gas	Sequoia	27.08499%
North	0076154	100/04-17-049-11W4/00	Suspended Gas	Sequoia	41.62500%
North	0076154	100/04-17-049-11W4/02	Suspended Gas	Sequoia	41.62500%
North	0079789	100/02-22-049-24W4/00	Abandoned	Petrus	8.42911%
North	0098975	100/10-14-051-15W4/00	Abandoned	Pine Cliff	27.50000%
North	0289965	102/07-19-052-15W4/00	Suspended Gas	Sequoia	100.00000%
North	0314831	100/02-26-051-16W4/00	Suspended Gas	Rally	25.00000%
North	0329404	100/09-03-056-18W4/00	Abandoned Zn	Sequoia	100.00000%
North	0329404	100/09-03-056-18W4/02	Abandoned Zn	Sequoia	100.00000%
North	0329404	100/09-03-056-18W4/03	Abandoned Zn	Sequoia	100.00000%
North	0329404	100/09-03-056-18W4/04	Abandoned Zn	Sequoia	100.00000%
North	0314831	100/02-26-051-16W4/02	Suspended Gas	Rally	25.00000%
North	0154647	100/16-30-049-11W4/00	Drilled & Cased	Sequoia	33.30000%
North	0154647	100/16-30-049-11W4/02	Suspended Gas	Sequoia	41.62500%
North	0208555	100/16-31-050-06W4/00	Abandoned Zn	Glencoe	25.00000%
North	0208555	100/16-31-050-06W4/02	Abandoned	Glencoe	25.00000%
North	0122373	100/16-23-050-15W4/00	Abandoned Zn	Signalta	100.00000%
North	0122373	100/16-23-050-15W4/02	Abandoned & Re-Enter	Signalta	100.00000%
North	0188948	100/10-32-064-13W4/00	Reclaimed	Signalta	100.00000%
North	0209713	100/16-15-051-15W4/00	Abandoned	Sequoia	25.00000%
North	0400130	100/12-09-056-16W4/00	Suspended Gas	Sequoia	12.50000%
North	0400130	100/12-09-056-16W4/02	Commingled	Sequoia	12.50000%
North	0400130	100/12-09-056-16W4/03	Commingled	Sequoia	12.50000%
North	0361397	100/05-21-053-16W4/00	Reclaimed	AlphaBow	100.00000%
North	0048186	100/07-15-051-15W4/00	Abandoned	Sequoia	25.00000%
North	0115543	102/07-15-051-15W4/00	Abandoned	Sequoia	25.00000%
North	0127808	100/01-18-055-14W4/00	Abandoned	Enercapita	25.00000%
North	0142159	100/08-31-052-14W4/00	Abandoned	DEL	100.00000%
North	0188658	100/12-10-065-13W4/00	Reclaimed	AlphaBow	100.00000%
North	0192098	100/03-07-063-13W4/00	Suspended Gas	Rubellite	30.00000%
North	0211066	100/16-26-062-15W4/00	Reclaimed	AlphaBow	100.00000%
North	0268221	100/12-30-056-16W4/04	Abandoned Zn	Blue Sky	TBD
North	0351567	100/06-11-051-06W4/00	Abandoned	Spur	TBD
North	0139208	100/11-02-065-18W4/00	Abandoned Zn	Sequoia	100.00000%
North	0139208	100/11-02-065-18W4/02	Suspended Gas	Sequoia	100.00000%
North	0139208	100/11-02-065-18W4/03	Abandoned Zn	Sequoia	100.00000%
North	0139208	100/11-02-065-18W4/04	Commingled	Sequoia	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0316022	100/02-04-065-13W4/00	Reclaimed	AlphaBow	100.00000%
North	0163758	100/06-23-079-13W4/00	Reclaimed	AlphaBow	45.00000%
North	0163860	100/05-27-079-12W4/00	Reclaimed	AlphaBow	45.00000%
North	0251389	100/05-17-049-10W4/00	Reclaimed	Perpetual	50.00000%
North	0251389	100/05-17-049-10W4/02	Reclaimed	Perpetual	50.00000%
North	0251389	100/05-17-049-10W4/03	Reclaimed	Perpetual	50.00000%
North	0128908	100/10-03-053-14W4/00	Abandoned Zn	Pine Cliff	50.00000%
North	0128908	100/10-03-053-14W4/02	Abandoned	Pine Cliff	50.00000%
North	0130292	100/06-07-056-14W4/00	Abandoned Zn	Pine Cliff	50.00000%
North	0130292	100/06-07-056-14W4/02	Abandoned Zn	Pine Cliff	50.00000%
North	0130292	100/06-07-056-14W4/03	Abandoned Zn	Pine Cliff	50.00000%
North	0130292	100/06-07-056-14W4/04	Abandoned Zn	Pine Cliff	50.00000%
North	0130292	100/06-07-056-14W4/05	Suspended Gas	Pine Cliff	50.00000%
North	0131343	100/11-28-063-15W4/00	Abandoned	Cenovus	100.00000%
North	0172896	100/13-12-062-10W4/00	Reclaimed	Cenovus	100.00000%
North	0271939	100/16-21-051-15W4/00	Abandoned	Enercapita	75.00000%
North	0469204	102/11-32-048-06W4/00	Drilled & Cased	Spur	TBD
North	0377126	100/12-24-058-16W4/00	Abandoned Zn	Strathcona	25.00000%
North	0377126	100/12-24-058-16W4/02	Abandoned Zn	Strathcona	25.00000%
North	0039551	100/10-07-051-13W4/00	Abandoned Zn	Sequoia	27.08499%
North	0039551	100/10-07-051-13W4/02	Drilled & Cased	Sequoia	27.08499%
North	0328193	100/16-07-056-15W4/00	Suspended Gas	Sequoia	7.50000%
North	0328193	100/16-07-056-15W4/02	Suspended Gas	Sequoia	7.50000%
North	0328193	100/16-07-056-15W4/03	Suspended Gas	Sequoia	7.50000%
North	0076700	100/07-15-049-18W4/00	Suspended Gas	Sequoia	100.00000%
North	0076700	100/07-15-049-18W4/02	Commingled	Sequoia	100.00000%
North	0076700	100/07-15-049-18W4/03	Suspended Gas	Sequoia	100.00000%
North	0261189	100/07-19-052-15W4/00	Commingled	Sequoia	3.06250%
North	0261189	100/07-19-052-15W4/02	Suspended Gas	Sequoia	3.06250%
North	0223745	100/09-16-053-14W4/00	Gas	Pine Cliff	TBD
North	0274110	100/04-18-051-07W4/00	Abandoned Zn	Questfire	50.00000%
North	0274110	100/04-18-051-07W4/02	Abandoned	Questfire	50.00000%
North	0309739	100/09-03-056-16W4/00	Abandoned Zn	Sequoia	100.00000%
North	0309739	100/09-03-056-16W4/02	Abandoned	Sequoia	100.00000%
North	0312066	100/14-09-056-16W4/00	Suspended Gas	Sequoia	12.50000%
North	0312066	100/14-09-056-16W4/02	Suspended	Sequoia	12.50000%
North	0312066	100/14-09-056-16W4/03	Suspended Gas	Sequoia	12.50000%
North	0332189	102/06-19-052-13W4/00	Suspended Gas	Enercapita	18.75000%
North	0044083	100/07-26-051-15W4/00	Suspended Gas	Enercapita	72.50000%
North	0044084	100/06-15-051-13W4/00	Suspended Gas	Sequoia	27.08499%
North	0044084	100/06-15-051-13W4/02	Suspended Gas	Sequoia	27.08499%
North	0045770	100/10-16-051-13W4/00	Reclaimed	Signalta	27.08499%
North	0045930	100/11-03-051-13W4/00	Suspended Gas	Sequoia	27.08499%
North	0045930	100/11-03-051-13W4/02	Abandoned Zn	Sequoia	27.08499%
North	0046017	100/10-07-053-14W4/00	Gas	Varwick Ga	TBD
North	0046017	100/10-07-053-14W4/02	Drilled & Cased	Varwick Ga	TBD
North	0058702	100/07-25-049-13W4/00	Abandoned	Clearview	74.59251%
North	0116827	102/10-22-051-15W4/00	Abandoned	Enercapita	38.75000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0245672	100/07-30-052-13W4/00	Reclaimed	AlphaBow	100.00000%
North	0245672	100/07-30-052-13W4/02	Reclaimed	AlphaBow	100.00000%
North	0245672	100/07-30-052-13W4/03	Reclaimed	AlphaBow	100.00000%
North	0245672	100/07-30-052-13W4/04	Reclaimed	AlphaBow	100.00000%
North	0236087	100/04-11-051-13W4/00	Suspended Gas	Sequoia	27.08499%
North	0236087	100/04-11-051-13W4/02	Suspended Gas	Sequoia	27.08499%
North	0340162	100/10-07-056-15W4/00	Suspended Gas	Sequoia	7.50000%
North	0340162	100/10-07-056-15W4/02	Suspended Gas	Sequoia	7.50000%
North	0303185	100/08-25-051-16W4/00	Abandoned	Saturn	25.00000%
North	0115769	100/06-10-051-14W4/00	Abandoned	Pine Cliff	TBD
North	0318356	100/09-07-064-14W4/00	Reclaimed	AlphaBow	100.00000%
North	0318356	100/09-07-064-14W4/02	Reclaimed	AlphaBow	100.00000%
North	0358821	100/06-30-053-16W4/00	Reclaimed	AlphaBow	100.00000%
North	0358821	100/06-30-053-16W4/02	Reclaimed	AlphaBow	100.00000%
North	0360203	100/10-09-050-14W4/00	Reclaimed	Gain	62.50000%
North	0073014	100/10-18-050-10W4/00	Suspended Gas	Sequoia	29.12500%
North	0073014	100/10-18-050-10W4/02	Suspended Gas	Sequoia	29.12500%
North	0390789	100/11-27-079-13W4/00	Suspended Gas	Sequoia	TBD
North	0390789	100/11-27-079-13W4/02	Drilled & Cased	Sequoia	TBD
North	0081134	100/11-19-052-15W4/00	Suspended Gas	Sequoia	3.06250%
North	0273491	100/12-15-051-15W4/00	Suspended Gas	Sequoia	25.00000%
North	0042542	100/06-22-050-13W4/00	Suspended Gas	Sequoia	27.08499%
North	0042542	100/06-22-050-13W4/02	Abandoned Zn	Sequoia	27.08499%
North	0043392	100/06-28-050-14W4/00	Abandoned	Sequoia	27.08499%
North	0204778	100/09-30-064-13W4/00	Abandoned	Cenovus	100.00000%
North	0320513	100/02-15-051-13W4/00	Abandoned Zn	Sequoia	27.08499%
North	0320513	100/02-15-051-13W4/02	Abandoned	Sequoia	27.08499%
North	0320514	100/14-16-051-13W4/00	Abandoned Zn	Sequoia	27.08499%
North	0320514	100/14-16-051-13W4/02	Abandoned	Sequoia	27.08499%
North	0144911	100/02-20-065-13W4/00	Reclaimed	AlphaBow	100.00000%
North	0339571	100/06-23-050-12W4/00	Abandoned	Orlen	17.18750%
North	0276971	100/11-36-053-15W4/00	Reclaimed	AlphaBow	100.00000%
North	0276971	100/11-36-053-15W4/02	Reclaimed	AlphaBow	100.00000%
North	0294130	100/11-10-057-16W4/00	Reclaimed	AlphaBow	100.00000%
North	0294130	100/11-10-057-16W4/02	Reclaimed	AlphaBow	100.00000%
North	0309298	100/10-14-050-11W4/00	Abandoned Zn	Sequoia	41.62500%
North	0309298	100/10-14-050-11W4/02	Commingled	Sequoia	41.62500%
North	0309298	100/10-14-050-11W4/03	Suspended Gas	Sequoia	41.62500%
North	0021414	100/07-08-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0021414	100/07-08-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0021414	100/07-08-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0021414	100/07-08-063-14W4/04	Abandoned	AlphaBow	100.00000%
North	0021520	100/11-13-064-14W4/00	Suspended Disposal	AlphaBow	100.00000%
North	0022508	100/10-07-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0022508	100/10-07-065-13W4/02	Abandoned	AlphaBow	100.00000%
North	0022510	100/10-26-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0022510	100/10-26-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0022510	100/10-26-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0022510	100/10-26-063-14W4/04	Abandoned	AlphaBow	100.00000%
North	0023306	100/10-21-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0029109	100/10-01-063-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0029109	100/10-01-063-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0029152	100/10-09-066-13W4/00	Abandoned	AlphaBow	100.00000%
North	0029821	100/10-17-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0029821	100/10-17-064-14W4/02	Abandoned	AlphaBow	100.00000%
North	0029844	100/10-10-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0029844	100/10-10-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0029844	100/10-10-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0029844	100/10-10-063-14W4/04	Abandoned	AlphaBow	100.00000%
North	0030645	100/10-03-064-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0030698	100/10-29-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0030698	100/10-29-062-14W4/02	Abandoned	AlphaBow	100.00000%
North	0030864	100/10-25-064-14W4/00	Disposal	AlphaBow	100.00000%
North	0030882	100/11-30-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0034246	100/07-05-064-14W4/00	Abandoned	AlphaBow	100.00000%
North	0061787	100/10-19-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0061987	100/07-08-063-13W4/00	Abandoned	AlphaBow	100.00000%
North	0062047	102/10-26-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0062047	102/10-26-063-14W4/02	Abandoned	AlphaBow	100.00000%
North	0064331	100/05-12-065-15W4/00	Abandoned	AlphaBow	100.00000%
North	0067920	100/10-20-062-14W4/00	Abandoned	AlphaBow	100.00000%
North	0070533	100/11-01-065-15W4/00	Abandoned	AlphaBow	100.00000%
North	0077537	100/15-03-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0077538	100/10-16-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0077538	100/10-16-064-14W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0085180	100/02-30-062-14W4/00	Abandoned	AlphaBow	100.00000%
North	0092283	100/07-04-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0092283	100/07-04-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0092283	100/07-04-063-14W4/03	Abandoned	AlphaBow	100.00000%
North	0092362	100/07-32-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0092362	100/07-32-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0092362	100/07-32-062-14W4/03	Abandoned	AlphaBow	100.00000%
North	0092866	100/10-36-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0092866	100/10-36-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0092866	100/10-36-062-14W4/03	Abandoned	AlphaBow	100.00000%
North	0120409	100/10-29-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0124274	100/06-06-063-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0124274	100/06-06-063-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0124274	100/06-06-063-13W4/03	Suspended Gas	AlphaBow	100.00000%
North	0124571	100/11-04-062-11W4/00	Abandoned	AlphaBow	100.00000%
North	0137163	100/12-09-062-12W4/00	Abandoned	AlphaBow	100.00000%
North	0141906	100/10-09-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0141906	100/10-09-065-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0141906	100/10-09-065-13W4/03	Abandoned	AlphaBow	100.00000%
North	0145004	100/11-14-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0146685	100/06-26-065-14W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0146687	100/06-28-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0146687	100/06-28-065-13W4/02	Abandoned	AlphaBow	100.00000%
North	0150398	100/10-04-064-14W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0150398	100/10-04-064-14W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0150398	100/10-04-064-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0150398	100/10-04-064-14W4/04	Suspended Gas	AlphaBow	100.00000%
North	0155080	100/05-27-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0159538	100/10-24-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0159538	100/10-24-063-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0167076	100/05-20-062-11W4/00	Abandoned	AlphaBow	100.00000%
North	0167190	100/06-21-062-11W4/00	Abandoned	AlphaBow	100.00000%
North	0167552	100/06-04-062-11W4/00	Abandoned	AlphaBow	100.00000%
North	0167910	100/11-08-063-11W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0168059	100/05-26-065-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0168059	100/05-26-065-14W4/02	Abandoned	AlphaBow	100.00000%
North	0168454	100/01-09-063-10W4/00	Suspended Gas	AlphaBow	100.00000%
North	0168974	100/02-22-062-14W4/00	Abandoned	AlphaBow	100.00000%
North	0171254	100/06-25-062-11W4/00	Abandoned	AlphaBow	100.00000%
North	0173855	100/07-15-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0173855	100/07-15-065-13W4/02	Abandoned	AlphaBow	100.00000%
North	0176532	100/06-08-066-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0176532	100/06-08-066-13W4/02	Abandoned	AlphaBow	100.00000%
North	0179523	100/09-22-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0179523	100/09-22-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0179523	100/09-22-062-14W4/03	Abandoned	AlphaBow	100.00000%
North	0179681	100/07-06-065-15W4/00	Suspended	AlphaBow	100.00000%
North	0179681	100/07-06-065-15W4/02	Suspended Gas	AlphaBow	100.00000%
North	0179681	100/07-06-065-15W4/03	Suspended Gas	AlphaBow	100.00000%
North	0179681	100/07-06-065-15W4/04	Drilled & Cased	AlphaBow	100.00000%
North	0181656	100/12-16-065-15W4/00	Abandoned & Re-Enter	AlphaBow	100.00000%
North	0181656	100/12-16-065-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0181656	100/12-16-065-15W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0181656	100/12-16-065-15W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0181656	100/12-16-065-15W4/05	Abandoned Zn	AlphaBow	100.00000%
North	0181656	100/12-16-065-15W4/06	Abandoned	AlphaBow	100.00000%
North	0181754	100/12-19-064-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0181754	100/12-19-064-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0181754	100/12-19-064-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0181754	100/12-19-064-13W4/04	Suspended Gas	AlphaBow	100.00000%
North	0181754	100/12-19-064-13W4/05	Suspended Gas	AlphaBow	100.00000%
North	0181754	100/12-19-064-13W4/06	Suspended Gas	AlphaBow	100.00000%
North	0181755	100/15-10-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0181787	100/03-31-064-13W4/00	Abandoned	AlphaBow	100.00000%
North	0182067	100/11-01-065-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0182067	100/11-01-065-14W4/02	Abandoned	AlphaBow	100.00000%
North	0182180	100/04-21-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0182180	100/04-21-064-14W4/02	Abandoned	AlphaBow	100.00000%
North	0182219	100/03-02-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0182219	100/03-02-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0182219	100/03-02-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0182219	100/03-02-063-14W4/04	Abandoned	AlphaBow	100.00000%
North	0182221	100/05-19-064-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0182221	100/05-19-064-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0182221	100/05-19-064-15W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0182221	100/05-19-064-15W4/04	Abandoned	AlphaBow	100.00000%
North	0182225	100/02-31-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0182225	100/02-31-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0182225	100/02-31-062-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0182225	100/02-31-062-14W4/04	Abandoned	AlphaBow	100.00000%
North	0182829	100/03-15-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0182829	100/03-15-064-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0182829	100/03-15-064-14W4/03	Abandoned	AlphaBow	100.00000%
North	0184049	100/05-25-065-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0184049	100/05-25-065-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0184049	100/05-25-065-14W4/03	Abandoned	AlphaBow	100.00000%
North	0185047	100/05-19-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185047	100/05-19-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0185047	100/05-19-062-14W4/03	Abandoned	AlphaBow	100.00000%
North	0185094	100/10-09-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185094	100/10-09-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0185094	100/10-09-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0185094	100/10-09-063-14W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0185094	100/10-09-063-14W4/05	Abandoned	AlphaBow	65.00000%
North	0185108	100/09-34-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185108	100/09-34-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0185108	100/09-34-062-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0185108	100/09-34-062-14W4/04	Abandoned	AlphaBow	100.00000%
North	0185111	100/10-33-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185111	100/10-33-062-14W4/02	Abandoned	AlphaBow	100.00000%
North	0185112	100/05-32-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185112	100/05-32-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0185112	100/05-32-062-14W4/03	Abandoned	AlphaBow	100.00000%
North	0185142	100/09-11-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0185142	100/09-11-065-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0185144	100/09-10-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185144	100/09-10-065-13W4/02	Abandoned	AlphaBow	100.00000%
North	0185146	100/03-25-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185146	100/03-25-064-14W4/02	Abandoned	AlphaBow	100.00000%
North	0185177	100/06-34-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185177	100/06-34-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0185177	100/06-34-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0185177	100/06-34-063-14W4/04	Abandoned	AlphaBow	100.00000%
North	0185178	100/15-27-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185178	100/15-27-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0185178	100/15-27-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0185178	100/15-27-063-14W4/04	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0185179	100/11-16-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0185180	100/07-07-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185180	100/07-07-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0185180	100/07-07-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0185180	100/07-07-063-14W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0185180	100/07-07-063-14W4/05	Abandoned	AlphaBow	100.00000%
North	0185183	100/09-28-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185183	100/09-28-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0185183	100/09-28-062-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0185183	100/09-28-062-14W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0185183	100/09-28-062-14W4/05	Abandoned	AlphaBow	100.00000%
North	0185185	100/10-35-062-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185185	100/10-35-062-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0185185	100/10-35-062-15W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0185185	100/10-35-062-15W4/04	Abandoned	AlphaBow	100.00000%
North	0185186	100/07-35-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185186	100/07-35-063-14W4/02	Abandoned	AlphaBow	100.00000%
North	0185214	100/05-15-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0185225	100/12-36-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185225	100/12-36-062-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0185225	100/12-36-062-14W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0185225	100/12-36-062-14W4/04	Suspended Gas	AlphaBow	100.00000%
North	0185471	100/10-20-064-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0185472	100/07-02-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185472	100/07-02-064-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0185472	100/07-02-064-14W4/03	Abandoned	AlphaBow	100.00000%
North	0185986	100/03-05-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0185986	100/03-05-064-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0185986	100/03-05-064-14W4/03	Abandoned	AlphaBow	100.00000%
North	0186024	100/16-05-063-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0186024	100/16-05-063-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0186075	100/16-25-062-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0186075	100/16-25-062-15W4/02	Abandoned	AlphaBow	100.00000%
North	0186102	100/10-06-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0186102	100/10-06-063-14W4/02	Abandoned	AlphaBow	100.00000%
North	0186104	100/12-36-062-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0186104	100/12-36-062-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0186104	100/12-36-062-15W4/03	Abandoned	AlphaBow	100.00000%
North	0186106	100/13-26-062-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0186106	100/13-26-062-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0186106	100/13-26-062-15W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0186106	100/13-26-062-15W4/04	Abandoned	AlphaBow	100.00000%
North	0186119	100/07-35-062-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0186119	100/07-35-062-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0186119	100/07-35-062-15W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0186119	100/07-35-062-15W4/04	Abandoned	AlphaBow	100.00000%
North	0186307	100/03-09-061-14W4/00	Abandoned	AlphaBow	100.00000%
North	0186439	100/05-27-064-13W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0186439	100/05-27-064-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0186439	100/05-27-064-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0186439	100/05-27-064-13W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0186439	100/05-27-064-13W4/05	Abandoned Zn	AlphaBow	100.00000%
North	0186439	100/05-27-064-13W4/06	Abandoned	AlphaBow	100.00000%
North	0186530	100/08-27-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0186537	100/09-33-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0188135	100/15-28-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0188135	100/15-28-063-14W4/02	Abandoned Zn	AlphaBow	90.00000%
North	0188135	100/15-28-063-14W4/03	Abandoned	AlphaBow	90.00000%
North	0188152	102/07-35-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0188152	102/07-35-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0188152	102/07-35-063-14W4/03	Abandoned	AlphaBow	100.00000%
North	0188156	100/03-10-064-15W4/00	Abandoned	AlphaBow	90.00000%
North	0188167	102/10-35-062-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0188167	102/10-35-062-15W4/02	Abandoned	AlphaBow	100.00000%
North	0188170	100/07-32-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0188170	100/07-32-063-14W4/02	Abandoned	AlphaBow	90.00000%
North	0188319	100/14-33-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0188319	100/14-33-063-14W4/02	Abandoned Zn	AlphaBow	90.00000%
North	0188319	100/14-33-063-14W4/03	Abandoned Zn	AlphaBow	90.00000%
North	0188319	100/14-33-063-14W4/04	Abandoned Zn	AlphaBow	90.00000%
North	0188319	100/14-33-063-14W4/05	Abandoned	AlphaBow	90.00000%
North	0188428	100/10-10-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0188428	100/10-10-064-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0188428	100/10-10-064-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0188428	100/10-10-064-14W4/04	Suspended Gas	AlphaBow	100.00000%
North	0188657	100/12-11-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0189326	100/09-15-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0189331	100/04-29-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0189331	100/04-29-063-14W4/02	Abandoned Zn	AlphaBow	90.00000%
North	0189331	100/04-29-063-14W4/03	Abandoned	AlphaBow	90.00000%
North	0189437	100/15-28-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0189437	100/15-28-065-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0189437	100/15-28-065-13W4/03	Abandoned	AlphaBow	100.00000%
North	0189438	100/11-22-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0189623	100/04-24-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0189623	100/04-24-064-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0192044	102/13-26-062-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0192044	102/13-26-062-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0192044	102/13-26-062-15W4/03	Abandoned	AlphaBow	100.00000%
North	0192099	100/04-12-063-14W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0192099	100/04-12-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0192099	100/04-12-063-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0192758	100/04-07-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0192758	100/04-07-063-14W4/02	Abandoned	AlphaBow	100.00000%
North	0192760	100/13-30-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0192760	100/13-30-062-14W4/02	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0193117	100/15-03-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0193117	100/15-03-064-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0193184	100/04-05-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0193184	100/04-05-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0193184	100/04-05-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0193184	100/04-05-063-14W4/04	Abandoned	AlphaBow	100.00000%
North	0193257	100/04-29-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0193257	100/04-29-062-14W4/02	Abandoned	AlphaBow	100.00000%
North	0193258	100/04-30-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0193258	100/04-30-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0193258	100/04-30-062-14W4/03	Abandoned	AlphaBow	100.00000%
North	0193544	100/12-26-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0193544	100/12-26-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0193545	100/11-27-062-14W4/00	Abandoned	AlphaBow	100.00000%
North	0193551	100/12-36-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0193551	100/12-36-063-14W4/02	Abandoned	AlphaBow	100.00000%
North	0193555	100/16-25-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0193707	100/03-35-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0193707	100/03-35-064-14W4/02	Abandoned	AlphaBow	100.00000%
North	0193709	100/05-19-064-14W4/00	Abandoned	AlphaBow	100.00000%
North	0193733	100/05-06-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0193733	100/05-06-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0193733	100/05-06-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0193733	100/05-06-063-14W4/04	Abandoned	AlphaBow	100.00000%
North	0193754	100/15-08-064-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0193754	100/15-08-064-14W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0193754	100/15-08-064-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0193754	100/15-08-064-14W4/04	Drilled & Cased	AlphaBow	100.00000%
North	0193754	100/15-08-064-14W4/05	Suspended Gas	AlphaBow	100.00000%
North	0194056	100/15-05-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0194056	100/15-05-063-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0194056	100/15-05-063-14W4/03	Suspended Gas	AlphaBow	65.00000%
North	0194057	100/13-23-062-14W4/00	Abandoned	AlphaBow	90.00000%
North	0194064	100/16-17-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0194090	100/06-01-065-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0194090	100/06-01-065-14W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0194090	100/06-01-065-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0194106	100/04-25-062-15W4/00	Abandoned	AlphaBow	100.00000%
North	0194882	100/06-17-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0194882	100/06-17-064-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0195905	100/15-26-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0195906	100/10-24-065-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0195906	100/10-24-065-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0195908	100/08-02-065-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0195908	100/08-02-065-14W4/02	Abandoned	AlphaBow	100.00000%
North	0196077	100/03-01-063-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0196077	100/03-01-063-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0196107	100/02-09-066-13W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0196255	100/12-17-061-14W4/00	Abandoned & Re-Enter	AlphaBow	100.00000%
North	0196255	100/12-17-061-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0196255	100/12-17-061-14W4/03	Abandoned	AlphaBow	100.00000%
North	0197376	100/04-06-063-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0197376	100/04-06-063-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0197590	100/16-09-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0197590	100/16-09-064-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0197590	100/16-09-064-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0197590	100/16-09-064-14W4/04	Abandoned	AlphaBow	100.00000%
North	0198069	100/09-21-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0198069	100/09-21-064-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0198069	100/09-21-064-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0198470	100/11-07-066-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0198470	100/11-07-066-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0198470	100/11-07-066-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0198470	100/11-07-066-13W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0198470	100/11-07-066-13W4/05	Abandoned	AlphaBow	100.00000%
North	0198870	100/15-18-064-13W4/00	Abandoned	AlphaBow	100.00000%
North	0199089	100/02-36-062-15W4/00	Abandoned	AlphaBow	100.00000%
North	0199207	100/15-23-063-14W4/00	Abandoned	AlphaBow	90.00000%
North	0199208	100/13-29-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0199208	100/13-29-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0199208	100/13-29-062-14W4/03	Abandoned	AlphaBow	100.00000%
North	0199442	100/15-30-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0199442	100/15-30-065-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0199442	100/15-30-065-13W4/03	Abandoned	AlphaBow	100.00000%
North	0199476	100/10-22-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0199507	100/04-21-063-14W4/00	Abandoned Zn	AlphaBow	90.00000%
North	0199507	100/04-21-063-14W4/02	Abandoned	AlphaBow	90.00000%
North	0199508	100/04-11-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0199509	102/12-10-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0199509	102/12-10-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0199509	102/12-10-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0199509	102/12-10-063-14W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0199509	102/12-10-063-14W4/05	Abandoned Zn	AlphaBow	100.00000%
North	0199509	102/12-10-063-14W4/06	Abandoned	AlphaBow	100.00000%
North	0199545	100/11-08-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0199545	100/11-08-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0199545	100/11-08-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0199545	100/11-08-063-14W4/04	Abandoned	AlphaBow	65.00000%
North	0203118	100/02-12-065-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0203118	100/02-12-065-14W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0203118	100/02-12-065-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0203118	100/02-12-065-14W4/04	Suspended Gas	AlphaBow	100.00000%
North	0203427	100/16-05-066-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0203427	100/16-05-066-13W4/02	Abandoned	AlphaBow	100.00000%
North	0203681	100/04-05-063-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0203681	100/04-05-063-13W4/02	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0203681	100/04-05-063-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0204320	100/01-12-064-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0204320	100/01-12-064-15W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0204320	100/01-12-064-15W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0204603	100/13-13-064-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0204603	100/13-13-064-15W4/02	Abandoned	AlphaBow	100.00000%
North	0207780	1W0/12-02-059-17W4/00	Suspended Oil	AlphaBow	100.00000%
North	0208749	100/13-34-058-17W4/00	Abandoned	AlphaBow	100.00000%
North	0208957	100/08-02-059-17W4/00	Abandoned	AlphaBow	100.00000%
North	0210925	100/06-28-060-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0210925	100/06-28-060-14W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0212268	100/13-18-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0212268	100/13-18-062-14W4/02	Abandoned	AlphaBow	100.00000%
North	0213408	100/09-12-065-15W4/00	Abandoned	AlphaBow	100.00000%
North	0213414	100/02-19-063-13W4/00	Abandoned	AlphaBow	100.00000%
North	0221960	100/02-01-061-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0221960	100/02-01-061-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0221960	100/02-01-061-15W4/03	Abandoned	AlphaBow	100.00000%
North	0257164	100/11-35-064-15W4/00	Abandoned Zn	AlphaBow	90.00000%
North	0257164	100/11-35-064-15W4/02	Abandoned Zn	AlphaBow	90.00000%
North	0257164	100/11-35-064-15W4/03	Abandoned	AlphaBow	90.00000%
North	0257298	100/03-27-064-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0257298	100/03-27-064-15W4/02	Abandoned	AlphaBow	100.00000%
North	0267688	100/12-15-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0267688	100/12-15-064-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0267688	100/12-15-064-13W4/03	Suspended Gas	AlphaBow	100.00000%
North	0268167	100/07-16-069-15W4/00	Suspended Gas	AlphaBow	100.00000%
North	0268167	100/07-16-069-15W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0268167	100/07-16-069-15W4/03	Suspended Gas	AlphaBow	100.00000%
North	0268310	100/16-27-065-15W4/00	Suspended Gas	AlphaBow	100.00000%
North	0268310	100/16-27-065-15W4/02	Suspended Gas	AlphaBow	100.00000%
North	0268338	100/05-34-065-15W4/00	Abandoned	AlphaBow	100.00000%
North	0281090	100/11-21-064-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0281090	100/11-21-064-13W4/02	Abandoned	AlphaBow	100.00000%
North	0281091	100/15-20-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0282306	100/10-07-063-10W4/00	Suspended Gas	AlphaBow	100.00000%
North	0282987	100/10-16-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0282987	100/10-16-064-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0283851	100/06-23-062-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0283851	100/06-23-062-12W4/02	Abandoned	AlphaBow	100.00000%
North	0284521	100/04-25-062-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0284521	100/04-25-062-12W4/02	Suspended Gas	AlphaBow	100.00000%
North	0284521	100/04-25-062-12W4/03	Suspended Gas	AlphaBow	100.00000%
North	0291838	100/16-05-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0292172	100/10-11-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0292204	100/16-09-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0292274	100/01-08-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0292274	100/01-08-065-13W4/02	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0292274	100/01-08-065-13W4/03	Abandoned	AlphaBow	100.00000%
North	0292275	100/07-16-065-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0292275	100/07-16-065-14W4/02	Abandoned	AlphaBow	100.00000%
North	0292276	100/01-03-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0292290	100/05-18-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0292443	100/01-20-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0292443	100/01-20-065-13W4/02	Abandoned	AlphaBow	100.00000%
North	0292816	100/06-30-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0292819	100/03-07-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0292821	100/03-29-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0292964	100/04-31-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0293164	100/01-13-064-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0293164	100/01-13-064-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0293164	100/01-13-064-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0293178	100/01-30-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0293178	100/01-30-064-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0293221	100/14-02-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0293221	100/14-02-065-13W4/02	Abandoned	AlphaBow	100.00000%
North	0293223	100/15-18-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0293223	100/15-18-065-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0293984	100/15-14-065-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0294056	100/09-19-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0294056	100/09-19-065-13W4/02	Abandoned	AlphaBow	100.00000%
North	0295269	102/07-08-063-13W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0295269	102/07-08-063-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0295272	100/15-04-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0295272	100/15-04-065-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0295272	100/15-04-065-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0295272	100/15-04-065-13W4/04	Abandoned	AlphaBow	100.00000%
North	0295498	100/13-17-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0295501	100/04-03-064-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0295501	100/04-03-064-14W4/02	Commingled	AlphaBow	100.00000%
North	0295501	100/04-03-064-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0295603	100/15-12-060-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0295603	100/15-12-060-12W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0295683	100/14-25-064-14W4/00	Abandoned	AlphaBow	100.00000%
North	0295720	100/05-17-064-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0295720	100/05-17-064-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0295720	100/05-17-064-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0295720	100/05-17-064-13W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0295720	100/05-17-064-13W4/05	Abandoned Zn	AlphaBow	100.00000%
North	0296760	100/15-02-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0296760	100/15-02-064-14W4/02	Abandoned	AlphaBow	100.00000%
North	0301123	100/03-28-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0301123	100/03-28-064-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0301123	100/03-28-064-13W4/03	Suspended Gas	AlphaBow	100.00000%
North	0301632	100/14-29-063-14W4/00	Abandoned Zn	AlphaBow	90.00000%
North	0301632	100/14-29-063-14W4/02	Abandoned	AlphaBow	90.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0301669	100/11-11-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0301669	100/11-11-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0301669	100/11-11-063-14W4/03	Abandoned	AlphaBow	100.00000%
North	0301729	100/08-24-064-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0301729	100/08-24-064-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0301731	100/15-18-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0301731	100/15-18-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0301731	100/15-18-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0301731	100/15-18-063-14W4/04	Abandoned	AlphaBow	100.00000%
North	0301928	100/15-34-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0301928	100/15-34-063-14W4/02	Abandoned	AlphaBow	100.00000%
North	0301929	100/14-32-063-14W4/00	Abandoned Zn	AlphaBow	90.00000%
North	0301929	100/14-32-063-14W4/02	Abandoned	AlphaBow	90.00000%
North	0301930	100/02-02-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0301930	100/02-02-063-14W4/02	Abandoned	AlphaBow	100.00000%
North	0301931	100/03-28-063-14W4/00	Abandoned Zn	AlphaBow	90.00000%
North	0301931	100/03-28-063-14W4/02	Abandoned	AlphaBow	90.00000%
North	0301953	100/12-03-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0301953	100/12-03-063-14W4/02	Abandoned	AlphaBow	100.00000%
North	0302209	102/12-28-062-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0302209	102/12-28-062-12W4/02	Abandoned	AlphaBow	100.00000%
North	0302932	100/08-14-064-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0302932	100/08-14-064-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0302932	100/08-14-064-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0302948	100/09-15-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0302948	100/09-15-064-14W4/02	Abandoned	AlphaBow	100.00000%
North	0302949	100/09-08-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0302989	100/08-22-064-14W4/00	Abandoned	AlphaBow	100.00000%
North	0303869	100/10-08-065-12W4/00	Abandoned	AlphaBow	100.00000%
North	0303897	100/09-04-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0303897	100/09-04-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0303897	100/09-04-063-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0303897	100/09-04-063-14W4/04	Abandoned	AlphaBow	65.00000%
North	0303898	100/12-03-065-12W4/00	Abandoned	AlphaBow	100.00000%
North	0303901	100/09-17-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0303901	100/09-17-063-14W4/02	Abandoned	AlphaBow	65.00000%
North	0303904	100/07-16-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0303904	100/07-16-063-14W4/02	Abandoned	AlphaBow	65.00000%
North	0303906	100/02-36-064-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0303907	100/13-33-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0303907	100/13-33-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0303907	100/13-33-062-14W4/03	Abandoned	AlphaBow	100.00000%
North	0303912	100/16-31-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0303912	100/16-31-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0303912	100/16-31-062-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0303912	100/16-31-062-14W4/04	Abandoned	AlphaBow	100.00000%
North	0304412	100/07-03-065-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0304707	102/07-13-065-14W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0304707	102/07-13-065-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0304763	100/03-36-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0304786	100/11-21-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0304786	100/11-21-065-13W4/02	Abandoned	AlphaBow	100.00000%
North	0304827	100/04-34-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0304827	100/04-34-065-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0304827	100/04-34-065-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0304827	100/04-34-065-13W4/04	Abandoned	AlphaBow	100.00000%
North	0304883	100/15-06-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0304892	100/09-06-065-12W4/00	Suspended Gas	AlphaBow	100.00000%
North	0304892	100/09-06-065-12W4/02	Commingled	AlphaBow	100.00000%
North	0304892	100/09-06-065-12W4/03	Suspended Gas	AlphaBow	100.00000%
North	0304901	102/09-33-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0304901	102/09-33-065-13W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0304978	100/07-14-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0304978	100/07-14-065-13W4/02	Abandoned	AlphaBow	100.00000%
North	0305195	100/04-32-064-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0305195	100/04-32-064-13W4/02	Abandoned	AlphaBow	100.00000%
North	0305237	100/03-12-065-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0305237	100/03-12-065-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0305247	100/08-22-062-11W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0305247	100/08-22-062-11W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0305247	100/08-22-062-11W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0305247	100/08-22-062-11W4/04	Abandoned	AlphaBow	100.00000%
North	0313913	100/12-08-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0313913	100/12-08-065-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0313913	100/12-08-065-13W4/03	Abandoned	AlphaBow	100.00000%
North	0316167	100/12-01-065-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0316167	100/12-01-065-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0316167	100/12-01-065-14W4/03	Abandoned	AlphaBow	100.00000%
North	0316196	100/01-05-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0316221	100/12-07-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0316221	100/12-07-065-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0316383	100/01-18-064-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0316383	100/01-18-064-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0316383	100/01-18-064-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0316383	100/01-18-064-13W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0316383	100/01-18-064-13W4/05	Abandoned	AlphaBow	100.00000%
North	0316388	100/13-03-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0316388	100/13-03-065-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0316388	100/13-03-065-13W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0316388	100/13-03-065-13W4/04	Suspended Gas	AlphaBow	100.00000%
North	0316410	100/01-09-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0316410	100/01-09-065-13W4/02	Abandoned	AlphaBow	100.00000%
North	0316412	100/16-02-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0317515	102/10-32-064-13W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0317515	102/10-32-064-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0317515	102/10-32-064-13W4/03	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0317647	100/01-25-064-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0318567	100/10-22-064-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0318567	100/10-22-064-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0321134	100/12-06-063-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0321134	100/12-06-063-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0321134	100/12-06-063-13W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0321134	100/12-06-063-13W4/04	Drilled & Cased	AlphaBow	100.00000%
North	0321134	100/12-06-063-13W4/05	Suspended Gas	AlphaBow	100.00000%
North	0321134	100/12-06-063-13W4/06	Suspended Gas	AlphaBow	100.00000%
North	0321370	100/16-04-064-14W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0321370	100/16-04-064-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0321370	100/16-04-064-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0321382	100/11-31-064-13W4/00	Abandoned	AlphaBow	100.00000%
North	0322438	100/05-16-064-14W4/00	Abandoned	AlphaBow	100.00000%
North	0323799	100/02-06-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0325187	100/04-36-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0325187	100/04-36-062-14W4/02	Abandoned	AlphaBow	100.00000%
North	0325438	100/14-29-064-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0325438	100/14-29-064-13W4/02	Abandoned	AlphaBow	100.00000%
North	0328199	100/13-26-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0328199	100/13-26-065-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0331542	100/14-36-064-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0331544	100/02-10-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0331544	100/02-10-065-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0331544	100/02-10-065-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0331544	100/02-10-065-13W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0331544	100/02-10-065-13W4/05	Abandoned Zn	AlphaBow	100.00000%
North	0331544	100/02-10-065-13W4/06	Suspended Gas	AlphaBow	100.00000%
North	0331545	100/03-11-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0331929	100/13-36-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0333909	100/02-03-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0333909	100/02-03-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0333909	100/02-03-063-14W4/03	Abandoned	AlphaBow	100.00000%
North	0335486	100/04-04-063-14W4/00	Abandoned Zn	AlphaBow	65.00000%
North	0335486	100/04-04-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0335486	100/04-04-063-14W4/03	Abandoned Zn	AlphaBow	65.00000%
North	0335486	100/04-04-063-14W4/04	Abandoned	AlphaBow	65.00000%
North	0335819	100/12-35-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0335819	100/12-35-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0335819	100/12-35-063-14W4/03	Abandoned	AlphaBow	100.00000%
North	0336707	100/02-33-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0336707	100/02-33-062-14W4/02	Abandoned	AlphaBow	100.00000%
North	0337456	100/11-09-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0337481	100/04-27-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0337481	100/04-27-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0337481	100/04-27-063-14W4/03	Abandoned	AlphaBow	100.00000%
North	0337939	100/11-05-063-14W4/00	Abandoned Zn	AlphaBow	90.00000%
North	0337939	100/11-05-063-14W4/02	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0337959	100/08-33-063-14W4/00	Abandoned	AlphaBow	90.00000%
North	0338062	100/15-16-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0338250	100/07-17-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0338492	100/04-34-062-14W4/00	Abandoned	AlphaBow	100.00000%
North	0338986	100/01-01-063-14W4/00	Abandoned	AlphaBow	100.00000%
North	0340718	100/09-02-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0340718	100/09-02-063-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0340718	100/09-02-063-14W4/03	Abandoned	AlphaBow	100.00000%
North	0340760	100/10-03-058-17W4/00	Abandoned	AlphaBow	100.00000%
North	0340965	100/14-32-062-14W4/00	Abandoned	AlphaBow	100.00000%
North	0343166	100/11-24-063-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0343166	100/11-24-063-14W4/02	Abandoned	AlphaBow	100.00000%
North	0348967	100/02-32-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0348969	100/12-32-064-13W4/00	Abandoned	AlphaBow	100.00000%
North	0351556	100/01-11-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0351960	100/14-10-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0351960	100/14-10-065-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0351960	100/14-10-065-13W4/03	Commingled	AlphaBow	100.00000%
North	0352463	100/10-02-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0353510	100/04-11-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0353580	100/05-13-066-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0353580	100/05-13-066-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0353580	100/05-13-066-14W4/03	Abandoned	AlphaBow	100.00000%
North	0353582	100/02-07-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0353997	100/02-27-065-15W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0353997	100/02-27-065-15W4/02	Suspended Gas	AlphaBow	100.00000%
North	0353997	100/02-27-065-15W4/03	Suspended Gas	AlphaBow	100.00000%
North	0355536	100/14-06-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0355615	102/10-03-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0355615	102/10-03-065-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0355616	100/13-05-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0355617	100/05-01-065-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0355631	100/01-34-062-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0355631	100/01-34-062-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0355631	100/01-34-062-14W4/03	Abandoned	AlphaBow	100.00000%
North	0355636	100/04-06-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0356954	100/06-36-064-14W4/00	Abandoned	AlphaBow	100.00000%
North	0357610	100/07-05-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0357751	100/07-08-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0357841	100/14-09-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0357919	100/09-04-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0357920	102/10-25-064-14W4/00	Abandoned	AlphaBow	100.00000%
North	0358381	100/06-02-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0358933	100/14-12-065-14W4/00	Abandoned	AlphaBow	100.00000%
North	0360805	102/11-30-064-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0360805	102/11-30-064-13W4/02	Abandoned	AlphaBow	100.00000%
North	0361589	100/13-04-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0361591	100/15-07-065-13W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0361803	100/01-31-064-13W4/00	Abandoned	AlphaBow	100.00000%
North	0361826	100/10-31-064-13W4/00	Abandoned	AlphaBow	100.00000%
North	0362011	102/11-01-065-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0362011	102/11-01-065-14W4/02	Commingled	AlphaBow	100.00000%
North	0362075	100/05-08-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0362430	100/07-29-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0362533	100/09-36-064-14W4/00	Abandoned	AlphaBow	100.00000%
North	0369027	100/12-22-065-15W4/00	Abandoned	AlphaBow	100.00000%
North	0369345	100/06-22-064-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0371230	100/10-05-066-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0371230	100/10-05-066-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0371230	100/10-05-066-13W4/03	Abandoned	AlphaBow	100.00000%
North	0373054	100/13-20-065-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0373054	100/13-20-065-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0373054	100/13-20-065-15W4/03	Abandoned	AlphaBow	100.00000%
North	0373440	100/04-32-065-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0373440	100/04-32-065-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0373440	100/04-32-065-13W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0373440	100/04-32-065-13W4/04	Drilled & Cased	AlphaBow	100.00000%
North	0373440	100/04-32-065-13W4/05	Suspended Gas	AlphaBow	100.00000%
North	0376418	100/05-09-065-13W4/00	Abandoned	AlphaBow	100.00000%
North	0383768	100/07-33-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0383768	100/07-33-065-13W4/02	Abandoned	AlphaBow	100.00000%
North	0384162	100/16-23-065-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0384162	100/16-23-065-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0384162	100/16-23-065-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0384162	100/16-23-065-13W4/04	Abandoned	AlphaBow	100.00000%
North	0384307	100/04-24-065-13W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0384307	100/04-24-065-13W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0384307	100/04-24-065-13W4/03	Suspended Gas	AlphaBow	100.00000%
North	0387507	100/14-34-065-13W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0387507	100/14-34-065-13W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0387507	100/14-34-065-13W4/03	Suspended Gas	AlphaBow	100.00000%
North	0396375	100/10-22-064-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0396375	100/10-22-064-13W4/02	Abandoned	AlphaBow	100.00000%
North	0400377	100/14-05-065-15W4/00	Suspended Gas	AlphaBow	100.00000%
North	0401024	100/12-03-064-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0404918	100/04-08-063-10W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0404918	100/04-08-063-10W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0404918	100/04-08-063-10W4/03	Abandoned	AlphaBow	100.00000%
North	0028349	100/06-36-049-14W4/00	Suspended Gas	AlphaBow	74.59251%
North	0028620	100/10-16-049-23W4/00	Abandoned	AlphaBow	100.00000%
North	0040075	100/07-30-049-13W4/00	Suspended Gas	AlphaBow	74.59251%
North	0050361	100/07-25-049-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0052011	100/06-35-049-14W4/00	Abandoned	AlphaBow	74.59251%
North	0109482	100/13-36-049-27W4/00	Abandoned	AlphaBow	100.00000%
North	0312579	100/15-35-049-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0331007	100/06-25-049-14W4/00	Suspended Gas	AlphaBow	74.59251%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0361818	100/01-36-049-14W4/00	Suspended Gas	AlphaBow	74.59251%
North	0362659	102/06-06-050-13W4/00	Abandoned	AlphaBow	100.00000%
North	0027276	100/06-04-050-14W4/00	Suspended Gas	AlphaBow	74.59251%
North	0028441	100/06-02-050-14W4/00	Suspended Gas	AlphaBow	74.59251%
North	0033000	100/10-29-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0035617	100/06-28-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0035617	100/06-28-052-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0035617	100/06-28-052-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0035617	100/06-28-052-14W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0037260	100/07-34-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0037260	100/07-34-052-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0037260	100/07-34-052-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0037260	100/07-34-052-14W4/04	Drilled & Cased	AlphaBow	100.00000%
North	0037397	100/06-31-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0038542	100/06-32-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0038542	100/06-32-052-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0038542	100/06-32-052-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0038542	100/06-32-052-14W4/04	Suspended Gas	AlphaBow	100.00000%
North	0038639	100/11-12-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0038639	100/11-12-052-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0038639	100/11-12-052-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0038639	100/11-12-052-14W4/04	Abandoned	AlphaBow	100.00000%
North	0038717	100/11-19-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0038717	100/11-19-051-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0038717	100/11-19-051-13W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0038776	100/06-14-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0038776	100/06-14-052-14W4/02	Abandoned	AlphaBow	100.00000%
North	0038859	100/06-27-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0038859	100/06-27-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0038859	100/06-27-052-14W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0038859	100/06-27-052-14W4/04	Suspended Gas	AlphaBow	100.00000%
North	0039070	100/10-21-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0039070	100/10-21-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0039070	100/10-21-052-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0040268	100/11-21-051-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0040268	100/11-21-051-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0040268	100/11-21-051-14W4/03	Abandoned	AlphaBow	100.00000%
North	0040272	100/07-29-051-14W4/00	Abandoned	AlphaBow	100.00000%
North	0040306	100/10-06-050-14W4/00	Suspended Gas	AlphaBow	74.59251%
North	0040441	100/14-29-051-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0040441	100/14-29-051-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0040441	100/14-29-051-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0040441	100/14-29-051-14W4/04	Suspended Gas	AlphaBow	100.00000%
North	0040441	100/14-29-051-14W4/05	Suspended Gas	AlphaBow	100.00000%
North	0040650	100/06-29-051-14W4/00	Abandoned	AlphaBow	100.00000%
North	0043985	100/06-33-052-14W4/00	Suspended Gas	AlphaBow	98.90670%
North	0044003	100/06-13-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0044003	100/06-13-052-14W4/02	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0044943	100/06-20-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0044943	100/06-20-051-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0044944	100/11-07-052-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0044944	100/11-07-052-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0045890	100/11-06-052-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0045890	100/11-06-052-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0045890	100/11-06-052-13W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0045895	100/10-25-051-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0045895	100/10-25-051-14W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0045979	100/06-21-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0045979	100/06-21-051-13W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0047012	100/11-32-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0047012	100/11-32-051-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0047234	100/07-10-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0047234	100/07-10-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0047480	100/06-11-052-14W4/00	Abandoned	AlphaBow	100.00000%
North	0050001	100/10-26-051-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0050124	100/10-24-051-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0050124	100/10-24-051-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0050357	100/07-28-051-13W4/00	Abandoned	AlphaBow	100.00000%
North	0051476	100/11-01-052-14W4/00	Suspended Disposal	AlphaBow	100.00000%
North	0053744	100/07-04-053-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0053744	100/07-04-053-12W4/02	Suspended Gas	AlphaBow	100.00000%
North	0053744	100/07-04-053-12W4/03	Suspended Gas	AlphaBow	100.00000%
North	0053799	100/07-31-049-11W4/00	Suspended Gas	AlphaBow	22.89375%
North	0054163	100/11-22-051-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0054163	100/11-22-051-14W4/02	Abandoned	AlphaBow	100.00000%
North	0056792	100/06-27-049-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0057994	100/10-23-051-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0057994	100/10-23-051-14W4/02	Abandoned	AlphaBow	100.00000%
North	0058004	100/10-35-051-14W4/00	Abandoned	AlphaBow	100.00000%
North	0058253	100/06-30-051-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0058253	100/06-30-051-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0058253	100/06-30-051-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0058253	100/06-30-051-13W4/04	Abandoned	AlphaBow	100.00000%
North	0061140	100/10-12-050-15W4/00	Drilled & Cased	AlphaBow	33.33340%
North	0064622	100/07-34-051-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0064622	100/07-34-051-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0066617	100/06-03-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0066617	100/06-03-052-14W4/02	Abandoned	AlphaBow	100.00000%
North	0072375	100/07-08-050-14W4/00	Abandoned	AlphaBow	74.59251%
North	0072375	100/07-08-050-14W4/02	Abandoned Zn	Omers	74.59251%
North	0082136	100/06-03-050-14W4/00	Suspended Gas	AlphaBow	74.59251%
North	0097983	100/11-13-050-13W4/00	Abandoned	AlphaBow	68.75000%
North	0099749	100/12-36-049-13W4/00	Abandoned	AlphaBow	100.00000%
North	0100964	100/08-24-052-14W4/00	Abandoned Zn	AlphaBow	50.00000%
North	0100964	100/08-24-052-14W4/02	Abandoned Zn	AlphaBow	50.00000%
North	0100982	100/14-02-050-13W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0100982	100/14-02-050-13W4/02	Suspended Disposal	AlphaBow	100.00000%
North	0101369	100/13-18-052-13W4/00	Drilled & Cased	AlphaBow	50.00000%
North	0102082	100/07-25-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0102082	100/07-25-052-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0105635	100/16-12-051-14W4/00	Abandoned	AlphaBow	100.00000%
North	0105736	100/15-04-051-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0105736	100/15-04-051-14W4/02	Abandoned	AlphaBow	100.00000%
North	0107388	100/08-31-049-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0107388	100/08-31-049-12W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0107388	100/08-31-049-12W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0107388	100/08-31-049-12W4/04	Suspended Gas	AlphaBow	100.00000%
North	0107511	100/16-34-049-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0107511	100/16-34-049-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0110926	100/01-18-052-13W4/00	Suspended Gas	AlphaBow	50.00000%
North	0110926	100/01-18-052-13W4/02	Commingled	AlphaBow	50.00000%
North	0114716	100/10-16-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0114716	100/10-16-052-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0114716	100/10-16-052-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0115254	100/10-09-053-14W4/00	Abandoned Zn	AlphaBow	86.25000%
North	0115254	100/10-09-053-14W4/02	Abandoned Zn	AlphaBow	86.25000%
North	0115254	100/10-09-053-14W4/03	Abandoned	AlphaBow	86.25000%
North	0116322	100/12-09-052-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0116685	100/02-24-049-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0116685	100/02-24-049-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0116685	100/02-24-049-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0116685	100/02-24-049-14W4/04	Abandoned	AlphaBow	100.00000%
North	0123653	100/08-04-050-12W4/00	Suspended Gas	AlphaBow	85.00000%
North	0123653	100/08-04-050-12W4/02	Suspended Gas	AlphaBow	85.00000%
North	0123654	100/09-32-049-12W4/00	Commingled	AlphaBow	100.00000%
North	0123654	100/09-32-049-12W4/02	Suspended Gas	AlphaBow	100.00000%
North	0123654	100/09-32-049-12W4/03	Suspended Gas	AlphaBow	100.00000%
North	0124479	100/04-22-049-12W4/00	Suspended Gas	AlphaBow	99.16250%
North	0124479	100/04-22-049-12W4/02	Commingled	AlphaBow	99.16250%
North	0126310	100/08-11-049-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0126310	100/08-11-049-12W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0126310	100/08-11-049-12W4/03	Abandoned	AlphaBow	100.00000%
North	0129123	100/08-21-050-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0129123	100/08-21-050-12W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0129123	100/08-21-050-12W4/03	Suspended Gas	AlphaBow	100.00000%
North	0129123	100/08-21-050-12W4/04	Suspended Gas	AlphaBow	100.00000%
North	0168665	100/11-12-050-14W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0168665	100/11-12-050-14W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0171249	100/15-20-050-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0171249	100/15-20-050-14W4/02	Abandoned	AlphaBow	100.00000%
North	0172217	100/01-13-050-15W4/00	Drilled & Cased	AlphaBow	74.59251%
North	0172217	100/01-13-050-15W4/02	Suspended Gas	AlphaBow	74.59251%
North	0223218	100/03-06-050-14W4/00	Abandoned	AlphaBow	100.00000%
North	0224306	100/04-09-050-14W4/00	Drilled & Cased	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0225640	100/03-28-051-12W4/00	Abandoned	AlphaBow	100.00000%
North	0225640	100/03-28-051-12W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0225640	100/03-28-051-12W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0228728	100/12-26-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0228728	100/12-26-052-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0228728	100/12-26-052-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0228728	100/12-26-052-14W4/04	Abandoned	AlphaBow	100.00000%
North	0228733	100/12-27-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0228733	100/12-27-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0228733	100/12-27-052-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0228751	100/11-05-052-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0228751	100/11-05-052-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0228759	100/06-07-052-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0228759	100/06-07-052-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0228759	100/06-07-052-13W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0229206	100/14-34-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0229206	100/14-34-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0229831	102/12-27-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0229831	102/12-27-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0229831	102/12-27-052-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0229831	102/12-27-052-14W4/04	Drilled & Cased	AlphaBow	100.00000%
North	0232737	100/10-11-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0232737	100/10-11-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0232761	100/10-32-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0232761	100/10-32-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0232761	100/10-32-052-14W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0233209	100/06-15-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0233209	100/06-15-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0234142	100/12-04-052-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0234142	100/12-04-052-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0234142	100/12-04-052-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0234142	100/12-04-052-13W4/04	Abandoned	AlphaBow	100.00000%
North	0235747	102/06-28-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0235747	102/06-28-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0236388	100/08-28-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0236388	100/08-28-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0236389	100/15-06-051-13W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0236389	100/15-06-051-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0236521	100/15-30-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0236521	100/15-30-052-14W4/02	Abandoned	AlphaBow	100.00000%
North	0236746	100/13-22-051-14W4/00	Abandoned	AlphaBow	100.00000%
North	0236849	102/04-09-050-14W4/00	Abandoned	AlphaBow	62.50000%
North	0238306	100/07-21-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0238306	100/07-21-051-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0238693	100/06-34-052-14W4/00	Suspended Disposal	AlphaBow	100.00000%
North	0238909	100/09-07-050-14W4/00	Suspended Gas	AlphaBow	74.59251%
North	0238962	100/16-29-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0239287	103/04-09-050-14W4/00	Abandoned	AlphaBow	74.59251%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0240982	100/10-33-051-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0240982	100/10-33-051-13W4/02	Abandoned	AlphaBow	100.00000%
North	0241054	100/16-20-051-12W4/00	Suspended Gas	AlphaBow	100.00000%
North	0241054	100/16-20-051-12W4/02	Suspended Gas	AlphaBow	100.00000%
North	0241206	100/06-11-050-13W4/00	Reclaimed	AlphaBow	100.00000%
North	0241296	100/02-31-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0241296	100/03-31-051-13W4/02	Drain	AlphaBow	100.00000%
North	0241405	102/06-07-052-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0241405	102/06-07-052-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0241525	100/16-12-053-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0241525	100/16-12-053-15W4/02	Abandoned	AlphaBow	100.00000%
North	0241736	100/01-13-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0241736	100/01-13-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0241840	100/06-12-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0241840	100/06-12-052-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0241840	100/06-12-052-14W4/03	Abandoned	AlphaBow	100.00000%
North	0242301	100/09-33-052-14W4/00	Suspended Gas	AlphaBow	99.27110%
North	0242301	100/09-33-052-14W4/02	Suspended Gas	AlphaBow	99.27110%
North	0242320	102/08-04-051-13W4/00	Abandoned	AlphaBow	100.00000%
North	0242437	100/06-19-051-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0242437	100/06-19-051-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0242437	100/06-19-051-13W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0242853	100/03-24-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0242853	100/03-24-052-14W4/02	Commingled	AlphaBow	100.00000%
North	0245282	100/02-18-050-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0245282	100/02-18-050-12W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0245282	100/02-18-050-12W4/03	Abandoned	AlphaBow	100.00000%
North	0245488	100/09-16-050-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0245488	100/09-16-050-12W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0245488	100/09-16-050-12W4/03	Abandoned	AlphaBow	100.00000%
North	0246182	100/01-32-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0246182	100/01-32-051-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0246182	100/01-32-051-13W4/03	Suspended Gas	AlphaBow	100.00000%
North	0246234	100/16-11-049-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0246234	100/16-11-049-12W4/02	Abandoned	AlphaBow	100.00000%
North	0246851	100/06-36-050-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0246851	100/06-36-050-13W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0246851	100/06-36-050-13W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0246851	100/06-36-050-13W4/04	Abandoned	AlphaBow	100.00000%
North	0248111	100/09-24-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0248111	100/09-24-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0248433	100/15-12-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0248433	100/15-12-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0250744	100/07-29-053-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0250744	100/07-29-053-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0250744	100/07-29-053-14W4/03	Abandoned	AlphaBow	100.00000%
North	0251112	102/09-35-050-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0251112	102/09-35-050-13W4/02	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0251112	102/09-35-050-13W4/03	Abandoned	AlphaBow	100.00000%
North	0251968	100/02-22-050-12W4/00	Suspended Gas	AlphaBow	100.00000%
North	0251968	100/02-22-050-12W4/02	Suspended Gas	AlphaBow	100.00000%
North	0251968	100/02-22-050-12W4/03	Suspended Gas	AlphaBow	100.00000%
North	0252208	102/09-36-050-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0252208	102/09-36-050-13W4/02	Commingled	AlphaBow	100.00000%
North	0253080	100/15-32-052-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0253080	100/15-32-052-12W4/02	Abandoned	AlphaBow	100.00000%
North	0253145	100/07-21-050-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0253145	100/07-21-050-12W4/02	Abandoned	AlphaBow	100.00000%
North	0253600	102/10-07-050-12W4/00	Abandoned	AlphaBow	100.00000%
North	0253600	102/10-07-050-12W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0253862	102/11-22-051-14W4/00	Abandoned	AlphaBow	100.00000%
North	0254161	100/12-21-052-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0254161	100/12-21-052-13W4/02	Abandoned	AlphaBow	100.00000%
North	0254338	100/12-03-052-13W4/00	Abandoned	AlphaBow	100.00000%
North	0254446	100/09-16-051-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0254446	100/09-16-051-15W4/02	Abandoned	AlphaBow	100.00000%
North	0254640	100/11-34-051-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0254640	100/11-34-051-12W4/02	Abandoned	AlphaBow	100.00000%
North	0254939	100/03-31-049-12W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0254939	100/03-31-049-12W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0254969	100/15-15-051-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0254969	100/15-15-051-14W4/02	Abandoned	AlphaBow	100.00000%
North	0255078	100/12-28-052-12W4/00	Gas	AlphaBow	100.00000%
North	0255078	100/12-28-052-12W4/02	Suspended Gas	AlphaBow	100.00000%
North	0255093	100/10-20-049-13W4/00	Abandoned	AlphaBow	100.00000%
North	0255216	100/08-22-050-12W4/00	Suspended Gas	AlphaBow	100.00000%
North	0255216	100/08-22-050-12W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0255216	100/08-22-050-12W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0256163	100/15-24-050-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0256163	100/15-24-050-12W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0256163	100/15-24-050-12W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0256163	100/15-24-050-12W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0256163	100/15-24-050-12W4/05	Abandoned	AlphaBow	100.00000%
North	0256191	100/08-22-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0256191	100/08-22-052-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0256191	100/08-22-052-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0256191	100/08-22-052-14W4/04	Abandoned	AlphaBow	100.00000%
North	0260145	100/06-32-050-10W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0260145	100/06-32-050-10W4/02	Abandoned	AlphaBow	100.00000%
North	0260163	100/14-29-051-15W4/00	Abandoned	AlphaBow	100.00000%
North	0260227	102/06-16-053-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0260227	102/06-16-053-15W4/02	Suspended Gas	AlphaBow	100.00000%
North	0260227	102/06-16-053-15W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0260227	102/06-16-053-15W4/04	Suspended Gas	AlphaBow	100.00000%
North	0260825	100/10-14-052-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0260825	100/10-14-052-12W4/02	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0260825	100/10-14-052-12W4/03	Suspended Gas	AlphaBow	100.00000%
North	0265891	100/15-17-050-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0265975	100/12-13-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0265975	100/12-13-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0265975	100/12-13-052-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0266194	100/10-09-050-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0266194	100/10-09-050-12W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0266194	100/10-09-050-12W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0266194	100/10-09-050-12W4/04	Drilled & Cased	AlphaBow	100.00000%
North	0266392	100/14-31-051-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0266392	100/14-31-051-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0270252	102/07-34-052-14W4/00	Suspended	AlphaBow	100.00000%
North	0270252	102/07-34-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0270476	100/16-23-050-15W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0270476	100/16-23-050-15W4/04	Abandoned	AlphaBow	100.00000%
North	0270539	100/16-30-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0270539	100/16-30-052-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0270539	100/16-30-052-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0270539	100/16-30-052-14W4/04	Suspended Gas	AlphaBow	100.00000%
North	0270539	100/16-30-052-14W4/05	Suspended Gas	AlphaBow	100.00000%
North	0270539	100/16-30-052-14W4/06	Suspended Gas	AlphaBow	100.00000%
North	0271042	100/08-32-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0271042	100/08-32-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0271042	100/08-32-052-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0271124	102/06-35-053-15W4/00	Suspended Gas	AlphaBow	100.00000%
North	0271191	100/15-27-052-14W4/00	Abandoned	AlphaBow	100.00000%
North	0272087	100/16-30-051-13W4/00	Abandoned	AlphaBow	100.00000%
North	0272088	102/10-15-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0273039	100/12-28-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0273039	100/12-28-051-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0273131	100/03-34-050-15W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0273131	100/03-34-050-15W4/02	Suspended Gas	AlphaBow	100.00000%
North	0273131	100/03-34-050-15W4/03	Suspended Gas	AlphaBow	100.00000%
North	0275231	100/03-32-050-14W4/00	Abandoned	AlphaBow	100.00000%
North	0275231	100/03-32-050-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0275231	100/03-32-050-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0275231	100/03-32-050-14W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0275247	100/02-04-051-10W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0275247	100/02-04-051-10W4/02	Suspended Gas	AlphaBow	100.00000%
North	0275247	100/02-04-051-10W4/03	Suspended Gas	AlphaBow	100.00000%
North	0275247	100/02-04-051-10W4/04	Suspended Gas	AlphaBow	100.00000%
North	0275914	100/09-15-050-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0275914	100/09-15-050-12W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0275914	100/09-15-050-12W4/03	Abandoned	AlphaBow	100.00000%
North	0277035	100/14-16-050-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0277035	100/14-16-050-12W4/02	Abandoned	AlphaBow	100.00000%
North	0277037	102/01-14-050-12W4/00	Suspended Gas	AlphaBow	100.00000%
North	0277037	102/01-14-050-12W4/02	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0277037	102/01-14-050-12W4/03	Suspended Gas	AlphaBow	100.00000%
North	0277037	102/01-14-050-12W4/04	Commingled	AlphaBow	100.00000%
North	0280085	100/07-20-052-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0280085	100/07-20-052-12W4/02	Suspended Gas	AlphaBow	100.00000%
North	0280434	102/06-14-052-14W4/00	Abandoned	AlphaBow	100.00000%
North	0281263	102/06-23-052-14W4/00	Abandoned	AlphaBow	100.00000%
North	0281293	100/06-22-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0282992	100/13-33-050-10W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0282992	100/13-33-050-10W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0282992	100/13-33-050-10W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0282992	100/13-33-050-10W4/04	Abandoned	AlphaBow	100.00000%
North	0283751	100/08-31-051-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0283803	100/13-32-050-11W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0284532	100/03-18-051-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0284532	100/03-18-051-15W4/02	Abandoned	AlphaBow	100.00000%
North	0285033	100/08-04-050-14W4/00	Abandoned Zn	AlphaBow	74.59251%
North	0285033	100/08-04-050-14W4/02	Abandoned Zn	AlphaBow	74.59251%
North	0285033	100/08-04-050-14W4/03	Abandoned Zn	AlphaBow	74.59251%
North	0285033	100/08-04-050-14W4/04	Suspended Gas	AlphaBow	100.00000%
North	0288184	100/15-21-052-14W4/00	Suspended Oil	AlphaBow	100.00000%
North	0288184	100/15-21-052-14W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0291275	100/06-13-050-15W4/00	Suspended Gas	AlphaBow	74.59251%
North	0294432	102/02-04-051-10W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0294432	102/02-04-051-10W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0294432	102/02-04-051-10W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0294432	102/02-04-051-10W4/04	Abandoned	AlphaBow	100.00000%
North	0295409	100/09-28-050-10W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0295409	100/09-28-050-10W4/02	Suspended Gas	AlphaBow	100.00000%
North	0296045	100/09-32-050-11W4/00	Abandoned	AlphaBow	100.00000%
North	0310073	100/09-06-052-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0310073	100/09-06-052-13W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0310073	100/09-06-052-13W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0310320	100/14-21-052-12W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0310320	100/14-21-052-12W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0310320	100/14-21-052-12W4/03	Abandoned	AlphaBow	100.00000%
North	0311255	100/05-36-053-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0311255	100/05-36-053-15W4/02	Suspended Gas	AlphaBow	100.00000%
North	0311255	100/05-36-053-15W4/03	Suspended Gas	AlphaBow	100.00000%
North	0318143	100/14-29-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0330506	100/06-24-050-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0330506	100/06-24-050-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0330789	100/08-10-050-14W4/00	Abandoned Zn	AlphaBow	74.59251%
North	0330789	100/08-10-050-14W4/02	Suspended Gas	AlphaBow	74.59251%
North	0332770	100/10-05-050-14W4/00	Suspended Gas	AlphaBow	74.59251%
North	0332771	100/15-08-050-14W4/00	Suspended Gas	AlphaBow	74.59251%
North	0332772	100/02-09-050-14W4/00	Suspended Gas	AlphaBow	74.59251%
North	0333734	100/04-33-051-13W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0333734	100/04-33-051-13W4/02	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0334157	102/05-36-053-15W4/00	Abandoned	AlphaBow	100.00000%
North	0334267	100/11-07-050-14W4/00	Suspended Gas	AlphaBow	74.59251%
North	0335013	100/03-18-050-14W4/00	Suspended Gas	AlphaBow	71.43475%
North	0335927	100/10-03-050-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0338760	100/01-20-050-12W4/00	Suspended Gas	AlphaBow	100.00000%
North	0338760	100/01-20-050-12W4/02	Suspended Gas	AlphaBow	100.00000%
North	0338760	100/01-20-050-12W4/03	Suspended Gas	AlphaBow	100.00000%
North	0342069	100/06-14-050-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0342069	100/06-14-050-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0342069	100/06-14-050-14W4/03	Abandoned	AlphaBow	100.00000%
North	0353241	100/13-14-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0353241	100/13-14-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0354705	100/05-27-052-14W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0354705	100/05-27-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0354712	100/03-23-052-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0354712	100/03-23-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0354936	100/06-15-050-15W4/00	Abandoned	AlphaBow	100.00000%
North	0355005	1S0/03-14-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0355005	1S0/03-14-052-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0360228	100/10-30-050-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0360981	100/05-32-051-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0361424	100/04-27-051-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0361424	100/04-27-051-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0362319	100/07-30-049-11W4/02	Suspended Gas	AlphaBow	41.62500%
North	0364917	100/04-30-051-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0364917	100/04-30-051-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0364917	100/04-30-051-15W4/03	Suspended Gas	AlphaBow	100.00000%
North	0381406	100/09-15-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0381406	100/09-15-052-14W4/02	Commingled	AlphaBow	100.00000%
North	0381406	100/09-15-052-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0381468	100/05-31-051-15W4/00	Suspended Gas	AlphaBow	100.00000%
North	0383641	100/08-07-052-13W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0392186	100/15-14-051-16W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0392186	100/15-14-051-16W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0392186	100/15-14-051-16W4/03	Suspended Gas	AlphaBow	100.00000%
North	0394076	100/16-30-051-15W4/00	Suspended Gas	AlphaBow	100.00000%
North	0394076	100/16-30-051-15W4/02	Suspended Gas	AlphaBow	100.00000%
North	0394076	100/16-30-051-15W4/03	Commingled	AlphaBow	100.00000%
North	0395730	102/07-12-051-16W4/00	Suspended Gas	AlphaBow	100.00000%
North	0395730	102/07-12-051-16W4/02	Suspended Gas	AlphaBow	100.00000%
North	0395795	100/05-08-052-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0395795	100/05-08-052-15W4/02	Abandoned	AlphaBow	100.00000%
North	0402124	100/08-21-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0402124	100/08-21-051-13W4/02	Commingled	AlphaBow	100.00000%
North	0402766	100/08-02-052-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0402767	100/16-34-051-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0404517	102/03-11-052-14W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0404517	102/06-11-052-14W4/00	Abandoned & Whip	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0409335	100/14-24-049-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0409335	100/14-24-049-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0409335	100/14-24-049-14W4/03	Commingled	AlphaBow	100.00000%
North	0411460	100/05-24-049-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0411943	100/08-36-051-16W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0411943	100/08-36-051-16W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0411943	100/08-36-051-16W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0411943	100/08-36-051-16W4/04	Drilled & Cased	AlphaBow	100.00000%
North	0411943	100/08-36-051-16W4/05	Suspended Gas	AlphaBow	100.00000%
North	0413629	102/12-28-051-13W4/00	Suspended Gas	AlphaBow	100.00000%
North	0413629	102/12-28-051-13W4/02	Suspended Gas	AlphaBow	100.00000%
North	0012446	100/05-03-058-09W4/00	Abandoned Zn	AlphaBow	75.00000%
North	0013734	100/01-13-054-17W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0013734	100/01-13-054-17W4/02	Suspended Gas	AlphaBow	100.00000%
North	0024941	100/12-03-058-09W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0024941	100/12-03-058-09W4/02	Abandoned	AlphaBow	100.00000%
North	0055047	100/10-06-054-16W4/00	Suspended	AlphaBow	100.00000%
North	0059865	100/06-25-050-18W4/00	Abandoned	AlphaBow	100.00000%
North	0074229	100/11-18-079-12W4/00	Suspended Gas	AlphaBow	75.00000%
North	0077193	100/05-02-056-18W4/00	Abandoned	AlphaBow	35.23980%
North	0086061	100/13-23-056-16W4/00	Suspended Gas	AlphaBow	0.00000%
North	0086061	100/13-23-056-16W4/02	Suspended Gas	AlphaBow	0.00000%
North	0094473	100/06-06-080-12W4/00	Abandoned Zn	AlphaBow	87.19450%
North	0094473	100/06-06-080-12W4/02	Suspended Gas	AlphaBow	87.19450%
North	0105280	100/11-07-055-14W4/00	Suspended Gas	AlphaBow	100.00000%
North	0105280	100/11-07-055-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0105280	100/11-07-055-14W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0105433	100/06-31-049-08W4/00	Abandoned	AlphaBow	100.00000%
North	0105572	100/03-36-055-15W4/00	Suspended Gas	AlphaBow	100.00000%
North	0105572	100/03-36-055-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0105572	100/03-36-055-15W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0105572	100/03-36-055-15W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0109033	100/11-25-055-15W4/00	Abandoned	AlphaBow	75.00000%
North	0109299	100/16-27-065-27W4/00	Abandoned Zn	AlphaBow	50.00000%
North	0109299	100/16-27-065-27W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0109299	100/16-27-065-27W4/03	Abandoned	AlphaBow	100.00000%
North	0114393	100/04-20-051-08W4/00	Abandoned	AlphaBow	100.00000%
North	0115584	100/11-02-054-17W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0116466	100/11-30-055-14W4/00	Abandoned	AlphaBow	100.00000%
North	0119355	100/08-03-080-13W4/00	Suspended Gas	AlphaBow	45.00000%
North	0119355	100/08-03-080-13W4/02	Suspended Gas	AlphaBow	45.00000%
North	0121617	100/05-01-080-13W4/00	Suspended Gas	AlphaBow	60.00000%
North	0133348	100/01-19-055-14W4/00	Abandoned Zn	AlphaBow	63.90400%
North	0133348	100/01-19-055-14W4/02	Abandoned Zn	AlphaBow	63.90400%
North	0133348	100/01-19-055-14W4/03	Abandoned Zn	AlphaBow	63.90400%
North	0141733	100/13-06-055-14W4/00	Suspended Gas	AlphaBow	75.00000%
North	0141733	100/13-06-055-14W4/02	Suspended Gas	AlphaBow	75.00000%
North	0141733	100/13-06-055-14W4/03	Suspended Gas	AlphaBow	75.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0142243	100/02-34-079-13W4/00	Abandoned	AlphaBow	45.00000%
North	0143286	100/01-09-080-13W4/00	Abandoned	AlphaBow	45.00000%
North	0146749	100/05-21-080-13W4/00	Abandoned	AlphaBow	45.00000%
North	0146801	100/05-16-080-13W4/00	Abandoned	AlphaBow	45.00000%
North	0148864	100/09-16-052-07W4/00	Suspended Gas	AlphaBow	75.00000%
North	0151199	100/15-32-079-12W4/00	Abandoned	AlphaBow	65.85210%
North	0156068	100/09-27-079-13W4/00	Abandoned Zn	AlphaBow	60.00000%
North	0156068	100/09-27-079-13W4/02	Abandoned	AlphaBow	60.00000%
North	0163861	100/07-29-079-12W4/00	Suspended Gas	AlphaBow	60.00000%
North	0163863	100/04-17-079-12W4/00	Abandoned	AlphaBow	45.00000%
North	0167528	100/01-20-061-10W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0167528	100/01-20-061-10W4/02	Abandoned	AlphaBow	100.00000%
North	0167628	100/15-32-057-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0167628	100/15-32-057-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0167628	100/15-32-057-15W4/03	Abandoned	AlphaBow	100.00000%
North	0169700	100/16-35-065-27W4/00	Abandoned Zn	AlphaBow	50.00000%
North	0169700	100/16-35-065-27W4/02	Abandoned	AlphaBow	50.00000%
North	0174086	100/13-07-080-12W4/00	Suspended Gas	AlphaBow	87.19454%
North	0174109	100/08-12-080-13W4/00	Suspended Gas	AlphaBow	60.00000%
North	0174529	100/13-20-079-12W4/00	Suspended Gas	AlphaBow	69.00000%
North	0174737	100/04-26-079-13W4/00	Abandoned	AlphaBow	60.00000%
North	0175131	100/05-14-079-13W4/00	Suspended Gas	AlphaBow	45.00000%
North	0175437	100/14-01-079-06W4/00	Abandoned Zn	AlphaBow	80.00000%
North	0175437	100/14-01-079-06W4/02	Abandoned	AlphaBow	100.00000%
North	0183490	100/07-05-066-26W4/00	Abandoned	AlphaBow	100.00000%
North	0207798	102/13-23-056-16W4/00	Suspended Gas	AlphaBow	0.00000%
North	0207798	102/13-23-056-16W4/02	Suspended Gas	AlphaBow	0.00000%
North	0209457	100/11-14-056-16W4/00	Abandoned	AlphaBow	0.00000%
North	0216992	100/06-21-055-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0216992	100/06-21-055-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0216992	100/06-21-055-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0217091	100/15-10-056-18W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0217091	100/15-10-056-18W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0217091	100/15-10-056-18W4/03	Abandoned	AlphaBow	100.00000%
North	0222552	100/13-17-057-18W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0222552	100/13-17-057-18W4/02	Abandoned	AlphaBow	100.00000%
North	0224178	100/16-34-060-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0224178	100/16-34-060-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0224178	100/16-34-060-15W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0245284	100/10-36-049-13W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0245284	100/10-36-049-13W4/02	Abandoned	AlphaBow	100.00000%
North	0251139	102/10-21-055-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0251139	102/10-21-055-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0251139	102/10-21-055-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0251139	102/10-21-055-14W4/04	Suspended Gas	AlphaBow	100.00000%
North	0259429	100/07-01-055-15W4/00	Abandoned Zn	AlphaBow	75.00000%
North	0259429	100/07-01-055-15W4/02	Abandoned Zn	AlphaBow	75.00000%
North	0259429	100/07-01-055-15W4/03	Abandoned	AlphaBow	75.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0259622	100/10-10-054-17W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0259622	100/10-10-054-17W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0259622	100/10-10-054-17W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0259622	100/10-10-054-17W4/04	Abandoned	AlphaBow	100.00000%
North	0259675	100/04-06-054-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0259675	100/04-06-054-16W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0259675	100/04-06-054-16W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0259675	100/04-06-054-16W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0259675	100/04-06-054-16W4/05	Abandoned	AlphaBow	100.00000%
North	0264012	100/01-02-055-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0264012	100/01-02-055-15W4/02	Abandoned	AlphaBow	100.00000%
North	0265642	100/02-19-054-17W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0265642	100/02-19-054-17W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0265642	100/02-19-054-17W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0265642	100/02-19-054-17W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0265642	100/02-19-054-17W4/05	Abandoned Zn	AlphaBow	100.00000%
North	0265642	100/02-19-054-17W4/06	Abandoned	AlphaBow	100.00000%
North	0269890	100/14-14-054-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0269890	100/14-14-054-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0269890	100/14-14-054-15W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0269890	100/14-14-054-15W4/04	Abandoned	AlphaBow	100.00000%
North	0270062	100/13-34-054-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0270062	100/13-34-054-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0270062	100/13-34-054-15W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0270062	100/13-34-054-15W4/04	Abandoned	AlphaBow	100.00000%
North	0270219	102/10-24-054-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0270219	102/10-24-054-16W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0270219	102/10-24-054-16W4/03	Abandoned	AlphaBow	100.00000%
North	0270463	100/01-10-054-17W4/03	Suspended Gas	AlphaBow	100.00000%
North	0270463	100/01-10-054-17W4/04	Drilled & Cased	AlphaBow	100.00000%
North	0270533	102/12-29-056-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0270533	102/12-29-056-16W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0271428	100/16-14-048-12W4/02	Suspended Gas	AlphaBow	100.00000%
North	0271428	100/16-14-048-12W4/03	Suspended Gas	AlphaBow	100.00000%
North	0272529	100/02-17-055-18W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0272529	100/02-17-055-18W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0272529	100/02-17-055-18W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0272529	100/02-17-055-18W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0272529	100/02-17-055-18W4/05	Drilled & Cased	AlphaBow	100.00000%
North	0275722	100/12-34-052-10W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0275722	100/12-34-052-10W4/02	Suspended Gas	AlphaBow	100.00000%
North	0278205	100/04-08-079-12W4/00	Abandoned	AlphaBow	60.00000%
North	0278536	100/04-20-054-17W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0278536	100/04-20-054-17W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0278536	100/04-20-054-17W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0278536	100/04-20-054-17W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0278536	100/04-20-054-17W4/05	Drilled & Cased	AlphaBow	100.00000%
North	0280529	100/10-29-056-16W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0280529	100/10-29-056-16W4/02	Suspended Gas	AlphaBow	100.00000%
North	0280529	100/10-29-056-16W4/03	Suspended Gas	AlphaBow	100.00000%
North	0281261	100/12-03-057-16W4/00	Abandoned Zn	AlphaBow	60.00000%
North	0281261	100/12-03-057-16W4/02	Abandoned Zn	AlphaBow	60.00000%
North	0281261	100/12-03-057-16W4/03	Abandoned Zn	AlphaBow	60.00000%
North	0281261	100/12-03-057-16W4/04	Abandoned	AlphaBow	60.00000%
North	0282485	100/13-25-054-16W4/00	Reclaimed	AlphaBow	100.00000%
North	0282487	100/07-19-054-15W4/00	Abandoned	AlphaBow	100.00000%
North	0282949	100/13-04-050-06W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0282949	100/13-04-050-06W4/02	Abandoned	AlphaBow	100.00000%
North	0283507	100/07-15-057-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0283507	100/07-15-057-16W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0283507	100/07-15-057-16W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0283507	100/07-15-057-16W4/04	Abandoned Zn	AlphaBow	100.00000%
North	0283507	100/07-15-057-16W4/05	Abandoned	AlphaBow	100.00000%
North	0284651	100/08-34-054-15W4/00	Reclaimed	AlphaBow	100.00000%
North	0284651	100/08-34-054-15W4/02	Reclaimed	AlphaBow	100.00000%
North	0284651	100/08-34-054-15W4/03	Reclaimed	AlphaBow	100.00000%
North	0284651	100/08-34-054-15W4/04	Reclaimed	AlphaBow	100.00000%
North	0289437	100/07-12-054-17W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0289437	100/07-12-054-17W4/02	Suspended Gas	AlphaBow	100.00000%
North	0290504	100/15-13-054-17W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0290504	100/15-13-054-17W4/02	Suspended Gas	AlphaBow	100.00000%
North	0292018	100/06-02-054-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0292018	100/06-02-054-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0292018	100/06-02-054-15W4/03	Abandoned	AlphaBow	100.00000%
North	0292546	100/02-28-055-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0292546	100/02-28-055-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0292546	100/02-28-055-14W4/03	Suspended Gas	AlphaBow	100.00000%
North	0293637	100/09-16-057-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0293637	100/09-16-057-16W4/02	Suspended Gas	AlphaBow	100.00000%
North	0294540	100/15-14-056-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0294540	100/15-14-056-15W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0294540	100/15-14-056-15W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0294540	100/15-14-056-15W4/04	Abandoned	AlphaBow	100.00000%
North	0295235	100/08-31-054-18W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0295235	100/08-31-054-18W4/02	Abandoned	AlphaBow	100.00000%
North	0296502	100/05-30-051-07W4/00	Abandoned	AlphaBow	100.00000%
North	0304496	102/04-26-056-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0304496	102/04-26-056-16W4/02	Suspended Gas	AlphaBow	100.00000%
North	0304496	102/04-26-056-16W4/03	Suspended Gas	AlphaBow	100.00000%
North	0305696	100/04-11-056-18W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0305696	100/04-11-056-18W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0305696	100/04-11-056-18W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0305934	100/16-28-050-06W4/00	Gas	AlphaBow	100.00000%
North	0305935	100/15-31-055-18W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0305935	100/15-31-055-18W4/02	Abandoned	AlphaBow	100.00000%
North	0307753	100/13-35-057-16W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0307753	100/13-35-057-16W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0308315	102/10-27-056-16W4/00	Abandoned	AlphaBow	100.00000%
North	0311413	100/05-20-054-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0311413	100/05-20-054-15W4/02	Abandoned	AlphaBow	100.00000%
North	0312996	100/13-32-055-18W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0312996	100/13-32-055-18W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0312996	100/13-32-055-18W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0312996	100/13-32-055-18W4/04	Abandoned	AlphaBow	100.00000%
North	0313144	100/07-07-054-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0313144	100/07-07-054-15W4/02	Abandoned	AlphaBow	100.00000%
North	0313306	100/11-10-056-18W4/00	Suspended Gas	AlphaBow	100.00000%
North	0313306	100/11-10-056-18W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0314309	100/16-24-053-17W4/00	Abandoned	AlphaBow	100.00000%
North	0314582	100/08-32-053-16W4/00	Abandoned	AlphaBow	100.00000%
North	0316447	100/15-21-052-16W4/00	Abandoned	AlphaBow	100.00000%
North	0316541	100/16-13-057-16W4/00	Abandoned	AlphaBow	100.00000%
North	0318096	100/05-11-052-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0318096	100/05-11-052-16W4/02	Abandoned	AlphaBow	100.00000%
North	0318324	100/16-27-050-07W4/00	Suspended Gas	AlphaBow	100.00000%
North	0318517	100/15-14-051-08W4/00	Abandoned	AlphaBow	100.00000%
North	0318534	102/05-30-054-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0318534	102/05-30-054-15W4/02	Suspended Gas	AlphaBow	100.00000%
North	0324541	100/15-19-055-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0324541	100/15-19-055-16W4/02	Suspended Gas	AlphaBow	100.00000%
North	0324541	100/15-19-055-16W4/03	Suspended Gas	AlphaBow	100.00000%
North	0324575	100/03-27-057-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0324575	100/03-27-057-16W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0324575	100/03-27-057-16W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0324575	100/03-27-057-16W4/04	Abandoned	AlphaBow	100.00000%
North	0324652	100/06-20-055-18W4/00	Abandoned Zn	AlphaBow	0.00000%
North	0324652	100/06-20-055-18W4/02	Suspended Gas	AlphaBow	0.00000%
North	0324652	100/06-20-055-18W4/03	Suspended Gas	AlphaBow	0.00000%
North	0324654	100/05-32-054-15W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0324654	100/05-32-054-15W4/02	Suspended Gas	AlphaBow	100.00000%
North	0325080	100/16-06-079-12W4/00	Suspended Gas	AlphaBow	71.25000%
North	0326110	100/05-01-055-15W4/00	Abandoned Zn	AlphaBow	75.00000%
North	0326110	100/05-01-055-15W4/02	Drilled & Cased	AlphaBow	75.00000%
North	0326110	100/05-01-055-15W4/03	Suspended Gas	AlphaBow	75.00000%
North	0326110	100/05-01-055-15W4/04	Abandoned Zn	AlphaBow	75.00000%
North	0326110	100/05-01-055-15W4/05	Suspended Gas	AlphaBow	75.00000%
North	0329133	100/02-10-057-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0329133	100/02-10-057-16W4/02	Suspended Gas	AlphaBow	100.00000%
North	0329133	100/02-10-057-16W4/03	Suspended Gas	AlphaBow	100.00000%
North	0329134	100/16-15-057-16W4/00	Suspended Gas	AlphaBow	100.00000%
North	0329788	100/10-14-056-18W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0329788	100/10-14-056-18W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0330364	102/16-14-056-18W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0330364	102/16-14-056-18W4/02	Suspended Gas	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0334151	102/08-34-054-15W4/00	Reclaimed	AlphaBow	100.00000%
North	0334682	100/02-10-053-16W4/02	Suspended Gas	AlphaBow	96.25000%
North	0335417	100/09-09-057-16W4/00	Suspended Gas	AlphaBow	100.00000%
North	0335417	100/09-09-057-16W4/02	Suspended Gas	AlphaBow	100.00000%
North	0335418	100/14-04-054-16W4/00	Suspended Gas	AlphaBow	100.00000%
North	0335578	100/04-10-057-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0335578	100/04-10-057-16W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0335578	100/04-10-057-16W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0335784	100/07-30-055-18W4/00	Suspended Gas	AlphaBow	0.00000%
North	0335789	100/05-18-053-16W4/00	Suspended Gas	AlphaBow	100.00000%
North	0336235	100/05-04-054-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0336235	100/05-04-054-14W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0336235	100/05-04-054-14W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0336235	100/05-04-054-14W4/04	Abandoned	AlphaBow	100.00000%
North	0336235	100/05-04-054-14W4/05	Abandoned Zn	AlphaBow	100.00000%
North	0336235	100/05-04-054-14W4/06	Abandoned Zn	AlphaBow	100.00000%
North	0336365	100/16-18-056-17W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0336365	100/16-18-056-17W4/02	Abandoned	AlphaBow	100.00000%
North	0338227	100/06-20-056-17W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0338227	100/06-20-056-17W4/02	Abandoned	AlphaBow	100.00000%
North	0340546	100/01-07-058-16W4/00	Suspended Gas	AlphaBow	100.00000%
North	0340546	100/01-07-058-16W4/02	Suspended Gas	AlphaBow	55.00000%
North	0345727	100/08-07-078-14W4/00	Reclaimed	AlphaBow	100.00000%
North	0349925	100/15-18-053-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0349925	100/15-18-053-16W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0349925	100/15-18-053-16W4/03	Abandoned Zn	AlphaBow	100.00000%
North	0349925	100/15-18-053-16W4/04	Suspended Gas	AlphaBow	100.00000%
North	0350451	100/14-25-078-15W4/00	Suspended Gas	AlphaBow	75.00000%
North	0352909	100/16-30-053-16W4/00	Abandoned	AlphaBow	100.00000%
North	0353244	100/06-06-054-17W4/00	Suspended Gas	AlphaBow	100.00000%
North	0353796	100/06-13-054-17W4/00	Suspended Gas	AlphaBow	100.00000%
North	0353796	100/06-13-054-17W4/02	Suspended Gas	AlphaBow	100.00000%
North	0353821	100/02-29-054-17W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0353821	100/02-29-054-17W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0353821	100/02-29-054-17W4/03	Suspended Gas	AlphaBow	100.00000%
North	0354203	100/05-16-054-17W4/00	Suspended Gas	AlphaBow	100.00000%
North	0356992	100/05-29-054-17W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0356992	100/05-29-054-17W4/02	Suspended Gas	AlphaBow	100.00000%
North	0357009	100/05-17-053-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0357009	100/05-17-053-16W4/02	Suspended Gas	AlphaBow	100.00000%
North	0357706	102/15-32-057-15W4/00	Suspended Gas	AlphaBow	100.00000%
North	0358797	100/05-04-053-16W4/00	Abandoned	AlphaBow	100.00000%
North	0360183	100/09-04-054-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0360183	100/09-04-054-16W4/02	Suspended Gas	AlphaBow	100.00000%
North	0361846	100/01-16-055-17W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0361846	100/01-16-055-17W4/02	Abandoned	AlphaBow	100.00000%
North	0361856	100/15-10-053-16W4/00	Drilled & Cased	AlphaBow	96.25000%
North	0361856	100/15-10-053-16W4/02	Drilled & Cased	AlphaBow	96.25000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
North	0361856	100/15-10-053-16W4/03	Suspended Gas	AlphaBow	96.25000%
North	0361856	100/15-10-053-16W4/04	Suspended Gas	AlphaBow	96.25000%
North	0362652	100/09-01-058-19W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0362652	100/09-01-058-19W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0362652	100/09-01-058-19W4/03	Abandoned	AlphaBow	100.00000%
North	0363138	102/05-04-053-16W4/00	Drilled & Cased	AlphaBow	100.00000%
North	0363138	102/05-04-053-16W4/02	Suspended Gas	AlphaBow	100.00000%
North	0363809	100/06-31-054-15W4/00	Abandoned	AlphaBow	100.00000%
North	0368402	100/05-02-058-19W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0368402	100/05-02-058-19W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0368402	100/05-02-058-19W4/03	Abandoned	AlphaBow	100.00000%
North	0368403	100/14-14-056-16W4/00	Suspended Gas	AlphaBow	0.00000%
North	0368403	100/14-14-056-16W4/02	Suspended Gas	AlphaBow	0.00000%
North	0375194	100/11-16-058-16W4/00	Suspended Gas	AlphaBow	100.00000%
North	0375262	100/10-20-058-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0381553	100/11-03-057-16W4/00	Abandoned Zn	AlphaBow	60.00000%
North	0381553	100/11-03-057-16W4/02	Abandoned	AlphaBow	60.00000%
North	0394390	100/02-28-058-16W4/00	Suspended Gas	AlphaBow	100.00000%
North	0394390	100/02-28-058-16W4/02	Suspended Gas	AlphaBow	100.00000%
North	0394439	100/04-17-058-16W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0394439	100/04-17-058-16W4/02	Drilled & Cased	AlphaBow	100.00000%
North	0394439	100/04-17-058-16W4/03	Drilled & Cased	AlphaBow	100.00000%
North	0394439	100/04-17-058-16W4/04	Suspended Gas	AlphaBow	100.00000%
North	0394728	100/06-07-058-16W4/00	Suspended Gas	AlphaBow	100.00000%
North	0397415	100/11-16-055-17W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0397415	100/11-16-055-17W4/03	Suspended Gas	AlphaBow	100.00000%
North	0406581	102/14-14-056-16W4/00	Drilled & Cased	AlphaBow	0.00000%
North	0406581	102/14-14-056-16W4/02	Gas	AlphaBow	0.00000%
North	0411450	100/16-16-055-14W4/00	Abandoned Zn	AlphaBow	100.00000%
North	0411450	100/16-16-055-14W4/02	Suspended Gas	AlphaBow	100.00000%
North	0412323	100/13-01-049-05W4/02	Abandoned Zn	AlphaBow	100.00000%
North	0412464	100/10-36-055-18W4/00	Abandoned	AlphaBow	100.00000%
North	0415321	100/12-28-050-06W4/00	Suspended Gas	AlphaBow	100.00000%
North	0416891	100/02-29-058-16W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0059501	100/10-10-042-14W4/02	Reclaimed	AlphaBow	100.00000%
Provost	0059501	100/10-10-042-14W4/03	Reclaimed	AlphaBow	100.00000%
Provost	0063319	100/11-08-037-08W4/00	Abandoned Zn	Fairwest	7.72433%
Provost	0063319	100/11-08-037-08W4/02	Abandoned	Fairwest	7.72433%
Provost	0063320	100/11-08-037-09W4/00	Abandoned	Tudor	7.72433%
Provost	0065163	100/06-17-045-09W4/00	Abandoned Zn	Long Run	TBD
Provost	0065163	100/06-17-045-09W4/02	Gas	Long Run	TBD
Provost	0069646	100/07-04-037-10W4/00	Abandoned Zn	Fairwest	3.86218%
Provost	0069646	100/07-04-037-10W4/02	Suspended Gas	Fairwest	3.86218%
Provost	0071049	102/10-31-040-25W4/00	Reclaimed	Sinopec	5.25000%
Provost	0071625	100/07-30-037-09W4/00	Drilled & Cased	Fairwest	7.09485%
Provost	0071634	100/10-24-038-10W4/00	Abandoned Zn	Tudor	6.96157%
Provost	0071634	100/10-24-038-10W4/02	Abandoned	Tudor	6.96157%
Provost	0069646	100/07-04-037-10W4/03	Suspended Gas	Fairwest	3.86218%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0075808	100/14-18-045-11W4/00	Abandoned Zn	Long Run	25.00000%
Provost	0075808	100/14-18-045-11W4/02	Abandoned	Long Run	25.00000%
Provost	0117190	100/14-04-041-12W4/00	Abandoned Zn	West Lake	33.33300%
Provost	0117190	100/14-04-041-12W4/02	Abandoned	West Lake	33.33300%
Provost	0295803	100/07-33-040-24W4/00	Abandoned Zn	Ember	TBD
Provost	0315325	100/06-08-037-08W4/00	Abandoned Zn	Fairwest	7.72433%
Provost	0315325	100/06-08-037-08W4/02	Abandoned Zn	Fairwest	7.72433%
Provost	0315325	100/06-08-037-08W4/03	Abandoned	Fairwest	7.72433%
Provost	0315326	100/15-08-037-08W4/00	Abandoned Zn	Fairwest	7.72433%
Provost	0315326	100/15-08-037-08W4/02	Abandoned	Fairwest	7.72433%
Provost	0016346	100/10-33-040-07W4/00	Abandoned Zn	Secure	100.00000%
Provost	0016346	100/10-33-040-07W4/02	Abandoned Zn	Secure	100.00000%
Provost	0016346	100/10-33-040-07W4/03	Abandoned	Secure	100.00000%
Provost	0020950	100/11-25-042-19W4/00	Abandoned Zn	Quattro	0.26293%
Provost	0020950	100/11-25-042-19W4/02	Abandoned	Quattro	0.26293%
Provost	0132449	100/16-12-040-07W4/00	Abandoned	Longshore	50.00000%
Provost	0148837	100/01-25-038-10W4/00	Reclaimed	West Lake	50.00000%
Provost	0162311	100/11-29-038-10W4/00	Abandoned Zn	Battle River	3.23274%
Provost	0162311	100/11-29-038-10W4/02	Suspended Gas	Battle River	3.23274%
Provost	0202761	105/09-32-040-11W4/00	Reclaimed	AlphaBow	100.00000%
Provost	0348064	100/04-12-042-14W4/00	Abandoned	SanLing	24.00000%
Provost	0013311	100/04-27-040-07W4/00	Abandoned & Re-Enter	CNRL	100.00000%
Provost	0013311	100/04-27-040-07W4/02	Abandoned Zn	CNRL	100.00000%
Provost	0013311	100/04-27-040-07W4/03	Abandoned	CNRL	100.00000%
Provost	0124062	100/05-16-042-16W4/00	Abandoned Zn	CNRL	15.00000%
Provost	0124062	100/05-16-042-16W4/02	Abandoned	CNRL	15.00000%
Provost	0168851	100/04-25-041-16W4/00	Reclaimed	AlphaBow	100.00000%
Provost	0207739	100/05-09-043-23W4/00	Abandoned Zn	Ember	TBD
Provost	0207739	100/05-09-043-23W4/02	Suspended Gas	Ember	TBD
Provost	0207739	100/05-09-043-23W4/03	Suspended Gas	Ember	TBD
Provost	0272474	100/11-01-038-11W4/00	Abandoned Zn	Sekur	20.00000%
Provost	0272474	100/11-01-038-11W4/02	Abandoned	Sekur	20.00000%
Provost	0342740	109/16-25-040-01W4/00	Abandoned	Harvest	50.00000%
Provost	0362014	103/13-27-040-07W4/00	Suspended Oil	Cenovus	100.00000%
Provost	0378574	100/16-33-040-24W4/00	CBM	Ember	TBD
Provost	0450065	104/16-34-040-12W4/00	Drilled & Cased	Petroleo	50.00000%
Provost	0152040	100/12-03-040-15W4/00	Reclaimed	rescent Poi	100.00000%
Provost	0152040	100/12-03-040-15W4/02	Reclaimed	rescent Poi	100.00000%
Provost	0152040	100/12-03-040-15W4/03	Reclaimed	rescent Poi	100.00000%
Provost	0076960	100/06-30-045-11W4/00	Gas	Long Run	25.00000%
Provost	0145854	100/13-16-042-13W4/00	Abandoned	Cenovus	100.00000%
Provost	0092318	100/04-03-042-01W4/00	Abandoned	marack Va	12.42000%
Provost	0159547	100/08-31-038-08W4/00	Reclaimed	AlphaBow	100.00000%
Provost	0186623	100/04-04-044-11W4/00	Abandoned	Long Run	40.00000%
Provost	0267777	100/02-05-041-11W4/00	Reclaimed	AlphaBow	100.00000%
Provost	0267777	100/02-05-041-11W4/02	Reclaimed	AlphaBow	100.00000%
Provost	0352024	100/06-14-040-01W4/03	Abandoned	Bow River	5.00000%
Provost	0029364	100/09-32-040-11W4/00	Reclaimed	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0139353	100/02-11-041-13W4/00	Abandoned	Legend	50.00000%
Provost	0169951	100/16-12-034-18W4/00	Abandoned Zn	Trident	100.00000%
Provost	0169951	100/16-12-034-18W4/02	Abandoned Zn	Trident	100.00000%
Provost	0169951	100/16-12-034-18W4/03	Abandoned	Trident	100.00000%
Provost	0231572	100/06-10-038-10W4/00	Abandoned	Fairwest	7.28980%
Provost	0231573	100/06-11-038-10W4/00	Abandoned	Fairwest	6.96157%
Provost	0231678	100/10-16-038-10W4/00	Reclaimed	Canadian Coy	7.28980%
Provost	0249472	100/13-04-044-11W4/00	Reclaimed	Blue Sky	40.00000%
Provost	0151504	100/13-09-036-05W4/00	Reclaimed	Paramount	TBD
Provost	0366181	100/03-11-037-10W4/00	Suspended Gas	Battle River	TBD
Provost	0366181	100/03-11-037-10W4/02	Drilled & Cased	Battle River	TBD
Provost	0366181	100/03-11-037-10W4/03	Drilled & Cased	Battle River	TBD
Provost	0138300	100/06-32-039-11W4/00	Abandoned Zn	Incipient	40.00000%
Provost	0138300	100/06-32-039-11W4/02	Abandoned Zn	Incipient	40.00000%
Provost	0138300	100/06-32-039-11W4/03	Abandoned	Incipient	40.00000%
Provost	0141349	1D0/12-04-039-08W4/00	Abandoned Zn	Tallgrass	50.00000%
Provost	0141349	1D0/12-04-039-08W4/02	Abandoned Zn	Tallgrass	50.00000%
Provost	0253062	102/02-05-042-18W4/00	Abandoned	Quattro	TBD
Provost	0070031	100/11-07-038-10W4/00	Abandoned	Fairwest	7.72433%
Provost	0070101	100/06-29-038-10W4/00	Abandoned	Tudor	3.23274%
Provost	0071997	100/11-12-037-10W4/00	Suspended Gas	Fairwest	3.09939%
Provost	0073445	100/05-36-040-01W4/00	Abandoned & Re-Enter	CNOOC	100.00000%
Provost	0228856	100/07-16-037-09W4/00	Suspended Gas	Fairwest	4.33210%
Provost	0255554	100/05-34-040-01W4/00	Suspended Disposal	Harvest	100.00000%
Provost	0062654	100/06-26-039-11W4/00	Reclaimed	Tudor	7.72433%
Provost	0062654	100/06-26-039-11W4/02	Reclaimed	Tudor	7.72433%
Provost	0126170	100/09-07-042-14W4/00	Abandoned	Cenovus	100.00000%
Provost	0149637	1A0/09-16-036-07W4/00	Abandoned	Cenovus	100.00000%
Provost	0173325	100/09-26-036-05W4/00	Abandoned	Strathcona	100.00000%
Provost	0019157	100/06-01-042-19W4/00	Abandoned Zn	Quattro	0.26293%
Provost	0019157	100/06-01-042-19W4/02	Abandoned	Quattro	0.26293%
Provost	0071310	100/07-21-037-09W4/00	Reclaimed	Fairwest	6.76200%
Provost	0071311	100/06-12-037-11W4/00	Drilled & Cased	Fairwest	3.53388%
Provost	0071311	100/06-12-037-11W4/02	Drilled & Cased	Fairwest	4.29667%
Provost	0077902	100/12-05-042-13W4/00	Abandoned Zn	Signalta	12.50000%
Provost	0077902	100/12-05-042-13W4/02	Abandoned Zn	Signalta	12.50000%
Provost	0077902	100/12-05-042-13W4/03	Abandoned	Signalta	12.50000%
Provost	0141021	100/14-10-042-14W4/00	Abandoned	Cenovus	100.00000%
Provost	0216294	100/12-16-043-16W4/00	Abandoned	Signalta	25.00000%
Provost	0223579	100/06-28-038-10W4/00	Abandoned	Tudor	3.53388%
Provost	0223580	100/06-20-038-10W4/00	Abandoned	Canadian Coy	6.06683%
Provost	0110953	100/08-20-038-15W4/00	Abandoned Zn	Canadian Coy	TBD
Provost	0110953	100/08-20-038-15W4/02	Abandoned	Canadian Coy	TBD
Provost	0228741	100/07-04-037-09W4/00	Suspended Gas	Fairwest	4.66998%
Provost	0241560	100/09-10-044-11W4/00	Abandoned Zn	Long Run	TBD
Provost	0241560	100/09-10-044-11W4/02	Suspended Gas	Long Run	TBD
Provost	0241560	100/09-10-044-11W4/03	Suspended Gas	Long Run	TBD
Provost	0246856	102/06-06-042-19W4/00	Abandoned Zn	Trident	TBD

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0246856	102/06-06-042-19W4/02	Abandoned Zn	Trident	TBD
Provost	0246856	102/06-06-042-19W4/03	Abandoned Zn	Trident	TBD
Provost	0246856	102/06-06-042-19W4/04	Abandoned	Trident	TBD
Provost	0051441	100/10-02-044-12W4/00	Abandoned Zn	Axiom	25.00000%
Provost	0051441	100/10-02-044-12W4/02	Abandoned	Axiom	25.00000%
Provost	0066861	100/11-30-037-10W4/00	Abandoned	Fairwest	7.72433%
Provost	0066954	100/10-09-038-10W4/00	Abandoned	Fairwest	7.72433%
Provost	0088809	100/09-29-041-13W4/00	Abandoned Zn	nadian Coy	50.00000%
Provost	0088809	100/09-29-041-13W4/02	Abandoned	nadian Coy	50.00000%
Provost	0089847	100/06-35-034-15W4/00	Gas	CNRL	TBD
Provost	0229769	100/07-22-037-09W4/00	Suspended Gas	Fairwest	5.09480%
Provost	0265394	100/01-24-037-08W4/00	Reclaimed	AlphaBow	100.00000%
Provost	0265394	100/01-24-037-08W4/02	Reclaimed	AlphaBow	100.00000%
Provost	0335380	100/12-20-039-07W4/00	Gas	Battle River	2.50000%
Provost	0340050	100/08-10-045-11W4/00	Abandoned Zn	Long Run	5.00000%
Provost	0340050	100/08-10-045-11W4/02	Gas	Long Run	5.00000%
Provost	0344374	100/15-16-040-12W4/00	Reclaimed	AlphaBow	85.00000%
Provost	0344374	100/15-16-040-12W4/02	Reclaimed	AlphaBow	85.00000%
Provost	0382086	100/04-33-040-21W4/00	Gas	Ember	TBD
Provost	0400639	100/13-06-042-19W4/00	Suspended Gas	Avex	11.25000%
Provost	0143592	100/01-20-035-06W4/00	Abandoned	CLEO	33.33340%
Provost	0174813	100/16-29-038-10W4/00	Abandoned Zn	Battle River	3.23274%
Provost	0174813	100/16-29-038-10W4/02	Suspended Gas	Battle River	3.23274%
Provost	0271711	102/11-09-043-23W4/00	Abandoned Zn	Ember	TBD
Provost	0271711	102/11-09-043-23W4/02	Abandoned Zn	Ember	TBD
Provost	0271711	102/11-09-043-23W4/03	Commingled	Ember	TBD
Provost	0271711	102/11-09-043-23W4/04	Abandoned	Ember	TBD
Provost	0306282	100/01-29-038-10W4/00	Abandoned	Tudor	3.23270%
Provost	0306285	100/06-07-038-10W4/00	Reclaimed	Fairwest	7.72433%
Provost	0306285	100/06-07-038-10W4/02	Abandoned	Fairwest	7.72433%
Provost	0375440	100/03-27-040-25W4/00	Abandoned	Glencoe	55.00000%
Provost	0111207	1A0/09-25-041-02W4/00	Abandoned Zn	Cenovus	100.00000%
Provost	0182237	1B2/12-04-039-08W4/00	Abandoned Zn	Tallgrass	50.00000%
Provost	0182237	1B2/12-04-039-08W4/02	Abandoned	Tallgrass	50.00000%
Provost	0431155	100/04-20-038-10W4/00	Abandoned	nadian Coy	6.58422%
Provost	0080204	100/03-31-040-25W4/00	Oil	Hard Rock	TBD
Provost	0080204	100/03-31-040-25W4/02	Commingled	Hard Rock	TBD
Provost	0078070	100/04-29-045-11W4/00	Abandoned	Long Run	25.00000%
Provost	0078072	100/15-22-044-11W4/00	Drilled & Cased	Long Run	75.00000%
Provost	0078358	100/03-12-040-01W4/00	Abandoned & Re-Enter	Cenovus	5.00000%
Provost	0281895	100/02-01-038-11W4/00	Abandoned	Sekur	20.00000%
Provost	0281895	100/02-01-038-11W4/02	Abandoned Zn	Sekur	20.00000%
Provost	0135493	100/14-01-042-14W4/00	Abandoned Zn	SanLing	45.00000%
Provost	0135493	100/14-01-042-14W4/02	Abandoned & Re-Enter	SanLing	45.00000%
Provost	0135493	100/14-01-042-14W4/03	Suspended Gas	SanLing	45.00000%
Provost	0135493	100/14-01-042-14W4/04	Suspended Gas	SanLing	45.00000%
Provost	0135672	100/13-28-035-06W4/00	Reclaimed	CLEO	33.33340%
Provost	0449696	100/04-19-033-08W4/00	Abandoned Zn	Cenovus	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0458384	100/13-16-038-12W4/00	Oil	Karve	TBD
Provost	0140240	100/12-16-038-12W4/00	Abandoned	Karve	TBD
Provost	0141559	100/08-20-035-06W4/00	Abandoned	CLEO	33.33340%
Provost	0166937	103/09-32-040-11W4/00	Reclaimed	AlphaBow	100.00000%
Provost	0202768	104/09-32-040-11W4/00	Reclaimed	AlphaBow	100.00000%
Provost	0205009	100/16-32-040-21W4/00	Abandoned	Ember	45.00000%
Provost	0021752	100/06-31-040-16W4/00	Abandoned Zn	Quattro	0.26293%
Provost	0021752	100/06-31-040-16W4/02	Abandoned	Quattro	0.26293%
Provost	0092227	100/10-03-042-01W4/00	Reclaimed	Teine	100.00000%
Provost	0058198	100/11-28-045-11W4/00	Abandoned	CNRL	50.00000%
Provost	0287232	100/02-21-038-09W4/00	Abandoned Zn	Fairwest	1.94250%
Provost	0287232	100/02-21-038-09W4/02	Abandoned	Fairwest	1.94250%
Provost	0294143	102/16-18-040-12W4/00	Abandoned	Karve	8.75000%
Provost	0309079	100/01-28-038-10W4/00	Abandoned	Tudor	3.53388%
Provost	0309081	100/13-20-038-10W4/00	Reclaimed	Tudor	TBD
Provost	0309091	100/15-20-038-10W4/00	Reclaimed	Tudor	TBD
Provost	0309094	100/04-12-037-10W4/00	Suspended Gas	Fairwest	3.09939%
Provost	0014168L	100/07-32-040-07W4/00	Reclaimed	BP	40.00000%
Provost	0014682A	100/07-22-040-07W4/00	Reclaimed	BP	100.00000%
Provost	0073074	100/06-23-040-13W4/00	Abandoned	AlphaBow	80.00000%
Provost	0132418	100/14-28-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0133452	100/10-23-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0133929	100/11-20-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0135673	102/10-22-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0146845	100/04-16-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0147755	100/13-09-040-12W4/00	Suspended Oil	AlphaBow	85.00000%
Provost	0148120	100/08-17-040-12W4/00	Suspended Disposal	AlphaBow	85.00000%
Provost	0148120	100/08-17-040-12W4/02	Abandoned Zn	AlphaBow	85.00000%
Provost	0148791	1B0/03-16-040-12W4/00	Suspended Oil	AlphaBow	85.00000%
Provost	0148814	1C0/03-16-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148841	1C0/03-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0148841	1C0/03-09-040-12W4/02	Abandoned	AlphaBow	85.00000%
Provost	0148887	100/03-17-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0149042	1A0/01-17-040-12W4/00	Suspended Oil	AlphaBow	85.00000%
Provost	0149077	100/15-34-039-12W4/00	Abandoned	AlphaBow	68.58000%
Provost	0149464	100/02-17-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0149216	100/10-34-039-11W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0149481	100/11-09-040-12W4/00	Abandoned	AlphaBow	85.00000%
Provost	0149483	100/15-08-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149484	100/16-08-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149514	1A0/06-09-040-12W4/00	Abandoned	AlphaBow	85.00000%
Provost	0149515	1C0/06-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0149515	1C0/06-09-040-12W4/02	Abandoned	AlphaBow	85.00000%
Provost	0149521	1C0/13-09-040-12W4/00	Suspended Oil	AlphaBow	85.00000%
Provost	0149521	1C0/13-09-040-12W4/02	Injector	AlphaBow	100.00000%
Provost	0150064	1D0/04-09-040-12W4/00	Abandoned	AlphaBow	85.00000%
Provost	0150065	1A0/04-16-040-12W4/00	Suspended Oil	AlphaBow	85.00000%
Provost	0150065	1A0/04-16-040-12W4/02	Drilled & Cased	AlphaBow	85.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0150066	1D0/04-16-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0150067	1A0/12-09-040-12W4/00	Suspended Oil	AlphaBow	85.00000%
Provost	0150068	1B0/14-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0150068	1B0/14-09-040-12W4/02	Drilled & Cased	AlphaBow	85.00000%
Provost	0150119	102/15-34-039-12W4/00	Abandoned	AlphaBow	68.58000%
Provost	0150250	1B0/03-17-040-12W4/00	Suspended Oil	AlphaBow	85.00000%
Provost	0150280	1C0/12-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0150280	1C0/12-09-040-12W4/02	Abandoned Zn	AlphaBow	85.00000%
Provost	0150350	1A0/15-34-039-12W4/00	Abandoned	AlphaBow	68.58000%
Provost	0150954	100/07-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0151443	1B0/12-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0151443	1B0/12-09-040-12W4/02	Abandoned Zn	AlphaBow	85.00000%
Provost	0151444	1A0/03-09-040-12W4/00	Abandoned & Re-Enter	AlphaBow	85.00000%
Provost	0151444	1B0/03-09-040-12W4/02	Abandoned Zn	AlphaBow	85.00000%
Provost	0151512	100/01-16-040-12W4/00	Suspended Oil	AlphaBow	85.00000%
Provost	0151779	100/04-20-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0151779	100/04-20-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0152130	100/07-07-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0152140	1C0/08-19-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0152141	1D0/08-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0152142	1A0/10-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0152143	1B0/10-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0152144	1C0/10-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0152145	1A0/11-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0152146	1B0/11-19-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0152146	1B0/11-19-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0152147	1C0/11-19-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0152148	1D0/11-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0152733	100/02-04-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153064	1B0/07-08-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0153066	1C0/07-08-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0153067	1D0/05-08-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153068	1C0/11-08-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0153069	1C0/06-08-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0153259	1A0/13-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0153259	1A0/13-09-040-12W4/02	Abandoned	AlphaBow	85.00000%
Provost	0153331	104/02-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0153474	100/08-24-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153872	100/04-29-041-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153943	1D0/06-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0153943	1D0/06-09-040-12W4/02	Abandoned Zn	AlphaBow	85.00000%
Provost	0153943	1D0/06-09-040-12W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0153943	1D0/06-09-040-12W4/04	Abandoned	AlphaBow	100.00000%
Provost	0153978	1D0/06-07-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153979	1A0/06-07-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0153979	1A0/06-07-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0153980	1D0/07-07-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153981	1A0/10-07-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0153981	1A0/10-07-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0153982	1B0/09-07-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154023	1D0/02-04-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0154023	1D0/02-04-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0154089	1B0/01-04-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0154089	1B0/01-04-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0154107	1C0/01-04-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154225	1B0/02-04-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154226	1A0/06-04-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154616	100/02-03-040-12W4/00	Abandoned Zn	AlphaBow	50.00000%
Provost	0154616	100/02-03-040-12W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0154642	102/07-07-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149464	100/02-17-040-12W4/02	Suspended Gas	AlphaBow	85.00000%
Provost	0154670	100/09-24-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155066	1B0/06-09-040-12W4/00	Abandoned	AlphaBow	85.00000%
Provost	0155258	1C0/11-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0155258	1C0/11-09-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0155259	1D0/12-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0155259	1D0/12-09-040-12W4/02	Abandoned	AlphaBow	85.00000%
Provost	0155483	102/16-08-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0155483	102/16-08-040-12W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0155544	100/12-08-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0155545	102/14-08-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155772	100/05-29-041-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155830	103/14-08-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156314	100/11-24-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156320	102/10-20-041-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0156320	102/10-20-041-12W4/02	Abandoned	AlphaBow	48.12500%
Provost	0156321	100/07-20-041-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156598	102/14-20-041-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156613	100/03-20-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156969	103/10-20-041-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156970	104/10-20-041-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0157075	102/05-29-041-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0157076	103/05-29-041-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0157356	104/05-29-041-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0157357	103/14-20-041-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0158306	102/02-03-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0158306	102/02-03-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0158591	102/08-24-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156598	102/14-20-041-12W4/02	Suspended Gas	AlphaBow	48.12500%
Provost	0159389	102/03-20-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0159729	102/09-08-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0159729	102/09-08-040-12W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0159729	102/09-08-040-12W4/03	Abandoned	AlphaBow	100.00000%
Provost	0159730	103/16-08-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0159790	102/12-08-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0159792	102/06-08-040-12W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0159793	100/06-08-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0159794	100/05-08-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0159794	100/05-08-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0160063	1C0/05-09-040-12W4/00	Suspended Oil	AlphaBow	85.00000%
Provost	0160063	1C0/05-09-040-12W4/02	Suspended Oil	AlphaBow	85.00000%
Provost	0160716	1A0/04-09-040-12W4/02	Abandoned Zn	AlphaBow	85.00000%
Provost	0160716	1A0/04-09-040-12W4/03	Injector	AlphaBow	85.00000%
Provost	0160716	1C0/04-09-040-12W4/00	Abandoned & Re-Enter	AlphaBow	85.00000%
Provost	0160773	102/04-20-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0162236	1C0/14-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0158650	100/04-24-039-11W4/00	Suspended Gas	AlphaBow	50.00000%
Provost	0162312	1A0/05-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0162312	1A0/05-09-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0162313	1D0/03-09-040-12W4/02	Abandoned	AlphaBow	85.00000%
Provost	0162313	100/07-09-040-12W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0162314	1B0/11-09-040-12W4/00	Abandoned	AlphaBow	85.00000%
Provost	0162316	1D0/05-09-040-12W4/00	Abandoned	AlphaBow	85.00000%
Provost	0162682	100/12-34-040-13W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0162682	100/12-34-040-13W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0162682	100/12-34-040-13W4/03	Abandoned	AlphaBow	100.00000%
Provost	0162721	103/03-20-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0164589	104/03-20-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0166953	100/15-07-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0166953	100/15-07-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0166954	1C0/15-07-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0166969	100/09-07-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0167276	100/11-04-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0170346	1A0/02-04-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0171474	100/09-01-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171475	100/16-01-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0172093	100/06-09-040-12W4/00	Abandoned	AlphaBow	85.00000%
Provost	0172094	100/05-09-040-12W4/00	Abandoned Zn	AlphaBow	85.00000%
Provost	0172094	100/05-09-040-12W4/02	Abandoned	AlphaBow	85.00000%
Provost	0172593	100/11-33-039-13W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0177602	100/07-03-039-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0178172	104/06-20-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0178200	105/03-20-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0181474	100/12-28-040-12W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0181474	100/13-28-040-12W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0181474	100/13-28-040-12W4/03	Abandoned	AlphaBow	100.00000%
Provost	0183008	100/13-18-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0184538	102/13-28-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0184670	100/15-05-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0184670	100/15-05-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0185469	100/09-29-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0185469	100/16-29-040-12W4/00	Abandoned & Re-Enter	AlphaBow	100.00000%
Provost	0186855	102/15-05-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0186855	102/15-05-040-12W4/02	Abandoned	AlphaBow	100.00000%

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Provost	0186860	103/15-05-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0186861	100/16-05-040-12W4/00	Abandoned	AlphaBow	87.43400%
Provost	0187020	1B2/06-09-040-12W4/00	Suspended Oil	AlphaBow	85.00000%
Provost	0187021	1C2/06-09-040-12W4/00	Abandoned	AlphaBow	85.00000%
Provost	0202724	1C2/01-04-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0202724	1A0/07-04-040-12W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0202726	102/07-04-040-12W4/00	Oil	AlphaBow	100.00000%
Provost	0202733	100/03-04-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0205187	103/07-04-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0205188	102/02-04-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0205615	100/10-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0207002	100/06-12-040-12W4/00	Suspended Oil	AlphaBow	50.00000%
Provost	0208108	1D0/10-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0208110	1A2/10-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0208567	1B2/14-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0208568	1C2/11-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0208570	1A0/14-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0208571	1B4/11-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0208572	1B0/15-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0208574	1B0/09-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0229068	102/03-17-040-12W4/00	Suspended Oil	AlphaBow	85.00000%
Provost	0239369	102/16-17-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0269794	102/11-08-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0270004	104/14-08-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0270004	104/14-08-040-12W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0270004	104/14-08-040-12W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0270383	100/12-12-040-12W4/02	Abandoned Zn	AlphaBow	68.75000%
Provost	0277028	102/13-05-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0283662	100/04-17-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0287813	100/15-03-040-12W4/00	Suspended Oil	AlphaBow	50.00000%
Provost	0293694	103/13-28-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0294291	102/12-28-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0296804	102/09-29-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0296873	102/14-28-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0296912	103/09-29-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0299956	102/12-24-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0301983	100/12-24-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0302067	102/11-24-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0308493	103/13-24-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0311848	102/04-17-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0311848	102/04-17-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0311868	103/04-17-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0317336	102/11-06-040-11W4/00	Drilled & Cased	AlphaBow	100.00000%
Provost	0270383	100/12-12-040-12W4/00	Suspended Gas	AlphaBow	68.75000%
Provost	0327591	103/11-29-039-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0327591	103/11-29-039-11W4/02	Abandoned	AlphaBow	100.00000%
Provost	0327594	100/13-29-039-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0327594	100/13-29-039-11W4/02	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0317336	102/11-06-040-11W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0334216	100/09-34-040-13W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0334216	100/09-34-040-13W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0334280	100/05-34-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0334280	100/05-34-040-13W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0334216	100/09-34-040-13W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0345984	100/08-18-041-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0347459	100/02-31-039-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0347459	100/02-31-039-11W4/02	Abandoned	AlphaBow	100.00000%
Provost	0339185	102/10-34-039-11W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0371611	100/05-06-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0377685	102/16-23-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0379463	100/16-03-040-12W4/00	Drilled & Cased	AlphaBow	100.00000%
Provost	0381055	103/01-28-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0381584	100/15-28-039-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0364336	100/07-04-040-11W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0393941	100/14-30-039-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0394158	102/15-30-039-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0394314	100/02-30-039-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0381584	100/15-28-039-12W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0394367	102/10-28-039-12W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0394399	100/12-28-039-12W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0396401	100/16-06-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0398563	100/14-06-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0394399	100/12-28-039-12W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0399314	100/14-12-040-12W4/00	Suspended Oil	AlphaBow	75.00000%
Provost	0401335	102/06-23-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0401368	102/08-23-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0398594	100/11-01-040-12W4/00	Suspended Gas	AlphaBow	50.00000%
Provost	0403940	102/08-33-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0403986	100/13-23-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0404457	100/16-27-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0404469	100/06-33-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0404533	100/16-15-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0404853	102/11-29-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0405114	100/12-15-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0413106	100/14-13-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0413147	100/16-13-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0413256	100/04-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0413489	100/11-33-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0415164	106/13-28-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0415165	107/13-28-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0418027	100/11-19-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0419007	100/04-34-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0419095	103/08-29-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0419122	100/08-19-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0437749	100/09-13-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0437945	100/04-23-040-13W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0445733	100/09-15-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0445837	100/01-33-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0445839	100/13-33-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0446209	103/08-33-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0446625	100/13-15-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0447949	102/11-19-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0447959	102/10-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0448390	107/15-29-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0450075	100/15-30-039-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0450608	100/13-13-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0450749	100/01-23-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0450750	102/16-06-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0453419	100/03-16-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0453427	100/06-16-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0453902	103/08-23-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0454354	102/13-23-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0454602	100/05-07-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0454603	100/04-07-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0456360	106/03-20-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0457699	103/14-28-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0457753	108/13-28-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0457758	104/09-29-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0458423	102/07-19-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0458454	102/03-19-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0458647	100/09-09-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0458725	102/09-09-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0458996	103/07-19-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0459312	103/12-29-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0459854	102/06-09-040-12W4/00	Abandoned	AlphaBow	85.00000%
Provost	0459972	100/12-09-040-12W4/00	Abandoned	AlphaBow	85.00000%
Provost	0403789	100/14-13-040-12W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0117879	1C0/12-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0118587	100/15-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0121772	1A0/12-21-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0121772	1A0/12-21-040-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0121773	1C0/02-27-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0121774	1C0/07-27-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0121774	1C0/07-27-040-07W4/02	Injector	AlphaBow	100.00000%
Provost	0121775	1C0/14-27-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0121994	100/01-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0122906	100/14-16-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0122906	100/14-16-040-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0122906	100/14-16-040-07W4/03	Drilled & Cased	AlphaBow	100.00000%
Provost	0123316	100/16-16-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0123478	1A0/03-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0123478	1A0/03-21-040-07W4/02	Disposal	AlphaBow	100.00000%
Provost	0123761	1A0/15-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0123829	1B0/06-27-040-07W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0124027	100/09-29-041-08W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0124027	100/09-29-041-08W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0124027	100/09-29-041-08W4/03	Abandoned	AlphaBow	100.00000%
Provost	0124192	100/09-16-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0124404	1D0/04-33-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0124404	1D0/04-33-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0124457	1D0/15-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0124458	104/12-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0124462	1D0/16-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0124466	1D0/14-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0124489	1B0/14-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0125583	102/04-29-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0125583	102/04-29-040-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0125583	102/04-29-040-07W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0125735	1D0/02-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0125740	1D0/13-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0125750	1D0/08-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0125752	1B0/01-33-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0125752	1B0/01-33-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0125755	1B2/15-28-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0125755	1B2/15-28-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0129388	1C0/06-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0131578	100/04-15-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0131746	100/03-21-040-06W4/00	Abandoned & Re-Enter	AlphaBow	100.00000%
Provost	0131746	100/03-21-040-06W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0131763	1C0/03-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0131774	1B0/11-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0131775	1D0/04-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0133130	1D0/14-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0133131	1A0/09-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0133132	1C0/08-32-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0133170	1C0/08-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0133217	1C0/03-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0133886	100/12-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0134427	1A0/09-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0137613	100/03-25-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0138553	1B0/08-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0138788	100/09-23-039-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0139672	102/09-23-039-08W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0139672	102/09-23-039-08W4/02	Abandoned	AlphaBow	100.00000%
Provost	0141480	1D0/05-04-039-08W4/00	Abandoned Zn	AlphaBow	60.00000%
Provost	0141480	1D0/05-04-039-08W4/02	Abandoned	AlphaBow	60.00000%
Provost	0141622	1C0/07-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0141622	1C0/07-21-040-07W4/02	Disposal	AlphaBow	100.00000%
Provost	0141633	1A0/05-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0141634	1A0/14-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0141711	1B2/07-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0141726	1C0/08-23-039-08W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0143927	100/04-03-039-08W4/00	Abandoned Zn	AlphaBow	60.00000%
Provost	0143927	100/04-03-039-08W4/02	Abandoned	AlphaBow	60.00000%
Provost	0145151	1A3/02-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0145153	1D0/12-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0145154	1C2/14-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0145155	1D2/14-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0145156	1D2/16-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0145449	100/01-19-039-08W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0145449	100/01-19-039-08W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0145449	100/01-19-039-08W4/03	Abandoned	AlphaBow	100.00000%
Provost	0146152	1A2/12-27-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0146152	1A2/12-27-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0146164	1C0/11-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0146165	1B2/11-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0146315	1C0/14-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0147899	1A0/06-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148537	1D2/08-33-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0148552	1B0/09-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148577	1B2/03-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0148583	1C2/08-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0148595	1A0/01-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148703	1B2/01-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148776	1C0/16-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148778	1C0/09-33-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0148778	1C0/09-33-040-07W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0148779	1C3/14-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148780	1D0/09-33-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0148780	1D0/09-33-040-07W4/02	Disposal	AlphaBow	100.00000%
Provost	0148783	1D0/10-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148784	1D0/11-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148785	1A0/08-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148787	1C0/15-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148879	1B3/15-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0148880	1C0/15-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149109	1C2/09-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0150383	1A0/14-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0154524	100/14-31-038-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154724	1A0/08-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0154725	1A0/01-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154726	1C2/03-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154727	1D2/12-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154728	1D3/14-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0154729	1C2/14-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0154731	1D3/16-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0154765	1D0/07-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154766	1B0/08-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0154767	1A0/07-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154789	1B3/01-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0154859	1A2/12-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154860	1A0/14-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0154860	1A0/14-21-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0154885	1D3/08-32-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154886	1D0/12-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0154886	1D0/12-21-040-07W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0154887	1C0/12-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154893	1C0/11-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154907	1A0/13-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154908	100/16-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0155213	1B0/13-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155214	1D0/13-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155215	1B0/11-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155216	1C0/02-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155231	1A3/12-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155232	1C2/12-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155233	1D2/12-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0155233	1D2/12-21-040-07W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0155234	1B2/11-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0155235	1B2/13-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155236	1B0/14-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0155296	1D2/02-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155434	1C0/06-21-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0155435	1D0/06-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155692	1D2/06-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155766	1A0/11-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0155766	1A0/11-21-040-07W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0156152	1B0/12-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156162	1B2/12-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156430	1A2/11-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156431	1C0/05-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156432	1D0/05-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156433	1B0/03-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156434	100/07-20-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156569	1C0/04-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156618	1D0/11-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156619	1B3/07-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156620	1D0/14-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156622	1A2/14-21-040-07W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0156622	1B0/15-21-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0156623	1A2/08-21-040-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0156623	1B2/08-21-040-07W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0156624	102/10-21-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0156648	1B0/01-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156649	1C0/01-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156734	1A2/02-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156742	1A0/02-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156745	1B2/14-21-040-07W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0156746	1B0/02-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156747	103/09-20-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0156747	103/09-20-040-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0156747	103/09-20-040-07W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0156748	102/09-20-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0157459	104/09-20-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0157484	105/09-20-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0157503	103/07-20-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0157538	104/07-20-040-07W4/02	Abandoned & Whip	AlphaBow	100.00000%
Provost	0157538	104/07-20-040-07W4/03	Abandoned	AlphaBow	100.00000%
Provost	0157538	102/10-20-040-07W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0157539	100/10-20-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0157539	100/10-20-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0157540	100/08-20-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0157541	102/08-20-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0157541	102/08-20-040-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0157549	103/08-20-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161407	100/04-30-038-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161608	100/16-31-038-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161750	102/06-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161754	102/12-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161757	103/10-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0161759	104/10-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0161821	1A0/07-33-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0161821	1A0/07-33-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0161822	1B4/01-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0161837	1D4/16-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161839	1D3/12-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0161841	1C4/14-27-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0161841	1C4/14-27-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0161842	1D4/14-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0162051	1A2/09-32-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0162052	1C3/03-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0167772	1B2/15-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0167904	1B0/08-27-040-07W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0167905	102/01-20-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0167911	1C2/10-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0167912	1B0/05-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0167930	1C2/04-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0167931	1A0/05-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0167932	1B3/11-27-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0167933	1B0/12-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0167934	100/15-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0167950	104/08-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0168056	1B0/16-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0168058	1B3/03-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0168145	1D2/11-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0168146	1B3/11-21-040-07W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0168198	105/08-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0168359	1B0/15-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0168442	1B2/12-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0168448	1W0/12-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0168724	1A2/07-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0170001	1C0/15-16-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0170001	1C0/15-16-040-07W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0170011	102/16-20-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171124	1C3/09-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171135	1B2/09-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171164	1C2/13-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171165	1A4/08-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0171166	1A3/08-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0171167	1A2/01-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171168	1D3/13-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0171268	1A2/07-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171269	1A3/07-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171270	1D0/07-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171271	1B0/08-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171272	1B2/08-33-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0171272	1B2/08-33-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0171276	1C2/08-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171277	1A2/08-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171414	105/10-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171968	1A0/14-27-040-07W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0171968	1A0/14-27-040-07W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0171968	1B2/14-27-040-07W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0171970	1B2/01-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0172979	1B0/12-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0172980	1D0/09-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0172982	1A2/15-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0172983	1C3/12-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0172990	1C4/03-27-040-07W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0172990	1C5/03-27-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0172991	1C0/16-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0175144	1C3/12-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0175146	1D2/05-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0176771	1D0/09-20-040-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0176771	1C4/12-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0176771	1W0/12-21-040-07W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0177120	1C2/16-16-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0177121	1C2/01-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0177121	1D0/01-21-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0177302	100/16-19-040-07W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0177303	1B0/05-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0177303	1B0/05-22-040-07W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0177303	1B0/05-22-040-07W4/03	Drilled & Cased	AlphaBow	100.00000%
Provost	0177825	1W0/05-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0177876	106/09-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0178094	1D0/16-20-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0178100	1D2/15-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0178102	1D0/15-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0178103	108/08-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0178103	108/08-20-040-07W4/02	Drain	AlphaBow	100.00000%
Provost	0178105	1C0/14-16-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0178108	1B4/11-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0178152	1B3/14-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0178212	1C3/16-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0178295	102/13-15-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0179363	100/16-10-041-08W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0179363	100/16-10-041-08W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0179363	100/16-10-041-08W4/03	Drilled & Cased	AlphaBow	100.00000%
Provost	0179363	100/16-10-041-08W4/04	Suspended Gas	AlphaBow	100.00000%
Provost	0180305	1D2/03-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0180306	1B2/16-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0180462	1A3/01-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0181314	1W2/12-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0181315	1A0/09-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0181316	1D2/09-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0181487	1C4/12-27-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0181487	1C4/12-27-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0181489	1C3/06-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0181765	103/13-15-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0181765	103/13-15-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0181768	1B2/05-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0181768	1B2/05-22-040-07W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0181769	1C2/04-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0181771	1B2/04-22-040-07W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0181771	1C0/04-22-040-07W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0181772	1C0/13-15-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0182811	100/02-22-040-07W4/00	Abandoned & Re-Enter	AlphaBow	100.00000%
Provost	0182811	100/02-22-040-07W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0187309	109/08-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0187615	1C2/13-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0188408	1B3/05-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0188410	1D2/10-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0188411	1C3/04-22-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0188413	1B3/12-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0188414	1B3/14-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0188416	1D3/09-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0188420	1D3/01-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0188421	1D2/01-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0188446	1B2/06-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0188447	1B3/06-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0188910	100/15-01-039-08W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0188910	100/15-01-039-08W4/02	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0189240	1C2/15-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0189603	1D3/05-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0191200	1B0/06-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0191432	1A2/05-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0191432	1A2/05-21-040-07W4/02	Drain	AlphaBow	100.00000%
Provost	0191596	1B2/06-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0191794	100/16-01-039-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0191822	100/11-01-039-08W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0191822	100/11-01-039-08W4/02	Abandoned	AlphaBow	100.00000%
Provost	0192581	1D0/07-23-039-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0193283	1C0/05-22-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0193291	1D0/13-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0193757	1D4/09-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0199122	1C3/08-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0199330	1B3/02-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0199820	1B4/06-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0199822	1B3/06-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0199825	1B0/04-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0199825	1B0/04-21-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0202809	103/09-23-039-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0202810	103/10-23-039-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0206550	1D4/01-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0206553	1A0/04-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0206704	1C3/07-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0207505	1B0/14-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0207508	1D2/14-28-040-07W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0207508	1C2/15-28-040-07W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0207509	1A2/01-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0207511	1B5/01-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0207549	1D3/14-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0207552	1C4/06-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0207825	1A2/09-33-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0207825	1A2/09-33-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0209091	1B0/09-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0209712	102/07-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0210252	1A2/13-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0210257	1C0/09-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0210566	1A3/12-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0226418	1D2/13-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0226423	1B2/14-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0226984	103/09-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0227125	102/04-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0229277	1C3/06-21-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0229290	1D3/06-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0229290	1D3/06-21-040-07W4/02	Disposal	AlphaBow	100.00000%
Provost	0231694	104/09-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0231695	1D0/03-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0236258	104/07-21-040-07W4/00	Disposal	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0236780	102/02-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0236783	103/03-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0236785	103/12-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0253279	103/04-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0253558	103/15-28-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0253558	103/15-28-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0255403	102/03-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0255409	100/04-21-040-07W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0255409	100/04-21-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0258697	107/09-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0269466	103/16-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0269546	105/16-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0269555	100/09-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0269623	104/15-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0270482	103/03-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0270500	1D5/14-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0270560	100/03-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0270795	100/11-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0272052	102/04-15-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0272052	102/04-15-040-07W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0272345	102/16-09-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0287973	1W0/12-16-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0287977	102/14-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0287980	103/14-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0287984	104/14-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0288005	102/09-17-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0342608	100/04-32-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0342612	103/07-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0344490	103/06-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0349304	102/09-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0351470	100/16-27-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0351470	100/16-27-040-07W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0351470	100/16-27-040-07W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0355731	104/12-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0362013	102/13-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0362016	104/03-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0362322	102/05-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0362681	106/06-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0362699	105/15-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0362702	100/08-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0362832	104/13-27-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0363021	104/07-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0364690	103/09-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0364692	104/09-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0378449	100/08-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0379798	102/01-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0379900	103/01-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0380238	104/01-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0380501	105/09-32-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0380784	105/12-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0380944	105/13-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0381208	105/12-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0381971	102/03-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0382409	103/05-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0382784	105/09-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0383405	106/09-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0383833	102/10-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0387462	104/05-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0387550	103/15-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0387597	106/16-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0387657	105/07-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0388786	102/14-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0399744	106/09-32-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0401017	108/09-32-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0401208	100/07-12-040-07W4/00	Drilled & Cased	AlphaBow	75.00000%
Provost	0402713	105/14-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0402787	102/13-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0402788	102/15-16-040-07W4/00	Suspended Disposal	AlphaBow	100.00000%
Provost	0402796	102/16-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0404445	100/13-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0404451	102/02-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0404543	103/16-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0404631	100/12-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0404749	103/11-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0404794	102/12-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0405360	103/01-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0405562	100/10-29-041-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0405680	104/11-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0414275	104/03-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0414284	105/03-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0419017	100/15-15-040-07W4/00	Oil	AlphaBow	100.00000%
Provost	0419387	100/16-23-039-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0419614	102/04-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0419822	100/01-23-039-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0419823	100/13-24-039-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0419829	106/14-16-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0420407	106/03-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0420407	106/03-21-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0420443	102/08-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0429758	106/07-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0429759	107/07-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0429760	103/16-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0429761	104/16-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0429764	111/08-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0429770	112/08-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0429771	103/10-20-040-07W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0429778	108/07-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0429780	108/09-20-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0444137	103/09-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0444272	102/08-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0444692	102/04-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0444710	103/04-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0446430	108/02-22-040-07W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0446430	103/07-22-040-07W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0450006	103/02-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0450215	102/10-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0450218	104/07-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0450226	105/07-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0450234	106/07-22-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0453779	103/02-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0453790	104/02-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0454142	105/03-33-040-07W4/00	Suspended Disposal	AlphaBow	100.00000%
Provost	0454348	106/01-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0454351	105/02-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0017087	100/13-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0017214	100/04-27-040-10W4/00	Suspended Disposal	AlphaBow	100.00000%
Provost	0017257	100/16-21-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0017257	100/16-21-040-10W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0017258	100/01-28-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0017258	100/01-28-040-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0017393	100/03-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0017561	100/14-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0017608	100/15-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0017858	100/11-22-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0017858	100/11-22-040-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0038638	100/10-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0048126	102/13-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0054863	102/12-28-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0061400	102/02-27-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0061400	102/02-27-040-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0071776	102/15-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0074829	102/04-35-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0075383	103/02-27-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0076936	102/04-27-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0076937	100/07-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0085311	102/16-21-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0085475	102/03-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0115435	100/16-15-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0115781	100/09-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0117583	100/08-22-040-10W4/00	Disposal	AlphaBow	100.00000%
Provost	0117678	102/11-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0118218	102/06-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0120081	102/16-22-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0120081	102/16-22-040-10W4/02	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0120226	100/06-27-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0120226	100/06-27-040-10W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0120226	100/06-27-040-10W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0121351	100/08-29-040-10W4/00	Abandoned Zn	AlphaBow	90.50000%
Provost	0121351	100/08-29-040-10W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0121351	100/08-29-040-10W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0126473	100/06-16-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0127756	102/12-16-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0129548	1D0/05-16-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0129568	1C0/06-16-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0129574	1C0/05-16-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0129574	1C0/05-16-040-10W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0129578	1B0/05-16-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0129581	1D0/04-16-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0131688	102/13-14-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0131773	1C0/12-16-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0131792	1B0/13-16-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0132288	1C2/03-16-040-10W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0132288	1A0/05-16-040-10W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0145770	102/10-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0147371	103/15-22-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0147371	103/15-22-040-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0147496	102/14-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0147504	103/11-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0147834	1C0/09-15-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0147835	1B0/16-15-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0147996	1B0/13-14-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0148180	1D0/13-14-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0148180	1D0/13-14-040-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0149054	1C0/14-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149055	1D0/14-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149133	1D0/15-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149134	1A0/15-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0149154	1D0/09-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149175	1A0/09-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0149175	1A0/09-22-040-10W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0149184	1A0/04-27-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149223	1C0/13-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0149226	1C0/09-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0149227	1A0/10-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0149312	1C0/16-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149370	1C0/11-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0149371	1A0/12-22-040-10W4/00	Disposal	AlphaBow	100.00000%
Provost	0149398	1A0/03-27-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149406	1A2/03-27-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149411	1C0/02-27-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149412	1C0/01-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0150760	100/05-28-040-10W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0156983	1B0/14-22-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0156983	1B0/14-22-040-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0157153	1C0/15-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0157360	104/15-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0158355	103/10-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0158793	105/15-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0161111	106/15-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0167048	103/14-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0167785	1A2/09-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0179254	1C0/10-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0179255	1D0/11-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0179272	1A0/01-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0179273	1B0/02-27-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0179273	1B0/02-27-040-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0179274	103/03-27-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0190755	1D2/05-16-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0190756	1B0/12-16-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0190757	1C2/12-16-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0190758	104/07-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0228545	100/05-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0231771	102/04-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0232134	102/05-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0232136	103/05-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0232137	104/05-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0232138	105/05-23-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0232138	105/05-23-040-10W4/02	Injector	AlphaBow	100.00000%
Provost	0232139	106/05-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0232140	102/06-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0235441	100/12-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0235442	102/12-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0236096	105/08-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0236466	103/12-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0236467	104/12-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0236468	105/12-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0236469	103/11-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0236470	100/14-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0236480	103/04-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0236481	104/04-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0236482	105/04-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0236519	103/06-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0236520	111/11-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0236555	105/06-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0242477	104/13-14-040-10W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0242477	106/04-23-040-10W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0242478	103/13-14-040-10W4/00	Oil	AlphaBow	100.00000%
Provost	0247197	102/16-15-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0247198	100/09-15-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0247199	102/09-15-040-10W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0247630	103/16-15-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0247632	103/09-15-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0251363	105/13-14-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0251364	106/13-14-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0253290	100/11-29-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0253672	104/11-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0253673	105/11-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0253674	106/11-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0253675	107/11-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0253676	106/12-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0253677	107/12-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0253678	108/12-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0253679	109/12-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0254490	107/05-23-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0254491	108/05-23-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0254491	108/05-23-040-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0254653	100/01-16-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0256517	100/14-27-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0260474	100/03-23-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0260474	100/03-23-040-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0260605	107/04-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0270055	102/08-22-040-10W4/00	Disposal	AlphaBow	100.00000%
Provost	0270056	103/08-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0270165	102/02-22-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0270168	105/07-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0273610	102/05-28-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0273610	102/05-28-040-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0273842	102/14-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0274794	102/07-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0310226	103/12-28-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0310226	103/12-28-040-10W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0312145	102/09-29-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0330805	100/08-28-040-10W4/00	Disposal	AlphaBow	100.00000%
Provost	0377622	100/01-27-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0383890	100/11-15-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0384216	100/08-21-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0384239	100/05-22-040-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0384239	100/05-22-040-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0384296	102/08-21-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0385234	100/15-16-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0430422	103/08-21-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0430699	108/04-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0432061	104/02-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0433206	104/14-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0433747	104/10-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0433880	110/11-23-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0440935	102/12-15-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0446922	102/09-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0446943	103/04-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0447083	104/04-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0447285	107/15-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0447288	108/15-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0447728	105/02-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0447775	104/03-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0454530	102/10-32-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0455518	105/10-22-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0455715	105/03-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0455788	106/13-22-040-10W4/00	Drilled & Cased	AlphaBow	100.00000%
Provost	0455789	104/11-22-040-10W4/00	Drilled & Cased	AlphaBow	100.00000%
Provost	0456211	106/02-27-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0456606	102/01-28-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0457196	103/01-28-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0457287	104/01-28-040-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0053872	100/10-13-045-11W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0053872	100/10-13-045-11W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0053872	100/10-13-045-11W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0054106	100/14-01-045-11W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0054106	100/14-01-045-11W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0076245	100/03-33-044-11W4/00	Abandoned Zn	AlphaBow	50.00000%
Provost	0076245	100/03-33-044-11W4/02	Abandoned	AlphaBow	50.00000%
Provost	0089078	100/10-31-035-02W4/00	Abandoned	AlphaBow	100.00000%
Provost	0108209	100/14-09-035-17W4/00	Abandoned	AlphaBow	100.00000%
Provost	0109349	100/06-05-036-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0136185	100/16-34-037-05W4/00	Abandoned Zn	AlphaBow	15.39629%
Provost	0136185	100/16-34-037-05W4/02	Abandoned	AlphaBow	15.39629%
Provost	0136403	100/09-20-045-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0139072	100/08-03-038-05W4/00	Abandoned	AlphaBow	24.50000%
Provost	0153657	104/10-16-036-04W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161948	100/15-32-038-17W4/00	Abandoned	AlphaBow	100.00000%
Provost	0182456	100/10-32-041-14W4/00	Abandoned	AlphaBow	100.00000%
Provost	0201322	100/02-21-036-04W4/00	Abandoned	AlphaBow	100.00000%
Provost	0289301	102/06-28-042-18W4/00	Abandoned	AlphaBow	25.00000%
Provost	0344042	100/01-06-035-18W4/00	Abandoned	AlphaBow	100.00000%
Provost	0350009	100/12-06-045-18W4/00	Abandoned Zn	AlphaBow	25.00000%
Provost	0350009	100/12-06-045-18W4/02	Abandoned Zn	AlphaBow	25.00000%
Provost	0350009	100/12-06-045-18W4/03	Abandoned	AlphaBow	25.00000%
Provost	0073874	100/16-21-040-01W4/00	Injector	AlphaBow	100.00000%
Provost	0105577	1C0/13-27-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0106821	100/12-30-040-01W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0107142	100/01-27-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0110207	100/11-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0110617	100/06-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0112422	100/10-33-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0119290	100/01-33-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0127811	1B0/09-29-041-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0128824	102/15-33-040-01W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0128824	102/15-33-040-01W4/02	Abandoned	AlphaBow	100.00000%
Provost	0129099	1B0/11-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0129110	1A0/14-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0129112	1A0/12-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0129730	1B0/05-30-040-01W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0129741	1D0/06-30-040-01W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0129741	1D0/06-30-040-01W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0139572	1C0/11-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0139797	1A2/13-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0141068	1C2/11-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0141598	1B3/14-30-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0146181	1C3/11-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0146182	1D3/12-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0146283	1B4/14-30-040-01W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0146283	1B4/14-30-040-01W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0150094	1D0/08-25-040-02W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154720	1C2/12-30-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0154923	1D0/12-28-040-01W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0154923	1D0/12-28-040-01W4/02	Abandoned	AlphaBow	100.00000%
Provost	0155532	1C3/05-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155534	1A3/12-30-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156033	1B2/11-30-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156044	1A2/14-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0162108	100/11-21-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0167220	1C0/06-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171585	1C3/12-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0172595	1C2/14-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0175206	104/01-33-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0175208	102/01-33-040-01W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0175208	102/01-33-040-01W4/02	Abandoned	AlphaBow	100.00000%
Provost	0175223	102/08-33-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0175223	102/08-33-040-01W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0175224	104/02-33-040-01W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0175224	104/02-33-040-01W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0175225	103/02-33-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0175227	102/02-33-040-01W4/00	Oil	AlphaBow	100.00000%
Provost	0175228	100/02-33-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0175229	107/01-33-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0175230	106/01-33-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0175232	105/01-33-040-01W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0175232	105/01-33-040-01W4/02	Abandoned	AlphaBow	100.00000%
Provost	0177962	108/01-33-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0179559	1B0/13-27-040-01W4/00	Injector	AlphaBow	100.00000%
Provost	0179560	1C2/14-27-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0179561	1D0/14-27-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0179562	1D0/13-27-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0180648	1B3/11-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0180652	1B5/14-30-040-01W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0181321	102/08-27-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0181322	104/01-27-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0181323	103/01-27-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0181324	102/01-27-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0181334	1D0/16-27-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0181439	1B2/13-27-040-01W4/00	Injector	AlphaBow	100.00000%
Provost	0182042	1D0/11-28-040-01W4/00	Drain	AlphaBow	100.00000%
Provost	0182042	1A0/13-28-040-01W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0186023	104/04-36-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0186210	102/11-21-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0186878	100/12-03-041-01W4/00	Oil	AlphaBow	100.00000%
Provost	0188526	106/01-27-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0189173	102/02-27-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0189731	1B4/11-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0189735	1C2/06-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0189770	1C4/11-30-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0190247	1C3/13-27-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0196081	100/04-03-041-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0196083	100/06-03-041-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0196087	102/10-03-041-01W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0196087	102/10-03-041-01W4/02	Abandoned	AlphaBow	100.00000%
Provost	0196089	100/05-03-041-01W4/00	Injector	AlphaBow	100.00000%
Provost	0196095	102/13-03-041-01W4/00	Injector	AlphaBow	100.00000%
Provost	0204918	1W0/05-26-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0206086	102/15-21-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0206893	1D0/15-27-040-01W4/00	Abandoned	AlphaBow	100.00000%
Provost	0208999	102/11-03-041-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0209009	102/06-03-041-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0418393	100/13-28-040-01W4/00	Suspended Disposal	AlphaBow	100.00000%
Provost	0436252	102/13-22-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0492012	100/09-21-040-01W4/00	Oil	AlphaBow	100.00000%
Provost	0492013	102/09-21-040-01W4/00	Oil	AlphaBow	100.00000%
Provost	0492014	103/09-21-040-01W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0492015	104/09-21-040-01W4/00	Oil	AlphaBow	100.00000%
Provost	0039172	100/06-12-042-14W4/00	Suspended Gas	AlphaBow	80.00000%
Provost	0039416	100/10-01-042-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0039416	100/10-01-042-14W4/02	Abandoned	AlphaBow	100.00000%
Provost	0062394	100/11-05-040-16W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0083918	100/01-22-040-11W4/00	Abandoned	AlphaBow	56.25000%
Provost	0086603	100/07-16-043-16W4/00	Abandoned Zn	AlphaBow	25.00000%
Provost	0086603	100/07-16-043-16W4/02	Abandoned	AlphaBow	25.00000%
Provost	0089687	100/10-15-039-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0096945	100/14-09-043-16W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0107616	100/06-05-041-12W4/00	Abandoned Zn	AlphaBow	50.00000%
Provost	0107616	100/06-05-041-12W4/02	Abandoned	AlphaBow	50.00000%
Provost	0115276	100/16-09-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0115276	100/16-09-040-12W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0117426	100/07-06-040-12W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0121516	100/16-01-042-14W4/00	Abandoned	AlphaBow	100.00000%
Provost	0125986	100/04-16-043-16W4/00	Abandoned	AlphaBow	25.00000%
Provost	0126463	100/02-10-042-13W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0129141	100/07-18-041-12W4/00	Abandoned Zn	AlphaBow	50.00000%
Provost	0129141	100/07-18-041-12W4/02	Abandoned Zn	AlphaBow	50.00000%
Provost	0129141	100/07-18-041-12W4/03	Abandoned Zn	AlphaBow	50.00000%
Provost	0138237	100/13-29-040-16W4/00	Abandoned	AlphaBow	100.00000%
Provost	0141440	100/11-35-041-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0141440	100/11-35-041-14W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0141643	1D0/13-02-041-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0141644	1B0/13-02-041-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0143270	1D0/12-02-041-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0144109	100/01-14-041-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0144109	100/01-14-041-15W4/02	Disposal	AlphaBow	100.00000%
Provost	0144114	100/15-12-041-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0144214	100/05-30-042-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0144214	100/05-30-042-15W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0144214	100/05-30-042-15W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0144214	100/05-30-042-15W4/04	Suspended Gas	AlphaBow	100.00000%
Provost	0145376	100/16-32-039-12W4/00	Abandoned	AlphaBow	72.85800%
Provost	0145549	100/14-02-041-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0145549	100/14-02-041-14W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0145549	100/14-02-041-14W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0145549	100/14-02-041-14W4/04	Abandoned	AlphaBow	100.00000%
Provost	0146019	1D0/01-14-041-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0146019	1D0/01-14-041-15W4/02	Abandoned	AlphaBow	100.00000%
Provost	0147030	100/14-20-041-14W4/00	Abandoned	AlphaBow	58.37500%
Provost	0148593	100/12-25-042-15W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0148593	100/12-25-042-15W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0148932	100/04-04-042-15W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0148932	100/04-04-042-15W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0148946	100/09-03-041-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0148946	100/09-03-041-14W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0148946	100/09-03-041-14W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0148946	100/09-03-041-14W4/04	Abandoned	AlphaBow	100.00000%
Provost	0149384	102/13-09-040-12W4/00	Abandoned & Whip	AlphaBow	85.00000%
Provost	0149384	102/13-09-040-12W4/02	Abandoned Zn	AlphaBow	85.00000%
Provost	0149556	1C0/05-23-041-14W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149613	100/16-18-041-14W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0149613	100/16-18-041-14W4/02	Oil	AlphaBow	100.00000%
Provost	0149613	100/16-18-041-14W4/03	Drilled & Cased	AlphaBow	100.00000%
Provost	0149630	100/12-02-041-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0149630	100/12-02-041-14W4/02	Abandoned	AlphaBow	100.00000%
Provost	0149670	100/13-31-039-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0149670	100/13-31-039-11W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0149670	100/13-31-039-11W4/03	Abandoned	AlphaBow	100.00000%
Provost	0150833	100/12-16-040-14W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0150833	100/12-16-040-14W4/02	Drilled & Cased	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0150833	100/12-16-040-14W4/03	Drilled & Cased	AlphaBow	100.00000%
Provost	0150833	100/12-16-040-14W4/04	Suspended Gas	AlphaBow	100.00000%
Provost	0152136	100/06-04-040-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0152136	100/06-04-040-15W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0152136	100/06-04-040-15W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0152414	100/11-08-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0152890	100/14-12-042-14W4/00	Abandoned Zn	AlphaBow	80.00000%
Provost	0152890	100/14-12-042-14W4/02	Abandoned	AlphaBow	80.00000%
Provost	0153065	1D0/12-08-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153222	100/01-30-039-14W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153352	100/06-01-040-12W4/00	Abandoned Zn	AlphaBow	50.00000%
Provost	0153352	100/06-01-040-12W4/02	Abandoned Zn	AlphaBow	50.00000%
Provost	0153352	100/06-01-040-12W4/03	Abandoned Zn	AlphaBow	50.00000%
Provost	0153931	1D0/16-08-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0153931	1D0/16-08-040-12W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0153931	1D0/16-08-040-12W4/03	Abandoned	AlphaBow	100.00000%
Provost	0153973	100/04-20-041-12W4/00	Abandoned	AlphaBow	48.12500%
Provost	0154462	100/07-31-040-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0154462	100/07-31-040-14W4/02	Abandoned	AlphaBow	100.00000%
Provost	0154469	100/13-01-041-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0154469	100/13-01-041-15W4/02	Abandoned	AlphaBow	100.00000%
Provost	0155087	100/16-09-040-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0155087	100/16-09-040-14W4/02	Abandoned	AlphaBow	100.00000%
Provost	0156095	100/07-32-040-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0156095	100/07-32-040-14W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0156095	100/07-32-040-14W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0156095	100/07-32-040-14W4/04	Abandoned Zn	AlphaBow	100.00000%
Provost	0156095	100/07-32-040-14W4/05	Abandoned	AlphaBow	100.00000%
Provost	0156845	100/07-20-039-14W4/00	Abandoned Zn	AlphaBow	50.00000%
Provost	0156845	100/07-20-039-14W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0158227	100/09-01-040-12W4/00	Abandoned Zn	AlphaBow	50.00000%
Provost	0158227	100/09-01-040-12W4/02	Abandoned	AlphaBow	50.00000%
Provost	0158295	102/03-03-040-12W4/00	Abandoned Zn	AlphaBow	50.00000%
Provost	0158295	102/03-03-040-12W4/02	Abandoned	AlphaBow	50.00000%
Provost	0158311	100/08-20-039-14W4/00	Drilled & Cased	AlphaBow	100.00000%
Provost	0158654	100/14-24-040-13W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0158654	100/14-24-040-13W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0159674	100/16-18-040-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0159674	100/16-18-040-15W4/02	Abandoned	AlphaBow	100.00000%
Provost	0159731	103/09-08-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0160564	100/10-22-040-14W4/00	Abandoned	AlphaBow	100.00000%
Provost	0160796	100/03-29-040-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0160796	100/03-29-040-14W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0160796	100/03-29-040-14W4/03	Abandoned	AlphaBow	100.00000%
Provost	0162370	100/16-34-039-17W4/00	Abandoned	AlphaBow	100.00000%
Provost	0162370	100/16-34-039-17W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0162482	102/11-29-039-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0165236	100/10-29-042-17W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0165236	100/10-29-042-17W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0165236	100/10-29-042-17W4/03	Abandoned	AlphaBow	100.00000%
Provost	0167652	100/13-34-040-13W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0167652	100/13-34-040-13W4/02	Abandoned	AlphaBow	100.00000%
Provost	0167996	100/11-11-039-15W4/00	Suspended Gas	AlphaBow	70.00000%
Provost	0169537	100/09-14-042-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0171096	100/06-21-040-16W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0171096	100/06-21-040-16W4/02	Abandoned	AlphaBow	100.00000%
Provost	0173140	100/12-19-041-14W4/00	Abandoned	AlphaBow	100.00000%
Provost	0173471	100/10-09-042-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0173471	100/10-09-042-15W4/02	Abandoned	AlphaBow	100.00000%
Provost	0173472	100/12-15-042-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0173472	100/12-15-042-15W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0173472	100/12-15-042-15W4/03	Drilled & Cased	AlphaBow	100.00000%
Provost	0174947	100/06-10-045-15W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0174947	100/06-10-045-15W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0175110	100/05-18-043-15W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0175280	100/10-32-038-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0175577	100/02-34-040-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0175577	100/02-34-040-14W4/02	Abandoned	AlphaBow	100.00000%
Provost	0176800	100/15-26-040-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0177062	100/06-26-040-16W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0177062	100/06-26-040-16W4/02	Abandoned	AlphaBow	100.00000%
Provost	0178035	100/06-16-040-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0178035	100/06-16-040-14W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0180193	100/13-05-040-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0180193	100/13-05-040-14W4/02	Abandoned	AlphaBow	100.00000%
Provost	0180198	102/05-05-040-14W4/00	Abandoned	AlphaBow	100.00000%
Provost	0180288	100/02-05-040-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0180288	100/02-05-040-14W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0180288	100/02-05-040-14W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0180851	100/07-09-040-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0180851	100/07-09-040-14W4/02	Abandoned	AlphaBow	100.00000%
Provost	0190144	100/13-17-039-15W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0190144	100/13-17-039-15W4/02	Drilled & Cased	AlphaBow	100.00000%
Provost	0190144	100/13-17-039-15W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0198286	100/06-02-038-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0198286	100/06-02-038-11W4/02	Abandoned	AlphaBow	100.00000%
Provost	0215793	100/16-03-038-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0215793	100/16-03-038-11W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0215793	100/16-03-038-11W4/03	Abandoned	AlphaBow	100.00000%
Provost	0219300	100/07-17-040-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0219300	100/07-17-040-14W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0219300	100/07-17-040-14W4/03	Abandoned	AlphaBow	100.00000%
Provost	0220842	102/16-29-043-16W4/00	Abandoned Zn	AlphaBow	60.93750%
Provost	0220842	102/16-29-043-16W4/02	Abandoned	AlphaBow	60.93750%
Provost	0223499	100/01-29-043-16W4/00	Abandoned	AlphaBow	60.93750%
Provost	0235142	100/13-12-042-14W4/00	Abandoned Zn	AlphaBow	80.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0235142	100/13-12-042-14W4/02	Abandoned	AlphaBow	80.00000%
Provost	0243552	104/10-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0243552	104/10-29-040-11W4/02	Suspended Gas	AlphaBow	75.00000%
Provost	0257926	100/11-02-040-14W4/02	Abandoned	AlphaBow	100.00000%
Provost	0260195	102/14-01-041-12W4/00	Suspended Gas	AlphaBow	75.00000%
Provost	0269480	102/08-01-040-12W4/00	Suspended Gas	AlphaBow	50.00000%
Provost	0269480	102/08-01-040-12W4/02	Abandoned Zn	AlphaBow	50.00000%
Provost	0287691	102/16-27-043-17W4/00	Abandoned	AlphaBow	25.00000%
Provost	0287852	102/06-14-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0287852	102/06-14-040-12W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0287892	100/04-08-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0287892	100/04-08-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0290296	100/16-14-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0290296	100/16-14-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0300445	104/14-24-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0300446	103/14-24-040-13W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0301511	102/05-10-043-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0301511	102/05-10-043-15W4/02	Abandoned	AlphaBow	100.00000%
Provost	0301618	102/06-20-042-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0301674	100/15-05-043-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0301925	102/10-10-043-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0301925	102/10-10-043-15W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0302723	102/04-16-042-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0302723	102/04-16-042-15W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0303367	100/08-05-043-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0303367	100/08-05-043-15W4/02	Abandoned	AlphaBow	100.00000%
Provost	0312344	100/11-30-042-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0312344	100/11-30-042-15W4/02	Abandoned	AlphaBow	100.00000%
Provost	0313626	100/04-23-040-11W4/00	Suspended Gas	AlphaBow	50.00000%
Provost	0314124	100/06-24-040-12W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0315687	100/01-12-043-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0317120	100/08-02-041-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0317120	100/08-02-041-15W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0317120	100/08-02-041-15W4/03	Abandoned	AlphaBow	100.00000%
Provost	0317130	100/01-11-041-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0317130	100/01-11-041-15W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0317130	100/01-11-041-15W4/03	Abandoned	AlphaBow	100.00000%
Provost	0328153	102/01-12-043-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0328857	102/13-34-040-13W4/00	Abandoned	AlphaBow	100.00000%
Provost	0333484	100/01-28-041-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0338078	100/08-24-042-16W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0342852	100/07-18-043-15W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0344992	100/16-07-043-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0344992	100/16-07-043-15W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0344992	100/16-07-043-15W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0344992	100/16-07-043-15W4/04	Suspended Gas	AlphaBow	100.00000%
Provost	0345209	102/13-02-041-15W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0349023	100/03-02-041-15W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0349023	100/03-02-041-15W4/02	Abandoned	AlphaBow	100.00000%
Provost	0349780	100/08-20-042-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0349780	100/08-20-042-15W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0349780	100/08-20-042-15W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0352811	100/08-12-043-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0352811	100/08-12-043-15W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0352811	100/08-12-043-15W4/03	Abandoned	AlphaBow	100.00000%
Provost	0354110	102/04-27-041-15W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0354110	102/04-27-041-15W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0354110	102/04-27-041-15W4/03	Commingled	AlphaBow	100.00000%
Provost	0354141	100/14-05-041-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0354141	100/14-05-041-15W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0354141	100/14-05-041-15W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0355344	100/06-06-042-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0355344	100/06-06-042-15W4/02	Abandoned	AlphaBow	100.00000%
Provost	0356679	102/08-35-041-15W4/00	Drilled & Cased	AlphaBow	100.00000%
Provost	0357463	100/02-34-042-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0357463	100/02-34-042-14W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0357463	100/02-34-042-14W4/03	Abandoned	AlphaBow	100.00000%
Provost	0357654	100/15-34-042-14W4/00	Abandoned	AlphaBow	100.00000%
Provost	0357811	100/05-34-042-14W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0357892	102/12-34-042-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0357892	102/12-34-042-14W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0357892	102/12-34-042-14W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0359507	102/06-09-043-16W4/00	Drilled & Cased	AlphaBow	100.00000%
Provost	0359534	100/16-29-042-16W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0359534	100/16-29-042-16W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0359534	100/16-29-042-16W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0359534	100/16-29-042-16W4/04	Abandoned Zn	AlphaBow	100.00000%
Provost	0359534	100/16-29-042-16W4/05	Suspended Gas	AlphaBow	100.00000%
Provost	0359620	102/02-14-042-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0359620	102/02-14-042-15W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0363159	102/03-02-041-15W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0364404	103/13-02-041-15W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0365297	102/01-29-041-14W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0365297	102/01-29-041-14W4/02	Abandoned	AlphaBow	100.00000%
Provost	0365297	102/01-29-041-14W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0379393	102/16-09-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0379393	102/16-09-040-12W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0379873	100/08-35-042-16W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0379873	100/08-35-042-16W4/02	Abandoned	AlphaBow	100.00000%
Provost	0380560	100/03-09-043-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0385164	100/06-15-042-15W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0395164	100/13-27-041-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0396734	100/04-34-042-14W4/00	Drain	AlphaBow	100.00000%
Provost	0396734	102/05-34-042-14W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0397202	100/16-18-041-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0397202	100/16-18-041-15W4/02	Abandoned Zn	AlphaBow	100.00000%

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Provost	0397202	100/16-18-041-15W4/03	Abandoned	AlphaBow	100.00000%
Provost	0397356	100/10-12-041-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0397356	100/10-12-041-15W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0397362	102/03-16-041-15W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0397362	102/03-16-041-15W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0397362	102/03-16-041-15W4/03	Abandoned Zn	AlphaBow	100.00000%
Provost	0397362	102/03-16-041-15W4/04	Abandoned	AlphaBow	100.00000%
Provost	0406075	100/02-02-041-15W4/00	Abandoned	AlphaBow	100.00000%
Provost	0407787	100/04-02-041-15W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0420937	100/12-25-043-16W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0450764	100/06-17-040-14W4/00	Abandoned	AlphaBow	100.00000%
Provost	0456428	100/14-16-040-14W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0216229	100/05-05-035-10W4/02	Abandoned & Re-Enter	AlphaBow	100.00000%
Provost	0216229	100/05-05-035-10W4/03	Abandoned	AlphaBow	100.00000%
Provost	0135460	100/02-25-036-07W4/00	Suspended Oil	AlphaBow	50.00000%
Provost	0139433	1A0/02-25-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0139884	1A2/02-25-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0144560	100/10-35-037-06W4/00	Abandoned	AlphaBow	100.00000%
Provost	0145148	100/14-30-036-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0145148	100/14-30-036-07W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0146533	100/15-16-036-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0146533	100/15-16-036-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0148637	100/04-16-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0148638	100/07-16-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149083	102/10-16-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149236	102/04-31-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0149618	1C0/15-16-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149648	100/14-16-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149698	1A0/07-16-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149719	1B0/07-16-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149806	100/08-19-037-06W4/00	Abandoned	AlphaBow	100.00000%
Provost	0149844	1A0/03-13-036-06W4/00	Abandoned	AlphaBow	100.00000%
Provost	0150252	1B0/02-16-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0155958	100/02-30-036-07W4/00	Oil	AlphaBow	100.00000%
Provost	0157428	100/07-31-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0157737	1A0/03-30-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0159721	102/02-30-036-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0159721	102/02-30-036-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0159722	103/02-30-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0159723	104/02-30-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0159724	1B0/03-30-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0159733	1C0/03-30-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161064	100/12-36-037-06W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161728	1D0/04-30-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161729	106/02-30-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161732	105/02-30-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0161733	100/07-30-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161808	100/08-10-033-08W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0161811	100/12-25-037-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0161811	100/12-25-037-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0161811	100/12-25-037-07W4/03	Abandoned	AlphaBow	100.00000%
Provost	0161833	1D0/03-30-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0161834	1C2/03-30-036-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0161834	1A0/06-30-036-07W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0162060	100/11-11-037-09W4/00	Abandoned	AlphaBow	100.00000%
Provost	0166002	100/16-19-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0166003	100/09-19-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0166004	102/09-19-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0169627	100/02-31-033-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0170496	100/08-19-036-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0170496	100/08-19-036-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0170570	100/01-30-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0170571	102/08-30-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0170584	102/01-30-036-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0170585	103/01-30-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0170780	108/16-19-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0170781	107/16-19-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0170782	106/16-19-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0170783	105/16-19-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0170794	103/16-19-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0170795	102/16-19-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0215593	100/11-28-033-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0215610	100/01-33-033-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0232547	100/12-11-037-10W4/00	Reclaimed	AlphaBow	100.00000%
Provost	0253301	100/10-08-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0255404	100/15-21-033-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0255762	100/14-27-033-08W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0255762	100/14-27-033-08W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0258643	100/06-15-033-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0258644	100/14-22-033-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0260799	100/14-08-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0261027	100/07-08-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0285523	102/16-08-036-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0285523	102/16-08-036-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0339816	100/15-31-034-10W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0339816	100/15-31-034-10W4/02	Abandoned	AlphaBow	100.00000%
Provost	0435776	102/15-08-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0441686	103/15-08-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0442704	102/15-16-036-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0448486	102/07-16-036-07W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0448486	102/07-16-036-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0449697	100/11-35-033-08W4/00	Abandoned	AlphaBow	100.00000%
Provost	0458031	100/12-03-035-10W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0458108	100/14-03-035-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0458901	102/14-30-036-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0459007	103/14-30-036-07W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0460104	102/16-24-036-08W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0460662	102/01-25-036-08W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0461772	100/13-31-034-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0464494	100/14-09-035-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0014604	100/16-29-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0014987	100/15-29-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0015023	100/02-32-040-11W4/00	Disposal	AlphaBow	100.00000%
Provost	0015023	100/02-32-040-11W4/02	Suspended	AlphaBow	100.00000%
Provost	0015043	100/01-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0015055	100/09-29-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0015091	100/08-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0015109	100/07-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0015192	100/05-33-040-11W4/00	Suspended Oil	AlphaBow	66.66400%
Provost	0015263	100/04-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0015265	100/03-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0015301	100/05-32-040-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0015302	100/06-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0029541	100/10-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0046696	100/14-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0084175	100/11-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0085493	100/13-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0103906	100/13-33-040-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0109502	102/12-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0122463	100/14-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0131815	102/13-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0131816	102/15-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0131829	102/11-32-040-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0136673	102/16-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0136674	102/02-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0136675	102/07-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0136676	102/09-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0136677	102/08-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0136677	102/08-32-040-11W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0136678	102/01-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0140188	102/04-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0140189	103/08-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0141533	103/01-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0141534	103/04-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0141535	103/11-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0141536	102/14-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0150626	1C0/14-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0150643	1C0/13-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0150704	1C2/15-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0150705	1A0/02-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0150706	1D0/16-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0150791	100/12-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0150792	103/14-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0150793	104/08-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0150794	103/16-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0150854	102/11-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0150904	100/14-06-041-11W4/00	Abandoned & Re-Enter	AlphaBow	100.00000%
Provost	0150904	100/14-06-041-11W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0151003	1A0/15-29-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0151251	1C0/09-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0151567	104/14-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0152731	102/14-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0153205	102/10-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0153236	104/01-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153237	105/01-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153330	103/02-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153332	103/07-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0153535	102/03-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0153536	103/03-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0153537	102/06-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154363	100/12-06-041-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0154840	104/04-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0154841	104/03-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0154853	105/03-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0155089	105/04-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156100	106/01-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156243	104/11-32-040-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0156243	104/11-32-040-11W4/02	Abandoned	AlphaBow	100.00000%
Provost	0156266	103/10-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156267	104/10-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0156558	102/13-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0156559	102/12-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0158887	103/13-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0158890	102/14-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0159152	104/13-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0159296	103/14-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0164451	105/08-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0164452	107/01-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0166456	106/04-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0166457	106/08-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0166458	105/14-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0166472	103/06-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0166938	104/16-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0166941	105/02-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0172575	100/12-30-040-10W4/00	Abandoned	AlphaBow	100.00000%
Provost	0178581	105/04-33-040-11W4/02	Suspended Oil	AlphaBow	66.66670%
Provost	0178581	103/05-33-040-11W4/00	Abandoned & Whip	AlphaBow	66.66670%
Provost	0178829	105/16-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0179897	104/04-33-040-11W4/00	Suspended Oil	AlphaBow	66.66670%
Provost	0179899	103/04-33-040-11W4/00	Suspended Oil	AlphaBow	66.66670%
Provost	0179901	102/04-33-040-11W4/00	Suspended Oil	AlphaBow	66.66670%
Provost	0179903	102/06-33-040-11W4/00	Suspended Oil	AlphaBow	66.66670%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0180161	103/13-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0180342	103/10-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0180747	102/13-28-040-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0180747	102/13-28-040-11W4/02	Abandoned	AlphaBow	100.00000%
Provost	0186363	104/05-33-040-11W4/00	Suspended Oil	AlphaBow	66.66670%
Provost	0186365	105/05-33-040-11W4/00	Suspended Oil	AlphaBow	66.66670%
Provost	0187335	104/14-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0187816	100/12-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0189646	102/14-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0199866	105/07-34-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0202762	104/06-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0202763	107/04-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0202769	104/12-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0204994	103/11-29-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0204995	106/16-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0205024	108/04-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0205027	109/04-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0209586	100/10-35-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0209586	100/10-35-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0214734	100/07-11-041-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0215375	103/06-33-040-11W4/00	Abandoned	AlphaBow	66.66670%
Provost	0220880	100/07-33-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0228911	104/06-33-040-11W4/00	Suspended Oil	AlphaBow	66.66670%
Provost	0228913	102/11-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0228995	100/10-33-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0229828	100/10-11-041-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0231289	102/10-33-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0234156	105/06-33-040-11W4/00	Suspended Oil	AlphaBow	66.66670%
Provost	0234157	106/06-33-040-11W4/00	Suspended Oil	AlphaBow	66.66670%
Provost	0234161	102/07-33-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0234162	103/07-33-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0236524	102/06-11-041-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0237429	102/13-33-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0237430	103/14-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0237431	104/14-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0239306	100/15-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0239335	104/07-33-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0241800	105/14-33-040-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0241800	105/14-33-040-11W4/02	Abandoned	AlphaBow	100.00000%
Provost	0242159	106/02-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0242360	102/05-32-040-11W4/00	Abandoned & Whip	AlphaBow	100.00000%
Provost	0242360	102/05-32-040-11W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0242362	102/09-29-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0243252	105/11-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0243361	104/15-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0243371	107/16-29-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0243542	108/01-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0243545	105/14-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0243999	103/05-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0243999	103/05-32-040-11W4/02	Suspended Oil	AlphaBow	100.00000%
Provost	0244092	106/03-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0244926	102/15-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0244928	102/10-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0244929	103/10-06-041-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0244930	100/10-06-041-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0244930	100/10-06-041-11W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0244930	100/10-06-041-11W4/03	Abandoned	AlphaBow	100.00000%
Provost	0245145	109/16-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0245358	105/06-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0248529	107/02-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0248530	108/02-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0248531	109/02-32-040-11W4/00	Disposal	AlphaBow	100.00000%
Provost	0248536	106/06-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0248554	107/06-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0248555	108/06-32-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0248557	109/06-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0250947	103/14-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0250948	104/14-06-041-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0250949	105/14-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0250950	106/14-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0250951	103/15-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0250953	104/15-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0252078	100/04-04-041-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0252078	100/04-04-041-11W4/02	Abandoned	AlphaBow	100.00000%
Provost	0252079	102/04-04-041-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0252080	102/03-04-041-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0252080	102/03-04-041-11W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0252080	102/03-04-041-11W4/03	Abandoned	AlphaBow	100.00000%
Provost	0254590	100/15-04-041-11W4/02	Abandoned	AlphaBow	100.00000%
Provost	0254647	100/09-16-041-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0256534	105/12-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0256535	106/12-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0256536	107/12-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0256537	104/05-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0256538	110/04-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0256539	106/05-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0256540	107/05-32-040-11W4/00	Suspended Injector	AlphaBow	100.00000%
Provost	0256541	109/12-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0256542	109/05-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0256543	108/12-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0256974	100/09-06-041-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0256975	102/09-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0256976	103/09-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0263502	100/11-11-041-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0273051	100/13-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0282292	102/12-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0282665	102/10-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0282669	102/13-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0282766	100/11-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0282773	103/10-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0282800	104/10-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0282866	103/13-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0289998	105/10-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0290010	102/15-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0310882	104/09-06-041-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0310893	104/10-06-041-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0310974	107/06-33-040-11W4/00	Suspended Oil	AlphaBow	66.66670%
Provost	0310986	103/12-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0311089	106/13-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0311105	104/04-04-041-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0311105	104/04-04-041-11W4/02	Abandoned	AlphaBow	100.00000%
Provost	0311335	107/13-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0311740	107/14-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0312070	103/13-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0312097	107/14-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0312142	108/14-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0312503	108/06-33-040-11W4/00	Suspended Oil	AlphaBow	66.66670%
Provost	0317275	104/11-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0317899	105/11-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0317900	106/11-33-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0339480	100/05-30-041-11W4/00	Suspended Gas	AlphaBow	100.00000%
Provost	0339480	100/05-30-041-11W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0339480	100/05-30-041-11W4/03	Suspended Gas	AlphaBow	100.00000%
Provost	0339480	100/05-30-041-11W4/04	Drilled & Cased	AlphaBow	100.00000%
Provost	0342990	100/12-10-041-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0342990	100/12-10-041-11W4/02	Abandoned	AlphaBow	100.00000%
Provost	0343152	100/15-29-041-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0343152	100/15-29-041-11W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0343152	100/15-29-041-11W4/03	Abandoned	AlphaBow	100.00000%
Provost	0348826	102/10-11-041-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0349571	102/03-11-041-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0349571	102/03-11-041-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0349572	102/07-11-041-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0355967	102/02-12-041-12W4/00	Reclaimed	AlphaBow	100.00000%
Provost	0364950	104/13-33-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0377291	103/10-33-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0377729	107/11-33-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0379705	105/07-33-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0399638	106/14-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0399742	107/14-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0418167	104/07-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0418289	106/07-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0418362	107/07-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0418506	106/11-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0419013	108/14-29-040-11W4/00	Abandoned	AlphaBow	100.00000%
Provost	0419123	108/14-32-040-11W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0419123	108/14-32-040-11W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0420934	103/09-29-040-11W4/00	Suspended Disposal	AlphaBow	100.00000%
Provost	0434244	102/11-35-040-12W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0434244	102/11-35-040-12W4/02	Abandoned	AlphaBow	100.00000%
Provost	0434367	104/13-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0434421	103/11-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0437285	103/16-34-040-12W4/00	Suspended Oil	AlphaBow	50.00000%
Provost	0437667	103/12-35-040-12W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0443033	105/13-35-040-12W4/00	Abandoned	AlphaBow	100.00000%
Provost	0455911	111/04-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0455919	111/02-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0455963	110/02-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0457542	110/16-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0457553	111/16-29-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0457809	112/02-32-040-11W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0013450	100/08-21-040-07W4/02	Suspended Gas	AlphaBow	100.00000%
Provost	0007392	100/04-29-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0007392	100/04-29-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0012629	100/06-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0012984	103/06-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0013310	1AA/12-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0013342	100/07-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0013342	100/07-21-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0013366	100/11-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0013366	100/11-21-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0013396	100/02-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0013450	100/08-21-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0013836	100/02-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0013842	100/15-28-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0013842	100/15-28-040-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0013842	100/15-28-040-07W4/03	Abandoned	AlphaBow	100.00000%
Provost	0030340	105/06-27-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0030340	105/06-27-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0031255	104/06-27-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0031255	104/06-27-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0031256	1AA/13-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0032326	1F1/05-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0032343	1F1/06-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0086701	100/05-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0087491	100/15-16-040-07W4/00	Abandoned & Re-Enter	AlphaBow	100.00000%
Provost	0087491	100/15-16-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0108928	100/09-20-040-07W4/00	Abandoned Zn	AlphaBow	100.00000%
Provost	0108928	100/09-20-040-07W4/02	Abandoned	AlphaBow	100.00000%
Provost	0112992	100/06-27-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0112993	100/10-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0113013	102/07-21-040-07W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
Provost	0114768	102/09-33-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0115065	100/01-33-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0115138	100/14-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0115165	100/08-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0115166	100/13-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0115168	102/02-21-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0115188	100/13-27-040-07W4/00	Disposal	AlphaBow	100.00000%
Provost	0115188	100/13-27-040-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0115189	100/03-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0115327	103/07-21-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0115330	102/15-28-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0115349	102/11-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0115350	102/06-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0115350	102/06-27-040-07W4/02	Abandoned Zn	AlphaBow	100.00000%
Provost	0116915	1C0/01-33-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0116918	1A0/12-27-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0116920	1C0/13-27-040-07W4/00	Suspended Oil	AlphaBow	100.00000%
Provost	0116979	102/16-28-040-07W4/00	Abandoned	AlphaBow	100.00000%
Provost	0117777	100/14-27-040-07W4/00	Disposal	AlphaBow	100.00000%
South	0060357	100/11-04-012-11W4/00	Reclaimed	CNRL	25.00000%
South	0116265	100/08-05-012-21W4/00	Suspended Oil	Aeneid	TBD
South	0122851	100/14-33-013-09W4/00	Abandoned	Petrores	100.00000%
South	0319666	100/10-19-009-22W4/00	Gas	marack Va	TBD
South	0079744	100/06-12-024-16W4/00	Gas	CNRL	50.00000%
South	0079849	100/14-02-024-16W4/00	Gas	CNRL	50.00000%
South	0132968	103/06-09-018-10W4/00	Reclaimed	AlphaBow	75.00000%
South	0135985	100/02-04-005-04W4/00	Abandoned	Cardinal	37.50000%
South	0150968	104/06-09-018-10W4/00	Reclaimed	AlphaBow	75.00000%
South	0158636	100/06-01-024-16W4/00	Suspended Gas	CNRL	50.00000%
South	0158637	100/06-02-024-16W4/00	Suspended Gas	CNRL	50.00000%
South	0158637	100/06-02-024-16W4/02	Commingled	CNRL	50.00000%
South	0205649	100/09-26-011-11W4/00	Disposal	CNRL	100.00000%
South	0014164	100/01-06-001-19W4/00	Abandoned & Whip	Glencoe	10.00000%
South	0014164	103/02-06-001-19W4/02	Suspended Oil	Glencoe	45.00000%
South	0014503	100/07-06-001-19W4/00	Suspended Oil	Glencoe	10.00000%
South	0124060	102/16-16-013-12W4/00	Suspended Disposal	SanLing	100.00000%
South	0156669	102/06-20-014-18W4/00	Abandoned Zn	SanLing	100.00000%
South	0156669	102/06-20-014-18W4/02	Abandoned	SanLing	100.00000%
South	0272461	100/01-15-012-11W4/00	Reclaimed	AlphaBow	100.00000%
South	0203287	100/01-08-013-08W4/00	Abandoned	Sutton	TBD
South	0048226	100/10-36-021-20W4/00	Gas	Lynx	37.50000%
South	0235498	100/06-33-006-20W4/00	Reclaimed	CNRL	100.00000%
South	0236517	100/15-16-005-18W4/00	Reclaimed	CNRL	100.00000%
South	0310288	100/12-12-024-16W4/00	Gas	CNRL	50.00000%
South	0022582	100/06-06-001-19W4/00	Suspended Disposal	Glencoe	10.00000%
South	0092386	100/06-06-012-21W4/00	Abandoned Zn	Aeneid	39.71000%
South	0092386	100/06-06-012-21W4/02	Abandoned Zn	Aeneid	13.31541%
South	0093526	100/06-28-020-28W4/00	Abandoned	Lexin	9.64620%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0305297	100/10-11-024-16W4/00	Gas	CNRL	50.00000%
South	0305298	100/12-11-024-16W4/00	Gas	CNRL	50.00000%
South	0305299	100/10-12-024-16W4/00	Gas	CNRL	50.00000%
South	0305337	100/15-01-024-16W4/00	Gas	CNRL	50.00000%
South	0328270	102/14-26-024-14W4/00	Reclaimed	AlphaBow	100.00000%
South	0335904	100/04-26-005-18W4/00	Abandoned Zn	IPC	100.00000%
South	0335904	100/04-26-005-18W4/02	Abandoned Zn	IPC	100.00000%
South	0335904	100/04-26-005-18W4/03	Abandoned Zn	IPC	100.00000%
South	0335904	100/04-26-005-18W4/04	Abandoned	IPC	100.00000%
South	0352176	100/07-09-003-12W4/00	Reclaimed	Long Run	100.00000%
South	0387534	102/10-12-024-16W4/00	Abandoned	Torxen	TBD
South	0228347	100/04-18-010-21W4/00	Suspended Gas	marack Val	50.00000%
South	0244612	100/09-30-024-19W4/00	Reclaimed	Torxen	26.51600%
South	0244612	100/09-30-024-19W4/02	Reclaimed	Torxen	26.51600%
South	0249926	100/11-01-007-18W4/00	Reclaimed	AlphaBow	100.00000%
South	0044671	100/07-28-008-20W4/00	Reclaimed	AlphaBow	100.00000%
South	0090788	100/16-12-006-07W4/00	Reclaimed	Cardinal	30.00000%
South	0090788	100/16-12-006-07W4/02	Reclaimed	Cardinal	30.00000%
South	0360159	100/10-01-024-16W4/00	Gas	CNRL	50.00000%
South	0158246	100/08-12-024-16W4/00	Gas	CNRL	50.00000%
South	0158247	102/16-12-024-16W4/00	Gas	CNRL	50.00000%
South	0158279	100/16-01-024-16W4/00	Gas	CNRL	50.00000%
South	0158283	100/08-01-024-16W4/00	Gas	CNRL	50.00000%
South	0071320	100/16-26-011-19W4/00	Reclaimed	Razor	12.00000%
South	0144386	102/06-11-012-13W4/00	Abandoned	Canadian O&	TBD
South	0223696	100/07-09-009-22W4/00	Gas	marack Val	40.00000%
South	0223696	100/07-09-009-22W4/02	Gas	marack Val	40.00000%
South	0286439	102/10-28-005-19W4/00	Reclaimed	AlphaBow	100.00000%
South	0286439	102/10-28-005-19W4/02	Reclaimed	AlphaBow	100.00000%
South	0286439	102/10-28-005-19W4/03	Reclaimed	AlphaBow	100.00000%
South	0317096	100/12-01-024-16W4/00	Abandoned	CNRL	50.00000%
South	0317106	102/01-01-024-16W4/00	Gas	CNRL	50.00000%
South	0168681	100/16-02-024-16W4/00	Gas	CNRL	75.00000%
South	0228773	100/11-07-010-21W4/00	Gas	marack Val	50.00000%
South	0235806	100/16-24-010-22W4/00	Gas	marack Val	50.00000%
South	0241143	102/02-07-005-04W4/00	Abandoned	Cardinal	40.00000%
South	0361253	100/02-12-024-16W4/00	Gas	CNRL	50.00000%
South	0361257	100/07-12-024-16W4/00	Gas	CNRL	50.00000%
South	0218862	100/05-36-011-22W4/00	Suspended Gas	Aeneid	75.00000%
South	0218862	100/05-36-011-22W4/02	Suspended Gas	Aeneid	75.00000%
South	0221103	100/03-04-009-22W4/00	Drilled & Cased	marack Val	40.00000%
South	0221103	100/03-04-009-22W4/02	Gas	marack Val	40.00000%
South	0222957	100/14-24-011-11W4/00	Abandoned Zn	CNRL	100.00000%
South	0223066	100/01-12-010-22W4/00	Gas	marack Val	50.00000%
South	0223066	100/01-12-010-22W4/02	Drilled & Cased	marack Val	50.00000%
South	0223066	100/01-12-010-22W4/03	Gas	marack Val	50.00000%
South	0225433	100/05-05-012-07W4/00	Abandoned Zn	Of Medicine	TBD
South	0225433	100/05-05-012-07W4/02	Abandoned	Of Medicine	TBD

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0227350	100/03-16-009-22W4/00	Gas	marack Val	40.00000%
South	0227350	100/03-16-009-22W4/02	Suspended Gas	marack Val	40.00000%
South	0227384	100/04-20-009-22W4/00	Drilled & Cased	marack Val	45.00000%
South	0227384	100/04-20-009-22W4/02	Gas	marack Val	45.00000%
South	0227484	102/11-28-006-18W4/00	Reclaimed	AlphaBow	46.70156%
South	0227484	102/11-28-006-18W4/02	Reclaimed	AlphaBow	46.70156%
South	0229682	100/02-13-010-22W4/00	Gas	marack Val	50.00000%
South	0230377	100/09-19-010-21W4/00	Gas	marack Val	50.00000%
South	0230669	100/16-20-010-21W4/00	Gas	marack Val	50.00000%
South	0235619	100/09-33-009-19W4/00	Reclaimed	AlphaBow	100.00000%
South	0241293	100/10-28-009-22W4/00	Drilled & Cased	marack Val	TBD
South	0241293	100/10-28-009-22W4/02	Gas	marack Val	TBD
South	0241294	100/06-34-009-22W4/00	Suspended Gas	marack Val	50.00000%
South	0241294	100/06-34-009-22W4/02	Drilled & Cased	marack Val	50.00000%
South	0241961	100/04-27-001-11W4/00	Reclaimed	Regent	22.50000%
South	0242830	100/16-25-009-19W4/00	Reclaimed	AlphaBow	100.00000%
South	0243853	100/12-26-009-22W4/00	Abandoned Zn	marack Val	50.00000%
South	0243853	100/12-26-009-22W4/02	Gas	marack Val	50.00000%
South	0243935	100/12-35-024-15W4/00	Abandoned	Hermes	19.14500%
South	0245300	100/15-24-009-21W4/00	Reclaimed	AlphaBow	100.00000%
South	0245300	100/15-24-009-21W4/02	Reclaimed	AlphaBow	100.00000%
South	0257531	100/15-14-008-21W4/00	Reclaimed	CNRL	100.00000%
South	0265424	100/15-29-009-19W4/00	Reclaimed	CNRL	100.00000%
South	0323522	100/13-01-008-18W4/00	Reclaimed	onocoPhillip	100.00000%
South	0376895	100/11-16-013-05W4/00	Abandoned	Journey	100.00000%
South	0409986	100/01-15-012-05W4/00	Reclaimed	AlphaBow	100.00000%
South	0019735	100/02-06-001-19W4/00	Suspended Oil	Glencoe	10.00000%
South	0095530	100/10-25-023-29W4/00	Reclaimed	AlphaBow	51.06250%
South	0146771	100/08-26-007-17W4/00	Oil	CNRL	TBD
South	0278909	100/12-16-006-19W4/00	Reclaimed	AlphaBow	100.00000%
South	0278909	100/12-16-006-19W4/02	Reclaimed	AlphaBow	100.00000%
South	0305736	100/07-11-024-16W4/00	Gas	CNRL	50.00000%
South	0306750	100/10-02-024-16W4/00	Gas	CNRL	75.00000%
South	0306751	100/04-02-024-16W4/00	Suspended Gas	CNRL	50.00000%
South	0306752	100/12-02-024-16W4/00	Gas	CNRL	50.00000%
South	0306765	100/03-11-024-16W4/00	Gas	CNRL	50.00000%
South	0307855	102/08-02-024-16W4/00	Suspended Gas	CNRL	50.00000%
South	0307861	100/01-11-024-16W4/00	Gas	CNRL	50.00000%
South	0417798	103/06-11-012-13W4/00	Abandoned	Canadian O&	TBD
South	0269865	100/01-35-024-15W4/00	Abandoned	Hermes	19.14500%
South	0204840	102/08-26-007-17W4/00	Suspended Oil	CNRL	TBD
South	0158144	100/14-01-024-16W4/00	Gas	CNRL	50.00000%
South	0158145	100/08-02-024-16W4/00	Suspended Gas	CNRL	50.00000%
South	0158145	100/08-02-024-16W4/02	Commingled	CNRL	50.00000%
South	0158160	100/06-11-024-16W4/00	Gas	CNRL	50.00000%
South	0158161	100/08-11-024-16W4/00	Gas	CNRL	50.00000%
South	0158162	100/14-11-024-16W4/00	Gas	CNRL	TBD
South	0158163	100/16-11-024-16W4/00	Gas	CNRL	50.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0158164	100/14-12-024-16W4/00	Gas	CNRL	50.00000%
South	0286072	102/06-14-022-13W4/00	Reclaimed	Journey	17.50000%
South	0251107	100/12-08-007-19W4/00	Reclaimed	AlphaBow	100.00000%
South	0276001	100/07-13-011-10W4/00	Reclaimed	AlphaBow	99.71240%
South	0233870	100/11-23-022-13W4/00	Abandoned	AlphaBow	17.50000%
South	0307709	100/09-27-024-14W4/00	Abandoned	AlphaBow	100.00000%
South	0032828	100/04-27-008-20W4/00	Abandoned	AlphaBow	100.00000%
South	0049379	100/04-11-011-22W4/00	Abandoned	AlphaBow	87.50000%
South	0051325	100/06-08-011-22W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0056995	100/10-01-008-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0060566	100/07-11-008-20W4/00	Abandoned	AlphaBow	100.00000%
South	0064162	102/07-11-008-20W4/00	Abandoned	AlphaBow	100.00000%
South	0083805	100/05-23-010-22W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0083805	100/05-23-010-22W4/02	Abandoned	AlphaBow	100.00000%
South	0086638	100/04-29-008-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0089785	100/06-04-007-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0089785	100/06-04-007-19W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0090115	100/14-09-011-22W4/00	Abandoned	AlphaBow	100.00000%
South	0156833	102/16-14-006-17W4/00	Abandoned	AlphaBow	100.00000%
South	0159575	100/08-02-010-21W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0159575	100/08-02-010-21W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0159575	100/08-02-010-21W4/03	Abandoned	AlphaBow	100.00000%
South	0192039	100/06-34-005-19W4/02	Drilled & Cased	AlphaBow	46.70156%
South	0194383	100/07-05-011-21W4/00	Abandoned	AlphaBow	100.00000%
South	0217800	100/16-26-005-19W4/03	Drilled & Cased	AlphaBow	100.00000%
South	0218468	100/11-36-007-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0220424	102/07-32-008-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0220929	100/16-18-007-17W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0220929	100/16-18-007-17W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0220929	100/16-18-007-17W4/03	Abandoned	AlphaBow	100.00000%
South	0222285	100/12-24-009-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0222285	100/12-24-009-19W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0222285	100/12-24-009-19W4/04	Abandoned	AlphaBow	100.00000%
South	0222420	100/09-01-005-19W4/00	Abandoned	AlphaBow	100.00000%
South	0222543	100/08-12-007-21W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0222984	100/04-17-010-20W4/00	Abandoned	AlphaBow	100.00000%
South	0222984	100/04-17-010-20W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0223340	100/04-10-008-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0223340	100/04-10-008-19W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0223340	100/04-10-008-19W4/03	Abandoned	AlphaBow	100.00000%
South	0225194	100/04-29-007-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0225362	100/16-07-005-17W4/00	Abandoned	AlphaBow	100.00000%
South	0226719	100/04-09-010-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0226719	100/04-09-010-20W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0226719	100/04-09-010-20W4/03	Abandoned	AlphaBow	100.00000%
South	0228720	100/11-09-009-19W4/00	Abandoned	AlphaBow	100.00000%
South	0228891	100/11-17-007-20W4/00	Abandoned	AlphaBow	100.00000%
South	0229039	100/05-11-007-20W4/03	Drilled & Cased	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0229369	100/11-07-006-18W4/02	Abandoned Zn	AlphaBow	46.70156%
South	0230899	100/10-06-007-20W4/03	Drilled & Cased	AlphaBow	100.00000%
South	0232426	100/08-07-006-19W4/03	Drilled & Cased	AlphaBow	100.00000%
South	0232513	100/01-25-009-21W4/00	Abandoned	AlphaBow	100.00000%
South	0232689	100/10-28-005-19W4/03	Abandoned Zn	AlphaBow	100.00000%
South	0233304	100/06-36-006-20W4/00	Abandoned	AlphaBow	100.00000%
South	0233800	100/12-16-009-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0233838	100/16-34-009-20W4/00	Drilled & Cased	AlphaBow	100.00000%
South	0234265	100/05-01-007-21W4/03	Drilled & Cased	AlphaBow	100.00000%
South	0234267	100/11-17-009-20W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0234277	100/11-36-009-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0234969	100/07-21-009-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0235247	100/04-05-006-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0235247	100/04-05-006-19W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0235247	100/04-05-006-19W4/03	Abandoned	AlphaBow	100.00000%
South	0235321	100/07-20-005-18W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0236030	100/07-18-005-18W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0237263	100/14-08-007-17W4/00	Abandoned	AlphaBow	100.00000%
South	0237263	100/14-08-007-17W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0237832	100/03-15-008-21W4/00	Drilled & Cased	AlphaBow	100.00000%
South	0241164	100/04-27-007-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0241164	100/04-27-007-20W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0241166	100/16-21-007-18W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0241172	100/04-23-007-18W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0241172	100/04-23-007-18W4/02	Abandoned	AlphaBow	100.00000%
South	0241216	100/08-07-007-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0241225	100/15-05-006-18W4/02	Drilled & Cased	AlphaBow	46.70156%
South	0241362	100/09-17-007-18W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0241680	100/07-08-007-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0241680	100/07-08-007-20W4/03	Drilled & Cased	AlphaBow	100.00000%
South	0242318	100/10-03-007-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0242318	100/10-03-007-20W4/02	Abandoned	AlphaBow	100.00000%
South	0242805	100/06-18-005-17W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0242805	100/06-18-005-17W4/02	Abandoned	AlphaBow	100.00000%
South	0242884	100/01-17-009-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0242890	100/12-35-006-20W4/03	Drilled & Cased	AlphaBow	100.00000%
South	0243842	100/03-36-005-19W4/00	Drilled & Cased	AlphaBow	46.70156%
South	0244131	100/01-30-005-18W4/02	Drilled & Cased	AlphaBow	46.70156%
South	0245296	100/15-33-009-21W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0249519	100/16-35-007-19W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0249523	100/10-08-005-18W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0249556	100/16-01-008-21W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0250004	100/02-28-007-19W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0251711	100/06-03-010-21W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0252268	100/11-28-007-21W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0252268	100/11-28-007-21W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0252268	100/11-28-007-21W4/03	Abandoned Zn	AlphaBow	100.00000%
South	0252268	100/11-28-007-21W4/04	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0254283	100/14-18-007-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0255478	100/16-14-005-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0255478	100/16-14-005-19W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0255478	100/16-14-005-19W4/03	Abandoned	AlphaBow	100.00000%
South	0255888	100/10-29-007-18W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0257126	100/03-24-005-18W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0257423	100/03-26-010-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0262902	100/03-20-007-18W4/00	Abandoned	AlphaBow	100.00000%
South	0263872	100/16-05-010-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0263872	100/16-05-010-20W4/02	Abandoned	AlphaBow	100.00000%
South	0265993	100/14-10-007-19W4/00	Abandoned Zn	AlphaBow	46.70156%
South	0265993	100/14-10-007-19W4/02	Abandoned	AlphaBow	46.70156%
South	0268345	100/08-18-008-17W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0278445	100/07-29-010-22W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0278445	100/07-29-010-22W4/02	Abandoned	AlphaBow	100.00000%
South	0279181	100/06-22-010-22W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0279181	100/06-22-010-22W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0279181	100/06-22-010-22W4/03	Abandoned	AlphaBow	100.00000%
South	0282223	100/05-27-010-22W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0282223	100/05-27-010-22W4/02	Abandoned	AlphaBow	100.00000%
South	0283043	100/06-21-007-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0285151	100/13-02-008-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0287102	100/02-28-010-22W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0287102	100/02-28-010-22W4/02	Abandoned	AlphaBow	100.00000%
South	0287912	100/01-31-006-18W4/00	Abandoned	AlphaBow	46.70146%
South	0288932	100/06-08-007-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0294720	100/10-16-007-20W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0294720	100/10-16-007-20W4/02	Abandoned	AlphaBow	100.00000%
South	0299716	100/14-20-007-20W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0299716	100/14-20-007-20W4/03	Drilled & Cased	AlphaBow	100.00000%
South	0302107	100/06-19-005-18W4/00	Drilled & Cased	AlphaBow	46.70156%
South	0321821	100/07-18-006-18W4/02	Abandoned Zn	AlphaBow	46.70156%
South	0323355	100/07-11-008-18W4/00	Abandoned	AlphaBow	100.00000%
South	0323519	100/10-09-006-18W4/00	Abandoned	AlphaBow	46.70146%
South	0323536	100/14-15-007-20W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0332518	100/01-14-008-18W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0332518	100/01-14-008-18W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0333381	100/15-07-007-17W4/00	Abandoned	AlphaBow	100.00000%
South	0335040	100/03-01-008-21W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0335695	100/01-09-007-17W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0336319	100/14-25-007-21W4/00	Abandoned	AlphaBow	100.00000%
South	0337196	100/06-26-005-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0339872	100/05-33-006-19W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0330520	100/15-14-012-05W4/00	Suspended Gas	AlphaBow	100.00000%
South	0330520	100/15-14-012-05W4/02	Suspended Gas	AlphaBow	100.00000%
South	0330688	102/11-14-013-05W4/00	Abandoned	AlphaBow	100.00000%
South	0330809	102/15-21-013-05W4/00	Abandoned	AlphaBow	100.00000%
South	0331036	100/04-04-014-04W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0331126	102/16-18-013-04W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0331126	102/16-18-013-04W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0331126	102/16-18-013-04W4/03	Abandoned	AlphaBow	100.00000%
South	0344313	102/09-15-013-05W4/00	Suspended Gas	AlphaBow	100.00000%
South	0344408	100/09-13-013-05W4/00	Suspended Gas	AlphaBow	100.00000%
South	0344408	100/09-13-013-05W4/02	Commingled	AlphaBow	100.00000%
South	0354950	100/15-34-010-05W4/00	Commingled	AlphaBow	100.00000%
South	0354950	100/15-34-010-05W4/02	Commingled	AlphaBow	100.00000%
South	0354950	100/15-34-010-05W4/03	Suspended Gas	AlphaBow	100.00000%
South	0355169	102/07-02-011-05W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0355169	102/07-02-011-05W4/02	Abandoned	AlphaBow	100.00000%
South	0376881	100/08-13-012-05W4/00	Suspended Gas	AlphaBow	100.00000%
South	0376966	102/10-08-012-04W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0376966	102/10-08-012-04W4/02	Suspended Gas	AlphaBow	100.00000%
South	0376966	102/10-08-012-04W4/03	Suspended Gas	AlphaBow	100.00000%
South	0381374	100/12-05-012-04W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0381374	100/12-05-012-04W4/02	Abandoned	AlphaBow	100.00000%
South	0381394	102/11-12-012-05W4/00	Suspended Gas	AlphaBow	100.00000%
South	0381990	100/15-06-012-04W4/00	Suspended Gas	AlphaBow	100.00000%
South	0382450	100/04-31-013-04W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0383860	102/11-11-012-05W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0383868	100/14-05-012-05W4/00	Drilled & Cased	AlphaBow	100.00000%
South	0383868	100/14-05-012-05W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0391942	100/13-31-011-04W4/00	Suspended Gas	AlphaBow	100.00000%
South	0397220	102/11-07-012-04W4/00	Abandoned	AlphaBow	100.00000%
South	0397240	102/06-17-012-04W4/00	Drilled & Cased	AlphaBow	100.00000%
South	0397240	102/06-17-012-04W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0397244	100/14-21-012-04W4/00	Abandoned	AlphaBow	100.00000%
South	0409328	100/02-01-012-05W4/00	Abandoned	AlphaBow	100.00000%
South	0409605	100/01-22-012-05W4/00	Abandoned	AlphaBow	100.00000%
South	0410305	100/13-22-012-04W4/00	Abandoned	AlphaBow	100.00000%
South	0024984	100/09-31-018-21W4/00	Abandoned	AlphaBow	100.00000%
South	0036653	100/10-20-021-19W4/00	Abandoned	AlphaBow	75.00000%
South	0071683	100/07-11-014-18W4/00	Abandoned	AlphaBow	100.00000%
South	0078068	100/16-05-018-16W4/00	Abandoned	AlphaBow	100.00000%
South	0078069	100/16-06-018-16W4/00	Abandoned	AlphaBow	100.00000%
South	0078175	100/16-32-017-16W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0078175	100/16-32-017-16W4/02	Abandoned	AlphaBow	100.00000%
South	0078393	100/08-11-014-18W4/00	Abandoned	AlphaBow	100.00000%
South	0078564	100/06-36-017-17W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0078564	100/06-36-017-17W4/02	Abandoned	AlphaBow	100.00000%
South	0089223	100/14-12-014-18W4/00	Abandoned	AlphaBow	100.00000%
South	0187116	100/10-18-010-23W4/00	Abandoned	AlphaBow	100.00000%
South	0200791	100/15-20-011-18W4/00	Abandoned	AlphaBow	100.00000%
South	0200792	100/02-29-011-18W4/00	Abandoned	AlphaBow	100.00000%
South	0269847	102/06-03-004-05W4/00	Abandoned	AlphaBow	100.00000%
South	0283715	100/14-02-010-23W4/00	Abandoned	AlphaBow	100.00000%
South	0289258	100/04-03-004-05W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0289258	100/04-03-004-05W4/02	Abandoned	AlphaBow	100.00000%
South	0311434	100/16-11-018-21W4/00	Abandoned Zn	AlphaBow	60.00000%
South	0311434	100/16-11-018-21W4/02	Suspended Gas	AlphaBow	60.00000%
South	0314149	102/07-30-024-19W4/00	Drilled & Cased	AlphaBow	20.78300%
South	0314149	102/07-30-024-19W4/02	Gas	AlphaBow	20.78300%
South	0326059	100/11-20-017-05W4/00	Abandoned	AlphaBow	100.00000%
South	0326269	102/01-21-017-05W4/00	Abandoned	AlphaBow	100.00000%
South	0332338	100/14-21-016-20W4/00	Abandoned	AlphaBow	100.00000%
South	0377878	100/05-03-004-05W4/00	Abandoned	AlphaBow	100.00000%
South	0385564	100/03-19-024-19W4/00	Suspended Oil	AlphaBow	70.00000%
South	0386748	102/10-19-024-19W4/00	Suspended Oil	AlphaBow	46.59900%
South	0402702	100/04-30-024-19W4/00	Drilled & Cased	AlphaBow	20.78300%
South	0402702	100/04-30-024-19W4/02	Gas	AlphaBow	20.78300%
South	0430547	100/08-19-024-19W4/00	Suspended Oil	AlphaBow	38.29800%
South	0430581	102/06-19-024-19W4/00	Suspended Gas	AlphaBow	67.73500%
South	0026600	100/10-15-012-10W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0026600	100/10-15-012-10W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0026600	100/10-15-012-10W4/03	Abandoned	AlphaBow	100.00000%
South	0029198	100/10-01-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0029199	100/06-20-011-10W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0029465	102/11-09-012-10W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0030993	100/07-29-011-10W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0030993	100/07-29-011-10W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0037221	100/07-13-011-11W4/00	Abandoned Zn	AlphaBow	94.00530%
South	0037235	100/11-05-011-10W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0037235	100/11-05-011-10W4/02	Abandoned Zn	AlphaBow	94.00530%
South	0037235	100/11-05-011-10W4/03	Abandoned	AlphaBow	100.00000%
South	0037415	100/11-25-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0037929	104/11-09-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0038021	102/10-17-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0038364	100/11-31-011-10W4/00	Abandoned Zn	AlphaBow	94.00530%
South	0038688	100/06-04-011-10W4/00	Abandoned Zn	AlphaBow	93.01842%
South	0039051	100/06-15-011-10W4/00	Abandoned Zn	AlphaBow	93.01842%
South	0053828	100/06-21-011-10W4/00	Abandoned Zn	AlphaBow	94.00530%
South	0054207	100/06-33-011-10W4/00	Abandoned Zn	AlphaBow	94.00530%
South	0054207	100/06-33-011-10W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0054208	100/06-19-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0054215	100/11-07-011-10W4/00	Abandoned Zn	AlphaBow	94.00530%
South	0054215	100/11-07-011-10W4/02	Abandoned	AlphaBow	100.00000%
South	0057853	100/07-06-011-10W4/00	Abandoned	AlphaBow	94.00530%
South	0058039	100/06-16-011-10W4/00	Abandoned Zn	AlphaBow	94.00530%
South	0058039	100/06-16-011-10W4/02	Abandoned	AlphaBow	100.00000%
South	0063822	100/04-17-011-10W4/03	Drilled & Cased	AlphaBow	100.00000%
South	0093879	100/07-35-010-11W4/00	Abandoned	AlphaBow	58.33400%
South	0212358	100/16-13-011-11W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0223363	100/10-36-011-11W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0223363	100/10-36-011-11W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0223363	100/10-36-011-11W4/03	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0223363	100/10-36-011-11W4/04	Abandoned Zn	AlphaBow	100.00000%
South	0223363	100/10-36-011-11W4/05	Abandoned Zn	AlphaBow	100.00000%
South	0223363	100/10-36-011-11W4/06	Abandoned Zn	AlphaBow	100.00000%
South	0223363	100/10-36-011-11W4/07	Abandoned Zn	AlphaBow	100.00000%
South	0223363	100/10-36-011-11W4/08	Abandoned	AlphaBow	100.00000%
South	0226027	100/14-02-012-11W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0226027	100/14-02-012-11W4/02	Drilled & Cased	AlphaBow	100.00000%
South	0247497	100/12-11-013-11W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0247497	100/12-11-013-11W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0247497	100/12-11-013-11W4/03	Abandoned Zn	AlphaBow	100.00000%
South	0247497	100/12-11-013-11W4/04	Abandoned	AlphaBow	100.00000%
South	0268431	100/14-34-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0268438	100/03-03-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0268439	100/04-03-012-10W4/00	Drilled & Cased	AlphaBow	100.00000%
South	0268470	100/04-16-012-10W4/00	Drilled & Cased	AlphaBow	100.00000%
South	0268599	100/01-05-012-10W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0268599	100/01-05-012-10W4/02	Abandoned	AlphaBow	100.00000%
South	0269061	100/03-08-012-10W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0269061	100/03-08-012-10W4/02	Abandoned	AlphaBow	100.00000%
South	0274811	100/08-15-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0274814	100/13-02-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0274815	100/10-03-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0274819	100/16-32-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0274863	100/04-10-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0274866	100/11-03-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0274868	100/06-05-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0274869	100/16-31-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0275359	100/02-17-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0275360	100/15-08-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0275361	100/05-17-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0275362	100/13-08-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0275431	100/07-16-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0275605	100/16-05-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0276000	100/06-25-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0276004	100/06-15-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0276183	102/07-18-012-09W4/00	Abandoned	AlphaBow	100.00000%
South	0276183	102/07-18-012-09W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0278263	100/01-03-013-11W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0278263	100/01-03-013-11W4/02	Abandoned	AlphaBow	100.00000%
South	0280006	100/03-22-012-11W4/00	Drilled & Cased	AlphaBow	100.00000%
South	0280007	100/06-21-012-11W4/00	Drilled & Cased	AlphaBow	100.00000%
South	0287111	102/06-24-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0287368	100/07-34-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0287372	100/13-25-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0287373	100/10-25-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0287375	100/08-19-012-09W4/00	Abandoned	AlphaBow	100.00000%
South	0287376	100/04-19-012-09W4/00	Abandoned	AlphaBow	100.00000%
South	0287377	100/13-19-012-09W4/00	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0287378	100/10-19-012-09W4/00	Abandoned	AlphaBow	100.00000%
South	0287382	100/04-18-012-09W4/00	Abandoned	AlphaBow	100.00000%
South	0287383	100/13-18-012-09W4/00	Abandoned	AlphaBow	100.00000%
South	0287384	100/10-18-012-09W4/00	Abandoned	AlphaBow	100.00000%
South	0287387	100/07-02-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0287393	100/01-13-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0287394	100/04-13-012-10W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0287395	100/11-13-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0287396	100/16-13-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0287515	100/01-36-011-11W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0287515	100/01-36-011-11W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0287515	100/01-36-011-11W4/03	Abandoned Zn	AlphaBow	100.00000%
South	0287631	102/16-11-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0287632	100/11-12-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0287695	100/12-15-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0288014	100/10-29-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0288015	100/01-32-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0288260	100/11-11-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0288395	102/11-29-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0288396	100/10-30-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0288463	100/01-11-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0288464	100/06-12-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0288486	100/06-35-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0288843	100/16-12-012-10W4/00	Abandoned	AlphaBow	100.00000%
South	0289423	100/11-27-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0289425	100/07-33-011-10W4/00	Abandoned	AlphaBow	100.00000%
South	0290851	100/13-24-011-11W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0290851	100/13-24-011-11W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0290851	100/13-24-011-11W4/03	Abandoned	AlphaBow	100.00000%
South	0292342	100/01-07-011-10W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0292342	100/01-07-011-10W4/02	Abandoned	AlphaBow	100.00000%
South	0294120	100/16-33-011-12W4/00	Abandoned	AlphaBow	100.00000%
South	0308979	100/08-29-013-12W4/00	Abandoned	AlphaBow	100.00000%
South	0308983	100/08-26-013-12W4/00	Abandoned	AlphaBow	100.00000%
South	0308992	100/08-19-013-11W4/00	Abandoned	AlphaBow	100.00000%
South	0309367	102/06-19-013-11W4/00	Abandoned	AlphaBow	100.00000%
South	0309379	100/16-21-013-12W4/00	Abandoned	AlphaBow	100.00000%
South	0309386	100/14-21-013-12W4/00	Abandoned	AlphaBow	100.00000%
South	0309657	100/06-25-013-12W4/00	Abandoned	AlphaBow	100.00000%
South	0309697	100/02-21-013-12W4/00	Abandoned	AlphaBow	100.00000%
South	0310123	102/16-27-013-12W4/00	Abandoned	AlphaBow	100.00000%
South	0310432	100/06-22-013-12W4/00	Abandoned	AlphaBow	100.00000%
South	0310434	100/14-26-013-12W4/00	Abandoned	AlphaBow	100.00000%
South	0324704	100/05-16-013-11W4/00	Abandoned	AlphaBow	100.00000%
South	0324704	100/05-16-013-11W4/02	Abandoned Zn	AlphaBow	100.00000%
South	0324704	100/05-16-013-11W4/03	Abandoned Zn	AlphaBow	100.00000%
South	0324711	100/14-12-013-12W4/00	Abandoned	AlphaBow	100.00000%
South	0325085	102/15-15-013-12W4/00	Abandoned Zn	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
South	0325085	102/15-15-013-12W4/02	Abandoned	AlphaBow	100.00000%
South	0325333	102/16-09-013-11W4/00	Abandoned	AlphaBow	100.00000%
South	0325338	100/14-08-013-11W4/00	Abandoned	AlphaBow	100.00000%
South	0325343	100/02-20-013-11W4/00	Abandoned	AlphaBow	100.00000%
South	0325503	102/08-09-013-11W4/00	Abandoned	AlphaBow	100.00000%
South	0326312	100/04-15-013-11W4/00	Abandoned Zn	AlphaBow	100.00000%
South	0326614	100/13-16-013-11W4/00	Abandoned	AlphaBow	100.00000%
South	0326778	102/08-16-013-11W4/00	Abandoned	AlphaBow	100.00000%
W5/W6	0326520	100/13-01-064-03W6/00	Abandoned & Re-Enter	rescent Poi	5.00000%
W5/W6	0326520	100/13-01-064-03W6/02	Disposal	rescent Poi	5.00000%
W5/W6	0162912	100/06-15-072-05W6/02	Abandoned Zn	CNRL	TBD
W5/W6	0379653	100/10-13-071-02W6/00	Abandoned	Sinopec	25.00000%
W5/W6	0401831	100/09-10-056-05W6/02	Drilled & Cased	Pieridae	25.00000%
W5/W6	0401831	100/11-10-056-05W6/00	Drain	Pieridae	100.00000%
W5/W6	0405342	100/11-04-056-05W6/00	Drain	Pieridae	30.62500%
W5/W6	0405342	100/11-04-056-05W6/02	Drilled & Cased	Pieridae	30.62500%
W5/W6	0378715	100/05-11-070-02W6/00	Abandoned	Sinopec	25.00000%
W5/W6	0341612	100/11-34-052-01W6/02	Abandoned & Whip	Petrus	TBD
W5/W6	0341612	100/12-34-052-01W6/03	Drilled & Cased	Petrus	TBD
W5/W6	0341612	100/14-34-052-01W6/00	Abandoned & Whip	Petrus	TBD
W5/W6	0377089	100/06-13-056-06W6/00	Abandoned & Whip	Pieridae	30.62500%
W5/W6	0377089	100/10-13-056-06W6/02	Drain	Pieridae	30.62500%
W5/W6	0377089	100/14-13-056-06W6/03	Drilled & Cased	Pieridae	30.62500%
W5/W6	0363618	100/15-15-053-01W6/00	Abandoned Zn	Petrus	50.00000%
W5/W6	0336363	100/01-18-056-05W6/00	Suspended Gas	Pieridae	30.62500%
W5/W6	0111194	100/06-07-072-04W6/00	Oil	Cardinal	TBD
W5/W6	0081595	100/11-20-058-04W6/00	Abandoned Zn	AlphaBow	100.00000%
W5/W6	0081595	100/11-20-058-04W6/02	Drilled & Cased	AlphaBow	100.00000%
W5/W6	0092071	100/10-24-059-05W6/00	Abandoned	AlphaBow	100.00000%
W5/W6	0092640	100/15-11-058-05W6/00	Drilled & Cased	AlphaBow	75.00000%
W5/W6	0114092	100/06-17-072-04W6/00	Drilled & Cased	AlphaBow	50.00000%
W5/W6	0126908	100/02-14-059-05W6/00	Abandoned	AlphaBow	100.00000%
W5/W6	0128354	100/14-09-072-04W6/00	Suspended Oil	AlphaBow	100.00000%
W5/W6	0129594	100/06-09-072-04W6/00	Drilled & Cased	AlphaBow	100.00000%
W5/W6	0129594	100/06-09-072-04W6/02	Drilled & Cased	AlphaBow	100.00000%
W5/W6	0129639	100/14-20-072-04W6/00	Abandoned	AlphaBow	100.00000%
W5/W6	0195233	100/08-02-055-03W6/00	Abandoned	AlphaBow	25.00000%
W5/W6	0198271	100/10-21-053-01W6/00	Suspended Gas	AlphaBow	50.00000%
W5/W6	0205831	100/04-21-053-01W6/00	Abandoned & Whip	AlphaBow	50.00000%
W5/W6	0205831	100/04-21-053-01W6/02	Drain	AlphaBow	50.00000%
W5/W6	0205831	100/04-21-053-01W6/03	Suspended Gas	AlphaBow	50.00000%
W5/W6	0214059	100/16-03-054-02W6/00	Abandoned	AlphaBow	50.00000%
W5/W6	0214451	100/06-11-054-02W6/00	Suspended Oil	AlphaBow	50.00000%
W5/W6	0214451	100/06-11-054-02W6/02	Abandoned	AlphaBow	50.00000%
W5/W6	0214502	100/09-11-053-01W6/00	Suspended Gas	AlphaBow	50.00000%
W5/W6	0232983	100/13-04-054-01W6/00	Abandoned	AlphaBow	100.00000%
W5/W6	0235653	100/08-31-053-01W6/00	Abandoned	AlphaBow	100.00000%
W5/W6	0333151	100/06-25-054-03W6/02	Abandoned	AlphaBow	100.00000%

Area Name	License #	Well UWI/ Facility Surface Location	Status	Licensee	Company WI%
W5/W6	0333151	100/14-26-054-03W6/00	Abandoned Zn	AlphaBow	100.00000%
W5/W6	0343904	100/01-03-055-03W6/00	Abandoned & Whip	AlphaBow	55.00000%
W5/W6	0343904	100/01-03-055-03W6/02	Abandoned & Whip	AlphaBow	55.00000%
W5/W6	0343904	100/01-03-055-03W6/03	Abandoned	AlphaBow	55.00000%
W5/W6	0353322	100/05-24-055-04W6/00	Suspended Gas	AlphaBow	50.00000%
W5/W6	0353322	100/05-24-055-04W6/02	Drilled & Cased	AlphaBow	50.00000%

**THE FOLLOWING COMPRISES SCHEDULE "C" ATTACHED TO AND FORMING PART OF
A SUBSCRIPTION AGREEMENT DATED DECEMBER 9, 2024 BETWEEN ALPHABOW
ENERGY LTD. AND 2628071 ALBERTA LTD.**

[see attached]

APPENDIX 1

Assets Listing

Lands Schedule/Mineral Property Report:

ALPHABOW FILE	LEGAL DESCRIPTION	PNG RIGHTS	ALPHABOW WORKING INTEREST	ENCUMBRANCES	EXPIRY DATE
M19924 Title Number 172 152 380	FEE TITLE Twp 52 Rge 7 W4M NE Sec 9	PNG Surface to Basement	100%	N/A	N/A

Wells:

N/A

Facilities:

N/A

Pipelines:

N/A

APPENDIX 2

Royalty Lands and Royalty Interests

Royalty Lands	Mineral lease Sub File Number	Contract	Rights	Title Documents	Vendors WI	Mineral Lease Sub Number
Sec 15-72-5W6 PNG to base Hallway	M21791, A	C04990	PNG to base Hallway	Farmout Agmt dated Dec 2, 1993 between Murphy Oil Company Ltd. and Mark Resources Ltd.	GOR s/s 5-15% oil, 15% gas on 50% of prod	CR PNLSE 0590020374 A

APPENDIX 3
Table of Seismic

AREA/PROSPEC	LINE NAME	FSP	LSP	ITEM ID	ITEM TYPE	ITEM DESCRIPTION 1	ITEM DESCRIPTION 2	UNIQUE ID
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01		0	3964797	SEISMIC MICROFILM OR MICROFICHE	MFICHE(S PGS.)-F. REPORTS AND MONITORS. R2-R26/S1-S17		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01		0	3967023	SEISMIC MICROFILM OR MICROFICHE	MFICHE(S PGS.)-F. REPORTS AND MONITORS. R2-R26/S1-S17		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			3968529	STACK CD	MULTIPLE PROCESS STACKS. E-W LINES: 1-78/N-S LINES: 1-102		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			4034124	STACK CD	FXY MIG W/SIGNAL DECON/UNFILT STURC. - N/S 1-107; E/W 1-81		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			4034125	STACK CD	AVO/LMR - N/S 1-107; E/W 1-81		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			4034126	STACK CD	AVO/LMR - N/S 1-107; E/W 1-81		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			4034128	STACK CD	FILT/UNFILT MIG/UNFILT STRUC. - N/S 1-102; E/W 1-78		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			4034130	STACK DVD	UNFILT/UNMUTED GATHERS. - N/S 1-102; E/W 1-78		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			4034256	SECTIONS; STACK CD	FXY MIG W/SIGNAL DECON/UNFILT STURC/SECTION TIFF. N/S 1-107; E/W 1-81		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			4034257	STACK CD	AVO/LMR - N/S 1-107; E/W 1-81		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			4034258	STACK CD	AVO/LMR - N/S 1-107; E/W 1-81		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			4034261	STACK CD	FILT/UNFILT MIG/UNFILT STRUC. - N/S 1-102; E/W 1-78		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			4034264	STACK DVD	UNFILT/UNMUTED GATHERS. - N/S 1-102; E/W 1-78		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			6228300	SEISMIC REPORT	PROJECT FILE 808123; MAPS EMPTY FOLDER	NO DOCUMENTS IN FOLDER. MAR 25/14	ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01			6318335	SEISMIC REPORT	PROJECT FILE 808122	BOX # 11 BARCODE 2013118910	ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6496671	REFERENCE	USB		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521009	ARCHIVED FIELD FILE	FILES: 1-350; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3.072 sec; CHANNELS: 51		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521013	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: MIGRATED FXY SECTION		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521014	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: MIGRATED FXY SECTION WITH SIGNAL DECON		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521015	ARCHIVED STACK FILE	TRACE: 0; FILES: 2; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 2.002 sec; PROCESSING DESC: FILT MIGR NOISE ATTEN STK		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521016	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: MIGRATED SECTION		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521017	ARCHIVED STACK FILE	TRACE: 0; FILES: 2; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 2.002 sec; PROCESSING DESC: FILTERED MIGRATED FXY STACK		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521018	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: ANGLE 0 TO 20 DEGREES STACK		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521019	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: ANGLE 0 TO 20 DEGREES STACK		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521020	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: ANGLE 15 TO 35 DEGREES STACK		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521021	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: ANGLE 20 TO 30 DEGREES STACK		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521022	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 2 sec; PROCESSING DESC: FLUID FACTOR STACK (MIG)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521023	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: FLUID FACTOR STACK (MIG)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521024	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 1 sec; PROCESSING DESC: LAMBDA-RHO STACK		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521025	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: LAMBDA-RHO STACK		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521026	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 1 sec; PROCESSING DESC: MU-RHO STACK		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521027	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: MU-RHO STACK		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521028	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 2 sec; PROCESSING DESC: P REFLECTIVITY STACK (MIG)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521029	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: P REFLECTIVITY STACK (MIG)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521030	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 1 sec; PROCESSING DESC: P-WAVE IMPEDANCE STACK (MIG)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521031	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: P-WAVE IMPEDANCE STACK (MIG)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521032	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 2 sec; PROCESSING DESC: S REFLECTIVITY STACK (MIG)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521033	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: S REFLECTIVITY STACK (MIG)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521034	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 1 sec; PROCESSING DESC: S-WAVE IMPEDANCE STACK (MIG)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521035	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: S-WAVE IMPEDANCE STACK (MIG)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521036	ARCHIVED STACK FILE	TRACE: 0; FILES: 1; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 2.002 sec; PROCESSING DESC: UNFILTERED; UNMUTED; UNMUTED CDP BIN GATHERS		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521037	ARCHIVED STACK FILE	TRACE: 0; FILES: 1; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 2.002 sec; PROCESSING DESC: UNFILTERED; UNMUTED; UNMUTED CDP BIN GATHERS		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521039	ARCHIVED STACK FILE	TRACE: 0; FILES: 1; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 2.002 sec; PROCESSING DESC: UNFILTERED; UNMUTED; UNMUTED CDP BIN GATHERS		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521040	ARCHIVED STACK FILE	TRACE: 0; FILES: 3; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 2.002 sec; PROCESSING DESC: UNFILTERED; UNMUTED; UNMUTED CDP BIN GATHERS		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521041	ARCHIVED STACK FILE	TRACE: 107; FILES: 1-8667; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 3 sec; PROCESSING DESC: STRUCTURE SECTION UNFILTERED		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6521042	ARCHIVED STACK FILE	TRACE: 0; FILES: 3; SAMPLE INTERVAL: 2 ms; RECORD LENGTH: 2.002 sec; PROCESSING DESC: UNF STR		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	6535571	REFERENCE	LTO BACKUP FROM ITEM 6496671		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3376837.TI	ARCHIVED BASIC FILE	CHAINING (9 pages)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3376838.TI	ARCHIVED BASIC FILE	CONTROL TIES (4 pages)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3376839.TI	ARCHIVED BASIC FILE	MAPS (1 pages)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3376840.TI	ARCHIVED BASIC FILE	OBSERVERS (9 pages); COMMENTS: Files 1-359		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3376841.TI	ARCHIVED BASIC FILE	R-CPSURVEY (26 pages); COMMENTS: R2-R26		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3376842.TI	ARCHIVED BASIC FILE	S-CPSURVEY (18 pages); COMMENTS: S1-S17		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3376843.TI	ARCHIVED SECTION FILE	(1 pages); PROCESSING DESCRIPTION: MIGRATED STACK POLARITY: NORMAL		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392140.Z	ARCHIVED AFE FILE	AFE		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392141.TI	ARCHIVED BASIC FILE	CHAINING (9 pages)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392142.TI	ARCHIVED BASIC FILE	DRILLERS (29 pages)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392143.P	ARCHIVED BASIC FILE	ESPRIT_AVO_ANALYSIS_		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392144.TI	ARCHIVED BASIC FILE	GPS SURVEY (46 pages)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392145.Z	ARCHIVED BASIC FILE	LABELS		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392146.TI	ARCHIVED BASIC FILE	MAPS (1 pages)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392147.TI	ARCHIVED BASIC FILE	OBSERVERS (9 pages)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392148.TI	ARCHIVED BASIC FILE	R-CPSURVEY (26 pages)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392149.TI	ARCHIVED BASIC FILE	S-CPSURVEY (18 pages)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392150.TI	ARCHIVED BASIC FILE	SKIDS (9 pages)		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392151.TI	ARCHIVED SECTION FILE	(1 pages); PROCESSING DESCRIPTION: E-W MIG POLARITY: NORMAL		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392152.TI	ARCHIVED SECTION FILE	(1 pages); PROCESSING DESCRIPTION: MIGRATED STACK POLARITY: NORMAL		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392153.TI	ARCHIVED SECTION FILE	(1 pages); PROCESSING DESCRIPTION: N-S MIG POLARITY: NORMAL		ES40069
KIRKPATRICK 3D	KIRKPATRICK 3D-01-01	101	141	SEQ3392154.Z	ARCHIVED SURVEY FILE	SURVEY		ES40069

APPENDIX 4

Assets Listing

Lands Schedule/Mineral Property Report:

Section 19 Township 38 Range 8 W4M
Alberta Crown lease # 0000037110 (001)
PNG surface to base Mannville excluding NG in Rex
94.2% working interest

Wells:

100/13-19-38-8 W4M

Facilities:

All equipment on the 13-19-38-8W4M wellsite

Pipelines:

AB00027662-3
88.9mm NG pipeline from 13-19-38-8W4M to 6-19-38-8W4M

APPENDIX 5

Assets Listing

Equipment:

Unit Waukesha 1905 located at 02-17-11-10W4 Bow Island

APPENDIX 6

Lands:

See Mineral Property Report

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on November 11, 2024 at 5:41:06 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: No
Related Contracts: Yes
Royalty Information: Yes
Well Information: No
Remarks: No
Acreage: No
Related Units: No
Expand: Yes

Sort Options

Division: No
Category: No
Province: No
Area: No
Location: Yes



**ALPHABOW ENERGY LTD.
Mineral Property Report**

Report Date: Nov 11, 2024
Page Number: 1

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
							Mineral Int	Operator / Payor
M21809	PNGLSE	CR	256.000	C05038	A	No	WI	Area : TWINING
Sub: A	WI		256.000	ALPHABOW ENERGY			50.000000000	TWP 31 RGE 25 W4M SEC 4
A	37531		128.000	TAGA NORTH LTD.			50.000000000	PET TO BASE VIKING_SAND
ALPHABOW ENERGY								
100.000000000	CANSTONE ENER		Count Acreage =	No	Total Rental:	0.00		----- Related Contracts -----
Status			Hectares	Net	Hectares	Net		C04844 A P&S Oct 18, 2017 (I)
			Hectares	Net	Hectares	Net		C05038 A JOA Oct 01, 1995

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Paid to:	PAIDTO (R)			
MINISTER OF FI.	100.000000000			
Paid by:	WI (C)			
ALPHABOW ENERGY	50.000000000			
TAGA NORTH LTD.	50.000000000			

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
							Mineral Int	Operator / Payor
M21809	PNGLSE	CR	256.000	C05036	A	No	WI	Area : TWINING
Sub: B	ROY		256.000	CANSTONE ENER			25.000000000	TWP 31 RGE 25 W4M SEC 4
A	37531		0.000	EMBER RESOURCES			75.000000000	NG TO BASE BELLY_RIVER
EMBER RESOURCES								
100.000000000	CANSTONE ENER		Total Rental:	896.00				----- Related Contracts -----
Status			Hectares	Net	Hectares	Net		C04844 A P&S Oct 18, 2017 (I)
			Hectares	Net	Hectares	Net		C05036 A ORR Mar 14, 1990

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
(cont'd)	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C05036 A	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 6.00000000					
		Deduction: YES					
	B	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPTO (C)		Paid by: WI	(C)		
		ALPHABOW ENERGY	50.00000000	CANSTONE ENER		25.00000000	
		TAGA NORTH	50.00000000	EMBER RESOURCES		75.00000000	
		PERMITTED DEDUCTIONS -					
		CALCULATED SAME AS ALTA. CROWN					
		Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:	Max:	Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI	(C)		
		MINISTER OF FI.	100.00000000	CANSTONE ENER		25.00000000	
				EMBER RESOURCES		75.00000000	

M21809 PNLSE CR Eff: Jan 02, 1975 256,000 C05036 B No WI Area: TWINING

**ALPHABOW ENERGY LTD.
Mineral Property Report**

Report Date: Nov 11, 2024
 Page Number: 3
 REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	*
M21809	ROY	Exp: Jan 02, 1985	256.000	CANSTONE ENER		25.000000000	TWP 31 RGE 25 W4M SEC 4
A	37531	Ext: 15	0.000	EMBER RESOURCES		75.000000000	NG BELOW BASE BELLY_RIVER TO BASE VIKING_SAND
100.000000000	CANSTONE ENER	Count Acreage = No	Total Rental: 0.00				

(cont'd)

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05036 B ORR Mar 14, 1990

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05036 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 6.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: ROYPTD (C)	Paid by: WI			(C)
	ALPHABOW ENERGY	CANSTONE ENER			25.000000000
	TAGA NORTH	EMBER RESOURCES			75.000000000

PERMITTED DEDUCTIONS -
 CALCULATED SAME AS ALTA. CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	

(cont'd)

Other Percent:
Max: **Div:** **Prod/Sales:**
Min: **Min:** **Prod/Sales:**
Paid to: PAIDTO (R) **Paid by:** WI (C)
 MINISTER OF FI. 100.000000000 CANSTONE ENER 25.000000000
 EMBER RESOURCES 75.000000000

M21909	PNGLSE	CR	Eff: Jan 02, 1975	256.000	WI	Area : TWINING
Sub: A	WI		Exp: Jan 02, 1985	256.000	ALPHABOW ENERGY	TWP 031 RGE 25 W4M 9
A	37532		Ext: 15	256.000	100.000000000	PNG TO BASE VIKING_SAND
100.000000000	ALPHABOW ENERGY		Total Rental: 896.00			EXCL CBM IN HORSESHOE_CANYON
	ALPHABOW ENERGY					----- Related Contracts -----
						C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY
Product Type ALL
Roy Percent: STANDARD
Deduction: STANDARD
Gas: Royalty: STANDARD
S/S OIL: Min: **Max:**
Other Percent:
Product Type Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Min Pay: **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**
Paid to: PAIDTO (R) **Paid by:** WI (M)
 MINISTER OF FI. 100.000000000 ALPHABOW ENERGY 100.000000000

M21909	PNGLSE	CR	Eff: Jan 02, 1975	256.000	WI	Area : TWINING
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M21909	WI		256.000	ALPHABOW ENERGY		100.000000000	TWP 031 RGE 25 W4M 9
Sub: B	Exp: Jan 02, 1985		256.000				CBM IN HORSESHOE_CANYON
A	Ext: 15			Total Rental: 0.00			----- Related Contracts -----
100.000000000	ALPHABOW ENERGY						C04844 A P&S Oct 18, 2017 (I)
	ALPHABOW ENERGY	Count Acreage = No					

Status	Hectares	Net	Hectares	Net
---------------	-----------------	------------	-----------------	------------

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:				
S/S OIL: Min:				
Other Percent:				

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
MINISTER OF FI.	100.000000000	ALPHABOW ENERGY	100.000000000

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

M21910	PNGlse	CR	Eff: Nov 20, 1969	256.000	C05072	A	No	WI
Sub: B	ROY		Exp: Nov 20, 1979	256.000	EMBER RESOURCES		100.000000000	
A	21043		Ext: 15	0.000				
100.000000000	EMBER RESOURCES				Total Rental: 896.00			

Status	Hectares	Net	Hectares	Net
---------------	-----------------	------------	-----------------	------------

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05072 A FO Apr 30, 2003

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*
Mineral Int			Gross			Lease Description / Rights Held

(cont'd)

M21910 B _____ Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 C05072 A GROSS OVERRIDE ROYALTY ALL Y N 25.00000000 % of PROD
 Roy Percent: UNKNOWN
 Deduction: UNKNOWN
 Gas: Royalty: 15.000000000 Min Pay: Prod/Sales:
 S/S OIL: Min: 5.000000000 Max: 12.500000000 Div: 150.000000 Prod/Sales:
 Other Percent: 15.000000000 Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)
 ALPHABOW ENERGY 100.000000000 EMBER RESOURCES 100.000000000

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR ROYALTY ALL Y N 100.000000000 % of PROD
 Roy Percent: STANDARD
 Deduction: STANDARD
 Gas: Royalty: Prod/Sales:
 S/S OIL: Min: Max: Prod/Sales:
 Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)
 MINISTER OF FI. 100.000000000 EMBER RESOURCES 100.000000000

M21910 PNLSE CR Eff: Nov 20, 1969 192.000 C05072 A No WI
 Sub: C ROY Exp: Nov 20, 1979 192.000 EMBER RESOURCES 100.000000000
 A 21043 Ext: 15 0.000
 EMBER RESOURCES Total Rental: 672.00
 100.000000000 EMBER RESOURCES
 Area : TWINING
 TWP 031 RGE 25 W4M N&SW 30
 PNG TO BASE VIKING_SAND
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*
Mineral Int			Hectares	Net	Hectares	Net
M21910	C					
					C05072 A	FO
						Apr 30, 2003

(cont'd)

Royalty / Encumbrances						
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	% of PROD
C05072 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	25.00000000	% of PROD

Roy Percent: UNKNOWN
 Deduction: UNKNOWN
 Gas: Royalty: 15.00000000
 S/S OIL: Min: 5.00000000 Max: 12.50000000 Div: 150.000000
 Other Percent: 15.00000000

Paid to: PAIDTO (R)
 ALPHABOW ENERGY 100.000000000
 Paid by: WI (C)
 EMBER RESOURCES 100.000000000

Royalty Type
 LESSOR ROYALTY
 Product Type ALL
 Sliding Scale Y
 Convertible N
 % of Prod/Sales 100.00000000 % of PROD

Roy Percent: STANDARD
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Min Pay:
 Div:
 Min:

Prod/Sales:
 Prod/Sales:
 Prod/Sales:

Paid to: PAIDTO (R)
 MINISTER OF FI. 100.000000000
 Paid by: WI (C)
 EMBER RESOURCES 100.000000000

M21910	PNGLSE	CR	Eff:	Nov 20, 1969	64,000	C05072	A	No	WI	Area :	TWINING
Sub:	D	ROY	Exp:	Nov 20, 1979	64,000	EMBER RESOURCES	100.00000000			TWP 031 RGE 25 W4M SE 30	

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M21910						
Sub: D						
A	21043	Ext: 15	0,000			PNG TO BASE MANNVILLE
	EMBER RESOURCES			Total Rental: 224.00		
100.00000000	EMBER RESOURCES					----- Related Contracts ----- C04844 A P&S Oct 18, 2017 (I) C05072 A FO Apr 30, 2003

Status Hectares Net Hectares Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05072 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	25.00000000 % of PROD
	Roy Percent:				
	Deduction:	UNKNOWN			
	Gas: Royalty:	15.000000000	Min Pay:		Prod/Sales:
	S/S OIL: Min:	5.000000000	Max:	12.500000000 Div: 150.000000	Prod/Sales:
	Other Percent:	15.000000000	Min:		Prod/Sales:

Paid to: PAIDTO (R) PAID by: WI (C)
 ALPHABOW ENERGY 100.000000000 EMBER RESOURCES 100.000000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) PAID by: WI (C)

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	*
M21910	D	MINISTER OF FI.	100.000000000	EMBER RESOURCES	100.000000000		

(cont'd)

M22702	PNGLSE	CR	Eff: Jul 25, 2002	256.000	WI	Area : TWINING
Sub: A	WI	Exp: Jul 24, 2007	256.000	ALPHABOW ENERGY	100.000000000	TWP 033 RGE 26 W4M 6
A	0402070386	Ext: 15	256.000	Total Rental: 896.00		PNG TO BASE BELLY_RIVER
100.000000000	ALPHABOW ENERGY					EXCL CBM IN HORSESHOE_CANYON
	ALPHABOW ENERGY					
----- Related Contracts -----						
						C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	STANDARD			
Deduction:	STANDARD			
Gas: Royalty:	Max:	Min Pay:	Div:	Prod/Sales:
S/S OIL: Min:				Prod/Sales:
Other Percent:				Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI (M)			
MINISTER OF FI.	ALPHABOW ENERGY	100.000000000	100.000000000	

M22702	PNGLSE	CR	Eff: Jul 25, 2002	256.000	WI	Area : TWINING
Sub: B	WI	Exp: Jul 24, 2007	256.000	ALPHABOW ENERGY	100.000000000	TWP 033 RGE 26 W4M 6
A	0402070386	Ext: 15	256.000	Total Rental: 0.00		CBM IN HORSESHOE_CANYON
100.000000000	ALPHABOW ENERGY					
	ALPHABOW ENERGY					
----- Related Contracts -----						
						C04844 A P&S Oct 18, 2017 (I)

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	
M22702	B						

(cont'd)

Sub:	Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent: STANDARD
 Deduction:
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Min Pay: Prod/Sales:
 Div: Prod/Sales:
 Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
 MINISTER OF FI. 100.000000000 ALPHABOW ENERGY 100.000000000

M22043	PNGLSE	FH	Eff: Aug 17, 1960	64,000		WI	Area : FENN BIG VALLEY
Sub: A	WI		Exp: Aug 16, 1970	64,000	ALPHABOW ENERGY	100.000000000	TWP 36 RGE 21 W4M NE 19
A	PL-2665		Ext: HBP	64,000			PNG FROM TOP HORSESHOE_CANYON
	ALPHABOW ENERGY				Total Rental: 160.00		TO BASE FOREMOST
	ALPHABOW ENERGY						EXCL CBM IN HORSESHOE_CANYON

Royalty / Encumbrances

Status	Hectares	Net	Hectares	Net

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR ROYALTY ALL N N 100.00000000 % of PROD

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22043 A Roy Percent: 12.50000000 Prod/Sales:
 Deduction: UNKNOWN Div: Prod/Sales:
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

Paid to: DEPOSITO(M) Paid by: WI (M)
 PRAIRIESKY 100.000000000 ALPHABOW ENERGY 100.000000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 NO
 NO DEDUCTIONS

M22043 P NGLSE FH Eff: Aug 17, 1960 64,000 WI
 Sub: B WI Exp: Aug 16, 1970 64,000 ALPHABOW ENERGY 100.000000000
 A PL-2665 Ext: HBP 64,000
 ALPHABOW ENERGY Total Rental: 0.00
 100.000000000 ALPHABOW ENERGY Count Acreage = No
 Status Hectares Net Hectares Net Hectares Net
 Area : FENN BIG VALLEY
 TWP 036 RGE 21 W4M NE 19
 CBM IN HORSESHOE_CANYON
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible % of Prod/Sales
LESSOR ROYALTY	ALL	N	N 100.000000000 % of SALES
Roy Percent: 12.50000000			
Deduction: UNKNOWN			
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:
S/S OIL: Min:		Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M) WI (M)
PRAIRIESKY 100.000000000 ALPHABOW ENERGY 100.000000000

PERMITTED DEDUCTIONS - Aug 29, 2012
NO
NO DEDUCTIONS

M22043	PNGLSE	FH	Eff: Aug 17, 1960	64,000	WI	
Sub: C	WI		Exp: Aug 16, 1970	64,000	ALPHABOW ENERGY	100.000000000
A	PL-2665		Ext: HBP	64,000		
	ALPHABOW ENERGY		Total Rental: 0.00			
100.000000000	ALPHABOW ENERGY		Count Acreage = No			

Area : FENN BIG VALLEY
TWP 036 RGE 21 W4M NE 19
PNG IN NISKU
(DEFINED AS DEPTH OF 1760M AND
1811.7 M TVD MEASURED ON
INDUCTION ELECTRIC LOG OF
100/16-19-036-21W4 WELL)

Status Hectares Net Hectares Net
 _____ Royalty / Encumbrances _____ Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR ROYALTY ALL N N 100.000000000 % of PROD
 Roy Percent: 12.50000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min: Max:
 Other Percent: Min Pay: Div: Prod/Sales:
 Min: Prod/Sales: Prod/Sales:

Paid to: DEPOSITO(M) WI (M)
PRAIRIESKY 100.000000000 ALPHABOW ENERGY 100.000000000

PERMITTED DEDUCTIONS - Aug 29, 2012
NO

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held	
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	*	
M22043	C	NO DEDUCTIONS						
M22101	NGLSE	FH	Eff: Mar 25, 2004	128.000		WI	Area : FENN BIG VALLEY	
Sub: A	WI		Exp: Mar 24, 2007	12.800	ALPHABOW ENERGY	100.00000000	TWP 036 RGE 21 W4M S 19	
A	WATSON, A.		Ext: HBP	12.800			NG TO TOP DEVONIAN	
10.00000000	ALPHABOW ENERGY		Total Rental: 32.00				EXCL CBM IN HORSESHOE_CANYON	
	ALPHABOW ENERGY						EXCL CBM IN MANNVILLE	
							----- Related Contracts ----- C04844 A P&S Oct 18, 2017 (I)	
Royalty / Encumbrances								
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD			
Roy Percent: 17.00000000								
Deduction: UNKNOWN								
Gas: Royalty:	Max:	Min Pay:			Prod/Sales:			
S/S OIL: Min:		Div:			Prod/Sales:			
Other Percent:		Min:			Prod/Sales:			
Paid to: PAIDTO (R)		Paid by: WI			(M)			
WATSON, ALLEN D	100.00000000	ALPHABOW ENERGY			100.00000000			
GENERAL COMMENTS - Aug 29, 2012								
10% MIN INT								
PERMITTED DEDUCTIONS - Aug 29, 2012								
50.0000								
DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%								

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M22101	NGLSE	FH	128.000			WI	Area : FENN BIG VALLEY
Sub: B	WI	Eff: Mar 25, 2004	12.800	ALPHABOW ENERGY		100.000000000	TWP 036 RGE 21 W4M S 19
A	WATSON, A.	Exp: Mar 24, 2007	12.800				CBM IN HORSESHOE_CANYON
	ALPHABOW ENERGY	Ext: HBP		Total Rental: 0.00			
10.00000000	ALPHABOW ENERGY	Count Acreage = No					----- Related Contracts -----
							C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of SALES
Roy Percent: 17.00000000				
Deduction: UNKNOWN				
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				

Min Pay: Prod/Sales:
Div: Prod/Sales:
Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
 WATSON, ALLEN D 100.000000000 ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22101	NGLSE	FH	128.000			WI	Area : FENN BIG VALLEY
Sub: C	WI	Eff: Mar 25, 2004	12.800	ALPHABOW ENERGY		100.000000000	TWP 036 RGE 21 W4M S 19
A	WATSON, A.	Exp: Mar 24, 2007	12.800				CBM IN MANNVILLE
		Ext: HBP					

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22101
 Sub: C ALPHABOW ENERGY Total Rental: 0.00
 10.00000000 ALPHABOW ENERGY Count Acreage = No
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY Product Type NATURAL GAS Sliding Scale N Convertible N % of Prod/Sales 100.00000000 % of PROD

Roy Percent: 17.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Min Pay:
 Div:
 Min:
 Prod/Sales:
 Prod/Sales:
 Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M)
 WATSON, ALLEN D 100.000000000 ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22101 NGLSE FH Eff: Mar 25, 2004 128.000 WI Area : FENN BIG VALLEY
 Sub: D WI Exp: Mar 24, 2007 12.800 ALPHABOW ENERGY 100.000000000 TWP 036 RGE 21 W4M S 19
 A WATSON, A. Ext: HBP 12.800 NG FROM TOP DEVONIAN
 ALPHABOW ENERGY Total Rental: 0.00

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22101
Sub: D
10.00000000 ALPHABOW ENERGY Count Acreage = No
----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type
LESSOR ROYALTY

Product Type
NATURAL GAS

Sliding Scale
N

Convertible
N

% of Prod/Sales
100.00000000 % of PROD

Roy Percent: 17.00000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

WATSON, ALLEN D 100.000000000

Paid by: WI (M)

ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT
PERMITTED DEDUCTIONS - Aug 29, 2012
50.0000
DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22102	NGLSE	FH	Eff:	Mar 26, 2004	128.000	WI	Area :	FENN BIG VALLEY
Sub: A	WI	Exp:	Mar 25, 2007	25.600	ALPHABOW ENERGY	100.000000000	TWP 036 RGE 21 W4M S 19	
A	WATSON T	Ext:	HBP	25.600			NG TO TOP DEVONIAN	
	ALPHABOW ENERGY	Total Rental:		64.00			EXCL CBM IN HORSESHOE_CANYON	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	
M22102	Sub: A	20.00000000	ALPHABOW ENERGY	EXCL CBM IN MANNVILLE			
							----- Related Contracts ----- C04844 A P&S Oct 18, 2017 (I)

(cont'd)

Status		Royalty / Encumbrances	
Hectares	Net	Hectares	Net

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.00000000				
Deduction: UNKNOWN				
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:				Prod/Sales:
Other Percent:				Prod/Sales:
Paid to: PAIDTO (R)				
WATSON, THELMA				ALPHABOW ENERGY 100.00000000
				Paid by: WI (M)

GENERAL COMMENTS - Aug 29, 2012
20% MIN INT
PERMITTED DEDUCTIONS - Aug 29, 2012
25.0000
DEDUCTIONS MUST NOT EXCEED 25%

File Number	Lse Type	Eff:	Mar 26, 2004	128.000	WI	Area :
M22102	Sub: B	WI	Exp: Mar 25, 2007	25.600	ALPHABOW ENERGY	FENN BIG VALLEY
A	WATSON T	Ext: HBP		25.600		TWP 036 RGE 21 W4M S 19
	ALPHABOW ENERGY				Total Rental: 0.00	CBM IN HORSESHOE_CANYON

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22102

Sub: B

20.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net	Royalty / Encumbrances
					Product Type Sliding Scale Convertible % of Prod/Sales
					NATURAL GAS N N 100.00000000 % of SALES
					Roy Percent: 17.00000000
					Deduction: UNKNOWN
					Gas: Royalty: Max: Min Pay: Prod/Sales:
					S/S OIL: Min: Div: Prod/Sales:
					Other Percent: Min: Min: Prod/Sales:
					Paid to: PAIDTO (R) Paid by: WI (M)
					WATSON, THELMA 100.0000000000 ALPHABOW ENERGY 100.0000000000

GENERAL COMMENTS - Aug 29, 2012

20% MIN INT
PERMITTED DEDUCTIONS - Aug 29, 2012
25.0000
DEDUCTIONS MUST NOT EXCEED 25%

M22102	NGLSE	FH	Eff: Mar 26, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: C	WI		Exp: Mar 25, 2007	25.600	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	WATSON T		Ext: HBP	25.600		CBM IN MANNVILLE
	ALPHABOW ENERGY		Total Rental:	0.00		

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22102

Sub: C

20.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net	Royalty / Encumbrances
					Product Type Sliding Scale Convertible % of Prod/Sales
					NATURAL GAS N N 100.00000000 % of PROD
					Roy Percent: 17.00000000
					Deduction: UNKNOWN
					Gas: Royalty:
					S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
					Other Percent: Min: Min: Prod/Sales:
					Paid to: PAIDTO (R) Paid by: WI (M)
					WATSON, THELMA 100.0000000000 ALPHABOW ENERGY 100.0000000000

GENERAL COMMENTS - Aug 29, 2012

20% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 25.0000
 DEDUCTIONS MUST NOT EXCEED 25%

M22102	NGLSE	FH	Eff: Mar 26, 2004	128.000		WI	Area : FENN BIG VALLEY
Sub: D	WI		Exp: Mar 25, 2007	25.600	ALPHABOW ENERGY	100.000000000	TWP 036 RGE 21 W4M S 19
A	WATSON T		Ext: HBP	25.600			NG FROM TOP DEVONIAN
	ALPHABOW ENERGY		Total Rental:	0.00			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22102
Sub: D
20.00000000 ALPHABOW ENERGY Count Acreage = No
----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type
LESSOR ROYALTY
Product Type: NATURAL GAS
Sliding Scale: N
Convertible: N
% of Prod/Sales: 100.00000000 % of PROD
Roy Percent: 17.00000000
Deduction: UNKNOWN
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:
Paid to: PAIDTO (R)
WATSON, THELMA 100.000000000
Paid by: WI (M)
ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012
20% MIN INT
PERMITTED DEDUCTIONS - Aug 29, 2012
25.0000
DEDUCTIONS MUST NOT EXCEED 25%

M22103	NGLSE	FH	Eff: Mar 18, 2004	128.000		WI	Area : FENN BIG VALLEY
Sub: A	WI		Exp: Mar 17, 2007	12.800	ALPHABOW ENERGY	100.000000000	TWP 036 RGE 21 W4M S 19
A	BURNSTAD ET AL	Ext: HBP		12.800			NG TO TOP DEVONIAN
	ALPHABOW ENERGY		Total Rental:	32.00			EXCL CBM IN HORSESHOE_CANYON

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22103	Sub: A	10.00000000	ALPHABOW ENERGY			EXCL CBM IN MANNVILLE
						----- Related Contracts ----- C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:				Prod/Sales:
Other Percent:				Prod/Sales:

Paid to: DEPOSITO(M) JARA COLP 100.000000000
Paid by: WI (M) ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012
10% MIN INT
PERMITTED DEDUCTIONS - Aug 29, 2012
50.0000
DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22103	NGLSE	FH	Eff: Mar 18, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: B	WI		Exp: Mar 17, 2007	12.800	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	BURNSTAD ET AL	Ext: HBP		12.800		CBM IN HORSESHOE_CANYON
	ALPHABOW ENERGY		Total Rental:	0.00		

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22103

Sub: B

10.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				

Paid to: DEPOSITO(M) JARA COLP 100.000000000
 Paid by: WI (M) ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22103	NGLSE	FH	Eff: Mar 18, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: C	WI		Exp: Mar 17, 2007	12.800	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	BURNSTAD ET AL	Ext: HBP		12.800		CBM IN MANNVILLE
	ALPHABOW ENERGY		Total Rental:	0.00		

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22103
 Sub: C
 10.00000000 ALPHABOW ENERGY Count Acreage = No
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				

Paid to: DEPOSITO(M)
 JARA COLP 100.000000000
 Paid by: WI (M)
 ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22103	NGLSE	FH	Eff:	Mar 18, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: D	WI		Exp:	Mar 17, 2007	12.800	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	BURNSTAD ET AL	Ext: HBP			12.800		NG FROM TOP DEVONIAN
	ALPHABOW ENERGY		Total Rental:		0.00		

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22103
 Sub: D
 10.00000000 ALPHABOW ENERGY Count Acreage = No
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY
 Product Type NATURAL GAS
 Sliding Scale N
 Convertible N
 % of Prod/Sales 100.00000000 % of PROD
 Roy Percent: 17.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:
 Min Pay:
 Div:
 Min:
 Prod/Sales:
 Prod/Sales:
 Prod/Sales:

Paid to: DEPOSITO(M)
 JARA COLP 100.000000000
 Paid by: WI (M)
 ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012
 10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22104	NGLSE	FH	Eff: Mar 12, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: A	WI	Exp: Mar 11, 2007	12.800	ALPHABOW ENERGY	100.000000000	TWP 036 RGE 21 W4M S 19
A	PRESZLAK	Ext: HBP	12.800			NG TO TOP DEVONIAN
	ALPHABOW ENERGY	Total Rental:	32.00			EXCL CBM IN HORSESHOE_CANYON

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	
M22104	Sub: A	10.00000000	ALPHABOW ENERGY				EXCL CBM IN MANNVILLE

(cont'd)

Status	Hectares	Net	Hectares	Net	Related Contracts
					C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				

Min Pay: Prod/Sales:
Div: Prod/Sales:
Min: Prod/Sales:
Paid to: DEPOSITO(M) Paid by: WI (M)
 TERRY/PRESZLAKTR 14.290000000 ALPHABOW ENERGY 100.000000000
 PRESZLAK TRUST 85.710000000

GENERAL COMMENTS - Aug 29, 2012
 10% MIN INT
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

File Number	Sub:	Area	Eff:	Exp:	Ext:	WI
M22104	B	Area : FENN BIG VALLEY	Mar 12, 2004	128.000		WI
	A	TWP 036 RGE 21 W4M S 19	Mar 11, 2007	12.800		WI
		CBM IN HORSESHOE_CANYON		12.800		WI

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22104
 Sub: B ALPHABOW ENERGY Total Rental: 0.00
 10.00000000 ALPHABOW ENERGY Count Acreage = No
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR ROYALTY NATURAL GAS N 100.00000000 % of SALES
 Roy Percent: 17.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min: Max: Min Pay: Prod/Sales:
 Other Percent: Min: Div: Prod/Sales:
 Min: Min: Prod/Sales:

Paid to: DEPOSITO(M) Paid by: WI (M)
 TERRY/PRESZLAKTR 14.2900000000 ALPHABOW ENERGY 100.0000000000
 PRESZLAK TRUST 85.7100000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22104	NGLSE	FH	Eff:	Mar 12, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: C	WI	Exp:	Mar 11, 2007	12.800	ALPHABOW ENERGY	100.000000000	TWP 036 RGE 21 W4M S 19
A	PRESZLAK	Ext:	HBP	12.800			CBM IN MANNVILLE

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22104

Sub: C ALPHABOW ENERGY Total Rental: 0.00
 10.00000000 ALPHABOW ENERGY Count Acreage = No
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR ROYALTY NATURAL GAS N 100.00000000 % of PROD

Roy Percent: 17.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Min Pay: Prod/Sales:
 Div: Prod/Sales:
 Min: Prod/Sales:

Paid to: DEPOSITO(M)
 TERRY/PRESZLAKTR 14.290000000
 PRESZLAK TRUST 85.710000000
 Paid by: WI (M)
 ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012
 10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22104	NGLSE	FH	Eff:	Mar 12, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub:	D	WI	Exp:	Mar 11, 2007	12.800	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	PRESZLAK	Ext:	HBP	12.800			NG FROM TOP DEVONIAN

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22104	Sub: D	ALPHABOW ENERGY			0.00	
10.00000000		ALPHABOW ENERGY	Count	Acreage =	No	
						----- Related Contracts ----- C04844 A P&S Oct 18, 2017 (I)

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY Product Type NATURAL GAS Sliding Scale Convertible N % of Prod/Sales 100.00000000 % of PROD

Roy Percent: 17.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Min Pay: Div: Min: Prod/Sales: Prod/Sales: Prod/Sales:

Paid to: DEPOSITO(M) TERRY/PRESZLAKTR PRESZLAK TRUST 14.290000000 85.710000000
 Paid by: WI (M) ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012
 10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22106	Sub: A	RAYNARD, J.	Eff: Apr 07, 2004	Exp: Apr 06, 2007	Ext: HBP	Area : FENN BIG VALLEY TWP 036 RGE 21 W4M S 19 NG TO TOP DEVONIAN
			128.000	12.800	12.800	WI 100.000000000

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*
M22106	A	ALPHABOW ENERGY		32.00		
10.00000000	ALPHABOW ENERGY					

(cont'd)

Status	Hectares	Net	Hectares	Net	Related Contracts
		Total Rental:			-----
					C04844 A P&S Oct 18, 2017 (I)
					EXCL CBM IN HORSESHOE_CANYON
					EXCL CBM IN MANNVILLE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Paid to:	PAIDTO (R)			
RAYNARD, JAMES	100.000000000			
Paid by:	WI (M)			
ALPHABOW ENERGY	100.000000000			

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22106	NGLSE	FH	Eff:	Apr 07, 2004	128.000	WI
Sub: B	WI		Exp:	Apr 06, 2007	12.800	ALPHABOW ENERGY 100.000000000
A	RAYNARD, J.		Ext:	HBP	12.800	
	ALPHABOW ENERGY		Total Rental:	0.00		
			Area :	FENN BIG VALLEY		
				TWP 036 RGE 21 W4M S 19		
				CBM IN HORSESHOE_CANYON		

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22106
 Sub: B
 10.00000000 ALPHABOW ENERGY Count Acreage = No
 Status Hectares Net Hectares Net
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY
 Product Type NATURAL GAS
 Sliding Scale N
 Convertible N
 % of Prod/Sales 100.00000000 % of SALES
 Roy Percent: 17.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:
 Min Pay:
 Div:
 Min:
 Prod/Sales:
 Prod/Sales:
 Prod/Sales:

Paid to: PAIDTO (R)
 RAYNARD, JAMES
 Paid by: WI (M)
 ALPHABOW ENERGY
 100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22106	NGLSE	FH	Eff:	Apr 07, 2004	128.000	WI	Area :
Sub: C	WI	Exp:	Apr 06, 2007	12.800	ALPHABOW ENERGY	100.000000000	TWP 036 RGE 21 W4M S 19
A	RAYNARD, J.	Ext:	HBP	12.800			CBM IN MANNVILLE

Total Rental: 0.00

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22106

Sub: C

10.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				

Paid to: PAIDTO (R) Paid by: WI (M)
 RAYNARD, JAMES 100.000000000 ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22106	NGLSE	FH	Eff: Apr 07, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: D	WI		Exp: Apr 06, 2007	12.800	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	RAYNARD, J.	Ext: HBP		12.800		NG FROM TOP DEVONIAN
	ALPHABOW ENERGY		Total Rental:	0.00		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

Report Date: Nov 11, 2024
 Page Number: 32
 REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22106
 Sub: D
 10.00000000 ALPHABOW ENERGY Count Acreage = No
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:				Prod/Sales:
Other Percent:				Prod/Sales:
Paid to:	PAIDTO (R)			
RAYNARD, JAMES	100.000000000			
Paid by:	WI (M)			
	ALPHABOW ENERGY			100.000000000

GENERAL COMMENTS - Aug 29, 2012
 10% MIN INT
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22107	NGLSE	FH	Eff:	Apr 16, 2004	128.000	WI	Area :
Sub:	A	WI	Exp:	Apr 15, 2007	25.600	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	MCGILLIS, ML	Ext:	HBP	25.600			NG TO TOP DEVONIAN

Total Rental: 64.00
 EXCL CBM IN HORSESHOE_CANYON

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*
Mineral Int						Lease Description / Rights Held

(cont'd)

M22107	Sub: A	20.00000000	ALPHABOW ENERGY	EXCL CBM IN MANNVILLE		
				----- Related Contracts -----		
				C04844 A	P&S	Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Paid to:	PAIDTO (R)			
MCGILLIS, MARJO	100.000000000			
Paid by:	WI (M)			
	ALPHABOW ENERGY	100.000000000		

GENERAL COMMENTS - Aug 29, 2012

20% MIN INT

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22107	NGLSE	FH	Eff: Apr 16, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: B	WI		Exp: Apr 15, 2007	25.600	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	MCGILLIS, ML		Ext: HBP	25.600		CBM IN HORSESHOE_CANYON
	ALPHABOW ENERGY		Total Rental:	0.00		

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	Lease Description / Rights Held
M22107	Sub: B	20.00000000	ALPHABOW ENERGY	Count	Acreage = No	

(cont'd)

M22107

Sub: B

20.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Paid to:	PAIDTO (R)			
MCGILLIS, MARJO	100.000000000			
Paid by:	WI (M)			
	ALPHABOW ENERGY			100.000000000

GENERAL COMMENTS - Aug 29, 2012

20% MIN INT

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22107	NGLSE	FH	Eff: Apr 16, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: C	WI		Exp: Apr 15, 2007	25.600	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	MCGILLIS, ML	Ext: HBP		25.600		CBM IN MANNVILLE
	ALPHABOW ENERGY		Total Rental:	0.00		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

Report Date: Nov 11, 2024
 Page Number: 35
 REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22107

Sub: C

20.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				

Paid to: PAIDTO (R) Paid by: WI (M)
 MCGILLIS, MARJO 100.000000000 ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012

20% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22107	NGLSE	FH	Eff: Apr 16, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: D	WI		Exp: Apr 15, 2007	25.600	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	MCGILLIS, ML	Ext: HBP		25.600		NG FROM TOP DEVONIAN
	ALPHABOW ENERGY		Total Rental:	0.00		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

Report Date: Nov 11, 2024
Page Number: 36
REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22107
Sub: D
20.00000000 ALPHABOW ENERGY Count Acreage = No
----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type
LESSOR ROYALTY

Product Type
NATURAL GAS

Sliding Scale
N

Convertible
N

% of Prod/Sales
100.00000000 % of PROD

Roy Percent: 17.00000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Max:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MCGILLIS, MARJO 100.000000000

Paid by: WI (M)

ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012
20% MIN INT
PERMITTED DEDUCTIONS - Aug 29, 2012
50.0000
DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22108	NGLSE	FH	Eff:	Apr 12, 2004	128.000	WI	Area :	FENN BIG VALLEY
Sub: A	WI		Exp:	Apr 11, 2007	12.800	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19	
A	KERR & WATSON	Ext:	HBP	12.800			NG TO TOP DEVONIAN	
	ALPHABOW ENERGY	Total Rental:		32.00			EXCL CBM IN HORSESHOE_CANYON	

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	
M22108	Sub: A	10.00000000	ALPHABOW ENERGY				EXCL CBM IN MANNVILLE

(cont'd)

Status	Hectares	Net	Hectares	Net	Related Contracts
					C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Paid to:	PAIDTO (R)			
KERR, CAROL L.	100.000000000			
Paid by:	WI (M)			
	ALPHABOW ENERGY			100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

File Number	Lse Type	Area	Eff	Exp	Ext	Total Rental
M22108	Sub: A	Area : FENN BIG VALLEY	Apr 12, 2004	Apr 11, 2007	HBP	0.00
		TWP 036 RGE 21 W4M S 19				
		CBM IN HORSESHOE_CANYON				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22108

Sub: B

10.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY Product Type NATURAL GAS Sliding Scale N Convertible N % of Prod/Sales % of SALES

Roy Percent: 17.00000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

KERR, CAROL L. 100.000000000

Paid by: WI (M)

ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22108	NGLSE	FH	Eff:	Apr 12, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: C	WI	Exp:	Apr 11, 2007	12.800	ALPHABOW ENERGY	100.000000000	TWP 036 RGE 21 W4M S 19
A	KERR & WATSON	Ext:	HBP	12.800			CBM IN MANNVILLE

Total Rental: 0.00

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22108

Sub: C

10.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				

Paid to: PAIDTO (R) 100.000000000
 KERR, CAROL L.

Min Pay: Div: Min: Prod/Sales: Prod/Sales: Prod/Sales:

Paid by: WI (M)
 ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22108	NGLSE	FH	Eff: Apr 12, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: D	WI		Exp: Apr 11, 2007	12.800	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	KERR & WATSON	Ext: HBP		12.800		NG FROM TOP DEVONIAN
	ALPHABOW ENERGY		Total Rental:	0.00		

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22108

Sub: D

10.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				

Paid to: PAIDTO (R) 100.000000000
 KERR, CAROL L.

Min Pay: Div: Min: Prod/Sales: Prod/Sales: Prod/Sales:

Paid by: WI (M)
 ALPHABOW ENERGY 100.000000000

GENERAL COMMENTS - Aug 29, 2012
 10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22109	NGLSE	FH	Eff:	Apr 14, 2004	128.000	WI	Area :
Sub: A	WI		Exp:	Apr 13, 2007	12.800	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	GARDNER		Ext:	HBP	12.800		NG TO TOP DEVONIAN
	ALPHABOW ENERGY		Total Rental:	32.00			EXCL CBM IN HORSESHOE_CANYON

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22109	Sub: A	10.00000000	ALPHABOW ENERGY	EXCL CBM IN MANNVILLE		
				----- Related Contracts -----		
				C04844 A	P&S	Oct 18, 2017 (I)

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Paid to:	PAIDTO (R)			
GARDNER, KAREN	100.000000000			
Paid by:	WI (M)			
	ALPHABOW ENERGY			100.000000000

GENERAL COMMENTS - Aug 29, 2012
 10% MIN INT
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22109	NGLSE	FH	Eff: Apr 14, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: B	WI		Exp: Apr 13, 2007	12.800	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	GARDNER	Ext: HBP		12.800		CBM IN HORSESHOE_CANYON
	ALPHABOW ENERGY				Total Rental:	0.00

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22109
 Sub: B
 10.00000000 ALPHABOW ENERGY Count Acreage = No
 Status Hectares Net Hectares Net
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY
 Product Type NATURAL GAS
 Sliding Scale N
 Convertible N
 % of Prod/Sales 100.00000000 % of SALES
 Roy Percent: 17.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:
 Max:
 Min Pay:
 Div:
 Min:
 Prod/Sales:
 Prod/Sales:
 Prod/Sales:

Paid to: PAIDTO (R)
 GARDNER, KAREN
 Paid by: WI (M)
 ALPHABOW ENERGY
 100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22109	NGLSE	FH	Eff:	Apr 14, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: C	WI	GARDNER	Exp:	Apr 13, 2007	12.800	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	ALPHABOW ENERGY	Ext:	HBP	12.800	Total Rental:	0.00	CBM IN MANNVILLE

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22109

Sub: C

10.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.00000000				
Deduction: UNKNOWN				
Gas: Royalty:	Min Pay:			Prod/Sales:
S/S OIL: Min:	Div:			Prod/Sales:
Other Percent:	Min:			Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI			
GARDNER, KAREN	ALPHABOW ENERGY	100.000000000	(M)	100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT
 PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M22109	NGLSE	FH	Eff: Apr 14, 2004	128.000	WI	Area : FENN BIG VALLEY
Sub: D	WI		Exp: Apr 13, 2007	12.800	ALPHABOW ENERGY	TWP 036 RGE 21 W4M S 19
A	GARDNER	Ext: HBP		12.800		NG FROM TOP DEVONIAN
	ALPHABOW ENERGY		Total Rental:	0.00		

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22109

Sub: D

10.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY
 Product Type NATURAL GAS
 Sliding Scale N
 Convertible N
 % of Prod/Sales 100.00000000
 % of PROD

Roy Percent: 17.00000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

GARDNER, KAREN

100.000000000

Paid by: WI

ALPHABOW ENERGY

(M)

100.000000000

GENERAL COMMENTS - Aug 29, 2012

10% MIN INT

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 50%

M23218	PNGLSE	FH	Eff: Apr 11, 2007	64,700	WI	Area : FENN BIG VALLEY
Sub: A	WI	Exp: Apr 10, 2009	32.350	ALPHABOW ENERGY	100.000000000	TWP 036 RGE 21 W4M NW 19
A	HOGAN, VELMA	Ext: HBP	32.350			(50% MIN INT)
	ALPHABOW ENERGY		Total Rental: 80.00			PNG TO TOP DEVONIAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*
Mineral Int	Lease Description / Rights Held					

(cont'd)

M23218	Sub: A	50.00000000	ALPHABOW ENERGY			
			EXCL CBM IN HORSESHOE_CANYON			
			EXCL CBM IN MANNVILLE			
			----- Related Contracts -----			
			C04844 A	P&S		Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Max:				
Min Pay:				
Div:				
Min:				
Prod/Sales:				
Prod/Sales:				
Prod/Sales:				
Paid to:	PAIDTO (R)			
VELMA HOGAN				
Paid by:	WI (M)			
ALPHABOW ENERGY				
				100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 25.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 75

M23218	PNGLSE	FH	Eff: Apr 11, 2007	64.700		WI
Sub: B	WI		Exp: Apr 10, 2009	32.350	ALPHABOW ENERGY	100.00000000
A	HOGAN, VELMA	Ext: HBP		32.350		
	ALPHABOW ENERGY				Total Rental:	0.00
50.00000000	ALPHABOW ENERGY	Count	Acreage =	No		
					----- Related Contracts -----	
					Area : FENN BIG VALLEY	
					TWP 036 RGE 21 W4M NW 19	
					(50% MIN INT)	
					CBM IN HORSESHOE_CANYON	

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	
M23218	B		Hectares	Net	Hectares	Net	C04844 A P&S Oct 18, 2017 (I)

(cont'd)

Royalty / Encumbrances	
Status	Net
Hectares	Net

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** WI (M)
 VELMA HOGAN 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

25.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 75

Royalty / Encumbrances					
M23218	PNGLSE FH	Eff: Apr 11, 2007	64,700	WI	Area : FENN BIG VALLEY
Sub: C	WI	Exp: Apr 10, 2009	32.350	ALPHABOW ENERGY	TWP 036 RGE 21 W4M NW 19
A	HOGAN, VELMA	Ext: HBP	32.350		(50% MIN INT)
	ALPHABOW ENERGY	Total Rental:	0.00		CBM IN MANNVILLE
50.00000000	ALPHABOW ENERGY	Count Acreage =	No		
Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	

(cont'd)

M23218	C	LESSOR ROYALTY	ALL	N	N	N	100.00000000 % of PROD
		Roy Percent:	16.00000000				
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:	WI	Prod/Sales:	
		S/S OIL: Min:		Div:	ALPHABOW ENERGY	Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
		VELMA HOGAN	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

25.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 75

M23218	D	PNGLSE FH	64,700	WI	Area : FENN BIG VALLEY
Sub:	WI	Eff: Apr 11, 2007	32.350	ALPHABOW ENERGY	TWP 036 RGE 21 W4M NW 19
A	HOGAN, VELMA	Exp: Apr 10, 2009	32.350	Total Rental: 0.00	(50% MIN INT)
	ALPHABOW ENERGY	Ext: HBP			PNG FROM TOP DEVONIAN
50.00000000	ALPHABOW ENERGY	Count Acreage = No			
Status		Hectares	Net	Hectares	Net
					----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

M23218	D	LESSOR ROYALTY	ALL	N	N	N	100.00000000 % of PROD
		Roy Percent:	16.00000000				
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:	WI	Prod/Sales:	
		S/S OIL: Min:		Div:	ALPHABOW ENERGY	Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	

(cont'd)

Other Percent: Max: Div: Prod/Sales:
 Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (M) Prod/Sales:
 VELMA HOGAN 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 25.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 75

M23219	PNGLSE	FH	Eff:	Apr 14, 2007	64.700	WI	Area : FENN BIG VALLEY
Sub: A	WI	Exp:	Apr 13, 2009	32.350	ALPHABOW ENERGY	100.00000000	TWP 036 RGE 21 W4M NW 19
A	IAMPEN, ALBERT	Ext:	HBP	32.350	Total Rental:	80.00	(50% MIN INT) PNG TO TOP DEVONIAN EXCL CBM IN HORSESHOE_CANYON EXCL CBM IN MANNVILLE

Status Hectares Net Hectares Net

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				

Min Pay: Prod/Sales:
Div: Prod/Sales:
Min: Prod/Sales:

Paid to: DEPOSITO(M) Paid by: WI (M)
 KIMBERLEY PISIO 25.00000000 ALPHABOW ENERGY 100.00000000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M23219	A	CHARLENE IAMPEN	25.000000000			
		GAIL KENNEDY	25.000000000			
		CARLA IAMPEN	25.000000000			

PERMITTED DEDUCTIONS - Aug 29, 2012

25.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 75

M23219	PNGLSE	FH	Eff: Apr 14, 2007	64,700	WI	Area : FENN BIG VALLEY
Sub: B	WI		Exp: Apr 13, 2009	32.350	ALPHABOW ENERGY	TWP 036 RGE 21 W4M NW 19
A	IAMPEN, ALBERT	Ext: HBP		32.350		(50% MIN INT)
	ALPHABOW ENERGY		Total Rental: 0.00			CBM IN HORSESHOE_CANYON
50.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	LESSOR ROYALTY	Product Type	ALL	Sliding Scale	N	Convertible	N	% of Prod/Sales	100.00000000 % of SALES
Roy Percent:	16.00000000	Min Pay:		Div:		Prod/Sales:		Prod/Sales:	
Deduction:	UNKNOWN	Max:		Min:		Prod/Sales:		Prod/Sales:	
Gas: Royalty:		Paid to:	DEPOSITO(M)	WI	(M)	ALPHABOW ENERGY	100.00000000		
S/S OIL: Min:		KIMBERLEY PISIO	25.000000000						
Other Percent:		CHARLENE IAMPEN	25.000000000						

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	

(cont'd)

M23219 B GAIL KENNEDY 25.000000000
CARLA IAMPEN 25.000000000

PERMITTED DEDUCTIONS - Aug 29, 2012
25.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 75

Sub:	C	WI	IAMPEN, ALBERT	Ext: HBP	Eff: Apr 14, 2007	Exp: Apr 13, 2009	Area :	Net	Hectares	Net	Hectares	Net	Related Contracts
M23219	C	WI	IAMPEN, ALBERT	Ext: HBP	Eff: Apr 14, 2007	Exp: Apr 13, 2009	FENN BIG VALLEY	0.00	64.700	100.000000000	100.000000000	WI	-----
A			ALPHABOW ENERGY				TWP 036 RGE 21 W4M NW 19						P&S
			ALPHABOW ENERGY				(50% MIN INT)						Oct 18, 2017 (I)
50.00000000			ALPHABOW ENERGY				CBM IN MANNVILLE						C04844 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Paid to:	DEPOSITO(M)	WI	(M)	
	KIMBERLEY PISIO	ALPHABOW ENERGY	100.000000000	
	CHARLENE IAMPEN			
	GAIL KENNEDY			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	

(cont'd)

M23219	C	CARLA IAMPEN	25.000000000				
PERMITTED DEDUCTIONS - Aug 29, 2012							
25.0000							
ROYALTY PAYABLE SHALL NOT BE LESS THAN 75							

Sub:	D	WI	IAMPEN, ALBERT	Ext: HBP	Eff: Apr 14, 2007	Exp: Apr 13, 2009	Area :	Net	Hectares	Net	Hectares	Net	Related Contracts
A	WI	IAMPEN, ALBERT	Ext: HBP		64.700	32.350	FENN BIG VALLEY		100.000000000		100.000000000		-----
		ALPHABOW ENERGY					TWP 036 RGE 21 W4M NW 19						
		ALPHABOW ENERGY					(50% MIN INT)						
50.000000000		ALPHABOW ENERGY					PNG FROM TOP DEVONIAN						-----
													C04844 A P&S Oct 18, 2017 (I)

Royalty Type		Royalty / Encumbrances		
LESSOR ROYALTY	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.000000000				
Deduction: UNKNOWN				
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:				Prod/Sales:
Other Percent:				Prod/Sales:
Paid to: DEPOSITO(M)				Paid by: WI (M)
KIMBERLEY PISIO	25.000000000			ALPHABOW ENERGY
CHARLENE IAMPEN	25.000000000			100.000000000
GAIL KENNEDY	25.000000000			
CARLA IAMPEN	25.000000000			

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	*

(cont'd)

M23219 D PERMITTED DEDUCTIONS - Aug 29, 2012
 25.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 75

M22040 P NGLSE CR Eff: Apr 09, 1962 128.000 WI
 Sub: A WI Exp: Apr 08, 1983 128.000 ALPHABOW ENERGY 100.000000000
 A 126291 Ext: 15 128.000
 ALPHABOW ENERGY Total Rental: 0.00
 100.000000000 ALPHABOW ENERGY/Count Acreage = No

Area : FENN BIG VALLEY
 TWP 036 RGE 21 W4M S 20
 PNG TO BASE VIKING_SAND
 EXCL NG TO BASE BELLY_RIVER
 (EXCL CBM IN HORSESHOE_CANYON)
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net	Royalty / Encumbrances
LESSOR ROYALTY	ALL	Y	N	100.000000000	% of PROD
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:			Prod/Sales:
S/S OIL: Min:		Div:			Prod/Sales:
Other Percent:		Min:			Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (M)		
MINISTER OF FI.	100.000000000	ALPHABOW ENERGY	100.000000000		

M22040 P NGLSE CR Eff: Apr 09, 1962 128.000 C05472 A No PLD
 Sub: B WI Exp: Apr 08, 1983 128.000 ALPHABOW ENERGY 75.000000000

**ALPHABOW ENERGY LTD.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22040							
Sub: B							
A	126291	Ext: 15	96,000	TRIDENT WX		12,49875000	
	ALPHABOW ENERGY			TRIDENT AB		0.00125000	NG TO BASE BELLY_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage = No		TRIDENT LIMIT		12.50000000	EXCL CBM
				Total Rental: 0.00			

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05472 A POOL Dec 01, 2007

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:				Prod/Sales:
Other Percent:				Prod/Sales:

Paid to: PAIDTO (R) 100.000000000
MINISTER OF FL.

Paid by: PREPL1 (C)
ALPHABOW ENERGY 100.000000000

M22040	PNGLSE	CR	Eff: Apr 09, 1962	B No	PLD		Area : FENN BIG VALLEY
Sub: C	WI		Exp: Apr 08, 1983	ALPHABOW ENERGY	75.000000000		TWP 036 RGE 21 W4M S 20
A	126291		Ext: 15	2234873 ALBERTA	25.000000000		CBM IN HORSESHOE_CANYON
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY		Total Rental: 448.00				

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

**ALPHABOW ENERGY LTD.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22040						
Sub:	C	Status	Hectares	Net	Hectares	Net
			C05472 B	POOL	C05472 B	Dec 01, 2007

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:				
S/S OIL: Min:				
Other Percent:				
Min Pay:				Prod/Sales:
Max:				Prod/Sales:
				Prod/Sales:

Paid to: PAIDTO (R) 100.000000000
 MINISTER OF FI.
Paid by: PREPL1 (C)
 ALPHABOW ENERGY 100.000000000

M22040	PNGLSE CR	Eff: Apr 09, 1962	128.000	C05472 B	No	PLD	Area : FENN BIG VALLEY
Sub:	WI	Exp: Apr 08, 1983	128.000	ALPHABOW ENERGY		75.000000000	TWP 036 RGE 21 W4M S 20
A	126291	Ext: 15	96.000	2234873 ALBERTA		25.000000000	CBM TO BASE BELLY_RIVER
	ALPHABOW ENERGY						EXCL CBM IN HORSESHOE_CANYON
100.000000000	ALPHABOW ENERGY	Count Acreage = No	Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	Related Contracts

					C04844 A P&S Oct 18, 2017 (I)
					C05472 B POOL Dec 01, 2007

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

**ALPHABOW ENERGY LTD.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22040 D Roy Percent: STANDARD Min Pay: Prod/Sales:
 Deduction: Gas: Royalty: Div: Prod/Sales:
 S/S OIL: Min: Max: Min: Prod/Sales:
 Other Percent:

Paid to: LESSOR (M) 100.000000000 Paid by: PREPL1 (C)
 ALBERTA ENERGY ALPHABOW ENERGY 100.000000000

M22041 P N G L S E C R Eff: Apr 09, 1962 64,000 WI Area : FENN BIG VALLEY
 Sub: A WI Exp: Apr 08, 1983 64,000 ALPHABOW ENERGY 100.000000000 TWP 036 RGE 21 W4M NW 20
 A 126292 Ext: 15 64,000 Total Rental: 0.00 PNG TO BASE VIKING_SAND
 ALPHABOW ENERGY EXCL NG TO BASE BELLY_RIVER
 100.000000000 ALPHABOW ENERGYCount Acreage = No (EXCL CBM IN HORSESHOE_CANYON)

Status Hectares Net Hectares Net Related Contracts
 LESSOR ROYALTY ALL Y N 100.000000000 % of PROD C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR ROYALTY ALL Y N 100.000000000 % of PROD
 Roy Percent: STANDARD
 Deduction: Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Min: Prod/Sales:
 Paid to: PAIDTO (R) 100.000000000 Paid by: WI (M)
 MINISTER OF FI. ALPHABOW ENERGY 100.000000000

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M22041	PNGLSE CR	Eff: Apr 09, 1962	64,000	C05472 A	No	PLD	Area : FENN BIG VALLEY
Sub: B	WI	Exp: Apr 08, 1983	64,000	ALPHABOW ENERGY		75.00000000	TWP 036 RGE 21 W4M NW 20
A	126292	Ext: 15	48,000	TRIDENT WX		12.49875000	NG TO BASE BELLY_RIVER
	ALPHABOW ENERGY			TRIDENT AB		0.00125000	EXCL CBM
100.00000000	ALPHABOW ENERGY	Count Acreage = No		TRIDENT LIMIT		12.50000000	
			Total Rental:	0.00			

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05472 A POOL Dec 01, 2007

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:				Prod/Sales:
Other Percent:				Prod/Sales:
Paid to: PAIDTO (R)				
MINISTER OF FI.	100.00000000			
Paid by: PREPL2 (C)				
	ALPHABOW ENERGY			100.00000000

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M22041	PNGLSE CR	Eff: Apr 09, 1962	64,000	C05472 B	No	PLD	Area : FENN BIG VALLEY
Sub: C	WI	Exp: Apr 08, 1983	64,000	ALPHABOW ENERGY		75.00000000	TWP 036 RGE 21 W4M NW 20
A	126292	Ext: 15	48,000	2234873 ALBERTA		25.00000000	CBM IN HORSESHOE_CANYON
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY	Count Acreage = No					
			Total Rental:	0.00			

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05472 B POOL Dec 01, 2007

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22041
 Sub: C

Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible % of Prod/Sales
LESSOR ROYALTY	ALL	Y	N 100.00000000 % of PROD
Roy Percent:			
Deduction:	STANDARD		
Gas Royalty:		Min Pay:	Prod/Sales:
S/S OIL: Min:		Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	PREPL2 (C)
MINISTER OF FI.	100.000000000	ALPHABOW ENERGY	100.000000000

Royalty / Encumbrances			
Status	Hectares	Net	Net
M22041	PNGLSE CR	Eff: Apr 09, 1962	64.000 C05472 B No PLD
Sub: D	WI	Exp: Apr 08, 1983	64.000 ALPHABOW ENERGY 75.000000000
A	126292	Ext: 15	48.000 2234873 ALBERTA 25.000000000
	ALPHABOW ENERGY		
	ALPHABOW ENERGY	Total Rental: 224.00	
			Area : FENN BIG VALLEY
			TWP 036 RGE 21 W4M NW 20
			CBM TO BASE BELLY_RIVER
			EXCL CBM IN HORSESHOE_CANYON
			----- Related Contracts -----
			C04844 A P&S Oct 18, 2017 (I)
			C05472 B POOL Dec 01, 2007

Royalty / Encumbrances			
Royalty Type	Product Type	Sliding Scale	Convertible % of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N 100.00000000 % of PROD
Roy Percent:			

**ALPHABOW ENERGY LTD.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22041 D Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: PREPL2 (C)
ALBERTA ENERGY ALPHABOW ENERGY 100.000000000

M23227 PINGLESE CR Eff: May 06, 2004 64,000 C05472 A No PLD
Sub: A WI Exp: May 05, 2009 64,000 ALPHABOW ENERGY 75.000000000
A 0404050133 Ext: 15 48,000 TRIDENT WX 12.498750000
ALPHABOW ENERGY TRIDENT AB 0.001250000
100.000000000 TRIDENT AB Count Acreage = No TRIDENT LIMIT 12.500000000

Area : FENN BIG VALLEY
TWP 036 RGE 21 W4M NE 20
PNG TO BASE BELLY_RIVER
EXCL CBM IN HORSESHOE_CANYON

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05472 A POOL Dec 01, 2007

Status Hectares Net Hectares Net

Total Rental: 0.00

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
LESSOR ROYALTY ALL Y N 100.000000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: PREPL3 (C)
MINISTER OF FI. 100.000000000 TRIDENT LIMIT 50.000000000

**ALPHABOW ENERGY LTD.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M23227	A			TRIDENT WX		49.995000000	
				TRIDENT AB		0.005000000	
M23227	PNGLSE	CR	64.000	C05472	B No	PLD	Area : FENN BIG VALLEY
Sub: B	WI		64.000	ALPHABOW ENERGY		75.000000000	TWP 036 RGE 21 W4M NE 20
A	0404050133		48.000	2234873 ALBERTA		25.000000000	CBM IN HORSESHOE_CANYON
100.000000000	TRIDENT AB			Total Rental:	0.00		----- Related Contracts -----
							C04844 A P&S Oct 18, 2017 (I)
							C05472 B POOL Dec 01, 2007

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.000000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL3 (C)		
MINISTER OF FI.	100.000000000	2234873 ALBERTA	100.000000000	

M23227	PNGLSE	CR	64.000	C05472	B No	PLD	Area : FENN BIG VALLEY
Sub: C	WI		64.000	ALPHABOW ENERGY		75.000000000	TWP 036 RGE 21 W4M NE 20
A	0404050133		48.000	2234873 ALBERTA		25.000000000	CBM TO BASE BELLY_RIVER
	ALPHABOW ENERGY						EXCL CBM IN HORSESHOE_CANYON

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M23227

Sub: C

100.00000000 TRIDENT AB

Total Rental: 224,00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05472 B POOL Dec 01, 2007

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M) Paid by: PREPL3 (C)
 ALBERTA ENERGY 100.0000000000 2234873 ALBERTA 100.0000000000

M22042 PNLSE CR Eff: Apr 09, 1962 64,000 WI
 Sub: A WI Exp: Apr 08, 1983 64,000 ALPHABOW ENERGY 100.000000000
 A 126294 Ext: 15 64,000

Area : FENN BIG VALLEY
 TWP 036 RGE 21 W4M SE 30
 PNG TO TOP DEVONIAN
 EXCL CBM IN HORSESHOE_CANYON
 EXCL CBM IN MANNVILLE

Total Rental: 0,00

100.00000000 ALPHABOW ENERGY Count Acreage = No

Status Hectares Net Hectares Net

Royalty / Encumbrances

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

Royalty Type
 LESSOR ROYALTY
Roy Percent: STANDARD
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:
Paid to: PAIDTO (R)
MINISTER OF FI. 100.000000000
Paid by: WI (M)
 ALPHABOW ENERGY 100.000000000

M22042 P NGLSE CR Eff: Apr 09, 1962 64.000 WI
Sub: B WI Exp: Apr 08, 1983 64.000 ALPHABOW ENERGY 100.000000000
 A 126294 Ext: 15 64.000
 ALPHABOW ENERGY
 100.000000000 ALPHABOW ENERGY
 Total Rental: 224.00
Status Hectares Net Hectares Net
 Area : FENN BIG VALLEY
 TWP 036 RGE 21 W4M SE 30
 PNG IN NISKU
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type
 LESSOR ROYALTY
Roy Percent: STANDARD
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:
Paid to: PAIDTO (R)
Paid by: WI (M)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22042	B	MINISTER OF FI.	100.000000000	ALPHABOW ENERGY	100.000000000	
M22042	PNGLSE	CR	64.000	WI		Area : FENN BIG VALLEY
Sub: C	WI	Eff: Apr.09, 1962	64.000	ALPHABOW ENERGY	100.000000000	TWP 036 RGE 21 W4M SE 30
A	126294	Exp: Apr.08, 1983	64.000			CBM IN MANNVILLE
	ALPHABOW ENERGY	Ext: 15		Total Rental:	0.00	
100.000000000	ALPHABOW ENERGY	Count Acreage = No				----- Related Contracts ----- C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:				Prod/Sales:
S/S OIL: Min:				Prod/Sales:
Other Percent:				Prod/Sales:
Paid to: PAIDTO (R)				
MINISTER OF FI.	100.000000000			PAIDBY (R)
				ALPHABOW ENERGY 100.000000000

M22042	PNGLSE	CR	64.000	WI		Area : FENN BIG VALLEY
Sub: D	WI	Eff: Apr.09, 1962	64.000	ALPHABOW ENERGY	100.000000000	TWP 036 RGE 21 W4M SE 30
A	126294	Exp: Apr.08, 1983	64.000			CBM IN HORSESHOE_CANYON
	ALPHABOW ENERGY	Ext: 15		Total Rental:	0.00	
100.000000000	ALPHABOW ENERGY	Count Acreage = No				----- Related Contracts ----- C04844 A P&S Oct 18, 2017 (I)

**ALPHABOW ENERGY LTD.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	
M22042	D						

(cont'd)

Sub:	Status	Hectares	Net	Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent: STANDARD
Deduction:
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R) 100.000000000
MINISTER OF FI.
Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.000000000

Sub:	Status	Hectares	Net	Hectares	Net
M22042	CR				
WI		64,000			WI
126294		64,000		100.000000000	
ALPHABOW ENERGY		64,000			
ALPHABOW ENERGY			0.00		
Count					
Area					FENN BIG VALLEY
					TWP 036 RGE 21 W4M SE 30
					PNG FROM TOP DEVONIAN TO TOP NISKU
					Related Contracts
					C04844 A P&S Oct 18, 2017 (I)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22042 E
 Roy Percent: STANDARD
 Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) 100.000000000
 MINISTER OF FI.
 Paid by: WI (M)
 ALPHABOW ENERGY 100.000000000

Sub:	Area	PNGLSE	CR	Eff:	Mar 15, 1978	64,000	C05733	D	No	WI
B	ROY			Exp:	Mar 14, 1983	64,000	BLACKPEARL	RESO		31.250000000
A	0478030138			Ext:	15	0.000	BAYTEX	ENERGY L		11.111100000
	EMBER RESOURCES						PETRUS	RES CORP		11.111100000
	ENHANCEENERG						WRD	BORGER		15.277800000
	Count Acreage =	No					OBSIDIAN	ENERGY		15.625000000
							EMBER	RESOURCES		15.625000000
				Total Rental:	0.00					

Area : NEVIS-13
 TWP 38 RGE 24 W4M NE 22
 PNG TO BASE BELLY_RIVER

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05733 D FO Jun 15, 1978
 C05737 D ORR Oct 01, 1997
 C05733 B FO Jun 15, 1978

Status Hectares Net Hectares Net Hectares

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05733 B	GROSS OVERRIDE ROYALTY	ALL	N	N	75.000000000 % of PROD

Roy Percent: 3.000000000
 Deduction: UNKNOWN
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

Paid to: ROYPTO (C)	Paid by: ROYPDBY (C)
ALPHABOW ENERGY	PETRUS RES CORP
100.000000000	15.594500000
	ENHANCEENERG
	15.350900000
	OBSIDIAN ENERGY
	15.350900000
	WRD BORGER
	21.442500000
	BAYTEX ENERGY L
	1.559400000
	BLACKPEARL RESO
	30.701800000

ROYALTY PAYOR -

ROYALTY AGREEMENT DATED SEPTEMBER 1, 1977 ATTACHED TO FARMOUT. THERE IS SOME DISCREPANCY AS TO WHO IS THE PAYOR AND WHAT IS THEIR PERCENTAGE OF THIS ROYALTY.

M23671 B _____ Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05737 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	56.250000000 % of PROD
Roy Percent:					
Deduction:	YES				
Gas: Royalty:	15.000000000				Prod/Sales: PROD
S/S OIL: Min:	5.000000000	Max:	15.000000000	Div: 1/24	Prod/Sales: PROD
Other Percent:	15			Min:	Prod/Sales:

Paid to: ROYPTO (C)	Paid by: WI
ALPHABOW ENERGY	EMBER RESOURCES
89.340000000	100.000000000
DIVESTCO INC.	
4.460000000	
BRIAR OIL & GAS	
6.200000000	

PERMITTED DEDUCTIONS - Mar 22, 1999
 AFTER PAYOUT OIL ROYALTY IS 10%.

**ALPHABOW ENERGY LTD.
Mineral Property Report**

Report Date: Nov 11, 2024
Page Number: 66
REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	

(cont'd)

M23671 B DEDUCTIONS FOR TRANSPORTATION, GATHERING, PROCESSING ALLOWED, PROVIDED DEDUCTIONS DO NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	LESSOR ROYALTY	Product Type	ALL	Sliding Scale	Y	Convertible	N	% of Prod/Sales	100.00000000	% of PROD
Roy Percent:	STANDARD	Min Pay:		Prod/Sales:		Prod/Sales:		Prod/Sales:		Prod/Sales:
Deduction:		Max:		Div:		Min:		Prod/Sales:		Prod/Sales:
Gas: Royalty:		Other Percent:		Paid to:	LESSOR (M)	WI	(C)	BLACKPEARL RESO	31.25000000	
S/S OIL: Min:				ALBERTA ENERGY		BLACKPEARL RESO		BAYTEX ENERGY L	11.11110000	
						PETRUS RES CORP		WRD BORGER	11.11110000	
						OBSIDIAN ENERGY		EMBER RESOURCES	15.27780000	
						EMBER RESOURCES			15.62500000	

M23672	PNGLSE	CR	Eff: Mar 15, 1978	64,000	C05733	C	No	WI	Area : NEVIS-13
Sub: A	ROY		Exp: Mar 14, 1983	64,000	BLACKPEARL RESO			31.25000000	TWP 38 RGE 24 W4M SW 22
A	0478030139		Ext: 15	0,000	BAYTEX ENERGY L			11.11110000	PNG TO BASE BELLY_RIVER
	EMBER RESOURCES				PETRUS RES CORP			11.11110000	----- Related Contracts -----
100.00000000	EMBER RESOURCES				WRD BORGER			15.27780000	C04844 A P&S Oct 18, 2017 (I)
					OBSIDIAN ENERGY			15.62500000	C05733 C FO Jun 15, 1978
					EMBER RESOURCES			15.62500000	C05737 A ORR Oct 01, 1997
				Total Rental: 224.00					

Status **Hectares** **Net** **Hectares** **Net** **Hectares** **Net**

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	
M23672							
Sub: A							

(cont'd)

M23672

Sub: A

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 C05733 C GROSS OVERRIDE ROYALTY ALL N N 75.00000000 % of PROD

Roy Percent: 3.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Min Pay:
 Div:
 Min:
 Prod/Sales:
 Prod/Sales:
 Prod/Sales:

Paid to: ROYPTD (C)
 ALPHABOW ENERGY 100.00000000

Paid by: ROYDDBY (C)
 OBSIDIAN ENERGY 15.35090000
 WRD BORGER 21.44250000
 PETRUS RES CORP 15.59450000
 BAYTEX ENERGY L 1.55940000
 BLACKPEARL RESO 30.70180000
 EMBER RESOURCES 15.35090000

ROYALTY PAYOR - Mar 23, 1999

ROYALTY AGREEMENT DATED SEPTEMBER 1, 1977 ATTACHED TO FARMOUT. THERE IS SOME DISCREPANCY AS TO WHO IS THE PAYOR AND WHAT IS THEIR PERCENTAGE OF THIS ROYALTY.

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 C05737 A GROSS OVERRIDE ROYALTY ALL Y N 56.25000000 % of PROD

Roy Percent:
 Deduction: YES
 Gas: Royalty: 15.00000000
 S/S OIL: Min:

Min Pay:
 Prod/Sales: PROD

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
Mineral Int	Operator / Payor	Int Type / Lse No/Name	Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
(cont'd)			5.00000000	Max:	15.00000000	Div:	1/24	Prod/Sales: PROD
		Other Percent:	15	Min:				Prod/Sales:
		Paid to: ROYPTO (C)						Paid by: ROYPDBY (C)
		ALPHABOW ENERGY	89.34000000					EMBER RESOURCES 100.00000000
		DIVESTCO INC.	4.46000000					
		BRIAR OIL & GAS	6.20000000					
		PERMITTED DEDUCTIONS - Mar 22, 1999						
		AFTER PAYOUT OIL ROYALTY IS 10%.						
		DEDUCTIONS FOR TRANSPORTATION, GATHERING, PROCESSING ALLOWED, PROVIDED						
		DEDUCTIONS DO NOT EXCEED THOSE PERMITTED BY CROWN.						
M23672	A			Royalty / Encumbrances				
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of		
		Roy Percent:						
		Deduction: STANDARD						
		Gas: Royalty:						Prod/Sales:
		S/S OIL: Min:	Max:					Prod/Sales:
		Other Percent:						Prod/Sales:
		Paid to: LESSOR (M)						Paid by: WI (C)
		ALBERTA ENERGY	100.00000000					BLACKPEARL RESO 31.25000000
								BAYTEX ENERGY L 11.11110000
								PETRUS RES CORP 11.11110000
								WRD BORGER 15.27780000
								OBSIDIAN ENERGY 15.62500000
								EMBER RESOURCES 15.62500000

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	*

M23673	PNGLSE	CR	Eff: Mar 15, 1978	A	No	C05736	WI	Area : NEVIS-13
Sub: A	ROY		Exp: Mar 14, 1983					TWP 38 RGE 24 W4M NW 22
A	047803A139		Ext: 15					PNG BELOW BASE BELLY_RIVER TO
	EMBER RESOURCES							BASE NISKU
100.00000000	EMBER RESOURCES		Total Rental: 224.00					(EXCL PNG IN ELLERSLIE)
								(EXCL PNG BASAL_QUARTZ)
								(EXCL PNG GLAUCONITIC_SS)

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05736 A FO May 30, 1990

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05736 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:					
Deduction: YES					
Gas: Royalty: 15.00000000					
S/S OIL: Min: 5.00000000					
Other Percent: 15					
Min Pay: \$0.15/MCF					
Div: 1/150					
Min:					
Paid to: ROYPTD (C)					
ALPHABOW ENERGY 56.250000000					
WRD BORGER 13.750000000					
UNITED REDFORDR 10.000000000					
BAYTEX ENERGY L 10.000000000					
FREEHOLD ROY PR 10.000000000					
Paid by: WI (C)					
EMBER RESOURCES 50.000000000					
ENHANCEENERG 50.000000000					

PERMITTED DEDUCTIONS - Mar 22, 1999

DEDUCTIONS FOR TRANSPORTATION, GATHERING AND PROCESSING ALLOWED, PROVIDED DEDUCTIONS DO NOT EXCEED THOSE PERMITTED BY CROWN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05736 A	GROSS OVERRIDE ROYALTY	ALL	N	N	80.00000000 % of PROD

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	*

(cont'd)

M23673 A
 Roy Percent: 3.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min: Max:
 Other Percent:
 Paid to: ROYPTO(C)
 ALPHABOW ENERGY 100.00000000
 Min Pay: WI
 Div: EMBER RESOURCES 50.00000000
 Min: ENHANCEENERG 50.00000000
 Prod/Sales:
 Prod/Sales:
 Prod/Sales:

GENERAL COMMENTS - Mar 22, 1999

ROYALTY WAS PAYABLE TO KAR-SAN. THIS WAS LATER ASSIGNED TO TRI LINK. COPY OF ROYALTY AGREEMENT IN C003128

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY
 Product Type ALL
 Sliding Scale Y
 Convertible N
 % of Prod/Sales 100.00000000 % of PROD
 Roy Percent: STANDARD
 Deduction:
 Gas: Royalty:
 S/S OIL: Min: Max:
 Other Percent:
 Paid to: LESSOR (M)
 ALBERTA ENERGY 100.00000000
 Min Pay: WI
 Div: EMBER RESOURCES 50.00000000
 Min: ENHANCEENERG 50.00000000
 Prod/Sales:
 Prod/Sales:
 Prod/Sales:

M23673 PNLSE CR Eff: Mar 15, 1978 64,000 C05736 B No WI Area : NEVIS-13
 Sub: B ROY Exp: Mar 14, 1983 64,000 EMBER RESOURCES 100.00000000 TWP 38 RGE 24 W4M NW 22

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M23673						
Sub: B						
A	047803A139	Ext: 15	0,000			PNG TO BASE BELLY_RIVER
	EMBER RESOURCES			Total Rental: 0.00		
100.00000000	EMBER RESOURCES	Count Acreage = No				

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05736 B FO May 30, 1990

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05736 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent: 15
 Deduction: YES
 Gas: Royalty: 15.00000000
 S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 1/150
 Other Percent: 15
 Min Pay: \$0.15/MCF
 Prod/Sales: PROD
 Prod/Sales: PROD
 Prod/Sales: PROD

Paid to: ROYPTD (C)
 ALPHABOW ENERGY 56.25000000
 WRD BORGER 13.75000000
 UNITED REDFORDR 10.00000000
 BAYTEX ENERGY L 10.00000000
 FREEHOLD ROY PR 10.00000000
 Paid by: WI (C)
 EMBER RESOURCES 100.00000000

PERMITTED DEDUCTIONS - Mar 22, 1999
 DEDUCTIONS FOR TRANSPORTATION, GATHERING AND PROCESSING ALLOWED, PROVIDED
 DEDUCTIONS DO NOT EXCEED THOSE PERMITTED BY CROWN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
(cont'd)							
C05736 B	GROSS OVERRIDE ROYALTY	ALL	N	N	N	80.000000000	% of PROD
	Roy Percent: 3.000000000						
	Deduction: UNKNOWN						
M23673	B	Gas: Royalty:	Max:	Min Pay:	Div:	Prod/Sales:	Prod/Sales:
	S/S OIL: Min:	Other Percent:		Min:		Prod/Sales:	Prod/Sales:
	Paid to: ROYPTO2(C)			Paid by: WI	(C)		
	ALPHABOW ENERGY	100.000000000		EMBER RESOURCES	100.000000000		
GENERAL COMMENTS - Mar 22, 1999							
ROYALTY WAS PAYABLE TO KAR-SAN. THIS WAS LATER ASSIGNED TO TRI LINK. COPY OF							
ROYALTY AGREEMENT IN C003128							
				Royalty / Encumbrances			
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	% of PROD	
	LESSOR ROYALTY	ALL	Y	N	100.000000000	% of PROD	
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:	Min Pay:	Div:	Prod/Sales:	Prod/Sales:	Prod/Sales:	
	S/S OIL: Min:	Min:		Prod/Sales:	Prod/Sales:	Prod/Sales:	
	Other Percent:			Prod/Sales:	Prod/Sales:	Prod/Sales:	
	Paid to: LESSOR (M)			Paid by: WI	(C)		
	ALBERTA ENERGY	100.000000000		EMBER RESOURCES	100.000000000		

M22144 NGLSE FH Eff: Jun 02, 2004 64,700 C05402 A No WI Area : FENN BIG VALLEY
 Sub: A ROY Exp: Jun 01, 2007 64,700 EMBER RESOURCES 100.000000000 TWP 039 RGE 21 W4M NW 15
 A GOVERNORS Ext: HBP 0,000 NG TO BASE BELLY_RIVER

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

M22144

Sub: A EMBER RESOURCES
 100.00000000 EMBER RESOURCES

Total Rental: 2500.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05402 A FI Jun 14, 2007

Status	Hectares	Net	Hectares	Net
<Linked> C05402 A	GROSS OVERRIDE ROYALTY	ALL	Product Type	Sliding Scale
	Roy Percent: 10.00000000	N	Convertible	% of Prod/Sales
	Deduction: UNKNOWN	N	N	25.00000000 % of PROD

Royalty / Encumbrances

Royalty Type
 LESSOR ROYALTY
 Roy Percent: 18.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:
 Paid to: PAIDTO (R)
 ALPHABOW ENERGY 100.00000000

Product Type
 NATURAL GAS
 Sliding Scale
 Convertible
 N
 N
 100.00000000 % of PROD

Min Pay:
 Div:
 Min:
 Paid by: WI (C)
 EMBER RESOURCES 100.00000000

Max:
 Min Pay:
 Div:
 Min:
 Paid by: WI (C)
 EMBER RESOURCES 100.00000000

Product Type
 LESSOR ROYALTY
 Roy Percent: 10.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:
 Paid to: PAIDTO (R)
 UOFA 100.00000000

Product Type
 NATURAL GAS
 Sliding Scale
 Convertible
 N
 N
 100.00000000 % of PROD

Min Pay:
 Div:
 Min:
 Paid by: WI (C)
 EMBER RESOURCES 100.00000000

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22144 A PERMITTED DEDUCTIONS - Aug 29, 2012
 40.0000

DEDUCTIONS ON LESSOR ROYALTY NOT TO BE MORE THEN 40%

Sub:	A	PNGLSE FH	Eff: Nov 10, 2005	64.000	C05402 A No	WI	Area : FENN BIG VALLEY
A	ROY	ALLOWAY/TAYLOR Ext: HBP	Exp: Nov 09, 2010	64.000	EMBER RESOURCES	100.000000000	TWP 039 RGE 21 W4M SW 15
100.000000000	EMBER RESOURCES	EMBER RESOURCES	Total Rental: 0.00				NG TO BASE BELLY_RIVER

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05402 A FI Jun 14, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05402 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	ALPHABOW ENERGY 100.000000000	EMBER RESOURCES 100.000000000			
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 16.000000000				
	Deduction: UNKNOWN				

**ALPHABOW ENERGY LTD.
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	*

(cont'd)
M22232 A Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: PAIDTO (R) Paid by: PAIDBY (R)
UNKNOWN 100.00000000 TOURMALINE OIL 100.00000000

M22233 PNLSE FH Eff: Nov 10, 2005 64,000 C05402 A No WI Area : FENN BIG VALLEY
Sub: A ROY Exp: Nov 09, 2006 64,000 EMBER RESOURCES 100.00000000 TWP 039 RGE 21 W4M NE 15
A APACHE Ext: HBP 0.000 Total Rental: 0.00 NG TO BASE BELLY_RIVER
100.00000000 EMBER RESOURCES
PARAMOUNT RES

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05402 A FI Jun 14, 2007

		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05402 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:				Prod/Sales:
	S/S OIL: Min:				Prod/Sales:
	Other Percent:				Prod/Sales:
	Paid to: PAIDTO (R)				Paid by: WI (C)
	ALPHABOW ENERGY				EMBER RESOURCES 100.00000000
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	N	100.00000000 % of PROD

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	*

(cont'd)

M22233 A Roy Percent: 20.00000000
 Deduction: UNKNOWN
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:
 Paid to: PAIDTO (R) Paid by: PAIDBY (R)
 PARAMOUNT RES 100.00000000 PARAMOUNT RES 100.00000000

M22234 PNLSE FH Eff: Nov 10, 2005 64,000 C05402 A No WI
 Sub: A ROY Exp: Nov 09, 2010 64,000 EMBER RESOURCES 100.00000000
 A NOURSE Ext: HBP 0.000 Total Rental: 160.00
 EMBER RESOURCES
 100.00000000 EMBER RESOURCES
 Status Hectares Net Hectares Net Hectares Net
 Area : FENN BIG VALLEY
 TWP 039 RGE 21 W4M SE 15
 NG TO BASE BELLY_RIVER
 ----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05402 A FI Jun 14, 2007

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 C05402 A GROSS OVERRIDE ROYALTY ALL N N 25.00000000 % of PROD
 Roy Percent: 10.00000000
 Deduction: UNKNOWN
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:
 Paid to: PAIDTO (R) Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000 EMBER RESOURCES 100.00000000

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	
M22234	A						

(cont'd)

Royalty / Encumbrances

Royalty Type
 LESSOR ROYALTY
 Roy Percent: 16.00000000
 Deduction: UNKNOWN
 Gas: Royalty:
 S/S OIL: Min:
 Other Percent:

Product Type ALL
Sliding Scale N
Convertible N
% of Prod/Sales 100.00000000 % of PROD

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
 NOURSE W EXE 100.000000000

Paid by: WI (C)
 EMBER RESOURCES 100.000000000

M20050 PNLSE FH **Eff:** Mar 27, 1962 64,000 C04163 B Unknown GORPAY
Sub: B ROY **Exp:** Mar 26, 1972 64,000 EMBER RESOURCES 100.000000000
 A DE LONG, G. **Ext:** HELDPROD 0.000
 EMBER RESOURCES
 FAIRBORNE PIVOT
 Total Rental: 0.00

Status Hectares Net Hectares Net
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04163 B ROY Dec 10, 1968

Area : CHIGWELL
 TWP 40 RGE 24 W4M E 33
 PNG TO TOP BLAIRMORE_COAL_SEAM
 (50% MIN INT)

----- Related Contracts -----

Royalty / Encumbrances

Royalty Type
 GROSS OVERRIDE ROYALTY
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty: 15.000000000
 S/S OIL: Min:

Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 75.00000000 % of PROD

Min Pay:
Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Net	Doi Partner(s)	*	*	

(cont'd)

Other Percent: 15
 5.000000000 Max: 15.000000000 Div: 1/100 Prod/Sales:
 Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: GORPAY (C)
 ALPHABOW ENERGY 23.750000000 EMBER RESOURCES 100.000000000
 EMBER RESOURCES 68.751000000
 EMIRESOURCE 6.249000000
 CASCADE CAPTURE 1.250000000

M20050

B

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR ROYALTY ALL Y N 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: GORPAY (C)
 MCCREIGHT, JEAN 33.333000000 EMBER RESOURCES 100.000000000
 DE LONG, IRENE 33.333000000
 MYER, HELEN M 33.334000000

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 GROSS ROYALTY TRUST ALL N N 100.00000000 % of PROD
 Roy Percent: 12.500000000
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	Lease Description / Rights Held

(cont'd)

	Paid to:	PAIDTO (R)		Paid by:	GORPAY (C)	
	COMP SHARE	100.000000000		EMBER RESOURCES	100.000000000	
M20051	PNGLSE FH	Eff: Mar 24, 1965	32.000	C04163 B Unknown	GORPAY	Area : CHIGWELL
Sub: B	ROY	Exp: Mar 23, 1970	32.000	EMBER RESOURCES	100.000000000	TWP 40 RGE 24 W4M E 33
A	ELLIOTT, J. M	Ext: HELDPROD	0.000	Total Rental: 0.00		PNG TO TOP BLAIRMORE_COAL_SEAM (25% MIN INT)
25.000000000	EMBER RESOURCES					
	FAIRBORNE PIVOT					

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04163 B ROY Dec 10, 1968

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04163 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	75.000000000 % of PROD
	Roy Percent:				
	Deduction:	STANDARD			
	Gas Royalty:	15.000000000			Prod/Sales:
	S/S OIL: Min:	5.000000000	Max: 15.000000000	Div: 1/100	Prod/Sales:
	Other Percent:	15	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)		Paid by:	GORPAY (C)
	ALPHABOW ENERGY	23.750000000		EMBER RESOURCES	100.000000000
	EMBER RESOURCES	68.751000000			
	EMIREOURCES	6.249000000			
	CASCADE CAPTURE	1.250000000			
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.000000000 % of PROD

**ALPHABOW ENERGY LTD.
Mineral Property Report**

Report Date: Nov 11, 2024
 Page Number: 80
 REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M20051
 Roy Percent: 12.50000000
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min: Max:
 Other Percent:
 Min Pay: Prod/Sales:
 Div: Prod/Sales:
 Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: GORPAY (C)
 MILLER, GLADYS 100.00000000 EMBER RESOURCES 100.00000000

M20052
 Sub: B PNLSE FH Eff: Mar 27, 1962 2.360 C04163 B Unknown GORPAY
 A ROY Exp: Mar 26, 1972 2.360 EMBER RESOURCES 100.00000000
 DE LONG, G. Ext: HELDPROD 0.000
 EMBER RESOURCES
 FAIRBORNE PIVOT
 Status Hectares Net Hectares Net
 Total Rental: 0.00
 Area : CHIGWELL
 TWP 40 RGE 24 W4M E PTN 33
 PNG TO TOP BLAIRMORE_COAL_SEAM
 ----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04163 B ROY Dec 10, 1968

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 C04163 B GROSS OVERRIDE ROYALTY ALL Y N 75.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty: 15.00000000
 S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 1/100
 Other Percent: 15
 Min Pay: Prod/Sales:
 Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: GORPAY (C)
 ALPHABOW ENERGY 23.75000000 EMBER RESOURCES 100.00000000
 EMBER RESOURCES 68.75100000

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M20052	B	EMIRESOURCE CASCADE CAPTURE	6.24900000 1.25000000				
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		GROSS ROYALTY TRUST	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent: 12.50000000					
		Deduction: STANDARD					
		Gas: Royalty:				Prod/Sales:	
		S/S OIL: Min:				Prod/Sales:	
		Other Percent:				Prod/Sales:	
		Max:					
		Min Pay:					
		Div:					
		Min:					
		Paid to: PAIDTO (R)					
		COMP SHARE	100.00000000				
		Paid by: GORPAY (C)					
		EMBER RESOURCES				100.00000000	
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:				Prod/Sales:	
		S/S OIL: Min:				Prod/Sales:	
		Other Percent:				Prod/Sales:	
		Max:					
		Min Pay:					
		Div:					
		Min:					
		Paid to: LESSOR (M)					
		MYER, HELEN M	16.66670000				
		MILLER, GLADYS	25.00000000				
		MCCREIGHT, JEAN	16.66670000				
		ELLIOTT, ISABEL	25.00000000				
		DE LONG, IRENE	16.66660000				
		Paid by: GORPAY (C)					
		EMBER RESOURCES				100.00000000	

M23461 PNLSE CR Eff: Jun 27, 1975 128,000 C05573 A No WI Area : BASHAW-13

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	*
M23461	ROY	Exp: Jun 26, 1985	128,000	BONAVISTA CORP.	8.33330000	TWP 41 RGE 20 W4M S 30	
A	41082	Ext: 15	0,000	BAYTEX ENERGY L	8.33330000	(EXCLUDING	
	EMBER RESOURCES			EMBER RESOURCES	83.33340000	100/05-30-041-20-W4/00, /02,	
100.00000000	EMBER RESOURCES			Total Rental: 448.00		/03 WELL)	
						PNG TO BASE BELLY_RIVER	

(cont'd)

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05573 A FO Sep 23, 1980

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05573 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction:	NO			
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 1/150
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	WI (C)
ALPHABOW ENERGY	100.00000000	BONAVISTA CORP.	8.33330000
		BAYTEX ENERGY L	8.33330000
		EMBER RESOURCES	83.33340000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

Report Date: Nov 11, 2024
 Page Number: 84
 REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name	Operator / Payor	Gross	Net	Doi Partner(s)	*	*

(cont'd)

M20595	A	SIGNALTA RESOU.	16.670000000				
		CASCADE CAPTURE	0.083300000				

**PERMITTED DEDUCTIONS -
SAME DEDUCTIONS FOR PROCESSING AS CROWN ALLOWABLE**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.000000000 % of

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: DEPOSITO(M)
 MSTR FIN AB DOE 100.000000000

Paid by: WI-1 (C)
 EMBER RESOURCES 100.000000000

M22577	PNGLSE	CR	Eff: Feb 14, 1980	256.000	C05369	A	Unknown	WI	Area : BASHAW-13
Sub: A	ROY		Exp: Feb 13, 1985	256.000	EMBER RESOURCES		100.000000000		TWP 042 RGE 22 W4M 22
A	0480020039		Ext: 15	0.000					PNG TO BASE BELLY_RIVER
	PARAMOUNT RES								
100.000000000	PARAMOUNT RES								

Total Rental: 896.00

Status

Hectares	Net	Hectares	Net

Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05369 A ROY Nov 29, 1984

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05369 A GROSS OVERRIDE ROYALTY	ALL	Y	N	100.000000000 % of PROD

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22577 A Roy Percent: 7.50000000 Prod/Sales: Prod/Sales: Prod/Sales:

 Deduction: YES Min Pay: 0.0600 Div: Div: Div:

 Gas: Royalty: Max: Min: 0.0600 Min: Min: Min:

 S/S OIL: Min: Other Percent: Paid by: WI (C)

 Other Percent: Paid to: ROYPTO (C) EMBER RESOURCES 100.00000000

 ALPHABOW ENERGY 80.00000000

 EMBER RESOURCES 20.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

OIL, NATURAL GASOLINE & CONDENSATE - SOCTS OF TRANSPORATION TO MARKET.
 NATURAL GAS - COSTS OF GATHERING & PROCESSING

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

LESSOR ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent: STANDARD **Min Pay:** **Prod/Sales:**

Deduction: **Gas: Royalty:** **Div:** **Prod/Sales:**

S/S OIL: Min: **Other Percent:** **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) 100.00000000 **Paid by:** PAIDBY (R)

MINISTER OF FI. EMBER RESOURCES 100.00000000

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross	Net	Doi Partner(s)	*	*
Mineral Int	Operator / Payor						

Report Total: Total Gross: 2,979.760 Total Net: 1,024.700

** End of Report **

Wells:

UWI	Operator	Licence #	AlphaBow Interest
100/02-04-031-25W4/00	Ember Resources Inc.	422387	GOR
100/04-04-031-25W4/00	Ember Resources Inc.	422512	GOR
100/06-04-031-25W4/00	Ember Resources Inc.	424399	GOR
100/08-04-031-25W4/00	Ember Resources Inc.	422373	GOR
102/10-04-031-25W4/00	Ember Resources Inc.	422391	GOR
100/13-04-031-25W4/00	Ember Resources Inc.	422419	GOR
100/14-04-031-25W4/00	Ember Resources Inc.	106701	GOR
102/14-04-031-25W4/00	Ember Resources Inc.	423083	GOR
100/16-04-031-25W4/00	Ember Resources Inc.	423082	GOR
100/01-09-031-25W4/00	AlphaBow Energy Ltd.	361487	100
100/06-09-031-25W4/00	AlphaBow Energy Ltd.	352285	100
100/14-09-031-25W4/00	AlphaBow Energy Ltd.	361557	100
100/16-09-031-25W4/00	AlphaBow Energy Ltd.	362046	100
100/01-20-031-25W4/00	Ember Resources Inc.	291751	GOR
100/01-20-031-25W4/02	Ember Resources Inc.	291751	GOR
100/01-20-031-25W4/03	Ember Resources Inc.	291751	GOR
100/01-20-031-25W4/04	Ember Resources Inc.	291751	GOR
100/01-20-031-25W4/05	Ember Resources Inc.	291751	GOR
100/04-20-031-25W4/00	Ember Resources Inc.	387969	GOR
100/04-20-031-25W4/02	Ember Resources Inc.	387969	GOR
100/09-20-031-25W4/00	Ember Resources Inc.	402755	GOR
100/09-20-031-25W4/02	Ember Resources Inc.	402755	GOR
100/13-20-031-25W4/00	Ember Resources Inc.	362477	GOR
100/01-30-031-25W4/00	Ember Resources Inc.	362389	GOR
100/04-30-031-25W4/00	Ember Resources Inc.	362408	GOR
100/08-30-031-25W4/00	Ember Resources Inc.	289939	GOR
100/08-30-031-25W4/02	Ember Resources Inc.	289939	GOR
100/14-30-031-25W4/00	Ember Resources Inc.	292851	GOR
100/14-30-031-25W4/02	Ember Resources Inc.	292851	GOR
100/06-29-031-26W4/00	AlphaBow Energy Ltd.	361370	100
100/10-29-031-26W4/00	AlphaBow Energy Ltd.	269514	100
100/10-29-031-26W4/02	AlphaBow Energy Ltd.	269514	100
100/10-29-031-26W4/03	AlphaBow Energy Ltd.	269514	100
100/16-06-033-26W4/00	AlphaBow Energy Ltd.	378214	100
100/06-19-036-21W4/00	AlphaBow Energy Ltd.	396020	100
102/08-19-036-21W4/00	AlphaBow Energy Ltd.	395676	100
100/14-19-036-21W4/00	AlphaBow Energy Ltd.	97174	100

UWI	Operator	Licence #	AlphaBow Interest
100/14-19-036-21W4/02	AlphaBow Energy Ltd.	97174	100
100/14-19-036-21W4/03	AlphaBow Energy Ltd.	97174	100
102/16-19-036-21W4/00	AlphaBow Energy Ltd.	395678	100
100/06-20-036-21W4/00	AlphaBow Energy Ltd.	395666	75
102/08-20-036-21W4/00	AlphaBow Energy Ltd.	395652	75
100/14-20-036-21W4/00	AlphaBow Energy Ltd.	395913	75
102/16-20-036-21W4/00	AlphaBow Energy Ltd.	395659	75
100/08-30-036-21W4/00	AlphaBow Energy Ltd.	309707	100
102/02-22-038-24W4/00	Ember Resources Inc.	411441	GOR
100/04-22-038-24W4/00	Ember Resources Inc.	411643	GOR
100/12-22-038-24W4/00	Ember Resources Inc.	411063	GOR
100/15-22-038-24W4/00	Ember Resources Inc.	411822	GOR
100/08-15-039-21W4/00	Ember Resources Inc.	397352	GOR
100/13-15-039-21W4/00	Ember Resources Inc.	367123	GOR
102/04-33-040-24W4/00	Ember Resources Inc.	378311	GOR
102/04-33-040-24W4/02	Ember Resources Inc.	378311	GOR
100/13-33-040-24W4/00	Ember Resources Inc.	377766	GOR
100/16-33-040-24W4/00	Ember Resources Inc.	378574	GOR
100/01-30-041-20W4/00	Ember Resources Inc.	360866	GOR
100/01-30-041-20W4/02	Ember Resources Inc.	360866	GOR
100/01-30-041-20W4/03	Ember Resources Inc.	360866	GOR
100/01-30-041-20W4/04	Ember Resources Inc.	360866	GOR
102/05-30-041-20W4/00	Ember Resources Inc.	361962	GOR
102/05-30-041-20W4/02	Ember Resources Inc.	361962	GOR
100/09-30-041-20W4/00	Ember Resources Inc.	259818	GOR
100/13-30-041-20W4/00	Ember Resources Inc.	362123	GOR
100/15-30-041-20W4/00	Ember Resources Inc.	360849	GOR
102/05-28-041-23W4/00	Ember Resources Inc.	357404	GOR
102/05-28-041-23W4/02	Ember Resources Inc.	357404	GOR
100/07-28-041-23W4/00	Ember Resources Inc.	334901	GOR
100/15-28-041-23W4/00	Ember Resources Inc.	315996	GOR
100/01-22-042-22W4/00	Ember Resources Inc.	308141	GOR
100/01-22-042-22W4/02	Ember Resources Inc.	308141	GOR
100/06-22-042-22W4/00	Ember Resources Inc.	110778	GOR
100/06-22-042-22W4/02	Ember Resources Inc.	110778	GOR
100/06-22-042-22W4/03	Ember Resources Inc.	110778	GOR
100/12-22-042-22W4/00	Ember Resources Inc.	311492	GOR
100/12-22-042-22W4/02	Ember Resources Inc.	311492	GOR
100/14-22-042-22W4/00	Ember Resources Inc.	338735	GOR

UWI	Operator	Licence #	AlphaBow Interest
100/14-22-042-22W4/02	Ember Resources Inc.	338735	GOR

Facilities:

License #	Location	Operator	Licensee
F40001	08-20-036-21W4	AlphaBow Energy Ltd.	Strathcona Resources Ltd.
F38199	06-09-031-25W4	AlphaBow Energy Ltd.	AlphaBow Energy Ltd.
W 0097174	14-19-36-21W4	AlphaBow Energy Ltd.	AlphaBow Energy Ltd.
W 0378214	16-6-33-26W4	Ember Resources Inc.	AlphaBow Energy Ltd.

Pipelines:

License #	Segment ID #	Operator Name	From Location	To Location
27688	3	AlphaBow Energy Ltd.	14-19-036-21W4	16-19-036-21W4
27688	4	AlphaBow Energy Ltd.	16-19-036-21W4	16-19-036-21W4
32111	4	Pine Cliff Energy Ltd.	06-09-031-25W4	06-09-031-25W4
36078	4	AlphaBow Energy Ltd.	16-06-033-26W4	02-07-033-26W4
38781	1	AlphaBow Energy Ltd.	07-29-031-26W4	07-29-031-26W4
43279	1	AlphaBow Energy Ltd.	16-19-036-21W4	08-30-036-21W4
48256	24	AlphaBow Energy Ltd.	01-09-031-25W4	10-09-031-25W4
48256	25	AlphaBow Energy Ltd.	14-09-031-25W4	10-09-031-25W4
48256	26	AlphaBow Energy Ltd.	16-09-031-25W4	06-09-031-25W4
48256	36	AlphaBow Energy Ltd.	06-29-031-26W4	07-29-031-26W4
50582	1	AlphaBow Energy Ltd.	16-20-036-21W4	14-20-036-21W4
50582	2	AlphaBow Energy Ltd.	14-20-036-21W4	07-20-036-21W4
50582	3	AlphaBow Energy Ltd.	07-20-036-21W4	08-20-036-21W4
50582	4	AlphaBow Energy Ltd.	08-19-036-21W4	06-20-036-21W4
50582	5	AlphaBow Energy Ltd.	16-19-036-21W4	08-19-036-21W4
50582	6	AlphaBow Energy Ltd.	06-19-036-21W4	07-19-036-21W4
50582	7	AlphaBow Energy Ltd.	06-20-036-21W4	07-20-036-21W4
50582	8	AlphaBow Energy Ltd.	08-20-036-21W4	05-21-036-21W4

Excluded Assets

Excluded Wells:

Location	Operator	Licence #
100/16-19-036-21W4	AlphaBow Energy Ltd	19597
100/12-20-036-21W4	Alphabow Energy Ltd	24640
100/02-30-036-21W4	Alphabow Energy Ltd	22952

Excluded Facilities:

Location	Operator	Licence #
16-19-036-21W4	AlphaBow Energy Ltd	F5624

APPENDIX 7

Lands Schedule/Mineral Property Report:

See attached Mineral Property Report

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on November 14, 2024 at 5:18:10 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on November 14, 2024 at 5:18:10 pm.

Sort Options

Area:	No
Location:	Yes



CS LAND Version: 21.1.0

Report Date: Nov 14, 2024

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23849	PNGLSE CR	Eff: Jul 10, 2008	256.000	C05964 A	No	WI	Area : BIGSTONE
Sub: A	WI	Exp: Jul 09, 2013	256.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 22 W5M 8
A	0508070207	Ext: 15	128.000	KIWETINOHK RESO		32.50000000	PNG BELOW BASE DUNVEGAN
	KIWETINOHK RESO			REPSOL PTNRSH		17.50000000	TO BASE TRIASSIC
100.00000000	KIWETINOHK RESO						

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 E	ROY	Sep 30, 2004
C05964 A	JOA	Jan 08, 2011

----- Well U.W.I. Status/Type -----

100/04-08-060-22-W5/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
TGS CANADA	KIWETINOHK RESO
100.00000000	32.50000000
	ALPHABOW ENERGY
	50.00000000
	REPSOL PTNRSH
	17.50000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).

Report Date: Nov 14, 2024

Page Number: 2

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23849 A ROYALTY FREE
 -COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR
 FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE
 BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF
 GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000	
			KIWETINOHK RESO 32.50000000	
			REPSOL PTNRSHP 17.50000000	

M23850	PNGLSE CR	Eff: Jul 10, 2008	256.000	C05965 A No	WI	Area : BIGSTONE
Sub: A	WI	Exp: Jul 09, 2013	256.000	ALPHABOW ENERGY	50.00000000	TWP 60 RGE 22 W5M 17
A	0508070208	Ext: 15	128.000	KIWETINOHK RESO	32.50000000	PNG BELOW BASE DUNVEGAN
	KIWETINOHK RESO			REPSOL PTNRSHP	17.50000000	TO BASE TRIASSIC
100.00000000	KIWETINOHK RESO					

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 E	ROY	Sep 30, 2004

Status	Hectares	Net	Hectares	Net
---------------	-----------------	------------	-----------------	------------

Report Date: Nov 14, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		Lease Description / Rights Held	
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
(cont'd)									
M23850									
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05965 A	JOA Jan 09, 2011
	DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000		
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I.	Status/Type -----
								100/07-17-060-22-W5/00	PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TGS CANADA	100.00000000	KIWETINOHK RESO	32.50000000	
			ALPHABOW ENERGY	50.00000000	
			REPSOL PTNRSHP	17.50000000	

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23850	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000		
				KIWETINOHK RESO	32.50000000		
				REPSOL PTNRSHP	17.50000000		

M23856	PNGLIC CR	Eff: Jan 11, 2007	256.000	C05929 A Unknown	WI	Area : KAYBOB SOUTH
Sub: A	ROY	Exp: Jan 10, 2016	256.000	WHITECAP ENERGY	100.00000000	TWP 61 RGE 21 W5M SEC 15
A	5407010483	Ext: 15	0.000			
	WHITECAP ENERGY			Total Rental: 896.00		PNG BELOW BASE TRIASSIC TO BASE
100.00000000	WHITECAP ENERGY					BEAVERHILL_LAKE

Status	Hectares	Net	Hectares	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 256.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05929 A	FO	Sep 23, 2010

----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23856	A	Royalty / Encumbrances	100/14-15-061-21-W5/00 STANDING/UNKN 100/04-15-061-21-W5/00 PROD/SHALEGAS
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 A	GROSS OVERRIDE ROYALTY	ALL	N	N	65.38000000 % of PROD
	Roy Percent:	4.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	ALPHABOW ENERGY	50.00000000	WHITECAP ENERGY	100.00000000	
	WHITECAP ENERGY	50.00000000			

PERMITTED DEDUCTIONS -

GROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
TGS CANADA	100.00000000	WHITECAP ENERGY	100.00000000

PERMITTED DEDUCTIONS -

-NOT GREATER THAN 50% OF MARKET PRICE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23856 A -PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
ROYALTY FREE
-COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
MINISTER OF FI.	100.00000000	WHITECAP ENERGY	100.00000000	

M23856	PNGLIC CR	Eff: Jan 11, 2007	256.000	C05929 B Unknown	WI	Area : KAYBOB SOUTH
Sub: B	ROY	Exp: Jan 10, 2016	256.000	WHITECAP ENERGY	100.00000000	TWP 61 RGE 21 W5M SEC 22
A	5407010483	Ext: 15	0.000			PNG BELOW BASE SPIRIT_RIVER TO
	WHITECAP ENERGY			Total Rental:	896.00	BASE BEAVERHILL_LAKE
100.00000000	WHITECAP ENERGY					EXCL NG IN BULLHEAD_GROUP
						EXCL NG IN TRIASSIC

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23856

Sub: B	UNDEVELOPED	Dev: 0.000	0.000	0.000	Undev: 256.000	0.000	----- Related Contracts -----	
		Prov: 0.000	0.000	0.000	NProv: 0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
							C05929 B	FO Sep 23, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 B	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 100.00000000		WHITECAP ENERGY 100.00000000		

PERMITTED DEDUCTIONS -
1AND 2 CAP AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23856	B	TGS CANADA	100.00000000	WHITECAP ENERGY	100.00000000
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PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	WHITECAP ENERGY	100.00000000	

M23857	PNGLIC	CR	Eff: Jan 11, 2007	512.000	C05929	C Unknown	WI	Area : KAYBOB SOUTH
Sub: A	ROY		Exp: Jan 10, 2011	512.000	WHITECAP ENERGY	100.00000000		TWP 61 RGE 21 W5M 27
A	5407010484		Ext: 15	0.000				PNG BELOW BASE TRIASSIC TO BASE
	XTO EN CANADA 1							BEAVERHILL_LAKE
					Total Rental:	1792.00		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23857

Sub: A

100.00000000 XTO EN CANADA 1

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	512.000	0.000
	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05929 C	FO	Sep 23, 2010

----- Well U.W.I. Status/Type -----

100/13-27-061-21-W5/00 PROD/SHALEGAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 C	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C) Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000 WHITECAP ENERGY 100.00000000

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:			
	Deduction: STANDARD			

Report Date: Nov 14, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23857	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	WHITECAP ENERGY	100.00000000

M23857	PNGLIC	CR	Eff: Jan 11, 2007	512.000	C05929	C Unknown	WI	Area : KAYBOB SOUTH
Sub: B	ROY		Exp: Jan 10, 2011	512.000	WHITECAP ENERGY	100.00000000		TWP 61 RGE 21 W5M: 28
A	5407010484		Ext: 15	0.000				PNG BELOW BASE TRIASSIC TO BASE
	XTO EN CANADA 1				Total Rental:	0.00		BEAVERHILL_LAKE
100.00000000	XTO EN CANADA 1	Count Acreage =	No					EXCL PNG IN DUVERNAY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05929 C	FO	Sep 23, 2010
C05929 D	FO	Sep 23, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 C	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent:	4.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:	Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

----- Well U.W.I. Status/Type -----

100/13-27-061-21-W5/00 PROD/SHALEGAS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C)
ALPHABOW ENERGY 100.00000000

Paid by: WI (C)
WHITECAP ENERGY 100.00000000

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

M23857

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
MINISTER OF FI. 100.00000000

Paid by: WI (C)
WHITECAP ENERGY 100.00000000

M23857	PNGLIC	CR	Eff: Jan 11, 2007	512.000	C05929	D Unknown	WI	Area : KAYBOB SOUTH
Sub: C	ROY		Exp: Jan 10, 2011	512.000	CHEVRON	LIMITE	70.00000000	TWP 61 RGE 21 W5M: 28
A	5407010484		Ext: 15	0.000	KUFPEC	CANADA	30.00000000	PNG IN DUVERNAY

XTO EN CANADA 1

100.00000000 XTO EN CANADA 1 **Count Acreage =** No

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05929 C	FO	Sep 23, 2010

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M23857										
Sub: C		Prod:	0.000	0.000	NProd:	0.000	0.000	C05929 D	FO	Sep 23, 2010
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			
								----- Well U.W.I. Status/Type -----		
								100/13-27-061-21-W5/00 PROD/SHALEGAS		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 D	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 100.00000000		CHEVRON LIMITE	70.00000000	
			KUFPEC CANADA	30.00000000	

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Nov 14, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	DEPOSITO(M)			Paid by:	WI	(C)	
	MINISTER OF FI.	100.00000000			CHEVRON LIMITE		70.00000000
					KUFPEC CANADA		30.00000000

Report Date: Nov 14, 2024

Page Number: 14

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	1,536.000	Total Net:	256.000			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	768.000	Dev Net:	256.000	Undev Gross :	768.000	Undev Net : 0.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

Wells:

UWI	Operator	Status	License #	AlphaBow WI (%)	AlphaBow Net GORR (%)
100/04-08-060-22W5/00	Kiwetinohk Enrg Corp	Pump GAS	436354	50	0
100/07-17-060-22W5/00	Kiwetinohk Enrg Corp	Pump GAS	443414	50	0
100/04-15-061-21W5/00	Whitecap Rsrcs Inc	Pump Shale GAS	475515	0	2.6152
100/14-15-061-21W5/00	Whitecap Rsrcs Inc	Drl&Cased	428191	0	2.6152
100/13-27-061-21W5/00	Whitecap Rsrcs Inc	Pump Shale GAS	475516	0	1.3076

Facilities:

Vendor's entire interest in the Kaybob Gas Plant located at Twp 64, Rge 19 W5M: Sec 9 (AER facility license F14191, licensed to operated by Paramount Resources Ltd.) and associated functional units, as held under the Agreement for the Ownership and Operation of the Kaybob Gas Plant effective February 15, 1963, with Vendor's functional unit participations being comprised of a:

- 05.903215% interest in the common facilities;
- 24.887200% interest in the Notikewin inlet facilities;
- 42.117100% interest in the Snipe-Goose Inlet facilities;
- 03.594540% interest in the A-B Plant;
- 25.000000% interest in the C Plant; and
- 23.250000 interest in the D Plant.

APPENDIX 8

Lands Schedule/Mineral Property Report:

See attached 126 page Mineral Lease Property Summary dated September 4, 2024 at 6:23:11 p.m. by Ben Li.

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Ben Li on September 04, 2024 at 6:23:11 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Ben Li on September 04, 2024 at 6:23:11 pm.

Sort Options

Area:	No
Location:	Yes



CS LAND Version: 21.1.0

Report Date: Sep 04, 2024

Page Number: 1

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23675	PNGLSE CR	Eff: Sep 19, 2002	0.000			WI	Area : WILLOW
Sub: A	WI	Exp: Sep 18, 2007	0.000	ALPHABOW ENERGY		100.00000000	TWP 28 RGE 17 W4M 5
A	0402090368	Ext: 15	0.000				PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			Total Rental:	0.00		TOP VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	Undev:	0.000
	Prov:	0.000	NProv:	0.000

C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23675	PNGLSE CR	Eff: Sep 19, 2002	256.000	C05840 A No		PLD	Area : WILLOW
Sub: B	WI	Exp: Sep 18, 2007	256.000	ALPHABOW ENERGY		50.00000000	TWP 28 RGE 17 W4M 5
A	0402090368	Ext: 15	128.000	CANADIAN NATUR.		50.00000000	PNG FROM TOP VIKING_ZONE TO
	CANADIAN NATUR.						BASE MANNVILLE
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23675

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05840 A	POOL	Dec 04, 2002
			256.000	128.000	0.000	0.000	C05841 A	TRUST	Dec 23, 2002
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
 1W0/04-05-028-17-W4/00DRLCSD/N/A
 1W0/04-05-028-17-W4/02PUMP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NATUR.	50.00000000	

M23810	PNGLSE CR	Eff: Apr 17, 1997	256.000	C05840 A No	PLD	Area : WILLOW
Sub: A	WI	Exp: Apr 16, 2002	256.000	ALPHABOW ENERGY	50.00000000	TWP 28 RGE 17 W4M 6
A	0497040392	Ext: 15	128.000	CANADIAN NATUR.	50.00000000	PNG FROM TOP VIKING_ZONE TO
	CANADIAN NATUR.					BASE MANNVILLE
100.00000000	CANADIAN NATUR.			Total Rental: 896.00		(EXCL PROD FROM
						102/12-06-028-17W4/00 WELL)
	Status		Hectares	Net	Hectares	Net

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23810

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----		
	DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05840 A	POOL	Dec 04, 2002
								C05842 A	TRUST	Dec 23, 2002

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/09-06-028-17-W4/00 PROD/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NATUR.	50.00000000	

M23674	NGLSE	FH	Eff: Apr 16, 2002	183.900	C05838	A	No	WI	Area : WILLOW
Sub: A	WI		Exp: Apr 15, 2003	183.900	ALPHABOW ENERGY			48.98448000	TWP 28 RGE 17 W4M SEC 8
A	CONOCO		Ext: HBP	90.082	CANADIAN NAT R.			51.01552000	(71.01552% MINERAL INTEREST)
	ALPHABOW ENERGY								
71.01552000	CANADIAN NATUR.							Total Rental: 1295.00	NG IN MANNVILLE
									EXCL CBM

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23674

Sub: A	DEVELOPED	Dev:	183.900	90.082	Undev:	0.000	0.000	----- Related Contracts -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
								C05838 A PART Jun 20, 2002

Royalty / Encumbrances

----- **Well U.W.I.** **Status/Type** -----
100/12-08-028-17-W4/00 SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI (C)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	48.98448000
		CANADIAN NAT R.	51.01552000

PERMITTED DEDUCTIONS -

CRUDE OIL: NO DEDUCTIONS TO POINT OF MEASUREMENT. BEYOND POINT OF MEASUREMENT LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION TO THE POINT OF DELIVERY.

ALL OTHER LEASED SUBSTANCES: SAME AS CROWN - TOTAL OF COSTS NOT TO EXCEED 40% OF SALES VALUE.

GENERAL COMMENTS -

LESSOR ROYALTIES & TAXES PAID BY PARTIES ACCORDING TO THE INTEREST WHICH THEY CONTRIBUTED TO C003866. THEREFORE, BASED ON 71.01552% HELD ON THIS TOTAL LEASE, NAL (PARTICIPANT) PAYS 28.16286% (BEING ITS LEASED INTEREST FROM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23674 A CONOCO), EOG (FARMEE) PAYS 46.694141% (65% OF 51.01552%) EARNED VIA C003866 FROM CONOCO) AND CONOCO PAYS 25.142999% (35% OF 51.01552%) WHICH IT RETAINED UNTO ITSELF BY C003866.)
TAKE IN KIND -
MAY TAKE IN KIND
FREEHOLD MINERAL TAX - Jan 22, 2010
LESSEE PAYS 100%

M23812 PNGLSE CR **Eff:** Feb 24, 2000 256.000 C05839 A No WI Area : WILLOW
Sub: A WI **Exp:** Feb 23, 2005 256.000 ALPHABOW ENERGY 100.00000000 TWP 28 RGE 17 W4M SEC 22
A 0400020357 **Ext:** 15 256.000 ALPHABOW ENERGY Total Rental: 896.00 PNG BELOW BASE
100.00000000 ALPHABOW ENERGY MANNVILLE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05839 A FI Mar 20, 2003

----- Well U.W.I. Status/Type -----
100/14-22-028-17-W4/00 DRLCSD/UNKNOW
100/14-22-028-17-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05839 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROYPTDO (C) **Paid by:** WI (C)
 CANADIAN NAT R. 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -
 1997 CAPL FARMOUT & ROYALTY PROCEDURE - ALT 1 & 2 - SAME AS CROWN, CAP ON DEDUCTIONS NOT INDICATED.

M23812 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23779	PNGLSE CR	Eff: Jan 11, 2001	64.000	C05817 A	Not Applicable	PLD	Area : WILLOW
Sub: A	WI	Exp: Jan 10, 2006	64.000	ALPHABOW ENERGY		50.00000000	TWP 28 RGE 17 W4M NE 26
A	0401010126	Ext: 15	32.000	CANADIAN NAT R.		50.00000000	PNG TO BASE MANNVILLE
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental:	224.00		

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23779

Sub: A	Status	Hectares	Net	Hectares	Net	C05817 A	POOL	Apr 20, 2001
	Prod:	0.000	0.000	NProd:	0.000	0.000		
	DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000	----- Well U.W.I. Status/Type -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	100/13-26-028-17-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Oct 25, 2016

CROWN STANDARD DEDUCTIONS APPLY

M23795	PNGLSE FH	Eff: Feb 14, 2001	64.000	C05817 A	Not Applicable	PLD	Area : WILLOW
Sub: A	WI	Exp: Feb 13, 2004	32.000	ALPHABOW ENERGY	50.00000000		TWP 28 RGE 17 W4M SE 26
A	EST. OF GILLESPIE	Ext: HBP	16.000	CANADIAN NAT R.	50.00000000		(50% MINERAL INTEREST)
	ALPHABOW ENERGY						ALL PNG
50.00000000	ALPHABOW ENERGY			Total Rental:	80.00		

----- Related Contracts -----

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23795

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	32.000	16.000	0.000	0.000	C05817 A	POOL	Apr 20, 2001
			0.000	0.000	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/13-26-028-17-W4/00	SUSP/GAS	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: PREPL1 (C)
BEARPAW INTERNA 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -

REASONABLE EXPENSES (INCLUDING REASONABLE RATE OF RETURN ON INVESTMENT)
FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING THE
LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD - CAPPED AT 50%.

GENERAL COMMENTS -

LEASED SUBSTANCES USED IN OPERATIONS

M23796	PNGLSE	FH	Eff: Feb 14, 2001	64.000	C05817	A	Not Applicable	PLD	Area : WILLOW
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23796							
Sub: A	WI	Exp: Feb 13, 2004	32.000	ALPHABOW ENERGY		50.00000000	TWP 28 RGE 17 W4M SW 26
A	EST. OF GILLESPIE	Ext: HBP	16.000	CANADIAN NAT R.		50.00000000	(50% MINERAL INTEREST)
	ALPHABOW ENERGY						ALL PNG
50.00000000	ALPHABOW ENERGY			Total Rental:	80.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05817 A	POOL	Apr 20, 2001

----- Well U.W.I. Status/Type -----

100/13-26-028-17-W4/00	SUSP/GAS
------------------------	----------

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: PREPL1 (C)	
BEARPAW INTERNA	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS -

REASONABLE EXPENSES (INCLUDING REASONABLE RATE OF RETURN ON INVESTMENT)
FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING THE
LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD - CAPPED AT 50%.

GENERAL COMMENTS -

LEASED SUBSTANCES USED IN OPERATIONS.

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23796 A PERMITTED DEDUCTIONS - Jan 26, 2010
50% CAP
FREEHOLD MINERAL TAX - Jan 26, 2010
LESSEE PAYS 85%

M23797 PNLSE FH Eff: Feb 27, 2001 64.000 C05817 A Not Applicable PLD
Sub: A WI Exp: Feb 26, 2004 64.000 ALPHABOW ENERGY 50.00000000
A CROSS Ext: HBP 32.000 CANADIAN NAT R. 50.00000000
ALPHABOW ENERGY
50.00000000 CANADIAN NATUR. Total Rental: 160.00

Area : WILLOW
TWP 28 RGE 17 W4M S 26
(50% MINERAL INTEREST)
ALL PNG

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05817 A POOL Apr 20, 2001

----- Well U.W.I. Status/Type -----
100/13-26-028-17-W4/00 SUSP/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:	16.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23797	A	MILLER A&D	100.00000000	CANADIAN NAT R.	100.00000000	
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PERMITTED DEDUCTIONS - Jan 22, 2010

LESSOR SHALL BEAR ITS PROPORTION OF ANY EXPENSES FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENTG
50% CAP

FREEHOLD MINERAL TAX - Jan 22, 2010

LESSEE PAYS 83.5%

M23798	P	NGLSE	FH	Eff: Apr 20, 2001	64.750	C05817	A	Not Applicable	PLD	Area : WILLOW
Sub:	A	WI		Exp: Apr 19, 2002	64.750	ALPHABOW ENERGY			50.00000000	TWP 28 RGE 17 W4M NW 26
A		GULF		Ext: HBP	32.375	CANADIAN NAT R.			50.00000000	PNG TO BASE MANNVILLE
		ALPHABOW ENERGY								
100.00000000		CANADIAN NATUR.				Total Rental:			323.75	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05817 A	POOL	Apr 20, 2001

----- Well U.W.I. Status/Type -----
100/13-26-028-17-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23798	A	Gas: Royalty: S/S OIL: Min: Other Percent:				Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) CONOCOPHILLIPS4	Max: 100.00000000			Paid by: PREPL2 (C) CANADIAN NAT R.	100.00000000

PERMITTED DEDUCTIONS - Jan 22, 2010

CRUDE OIL: NO DEDUCTIONS TO POINT OF MEASUREMENT. BEYOND POINT OF MEASUREMENT LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION TO THE POINT OF DELIVERY.

ALL OTHER LEASED SUBSTANCES: SAME AS CROWN - TOTAL OF COSTS NOT TO EXCEED 40% OF SALES VALUE.

TAKE IN KIND - Jan 22, 2010

LESSOR MAY TAKE IN KIND

FREEHOLD MINERAL TAX - Jan 22, 2010

LESSEE PAYS 100%

M23781	PNGLSE CR	Eff: Feb 08, 2001 Exp: Feb 07, 2006 Ext: 15	256.000 256.000 256.000	ALPHABOW ENERGY	100.00000000	WI	Area : WILLOW TWP 28 RGE 17 W4M SEC 27 PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE
Sub: A	WI						
A	0401020079						
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----

100/07-27-028-17-W4/00 FLOW/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23781	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22037	PNGLSE CR	Eff: Oct 05, 1964	256.000	C05173 A No	BPPO	Area : WILLOW
Sub: A	WI	Exp: Oct 04, 1974	256.000	ALPHABOW ENERGY	12.50000000	TWP 028 RGE 17 W4M 28
A	4429A	Ext: 15	32.000	CANADIAN NATUR.	70.00000000	PNG TO BASE MANNVILLE
	CANADIAN NATUR.			PRAIRIE PROVIDE	17.50000000	EXCL NG IN GLAUCONITIC_SS
100.00000000	CANADIAN NATUR.	Count Acreage = No				

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05173 A	FO	Nov 13, 1981

----- **Well U.W.I.** **Status/Type** -----

100/06-28-028-17-W4/00	ABND ZN/GAS
100/06-28-028-17-W4/03	SUSP/GAS
100/06-28-028-17-W4/04	CMGLD/UNKNOWN

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05173 A	GROSS OVERRIDE ROYALTY	ALL	N	N	62.50000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
M22037	A				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPPO (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 12.50000000		
			CANADIAN NATUR. 70.00000000		
			PRAIRIE PROVIDE 17.50000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05173 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 3.75000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 1.25000000	Max: 3.75000000	Div: 600.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPPO (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 12.50000000		
			CANADIAN NATUR. 70.00000000		
			PRAIRIE PROVIDE 17.50000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22037	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:					
		Max: Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Min Pay: Div: Min:	Paid by: BPPO (C) ALPHABOW ENERGY 12.50000000 CANADIAN NATUR. 70.00000000 PRAIRIE PROVIDE 17.50000000	Prod/Sales: Prod/Sales: Prod/Sales:		

M22037	PNGLSE CR	Eff: Oct 05, 1964 Exp: Oct 04, 1974 Ext: 15	256.000 256.000 0.000	C05173 B No PRAIRIE PROVIDE CANADIAN NAT R. CANADIAN NATUR.	BPPO 53.84615000 46.15385000	BPPO2 17.50000000 15.00000000 12.50000000 55.00000000	Area : WILLOW TWP 028 RGE 17 W4M 28 NG IN GLAUCONITIC_SS CANADIAN NATUR.	
				Total Rental: 0.00			----- Related Contracts ----- C04844 A P&S Oct 18, 2017 (I) C05173 B FO Nov 13, 1981	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Well U.W.I. Status/Type -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	100/06-28-028-17-W4/02 SUSP/GAS
	Prov:	256.000	0.000	NProv:	0.000	0.000	
		0.000	0.000		0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05173 B	GROSS OVERRIDE ROYALTY	ALL		Y	N	100.00000000	% of PROD
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Roy Percent:

Deduction: UNKNOWN

M22037	B	Gas: Royalty: 3.75000000		Min Pay:		Prod/Sales:
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S/S OIL: Min: 1.25000000	Max: 3.75000000	Div: 600.00000	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R) CANADIAN NATUR. 100.00000000	Paid by: BPPO (C) PRAIRIE PROVIDE 53.84615000 CANADIAN NAT R. 46.15385000 ALPHABOW ENERGY CANADIAN NATUR.
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GENERAL COMMENTS - Aug 29, 2012
NEED TO VERIFY

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05173 B	GROSS OVERRIDE ROYALTY	ALL	N	N	62.50000000 % of PROD

Roy Percent: 5.00000000

Deduction: UNKNOWN

Gas: Royalty:		Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R) SIGNALTA RESOU. 100.00000000	Paid by: BPPO (C) PRAIRIE PROVIDE 53.84615000 CANADIAN NAT R. 46.15385000 ALPHABOW ENERGY
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22037 B CANADIAN NATUR.

GENERAL COMMENTS - Aug 29, 2012

NEED TO VERIFY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPPO (C)		
MINISTER OF FI. 100.00000000		PRAIRIE PROVIDE 53.84615000		
		CANADIAN NAT R. 46.15385000		
		ALPHABOW ENERGY		
		CANADIAN NATUR.		

M23811	PNGLSE CR	Eff: Feb 08, 2001	256.000	C05844 A No	WI	Area : WILLOW
Sub: A	WI	Exp: Feb 07, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 28 RGE 17 W4M SEC 34
A	0401020080	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental: 896.00		SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY					MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
Prod:	0.000	0.000	NProd:	0.000	C04844 A P&S Oct 18, 2017 (I)

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			
M23811									
Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05844 A	SRFIO Dec 23, 2002
		Prov:	0.000	0.000	NProv:	0.000	0.000		

----- Well U.W.I. Status/Type -----
 100/07-34-028-17-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05844 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	10.00000000				
	Deduction:				
	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
			0		PROD
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
			0		PROD
	Other Percent:		Min:		Prod/Sales:
	0				
	Paid to:		Paid by:		
	ROYPDTO (C)		WI (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS -

1997 CAPL FO & ROYALTY PROCEDURE - ALT 1 - SAME AS CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:		Paid by:		
DEPOSITO(M)		WI (C)		

Report Date: Sep 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23811	A	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000		
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M23758	NGLSE	CR	Eff: Sep 29, 1960	384.000		WI	Area : DRUMHELLER
Sub: C	ROY		Exp: Sep 28, 1981	192.000	OBSIDIAN ENERGY	25.00000000	TWP 28 RGE 18 W4M N & SE 28
A	543A		Ext: 15	0.000	CANADIAN NATUR.	75.00000000	NG IN LOWER_BLAIRMORE
		CANADIAN NATUR.					
100.00000000		CANADIAN NATUR.					

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05766 D	ORR	Nov 25, 1959

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	192.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05766 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: YES

Gas: Royalty: 7.50000000

S/S OIL: Min: 2.50000000

Other Percent:

Min Pay:

Max: 7.50000000 Div: 11091825

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 100.00000000

Paid by: ROYPDDBY (C)

OBSIDIAN ENERGY 25.00000000

CANADIAN NATUR. 75.00000000

Report Date: Sep 04, 2024

Page Number: 20

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23758 C

GENERAL COMMENTS -

ROYALTY RATE IS EQUAL TO 50% OF CROWN S/S ROYALTY. CROWN ROYALTY IS 15% GAS; 5-15% OIL; DIV 23.8365%. ROYALTY HAS BEEN GROSSED DOWN BY THE 50%. IF CROWN ROYALTY CHANGES THIS ROYALTY WILL HAVE TO BE UPDATED.

PERMITTED DEDUCTIONS -

EQUAL TO 50% OF CROWN ROYALTY DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		OBSIDIAN ENERGY 25.00000000		
		CANADIAN NATUR. 75.00000000		

M23758	NGLSE	CR	Eff: Sep 29, 1960	384.000		WI	Area : DRUMHELLER
Sub: A	ROY		Exp: Sep 28, 1981	128.000	VINTAGE3	25.00000000	TWP 28 RGE 18 W4M N 33
A	543A		Ext: 15	0.000	CANADIAN NATUR.	75.00000000	NG IN LOWER_BLAIRMORE
					CANADIAN NATUR.		
100.00000000					CANADIAN NATUR.		

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05766 C	ORR	Nov 25, 1959

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23758

Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05766 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction: YES					
	Gas: Royalty: 7.50000000		Min Pay:		Prod/Sales:	
	S/S OIL: Min: 2.50000000	Max: 7.50000000	Div: 11.91825		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)				
	ALPHABOW ENERGY 100.00000000		VINTAGE3 25.00000000			
			CANADIAN NATUR. 75.00000000			

GENERAL COMMENTS -

ROYALTY RATE IS EQUAL TO 50% OF CROWN S/S ROYALTY. CROWN ROYALTY IS 15% GAS; 5-15% OIL; DIV 23.8365%. ROYALTY HAS BEEN GROSSED DOWN BY THE 50%. IF CROWN ROYALTY CHANGES THIS ROYALTY WILL HAVE TO BE UPDATED.

PERMITTED DEDUCTIONS -

EQUAL TO 50% OF CROWN ROYALTY DEDUCTIONS ALLOWED

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of
Roy Percent:					
Deduction: STANDARD					

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23758	A	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) ALBERTA ENERGY	Max: 100.00000000					Paid by: WI (M) VINTAGE3 CANADIAN NATUR.	25.00000000 75.00000000

M23794	PNGLSE	CR	Eff: Apr 05, 2001 Exp: Apr 04, 2006 Ext: 15	256.000 256.000 256.000	ALPHABOW ENERGY Total Rental: 896.00	WI 100.00000000	Area : DRUMHELLER TWP 28 RGE 18 W4M 34 PNG BELOW BASE SECOND_WHITE_SPECKS TO BASE MANNVILLE (SURFACE ACCESS RESTRICTED)
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Sub: A	A	0401040069	ALPHABOW ENERGY	ALPHABOW ENERGY	100.00000000	ALPHABOW ENERGY	----- Related Contracts ----- C04844 A P&S Oct 18, 2017 (I) ----- Well U.W.I. Status/Type ----- 100/11-34-028-18-W4/00 PUMP/GAS 100/08-34-028-18-W4/00 PUMP/GAS
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	Status		Hectares	Net		Hectares	Net		
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000		
		Dev:	256.000	256.000	Undev:	0.000	0.000		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: WI (M)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 100.00000000

M23676	PNGLSE CR	Eff: Oct 03, 2002	256.000		WI	Area : DRUMHELLER
Sub: A	WI	Exp: Oct 02, 2007	256.000	ALPHABOW ENERGY	100.00000000	TWP 28 RGE 19 W4M 36
A	0402100051	Ext: 15	256.000			PNG BELOW BASE MEDICINE_HAT_SD
	ALPHABOW ENERGY			Total Rental:	896.00	TO BASE MANNVILLE
100.00000000	ALPHABOW ENERGY					

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----

102/01-36-028-19-W4/00 PUMP/GAS
100/14-36-028-19-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (M)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 100.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M21750	PNGLSE	FH	256.000	C04973 A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: A	WI	Eff: Jun 08, 1955	256.000	ALPHABOW ENERGY		50.00000000	18.08790000	TWP 028 RGE 20 W4M 22
A	852 CPR PL	Exp: Jun 07, 1965	128.000	TORXEN ENERGY		6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY	Ext: HBP		PALLISER PRODUC		43.75000000		UNIT NO. 1 - TRACT NO. 1)
100.00000000	TORXEN ENERGY			BEARSPAW PETROL			4.29609140	NG IN GLAUCONITIC_SS
				BLUE SPRINGS EN			12.77811800	
				CENOVUS ENERGY				

Total Rental: 640.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 A	UNIT	Nov 01, 1964

----- Well U.W.I. Status/Type -----

100/10-22-028-20-W4/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21750 A PERMITTED DEDUCTIONS - Aug 29, 2012
NO
NO DEDUCTIONS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: A		Tract Number: SEC. 22-28-20W4	Tract Part%: 5.13484000

M21750	PNGLSE FH	Eff: Jun 08, 1955	256.000	C04973 A Yes	WI	Area : DRUMHELLER
Sub: B	WI	Exp: Jun 07, 1965	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 22
A	852 CPR PL	Ext: HBP	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY			PALLISER PRODUC	43.75000000	22 EFF. DEC 2008)
100.00000000	TORXEN ENERGY	Count Acreage = No				PET IN GLAUCONITIC_SS

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

Royalty / Encumbrances

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: UNKNOWN				
M21750	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 50.00000000		
			TORXEN ENERGY 6.25000000		
			PALLISER PRODUC 43.75000000		
PERMITTED DEDUCTIONS - Aug 29, 2012					
NO					
NO DEDUCTIONS					

M21745	PNGLSE FH	Eff: Jan 02, 1958	256.000	C04973 A Yes	WI	Area : DRUMHELLER
Sub: A	WI	Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 23
A	2113 CPR PL	Ext: HBP	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
	CENOVUS ENERGY			PALLISER PRODUC	43.75000000	23 EFF. DEC 2008)
100.00000000	TORXEN ENERGY	Count Acreage = No				PET IN GLAUCONITIC_SS;
				Total Rental: 640.00		PNG IN OSTRACOD_ZONE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	256.000	128.000	C04973 A JOA Nov 25, 1952
					0.000	0.000	----- Well U.W.I. Status/Type -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21745 A _____ 100/01-23-028-20-W4/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21745	A	WELLS PERTAINING TO ROYALTY - Aug 29, 2012					
		YES					
		ROFR - Aug 29, 2012					
		NO					

M21745	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: B	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 23
A	2113 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 2)
100.00000000	TORXEN ENERGY				BEARSPAW PETROL				4.29609140	NG IN GLAUCONITIC_SS
					BLUE SPRINGS EN				12.77811800	
					CENOVUS ENERGY					

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C04973	A	JOA	Nov 25, 1952
C06062		UNIT	Nov 01, 1964
C06062	B	UNIT	Nov 01, 1964

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Sep 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	TORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21745	B	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY			
	Sub: B	Tract Number:	SEC. 23-28-20W4	Tract Part%: 1.19200000			

M21749	PNGLSE	FH	Eff: Feb 22, 1955	256.000	C04973	A	Yes	WI	Area : DRUMHELLER
Sub: A	WI		Exp: Feb 21, 1965	256.000	ALPHABOW ENERGY			50.00000000	TWP 028 RGE 20 W4M 27
A	853 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY				PALLISER PRODUC			43.75000000	27 EFF. DEC 2008)
100.00000000	TORXEN ENERGY		Count Acreage = No						PNG IN FOREMOST;
					Total Rental:			640.00	PNG IN BASAL_BELLY_RIVER;
									PET IN GLAUCONITIC_SS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000	256.000	128.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- **Well U.W.I.** **Status/Type** -----

100/16-27-028-20-W4/00	STANDING/UNKN
100/16-27-028-20-W4/02	SUSP/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

M21749	PNGLSE	FH	Eff: Feb 22, 1955	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: B	WI		Exp: Feb 21, 1965	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 27
A	853 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 4)
100.00000000	TORXEN ENERGY				BEARSPAW PETROL				4.29609140	NG IN GLAUCONITIC_SS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21749

Sub: B

BLUE SPRINGS EN 12.77811800

CENOVUS ENERGY

----- Related Contracts -----

Total Rental: 0.00

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 C	UNIT	Nov 01, 1964

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-27-028-20-W4/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

GENERAL COMMENTS - Aug 29, 2012
 NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21749	B	NO ALLOWABLE DEDUCTIONS					
		TAKE IN KIND - Aug 29, 2012					
		NO					
		TAKEOVER - Aug 29, 2012					
		NO					
		SURRENDER NOTICE - Aug 29, 2012					
		NO					
		INSURANCE - Aug 29, 2012					
		NO					
		WELLS PERTAINING TO ROYALTY - Aug 29, 2012					
		YES					
		ROFR - Aug 29, 2012					
		NO					

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: C	Tract Number:	SEC. 27-28-20W4	Tract Part%: 9.68933000

M21746	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: A	UN		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 28
A	2114 CPR PL		Ext: UNIT	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 5)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746

Sub: A

100.00000000 TORXEN ENERGY

BEARSPAW PETROL
BLUE SPRINGS EN
CENOVUS ENERGY

4.29609140
12.77811800

NG IN GLAUCONITIC_SS

Total Rental: 640.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 D	UNIT	Nov 01, 1964

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/02-28-028-20-W4/02	PROD/GAS
100/13-28-028-20-W4/02	PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 50.00000000
TORXEN ENERGY 6.25000000
PALLISER PRODUC 43.75000000

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 NO
 NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER
 THOUSAND CUBIC FEET
TAKE IN KIND - Aug 29, 2012
 NO
TAKEOVER - Aug 29, 2012
 NO
SURRENDER NOTICE - Aug 29, 2012
 NO
INSURANCE - Aug 29, 2012
 NO
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
ROFR - Aug 29, 2012
 NO

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: D		Tract Number: SEC. 28-28-20W4	Tract Part%: 4.30235000

M21746 PNLSE FH Eff: Jan 02, 1958 256.000 C04973 A Yes WI Area : DRUMHELLER

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	Sub: B	WI	Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 28
A		2114 CPR PL	Ext: UNIT	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
		TORXEN ENERGY			PALLISER PRODUC	43.75000000	28 EFF. DEC 2008)
100.00000000		TORXEN ENERGY	Count Acreage = No				PNG IN BASAL_BELLY_RIVER;
				Total Rental:	0.00		PET IN GLAUCONITIC_SS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

----- Well U.W.I. Status/Type -----

100/04-28-028-20-W4/02	PROD/GAS
100/14-28-028-20-W4/00	STANDING/UNKN
100/14-28-028-20-W4/02	PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 50.00000000
		TORXEN ENERGY 6.25000000
		PALLISER PRODUC 43.75000000

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS

Report Date: Sep 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	B	PERMITTED DEDUCTIONS - Aug 29, 2012 NO NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET TAKE IN KIND - Aug 29, 2012 NO TAKEOVER - Aug 29, 2012 NO SURRENDER NOTICE - Aug 29, 2012 NO INSURANCE - Aug 29, 2012 NO WELLS PERTAINING TO ROYALTY - Aug 29, 2012 YES ROFR - Aug 29, 2012 NO
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M21746	PNGLSE FH	Eff: Jan 02, 1958 Sub: C ROY 2114 CPR PL TORXEN ENERGY TORXEN ENERGY	Exp: Jan 01, 1968 Ext: UNIT	256.000 256.000 0.000	C04992 A No TORXEN ENERGY PALLISER PRODUC	WI 12.50000000 87.50000000	Area : DRUMHELLER TWP 028 RGE 20 W4M 28 (COMP. ROYALTY ENCANA SECTION 28 EFF. DEC 2008) PNG IN FOREMOST
100.00000000	TORXEN ENERGY	Count Acreage = No		Total Rental: 0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev: 0.000	0.000	Undev: 256.000	0.000	C04992 A FO Aug 12, 1996
	Prov: 0.000	0.000	NProv: 0.000	0.000	

----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	C		
		Royalty / Encumbrances	
			100/02-28-028-20-W4/00 ABND ZN/GAS
			100/04-28-028-20-W4/00 ABND ZN/GAS
			100/13-28-028-20-W4/00 ABND ZN/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04992 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)			
	ALPHABOW ENERGY 100.00000000		TORXEN ENERGY 12.50000000		
			PALLISER PRODUC 87.50000000		

GENERAL COMMENTS - Aug 29, 2012
 DEDUCTIONS TO BE SIMILAR TO CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012
 DEDUCTIONS TO BE SIMILAR TO CROWN

TAKE IN KIND - Aug 29, 2012
 NO

TAKEOVER - Aug 29, 2012
 NO

SURRENDER NOTICE - Aug 29, 2012
 NO

INSURANCE - Aug 29, 2012
 NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES

ROFR - Aug 29, 2012
 NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	C	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD	
		Roy Percent:	12.50000000				
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (C)		
		PRAIRIESKY	100.00000000	TORXEN ENERGY	12.50000000		
				PALLISER PRODUC	87.50000000		

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	C	ROFR - Aug 29, 2012					
		NO					

M21747	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	Area : DRUMHELLER
Sub: A	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	TWP 028 RGE 20 W4M 33
A	2115 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY				PALLISER PRODUC			43.75000000	33 EFF. DEC 2008)
100.00000000	TORXEN ENERGY		Count Acreage =	No					PNG IN FOREMOST;
			Total Rental:	640.00					PET IN GLAUCONITIC_SS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	128.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04973 A JOA Nov 25, 1952

----- Well U.W.I. Status/Type -----
 100/05-33-028-20-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000		
				TORXEN ENERGY	6.25000000		
				PALLISER PRODUC	43.75000000		

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

M21747	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: B	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 33
A	2115 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 6)
100.00000000	TORXEN ENERGY				BEARSPAW PETROL				4.29609140	NG IN GLAUCONITIC_SS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747

Sub: B

BLUE SPRINGS EN
CENOVUS ENERGY 12.77811800

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 E	UNIT	Nov 01, 1964

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/13-33-028-20-W4/02	PROD/GAS
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

GENERAL COMMENTS - Aug 29, 2012
 NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747	B	NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET TAKE IN KIND - Aug 29, 2012 NO TAKEOVER - Aug 29, 2012 NO SURRENDER NOTICE - Aug 29, 2012 NO INSURANCE - Aug 29, 2012 NO WELLS PERTAINING TO ROYALTY - Aug 29, 2012 YES ROFR - Aug 29, 2012 NO
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: E	Tract Number:	SEC. 33-28-20W4	Tract Part%: 4.89313000

M21747	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A Yes	WI	Area : DRUMHELLER
Sub: C	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY		50.00000000	TWP 028 RGE 20 W4M 33
A	2115 CPR	PL	Ext: HBP	128.000	TORXEN ENERGY		6.25000000	(COMP. ROYALTY ENCANA SECTION)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747

Sub: C TORXEN ENERGY PALLISER PRODUC 43.75000000 33 EFF. DEC 2008)
 100.00000000 TORXEN ENERGY Count Acreage = No PNG IN ELLERSLIE
 Total Rental: 0.00 EXCL CBM IN ELLERSLIE

Status		Hectares	Net	Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000
	Dev:	0.000	0.000	Undev:	256.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

----- Well U.W.I. Status/Type -----
 100/13-33-028-20-W4/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012
 NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 NO

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747 C NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET
TAKE IN KIND - Aug 29, 2012
 NO
TAKEOVER - Aug 29, 2012
 NO
SURRENDER NOTICE - Aug 29, 2012
 NO
INSURANCE - Aug 29, 2012
 NO
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
ROFR - Aug 29, 2012
 NO

M21747	PNGLSE FH	Eff: Jan 02, 1958	256.000	C04973 A Yes	WI	Area : DRUMHELLER
Sub: D	WI	Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 33
A	2115 CPR PL	Ext: HBP	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY			PALLISER PRODUC	43.75000000	33 EFF. DEC 2008)
100.00000000	TORXEN ENERGY	Count Acreage =	No			CBM IN ELLERSLIE

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	128.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: UNKNOWN				
M21747 D Gas: Royalty:		Min Pay:		Prod/Sales:
		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:	Prod/Sales:
	Other Percent:			
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21748	PNGLSE	FH	256.000	C04973	A Yes	WI	Area : DRUMHELLER
Sub: A	WI		256.000	ALPHABOW ENERGY		50.00000000	TWP 028 RGE 20 W4M 34
A	2116 CPR PL		128.000	TORXEN ENERGY		6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY			PALLISER PRODUC		43.75000000	34 EFF. DEC 2008)
100.00000000	TORXEN ENERGY	Count Acreage =	No				PNG IN BASAL_COLORADO;
				Total Rental:	640.00		PET IN GLAUCONITIC_SS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	128.000	NProv:	0.000	0.000	C04973 A JOA Nov 25, 1952
		0.000	0.000		0.000	0.000	

----- Well U.W.I. Status/Type -----
100/16-34-028-20-W4/03 PROD/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: NO				
Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 12.5		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
NO

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21748 A NO DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET
TAKE IN KIND - Aug 29, 2012
NO
TAKEOVER - Aug 29, 2012
NO
SURRENDER NOTICE - Aug 29, 2012
NO
INSURANCE - Aug 29, 2012
NO
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
YES
ROFR - Aug 29, 2012
NO

M21748	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: B	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 34
A	2116 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 7)
100.00000000	TORXEN ENERGY				BEARSPAW PETROL				4.29609140	NG IN GLAUCONITIC_SS
					BLUE SPRINGS EN				12.77811800	
					CENOVUS ENERGY					

Total Rental: 0.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C04973	A	JOA	Nov 25, 1952
C06062		UNIT	Nov 01, 1964
C06062	F	UNIT	Nov 01, 1964

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000

----- Well U.W.I. Status/Type -----

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21748 B **INSURANCE - Aug 29, 2012**
 NO
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
ROFR - Aug 29, 2012
 NO

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT NTORXEN ENERGY	
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT NTORXEN ENERGY	
Sub: F		Tract Number: SEC. 34-28-20W4	Tract Part%: 10.96415000

M23703 PNLSE CR **Eff:** Sep 09, 1999 256.000 WI Area : COYOTE
Sub: A WI **Exp:** Sep 08, 2004 256.000 ALPHABOW ENERGY 100.00000000 TWP 29 RGE 16 W4M 6
 A 0499090045 **Ext:** 15 256.000 PNG TO BASE MANNVILLE
 ALPHABOW ENERGY Total Rental: 896.00
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Well U.W.I. Status/Type -----
DEVELOPED		0.000	0.000		0.000	0.000	100/13-06-029-16-W4/00 SUSP/GAS
	Dev:	256.000	256.000	Undev:	0.000	0.000	100/06-06-029-16-W4/00 FLOW/GAS
	Prov:	0.000	0.000	NProv:	0.000	0.000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23703	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M23704	PNGLSE CR	Eff: Sep 09, 1999	256.000			WI	Area : COYOTE
Sub: A	WI	Exp: Sep 08, 2004	256.000	ALPHABOW ENERGY	100.00000000		TWP 29 RGE 16 W4M SEC 16
A	0499090046	Ext: 15	256.000				PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	896.00		SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY						MANNVILLE

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							100/13-16-029-16-W4/00 FLOW/GAS

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		

Report Date: Sep 04, 2024

Page Number: 52

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23704	A	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M23705	PNGLSE	CR	Eff: Sep 09, 1999	256.000		WI	Area : COYOTE
Sub: A	WI		Exp: Sep 08, 2004	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 16 W4M 21
A	0499090047		Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY				Total Rental:	896.00	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY						MANNVILLE

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							100/16-21-029-16-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Sep 04, 2024

Page Number: 53

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (M)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 100.00000000	

M23802	PNGLSE CR	Eff: May 24, 1974	256.000	C05828 A No	WI	Area : COYOTE
Sub: A	WI	Exp: May 28, 1984	256.000	ALPHABOW ENERGY	50.00000000	TWP 29 RGE 16 W4M SEC 27
A	36244	Ext: 15	128.000	CANADIAN NATUR.	50.00000000	PNG TO BASE MANNVILLE
	CANADIAN NATUR.					
100.00000000	CANADIAN NATUR.			Total Rental: 896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05828 A	JOA	Oct 30, 2001
C05845 A	ORR	Nov 30, 1973
C05852 A	TRUST	Oct 30, 2001
C05855 A	ORR	Jan 01, 2003
C05920 A	ORR	Mar 10, 1972
C05921 A	FO	Oct 01, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05828 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: WI (C)
CALMARK RESOURC 100.00000000	ALPHABOW ENERGY 50.00000000
	CANADIAN NATUR. 50.00000000

----- Well U.W.I. Status/Type -----

100/15-27-029-16-W4/00	PROD/GAS
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23802 A

GENERAL COMMENTS - Feb 02, 2010

CHAIN OF TITLE IS DEFICIENT. WE DO NOT HAVE A COPY OF THIS ROYALTY AGREEMENT. IT WAS LISTED IN SCHEDULE A TO THIS JOA.

PERMITTED DEDUCTIONS -

PURSUANT TO SCHEDULE ATTACHED TO THE SIGNALTA ROYALTY AGREEMENT (NAL C003959 - MARATHON FILE C04490D) DEDUCTIONS ARE:

MARKETING COSTS AND EXPENSES INCURRED AFTER PRODUCTION AND:

LESSOR ROYALTY;

FLEMING/ORO BRAZOS MINERALS ORR (PRESUME FROM NAL C005185) 1% ON 100% OF PRODUCTION; AND,

CALMARK ORR (NAL C003840) 2% ON 50% OF PRODUCTION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05845 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ORO BRAZOS MINE	50.00000000	ALPHABOW ENERGY	50.00000000	
	ESTATE OF JOHN	50.00000000	CANADIAN NATUR.	50.00000000	

PERMITTED DEDUCTIONS - Jan 14, 2003

ROYALTY IS CALCULATED AT POINT OF MEASUREMENT (WELLHEAD IN CASE OF NG)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23802 A **GENERAL COMMENTS - Jan 14, 2003**
 GRANTOR NOT REQUIRED TO PAY MORE THAN ONE PARTY
 RIGHT TO POOL
 PETROLEUM SUBSTANCES USED IN DRILLING AND/OR PRODUCTION OPERATIONS
 INCLUDING BUT NOT LIMITED TO PRESSURE MAINTENANCE SHALL BE DEDUCTED
 BEFORE CALCULATING ORR
 SEE TERMS - AGREEMENT/CHAIN OF TITLE IS DEFICIENT

THIS WAS MARATHON FILE C04495

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05855 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 50.00000000		
			CANADIAN NATUR. 50.00000000		

PERMITTED DEDUCTIONS - Jan 14, 2003

SILENT AS TO NORMAL DEDUCTIONS - USE CROWN EQUIVALENT.

PURSUANT TO CLAUSE 3 PRESENTLY EXISTING ROYALTIES ARE TO BE DEDUCTED
 FROM PRODUCTION PRIOR TO THIS ROYALTY BEING CALCULATED, THAT IS:

FLEMING/ORO BRAZOS ORR OF 1% ON 100% OF PRODUCTION FROM NAL C005185
 (MARATHON FILE C04492);

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23802 A

OTHER ROYALTIES WERE NOT PRE-EXISTING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05920 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)			
	ORO BRAZOS MINE	50.00000000	ALPHABOW ENERGY	50.00000000	
	ESTATE OF JOHN	50.00000000	CANADIAN NATUR.	50.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: NO DEDUCTIONS

NG: NO DEDUCTIONS

LIQUID HYDROCARBONS, RESIDUE GAS AND ALL OTHER PRODUCTS, INCL SULPHUR
OBTAINED BY PROCESSING NG - ONLY JUST AND REASONABLE PROPORTIONATE COSTS
OF GATHERING AND PROCESSING NG TO OBTAIN SAME.

GENERAL COMMENTS -

MARATHON FILE C04492U

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 50.00000000	
	CANADIAN NATUR. 50.00000000	

M23706	PNGLSE CR	Eff: Sep 09, 1999	256.000		WI	Area : COYOTE
Sub: A	WI	Exp: Sep 08, 2004	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 16 W4M 34
A	0499090048	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	896.00	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY					MANNVILLE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----
100/08-34-029-16-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23706	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	
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M23697	PNGLSE CR	Eff: Jan 27, 2000	256.000		WI	Area : AERIAL
Sub: A	WI	Exp: Jan 26, 2005	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 17 W4M 1
A	0400010426	Ext: 15	256.000			PNG TO BASE MANNVILLE
	ALPHABOW ENERGY			Total Rental:	896.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/01-01-029-17-W4/00 ABND ZN/UNKNO
100/16-01-029-17-W4/00 SUSP/GAS
100/01-01-029-17-W4/02 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

M23816	PNGLSE CR	Eff: Nov 01, 2001	256.000	C05851 A No	BPO	APO	Area : AERIAL	
Sub: A	WI	Exp: Oct 31, 2006	0.000	ALPHABOW ENERGY	100.00000000	60.00000000	TWP 29 RGE 17 W4M 4	
A	0401110044	Ext: 15	0.000	POTTS PETROLEUM		40.00000000	PNG BELOW BASE	
	ALPHABOW ENERGY						SECOND_WHITE_SPECKS TO BASE	
100.00000000	GEAR ENERGY	Count Acreage = No		Total Rental:	448.00		MANNVILLE	
							(100/02-04-029-17W4/00 WELL)	

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05851 A	SRFIO	Apr 08, 2003
C06018 A	TRUST	Feb 25, 2015

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05851 A	GROSS OVERRIDE ROYALTY	ALL	N	Y	100.00000000 % of
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: BPO (C)
POTTS PETROLEUM	100.00000000	ALPHABOW ENERGY

PERMITTED DEDUCTIONS -

CL 5.04 B - ALTERNATE 1 - DEDUCTIONS EQUIVALENT TO CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				

----- **Well U.W.I.** **Status/Type** -----

100/02-04-029-17-W4/00 SUSP/GAS

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23816	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: BPO (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M23816	PNGLSE	CR	Eff: Nov 01, 2001	256.000	C05851	B No	WI	Area : AERIAL
Sub: B	WI		Exp: Oct 31, 2006	256.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 17 W4M 4
A	0401110044		Ext: 15	256.000				PNG BELOW BASE
	ALPHABOW ENERGY				Total Rental:	448.00		SECOND_WHITE_SPECKS TO BASE
100.00000000	GEAR ENERGY							MANNVILLE
								(100/07-04-029-17W4/00 WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05851 B	SRFIO	Apr 08, 2003
C06018 A	TRUST	Feb 25, 2015

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/07-04-029-17-W4/00 SUSP/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05851 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPTDO (C)		Paid by: WI (C)		
POTTS PETROLEUM	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS -
CL 5.04 B - ALTERNATE 1 - DEDUCTIONS EQUIVALENT TO CROWN

M23816 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23833	PNGLSE CR	Eff: Apr 05, 2001	256.000	C05881 A No	WI	Area : AERIAL
Sub: A	WI	Exp: Apr 04, 2006	256.000	ALPHABOW ENERGY	50.00000000	TWP 29 RGE 17 W4M 5
A	0401040077	Ext: 15	128.000	CANADIAN NAT R.	50.00000000	PNG BELOW BASE
	ALPHABOW ENERGY					SECOND_WHITE_SPECKS TO BASE
100.00000000	CANADIAN NATUR.			Total Rental:	896.00	MANNVILLE

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23833

Sub:	A	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
		DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
			256.000	128.000	0.000	0.000	C05881 A FI Oct 12, 2005
			0.000	0.000	0.000	0.000	
							----- Well U.W.I. Status/Type -----
							100/01-05-029-17-W4/00 DRLCSD/N/A
							100/01-05-029-17-W4/02 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

M23813	PNGLSE CR	Eff: Jun 12, 2003	256.000		WI	Area : AERIAL
Sub: A	WI	Exp: Jun 11, 2008	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M 4
A	0403060075	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY					MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23813

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
 102/04-04-029-18-W4/00 SUSP/GAS
 102/04-04-029-18-W4/02 PUMP/GAS
 100/10-04-029-18-W4/02 PUMP/GAS
 100/10-04-029-18-W4/00 DRLCSD/UNKNOW

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23813	PNGLSE CR	Eff: Jun 12, 2003	256.000	C05863 A No	WI
Sub: B	TRUST	Exp: Jun 11, 2008	256.000	ALPHABOW ENERGY	
A	0403060075	Ext: 15	0.000	CANADIAN NATUR. *	100.00000000
	ALPHABOW ENERGY				
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 896.00	

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05863 A TRUST Oct 07, 2004

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd: 0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev: 256.000
	Prov:	0.000	0.000	NProv: 0.000

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23813	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY			
				CANADIAN NATUR.	100.00000000		

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05823 I	Not Applicable	WI	Area : AERIAL
Sub: A	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	93.75000000		TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	DAROIL ENERGY L	6.25000000		PNG TO BASE MANNVILLE
	ALPHABOW ENERGY						(EXCL NG BELOW BASE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			MEDICINE_HAT TO BASE MANNVILLE)
							(EXCL PET IN BLAIRMORE)
							(EXCL PET IN BASAL_QUARTZ)
		Status	Hectares	Net	Hectares	Net	
		Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
							----- Related Contracts -----
							C04844 A P&S Oct 18, 2017 (I)
							C05821 N ORR Nov 22, 1958
							C05823 I FO Nov 20, 1958
		Royalty / Encumbrances					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
M23750	A				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000		
			DAROIL ENERGY L 6.25000000		

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		
		DAROIL ENERGY L 6.25000000		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 J Bypass		TRACTINT	Area : AERIAL
Sub: B	UN	Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: UNIT	128.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 0.00			PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 C	ORR	Nov 22, 1958
C06076 J	UNIT	Aug 01, 1968

----- Well U.W.I. Status/Type -----

100/13-05-029-18-W4/00	SUSP/OIL
100/12-05-029-18-W4/00	ABND ZN/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C) Paid by: ROYPDBY (C)
ZORAYDA OIL CO. 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: J	Tract Number: 10		Tract Part%: 4.09500000

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05843 A No	BPPO	PLD	Area : AERIAL
Sub: C	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	68.75000000	65.62500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	CANADIAN NATUR.	31.25000000	31.25000000	(NG IN INTERVAL 1230.0-1240.0
	ALPHABOW ENERGY			DAROIL ENERGY L		3.12500000	MKB PRODUCTION FROM
100.00000000	ALPHABOW ENERGY	Count Acreage = No					102/13-05-029-18W4/00 PENALTY
				Total Rental:	0.00		WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05821 J	ORR	Nov 22, 1958
							C05823 E	FO	Nov 20, 1958
							C05843 A	POOL	Oct 01, 2002

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	102/13-05-029-18-W4/00 PUMP/GAS
C05821 J	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	

Roy Percent: 2.50000000

Deduction: UNKNOWN

M23750	C	Gas: Royalty:	Min Pay:	Prod/Sales:
		S/S OIL: Min:	Div:	Prod/Sales:
		Other Percent:	Max:	Prod/Sales:
			Min:	Prod/Sales:

Paid to: ROYPDTO (C) ZORAYDA OIL CO. 100.00000000	Paid by: BPPO (C) ALPHABOW ENERGY 100.00000000
---	--

GENERAL COMMENTS -

02/13-5-29-18 W4/00 IS POOLED. ROYALTY PAID ON 100% OF PRODUCTION AS TO THE W 1/2 SECTION 5 (50% OF POOLED SPACING). ONCE PENALTY PAYS OUT, ROYALTY WILL BE PAID BY SECI 93.75% AND DEWPOINT 6.25%.

PERMITTED DEDUCTIONS -

DEDUCTIONS ARE SILENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:	Min Pay:	Prod/Sales:
S/S OIL: Min:	Div:	Prod/Sales:
Other Percent:	Max:	Prod/Sales:
	Min:	Prod/Sales:

Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY 100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750 C

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05843 D No	PLD	Area : AERIAL
Sub: D	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	96.87500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	DAROIL ENERGY L	3.12500000	NG BELOW BASE MEDICINE_HAT TO
	ALPHABOW ENERGY					BASE MANNVILLE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		(EXCL NG IN INTERVAL

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Paid to: ROYPDTO (C)
ZORAYDA OIL CO. 100.00000000

Min Pay: Prod/Sales:

Div: Prod/Sales:

Min: Prod/Sales:

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 93.75000000
DAROIL ENERGY L 6.25000000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 N	ORR	Nov 22, 1958
C05823 I	FO	Nov 20, 1958
C05843 B	POOL	Oct 01, 2002
C05843 D	POOL	Oct 01, 2002

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750 D PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		
		DAROIL ENERGY L 6.25000000		

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05849 A No	PLD	Area : AERIAL
Sub: E	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	65.62500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	CANADIAN NATUR.	31.25000000	NG IN LOWER_GLAUCONITE
	ALPHABOW ENERGY			DAROIL ENERGY L	3.12500000	(REGIONAL SAND INTERVAL 1265
100.00000000	ALPHABOW ENERGY	Count Acreage = No				TO 1270 MKB)
				Total Rental: 448.00		(PRODUCTION FROM
						100/16-05-29-18-W4M/02 WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 N	ORR	Nov 22, 1958

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750	E						C05823 I FO Nov 20, 1958
							C05849 A POOL Oct 01, 2002

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	100/16-05-029-18-W4/02	PUMP/GAS
	Roy Percent: 2.50000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)				
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000				
			DAROIL ENERGY L 6.25000000				

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		
		DAROIL ENERGY L 6.25000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05843 C No		PLD	Area : AERIAL
Sub: F	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY		65.62500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	CANADIAN NATUR.		31.25000000	(NG IN INTERVAL 1181.0-1184.0
	ALPHABOW ENERGY			DAROIL ENERGY L		3.12500000	MKB FOR 100/11-05-029-18W4/00
100.00000000	ALPHABOW ENERGY	Count Acreage = No					WELL)
				Total Rental:		0.00	

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C05821 N ORR Nov 22, 1958
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05823 I FO Nov 20, 1958
							C05843 C POOL Oct 01, 2002

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
ZORAYDA OIL CO. 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 93.75000000
DAROIL ENERGY L 6.25000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- Well U.W.I. Status/Type -----
100/11-05-029-18-W4/00 PUMP/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750	F	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: LESSOR (M)			Paid by: PREPL1 (C)		
		ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	93.75000000	
					DAROIL ENERGY L	6.25000000	

M23775	PNGLSE	CR	Eff: Jan 22, 1987	128.000	C05849	A No	PLD	Area : AERIAL
Sub: A	WI		Exp: Jan 21, 1992	128.000	ALPHABOW ENERGY		65.62500000	TWP 29 RGE 18 W4M E 5
A	0487010220		Ext: 15	84.000	CANADIAN NATUR.		31.25000000	NG IN LOWER_GLAUCONITE
	ALPHABOW ENERGY				DAROIL ENERGY L		3.12500000	(REGIONAL SAND INTERVAL
100.00000000	CANADIAN NATUR.							1265.0-1270.0 MKB)
					Total Rental:	224.00		(PRODUCTION FROM
								100/16-05-29-18-W4M/02 WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	84.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05797 B	PFO	Mar 12, 1987
C05849 A	POOL	Oct 01, 2002
C05885 A	TRUST	May 05, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

----- Well U.W.I.	Status/Type -----
100/16-05-029-18-W4/02	PUMP/GAS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23775	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	PREPL2 (C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	37.50000000		
				CANADIAN NATUR.	62.50000000		

M23775	PNGLSE	CR	Eff: Jan 22, 1987	128.000	C05797	A	No	WI	Area : AERIAL
Sub: B	WI		Exp: Jan 21, 1992	0.000	ALPHABOW ENERGY			100.00000000	TWP 29 RGE 18 W4M E 5
A	0487010220		Ext: 15	0.000					PNG TO BASE MEDICINE_HAT;
	ALPHABOW ENERGY				Total Rental:			0.00	PET BELOW BASE MEDICINE_HAT TO
100.00000000	CANADIAN NATUR.	Count Acreage =	No						BASE MANNVILLE

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C05797 A PFO Mar 12, 1987
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05885 B TRUST May 05, 2006

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/16-05-029-18-W4/00 ABND ZN/UNKNO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M23775	PNGLSE CR	Eff: Jan 22, 1987	128.000	C05843 B No	PLD	Area : AERIAL
Sub: C	WI	Exp: Jan 21, 1992	64.000	ALPHABOW ENERGY	96.87500000	TWP 29 RGE 18 W4M E 5
A	0487010220	Ext: 15	62.000	DAROIL ENERGY L	3.12500000	NG BELOW BASE MEDICINE_HAT TO
	MARATHON					BASE MANNVILLE
100.00000000	CANADIAN NATUR.	Count Acreage = No		Total Rental:	224.00	(EXCL NG IN INTERVAL

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	62.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PREPL2 (C)
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05797 A	PFO	Mar 12, 1987
C05843 B	POOL	Oct 01, 2002
C05843 D	POOL	Oct 01, 2002
C05885 B	TRUST	May 05, 2006

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23775	C	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
--------	---	-----------------	--------------	-----------------	--------------	--	--

M23775	PNGLSE	CR	Eff: Jan 22, 1987	128.000	C05843	A No	BPPO	PLD	Area : AERIAL
Sub: D	WI		Exp: Jan 21, 1992	0.000	ALPHABOW ENERGY		68.75000000	65.62500000	TWP 29 RGE 18 W4M E 5
A	0487010220		Ext: 15	0.000	CANADIAN NATUR.		31.25000000	31.25000000	(NG IN INTERVAL 1230.0-1240.0
	ALPHABOW ENERGY				DAROIL ENERGY L			3.12500000	MKB)
100.00000000	CANADIAN NATUR.	Count Acreage =	No						(PRODUCTION FROM
				Total Rental:	0.00				102/13-05-029-18W4/00 PENALTY
									WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05797 B	PFO	Mar 12, 1987
C05843 A	POOL	Oct 01, 2002
C05885 A	TRUST	May 05, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	102/13-05-029-18-W4/00	PUMP/GAS

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

MINISTER OF FI.

100.00000000

Paid by: PREPL2 (C)

ALPHABOW ENERGY

37.50000000

CANADIAN NATUR.

62.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23775 D

M23775	PNGLSE CR	Eff: Jan 22, 1987	128.000	C05843 C No	PLD	Area : AERIAL
Sub: E	WI	Exp: Jan 21, 1992	0.000	ALPHABOW ENERGY	65.62500000	TWP 29 RGE 18 W4M E 5
A	0487010220	Ext: 15	0.000	CANADIAN NATUR.	31.25000000	(NG IN INTERVAL 1181.0-1184.0
	ALPHABOW ENERGY			DAROIL ENERGY L	3.12500000	MKB FOR 100/11-05-029-18 W4/00
100.00000000	CANADIAN NATUR.	Count Acreage = No				WELL)

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05797 B PFO Mar 12, 1987
							C05843 C POOL Oct 01, 2002
							C05885 A TRUST May 05, 2006

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/11-05-029-18-W4/00 PUMP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	37.50000000	
		CANADIAN NATUR.	62.50000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23749	PNGLSE CR	Eff: Jun 16, 1960	64.000	C06076 I Bypass		TRACTINT	
Sub: A	WI	Exp: Jun 15, 1981	64.000	ALPHABOW ENERGY *		100.00000000	
A	120615	Ext: 15	64.000				
	ALPHABOW ENERGY			Total Rental: 224.00			
100.00000000	PINE CLIFF ENE.						

Area : AERIAL
TWP 29 RGE 18 W4M NE 6
PNG IN BLAIRMORE;
PNG IN BASAL_QUARTZ
(1278.03-1312.77 M UNITIZED)
EXCL NG IN LOWER_BLAIRMORE
(1292.35-1347.83 M)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05821 C ORR Nov 22, 1958
C06076 UNIT Aug 01, 1968
C06076 I UNIT Aug 01, 1968
C07530 A TRUST Feb 13, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-06-029-18-W4/00 ABND ZN/OIL

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
ZORAYDA OIL CO. 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23749	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Zone:		PNG IN BLAIRMORE, BASAL QUARTZ	
		Interval Unitized is 4193 feet to 4307 feet	

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: I		Tract Number: 9	Tract Part%: 11.66800000

M23753	NGLSE	CR	Eff: Sep 29, 1960	64.000	C05767	B Yes	WI	Area : AERIAL
Sub: A	WI		Exp: Sep 28, 1981	64.000	ALPHABOW ENERGY		93.75000000	TWP 29 RGE 18 W4M NE 6
A	543D		Ext: 15	60.000	DAROIL ENERGY L		6.25000000	NG IN LOWER_BLAIRMORE
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY							

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
		64.000	60.000		0.000	0.000	C05767 B	JOA Nov 09, 1971
							C05821 C	ORR Nov 22, 1958
							C06076 I	UNIT Aug 01, 1968

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23753

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23753	A			DAROIL ENERGY L		6.25000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: I	Tract Number: 9		Tract Part%: 11.66800000

M23751	PNGLSE	CR	Eff: Mar 23, 1959	128.000	C05823	B	Not Applicable	WI	Area : AERIAL
Sub: A	WR		Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY			93.75000000	TWP 29 RGE 18 W4M NE 7
A	115304A		Ext: 15	120.000	DAROIL ENERGY L			6.25000000	PET TO BASE MANNVILLE
	ALPHABOW ENERGY								(EXCL PNG IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage = No			Total Rental: 0.00				EXCL PNG IN BASAL_QUARTZ)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	120.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 B	ORR	Nov 22, 1958
C05823 B	FO	Nov 20, 1958

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05823 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	93.75000000
TORXEN ENERGY	6.25000000	DAROIL ENERGY L	6.25000000
PALLISER PRODUC	43.75000000		

GENERAL COMMENTS -

ROYALTY IS EQUAL TO CROWN S/S ROYALTY

PERMITTED DEDUCTIONS -

DEDUCTIONS SAME AS CROWN

M23751

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	1.25000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	ZORAYDA OIL CO.	100.00000000	ALPHABOW ENERGY	93.75000000	
			DAROIL ENERGY L	6.25000000	

PERMITTED DEDUCTIONS -

DEDUCTIONS ARE SILENT

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000			
				DAROIL ENERGY L 6.25000000			

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05882 A No	PLD	Area : AERIAL
Sub: B	WR	Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY	96.87500000	TWP 29 RGE 18 W4M NE 7
A	115304A	Ext: 15	124.000	DAROIL ENERGY L	3.12500000	NG TO BASE MANNVILLE (POOLED)
	ALPHABOW ENERGY					(EXCL PNG IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 224.00		EXCL PNG IN BASAL_QUARTZ)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	128.000	124.000	NProv:	0.000	0.000	C05821 K	ORR	Nov 22, 1958
		0.000	0.000		0.000	0.000	C05823 C	FO	Nov 20, 1958
							C05882 A	POOL	Feb 08, 2006
							C05823 H	FO	Nov 20, 1958

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C05823 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD	102/14-07-029-18-W4/00 SUSP/GAS
		Roy Percent:					103/14-07-029-18-W4/00 PUMP/GAS
		Deduction: YES					100/07-07-029-18-W4/02 PUMP/GAS
M23751	B	Gas: Royalty:		Min Pay:		Prod/Sales:	100/05-07-029-18-W4/00 PUMP/GAS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/06-07-029-18-W4/00 SUSP/GAS
		Other Percent:		Min:		Prod/Sales:	102/14-07-029-18-W4/02 DRLCSD/UNKNOW
		Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)			
		ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 93.75000000			
		TORXEN ENERGY 6.25000000		DAROIL ENERGY L 6.25000000			
		PALLISER PRODUC 43.75000000					

GENERAL COMMENTS -

ROYALTY IS EQUAL TO CROWN S/S ROYALTY

PERMITTED DEDUCTIONS -

DEDUCTIONS SAME AS CROWN ROYALTY

Royalty / Encumbrances

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C05821 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	
		Roy Percent: 1.25000000					
		Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)			
		ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	B			DAROIL ENERGY L		6.25000000	
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PERMITTED DEDUCTIONS - DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		
		DAROIL ENERGY L 6.25000000		

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 C Bypass	TRACTINT	Area : AERIAL
Sub: C	UN	Exp: Mar 22, 1980	64.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M NE 7
A	115304A	Ext: UNIT	64.000			PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 D	ORR	Nov 22, 1958
C05823 A	FO	Nov 20, 1958
C06076 C	UNIT	Aug 01, 1968

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	C	Royalty / Encumbrances					----- Well U.W.I.	Status/Type -----
						100/10-07-029-18-W4/00	FLOW/OIL	
						100/15-07-029-18-W4/00	PUMP/OIL	
						100/16-07-029-18-W4/00	SUSP/OIL	
						100/09-07-029-18-W4/00	PUMP/OIL	
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C05821 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of			
	Roy Percent: 1.25000000							
	Deduction: UNKNOWN							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)					
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 100.00000000					

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05823 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD		
	Roy Percent:						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)				
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000				
	TORXEN ENERGY 6.25000000						
	PALLISER PRODUC 43.75000000						

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751 C **GENERAL COMMENTS -**
 ROYALTY IS EQUAL TO CROWN S/S ROYALTY
PERMITTED DEDUCTIONS -
 DEDUCTIONS SAME AS CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)			Paid by: TRACTINT (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: C		Tract Number: 3	Tract Part%: 31.56300000

M23751	PNGLSE	CR	Eff: Mar 23, 1959	128.000	C06076	B Bypass	TRACTINT	Area : AERIAL
Sub: D	WI		Exp: Mar 22, 1980	64.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M NW 7
A	115304A		Ext: UNIT	64.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY				Total Rental:	0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23751

Sub: D	Status		Hectares	Net		Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		Prod:	0.000	0.000	NProd:	0.000	0.000	C05821 C	ORR	Nov 22, 1958
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06076 B	UNIT	Aug 01, 1968
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	ALPHABOW ENERGY
Sub: B	Tract Number: 2		Tract Part%: 1.66600000

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05823 I Not Applicable	WI	Area : AERIAL
Sub: E	WI	Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY	93.75000000	TWP 29 RGE 18 W4M NW 7
A	115304A	Ext: 15	120.000	DAROIL ENERGY L	6.25000000	PET TO BASE MANNVILLE
	ALPHABOW ENERGY					(EXCL PNG IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00	EXCL PNG IN BASAL_QUARTZ)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	120.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 M	ORR	Nov 22, 1958
C05823 I	FO	Nov 20, 1958

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 M	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	UNKNOWN			

Report Date: Sep 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	E	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
		ZORAYDA OIL CO.	100.00000000	ALPHABOW ENERGY	93.75000000
				DAROIL ENERGY L	6.25000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	93.75000000	
		DAROIL ENERGY L	6.25000000	

M23751	PNGLSE	CR	Eff: Mar 23, 1959	128.000	C05882	A No	PLD	Area : AERIAL
Sub: F	WI		Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY		96.87500000	TWP 29 RGE 18 W4M NW 7

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751
Sub: F
 A 115304A **Ext:** 15 124.000 DAROIL ENERGY L 3.12500000 NG TO BASE MANNVILLE (POOLED)
 ALPHABOW ENERGY (EXCL PNG IN BLAIRMORE;
 100.00000000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 224.00 EXCL PNG IN BASAL_QUARTZ)

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	124.000	Undev:	0.000	0.000	C05821 L	ORR	Nov 22, 1958
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05882 A	POOL	Feb 08, 2006
							C05823 H	FO	Nov 20, 1958

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 L	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 102/14-07-029-18-W4/00 SUSP/GAS
 103/14-07-029-18-W4/00 PUMP/GAS
 100/07-07-029-18-W4/02 PUMP/GAS
 100/05-07-029-18-W4/00 PUMP/GAS
 100/06-07-029-18-W4/00 SUSP/GAS
 102/14-07-029-18-W4/02 DRLCSD/UNKNOW

Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)
ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000
		DAROIL ENERGY L 6.25000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	F	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:			Div:		Prod/Sales:
		Other Percent:			Max:		Prod/Sales:
		Paid to: LESSOR (M)			Paid by: WI (C)		
		ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	93.75000000	
					DAROIL ENERGY L	6.25000000	

M23759	PNGLSE	CR	Eff: Mar 23, 1959	128.000	C05772	A	No	WI	Area : AERIAL
Sub: A	WI		Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY			100.00000000	TWP 29 RGE 18 W4M SW 7
A	115304		Ext: 15	0.000					
	ALPHABOW ENERGY				Total Rental:		0.00		PET TO BASE MANNVILLE
100.00000000	ALPHABOW ENERGY		Count	Acreege			=	No	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05772 A	FO	Apr 18, 1961

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759	A	Deduction: YES					
		Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD	
		S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD	
		Other Percent: 5		Min:		Prod/Sales: PROD	
		Paid to: ROYPDTO (C)		Paid by: WI (C)			
		TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000			
		PALLISER PRODUC 87.50000000					

PERMITTED DEDUCTIONS -

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05772 B No		WI	Area : AERIAL
Sub: B	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M SE 7
A	115304	Ext: 15	0.000				PET TO BASE MANNVILLE
	ALPHABOW ENERGY			Total Rental: 0.00			(EXCL PET IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN BASAL_QUARTZ)

Status	Hectares	Net	Hectares	Net	Related Contracts
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C05772 B FO Apr 18, 1961
	Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD
	Other Percent: 5		Min:		Prod/Sales: PROD
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000		
	PALLISER PRODUC 87.50000000				

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759 B TAKE IN KIND -
 MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05882 A No	PLD
Sub: G	WI	Exp: Mar 22, 1980	64.000	ALPHABOW ENERGY	96.87500000
A	115304	Ext: 15	62.000	DAROIL ENERGY L	3.12500000
100.00000000	ALPHABOW ENERGY				
	ALPHABOW ENERGY		Total Rental: 224.00		

Area : AERIAL
 TWP 29 RGE 18 W4M SW 7

NG TO BASE MANNVILLE
 (EXCL NG IN BLAIRMORE;
 EXCL NG IN BASAL_QUARTZ)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	62.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05772 C FO Apr 18, 1961
 C05882 A POOL Feb 08, 2006

Royalty / Encumbrances

----- **Well U.W.I.** **Status/Type** -----
 102/14-07-029-18-W4/00 SUSP/GAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C05772 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of	103/14-07-029-18-W4/00 PUMP/GAS
		Roy Percent:					100/07-07-029-18-W4/02 PUMP/GAS
		Deduction: YES					100/05-07-029-18-W4/00 PUMP/GAS
M23759	G	Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD	100/06-07-029-18-W4/00 SUSP/GAS
		S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD	102/14-07-029-18-W4/02 DRLCSD/UNKNOW
		Other Percent: 5		Min:		Prod/Sales: PROD	
		Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)			
		TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000			
		PALLISER PRODUC 87.50000000					

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759	G	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000		Paid by: PREPL2 (C) ALPHABOW ENERGY	100.00000000	
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M23759	PNGLSE	CR	Eff: Mar 23, 1959	128.000	C05882	A No	PLD	Area : AERIAL
Sub: H	WI		Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY		96.87500000	TWP 29 RGE 18 W4M SE 7
A	115304		Ext: 15	0.000	DAROIL ENERGY L		3.12500000	

ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 224.00
NG TO BASE MANNVILLE
(EXCL NG IN BLAIRMORE;
EXCL NG IN BASAL_QUARTZ)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05772 D FO Apr 18, 1961
C05882 A POOL Feb 08, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of

Roy Percent:

Deduction: YES

Gas: Royalty: 5.00000000

S/S OIL: Min: 2.50000000

Other Percent: 5

Max: 10.00000000 **Div:** 1/200

Min:

Prod/Sales: PROD

Prod/Sales: PROD

Prod/Sales: PROD

Paid to: ROYPDTO (C)
TORXEN ENERGY 12.50000000

Paid by: ROYPD (C)
ALPHABOW ENERGY 100.00000000

----- **Well U.W.I.** **Status/Type** -----
102/14-07-029-18-W4/00 SUSP/GAS
103/14-07-029-18-W4/00 PUMP/GAS
100/07-07-029-18-W4/02 PUMP/GAS
100/05-07-029-18-W4/00 PUMP/GAS
100/06-07-029-18-W4/00 SUSP/GAS
102/14-07-029-18-W4/02 DRLCSD/UNKNOW

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759 H PALLISER PRODUC 87.50000000

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL2 (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23759	PNGLSE CR	Eff: Mar 23, 1959	0.000		WI	Area : AERIAL
Sub: I	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M SW 7
A	115304	Ext: 15	0.000			
	ALPHABOW ENERGY			Total Rental:	0.00	NG IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage = No				NG IN BASAL_QUARTZ

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23759

Sub: I	Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
		Dev:	0.000	0.000	Undev:	0.000	0.000	C05772 C	FO	Apr 18, 1961
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 5.00000000	Min Pay:	Prod/Sales: PROD		
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200	Prod/Sales: PROD	
	Other Percent: 5	Min:	Prod/Sales: PROD		
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	TORXEN ENERGY 12.50000000	ALPHABOW ENERGY 100.00000000			
	PALLISER PRODUC 87.50000000				

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
---------------------	---------------------	----------------------	--------------------	------------------------

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction: STANDARD						
M23759	I						
	Gas: Royalty:			Min Pay:			Prod/Sales:
	S/S OIL: Min:		Max:	Div:			Prod/Sales:
	Other Percent:			Min:			Prod/Sales:
	Paid to: LESSOR (M)			Paid by: WI (M)			
	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	100.00000000		

M23759	PNG LSE	CR	Eff: Mar 23, 1959	128.000	C06076	G Bypass	TRACTINT	Area : AERIAL
Sub: F	UN		Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M LSD 1 SEC 7
A	115304		Ext: UNIT	16.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY				Total Rental:	0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY							

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 E	FO	Apr 18, 1961
C06076 G	UNIT	Aug 01, 1968

----- Well U.W.I. Status/Type -----
100/01-07-029-18-W4/00 PUMP/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

2.50000000 **Max:** 10.00000000 **Div:** 1/200 **Prod/Sales:** PROD
Other Percent: 5 **Min:** **Prod/Sales:** PROD

Paid to: ROYPDO (C) **Paid by:** ROYPDY (C)
TORXEN ENERGY 12.50000000 ALPHABOW ENERGY 100.00000000
PALLISER PRODUC 87.50000000

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

M23759

F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) **Paid by:** TRACTINT (C)
ALBERTA ENERGY 100.00000000 ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: G	Tract Number: 7		Tract Part%: 8.73500000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 F Bypass		TRACTINT	Area : AERIAL
Sub: E	UN	Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M LSD 2 SEC 7
A	115304	Ext: UNIT	16.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 0.00			PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY						

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 16.000	16.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 E	FO	Apr 18, 1961
C06076 F	UNIT	Aug 01, 1968

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD
	Other Percent: 5		Min:		Prod/Sales: PROD
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000		
	PALLISER PRODUC 87.50000000				

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759 E TAKE IN KIND -
MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: F	Tract Number: 6		Tract Part%: 1.42700000

M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 D Bypass	TRACTINT
Sub: C	UN	Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY	100.00000000
A	115304	Ext: UNIT	16.000		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY				

Area : AERIAL
TWP 29 RGE 18 W4M LSD 7 SEC 7
PNG IN BLAIRMORE;
PNG IN BASAL_QUARTZ (UNITIZED)

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23759

Sub: C		Prod:	0.000	0.000	NProd:	0.000	0.000	C05772 E	FO	Apr 18, 1961
	DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000	C06076 D	UNIT	Aug 01, 1968
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/07-07-029-18-W4/00 ABND ZN/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000	% of	
	Roy Percent:						
	Deduction: YES						
	Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD		
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD		
	Other Percent: 5		Min:		Prod/Sales: PROD		
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)				
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000				
	PALLISER PRODUC 87.50000000						

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759	C	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	TRACTINT (C)		
			ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: D	Tract Number: 4		Tract Part%: 1.52600000

M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 E Bypass	TRACTINT	Area : AERIAL
Sub: D	UN	Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M LSD 8 SEC 7
A	115304	Ext: UNIT	16.000			PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental:	0.00	PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 E	FO	Apr 18, 1961
C06076 E	UNIT	Aug 01, 1968

----- **Well U.W.I.** **Status/Type** -----
100/08-07-029-18-W4/00 INJ/GAS

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
M23759	D	Gas: Royalty: 5.00000000	Min Pay:		Prod/Sales: PROD
		S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200	Prod/Sales: PROD
		Other Percent: 5	Min:		Prod/Sales: PROD
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000		
	PALLISER PRODUC 87.50000000				

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759	D	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	ALPHABOW ENERGY
Sub: E	Tract Number: 5		Tract Part%: 6.78300000

M23752	PNGLSE	FH	Eff: Jul 07, 1959	128.000	C05825	A	No	WI	Area : AERIAL
Sub: A	WI		Exp: Jul 06, 1969	0.000	ALPHABOW ENERGY			96.87500000	TWP 29 RGE 18 W4M W 8
A	MAPLE LEAF MIN		Ext: UNIT	0.000	DAROIL ENERGY L			3.12500000	ALL PNG
100.00000000	ALPHABOW ENERGY		Count Acreage = No						(EXCL PNG IN BLAIRMORE; EXCL PNG IN BASAL_QUARTZ) (EXCL NG TO BASE UPPER_MANNVILLE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05822 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	NO			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05822 A	ORR	Nov 01, 1959
C05825 A	JOA	Sep 01, 2001

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M23752

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent:		Min:	Prod/Sales:

Paid to: ROYPDTO (C) ZORAYDA OIL CO.	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	96.87500000 3.12500000
		DEWPOINT RES	

PERMITTED DEDUCTIONS -
NO DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales: SALES
S/S OIL: Min: 15.00000000	Max:	Div:		Prod/Sales: PROD
Other Percent: 12.5		Min:		Prod/Sales:

Paid to: DEPOSITO(M) ATBSTEPHEN	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	96.87500000 3.12500000
		DAROIL ENERGY L	

PERMITTED DEDUCTIONS - Sep 18, 2001

LESSOR SHALL BEAR ITS SHARE OF ANY EXPENSES OF TREATING PETROLEUM OIL OR RENDER IT MERCHANTABLE AS CRUDE OIL, OR OF TREATING, BOOSTING OR TRANSPORTING GAS IN CONNECTION WITH THE MARKET THEREOF.

GENERAL COMMENTS - Sep 18, 2001

IF WELL IS GAS AND IS CAPABLE OF PRODUCING GAS BUT IS NOT MARKETED OR SOLD,

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23752 A LESSEE MAY PAY AS ROYALTY \$100.00 PER WELL PER YEAR - SEE CLAUSE 2 OF LEASE
FREEHOLD MINERAL TAX - Dec 01, 2009
 LESSEE PAYS 100%

M23752	PNGLSE	FH	Eff: Jul 07, 1959	128.000	C06076	H Bypass	TRACTINT	Area : AERIAL
Sub: B	UN		Exp: Jul 06, 1969	128.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M W 8
A	MAPLE LEAF MIN		Ext: UNIT	128.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY				Total Rental:	0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY							

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000 0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000 0.000
	Prov:	0.000	0.000	NProv:	0.000 0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05822 B	ORR	Nov 01, 1959
C06076 H	UNIT	Aug 01, 1968

----- Well U.W.I. Status/Type -----

100/04-08-029-18-W4/00	PUMP/OIL
100/05-08-029-18-W4/00	FLOW/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05822 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)

Paid by: ROYPDBY (C)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23752	B	ZORAYDA OIL CO.	100.00000000	ALPHABOW ENERGY	100.00000000	
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PERMITTED DEDUCTIONS -
NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 15.00000000 **Max:**

Other Percent: 12.5

Min Pay:

Div:

Min:

Prod/Sales: SALES

Prod/Sales: PROD

Prod/Sales:

Paid to: DEPOSITO(M)

ATBSTEPHEN 100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Sep 18, 2001

LESSOR SHALL BEAR ITS SHARE OF ANY EXPENSES OF TREATING PETROLEUM OIL OR
RENDER IT MERCHANTABLE AS CRUDE OIL, OR OF TREATING, BOOSTING OR
TRANSPORTING GAS IN CONNECTION WITH THE MARKET THEREOF.

GENERAL COMMENTS - Sep 18, 2001

IF WELL IS GAS AND IS CAPABLE OF PRODUCING GAS BUT IS NOT MARKETED OR SOLD,
LESSEE MAY PAY AS ROYALTY \$100.00 PER WELL PER YEAR - SEE CLAUSE 2 OF LEASE

FREEHOLD MINERAL TAX - Dec 01, 2009

LESSEE PAYS 100%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: H	Tract Number: 8		Tract Part%: 21.49500000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23752	PNGLSE FH	Eff: Jul 07, 1959	128.000	C05883 A No	PLD		Area : AERIAL
Sub: C	WI	Exp: Jul 06, 1969	0.000	ALPHABOW ENERGY	98.43750000		TWP 29 RGE 18 W4M W 8
A	MAPLE LEAF MIN	Ext: UNIT	0.000	DAROIL ENERGY L	1.56250000		NG TO BASE UPPER_MANNVILLE
	ALPHABOW ENERGY						(POOLED)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 320.00			(EXCL PNG IN BLAIRMORE; EXCL PNG IN BASAL_QUARTZ)

	Status		Hectares	Net		Hectares	Net
	Prod:		0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:		0.000	0.000	Undev:	0.000	0.000
	Prov:		0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05822 A	ORR	Nov 01, 1959
C05825 B	JOA	Sep 01, 2001
C05883 A	POOL	Jan 17, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05822 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- **Well U.W.I.** **Status/Type** -----

100/14-08-029-18-W4/00	CMGLD/GAS
100/14-08-029-18-W4/02	SUSP/GAS
100/06-08-029-18-W4/00	DRLCSD/N/A
100/06-08-029-18-W4/02	FLOW/GAS
100/06-08-029-18-W4/03	CMGLD/UNKNOWN

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
ZORAYDA OIL CO. 100.00000000	ALPHABOW ENERGY 96.87500000
	DEWPOINT RES 3.12500000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS.

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23752	C	Roy Percent:					
		Deduction:	YES				
		Gas: Royalty:	12.50000000		Min Pay:		Prod/Sales: SALES
		S/S OIL: Min:	15.00000000	Max:	Div:		Prod/Sales: PROD
		Other Percent:	12.5		Min:		Prod/Sales:
		Paid to:	DEPOSITO(M)		Paid by:	WI (C)	
			ATBSTEPHEN	100.00000000		ALPHABOW ENERGY	96.87500000
						DAROIL ENERGY L	3.12500000

PERMITTED DEDUCTIONS - Sep 18, 2001

LESSOR SHALL BEAR ITS SHARE OF ANY EXPENSES OF TREATING PETROLEUM OIL OR RENDER IT MERCHANTABLE AS CRUDE OIL, OR OF TREATING, BOOSTING OR TRANSPORTING GAS IN CONNECTION WITH THE MARKET THEREOF.

GENERAL COMMENTS - Sep 18, 2001

IF WELL IS GAS AND IS CAPABLE OF PRODUCING GAS BUT IS NOT MARKETED OR SOLD, LESSEE MAY PAY AS ROYALTY \$100.00 PER WELL PER YEAR - SEE CLAUSE 2 OF LEASE

FREEHOLD MINERAL TAX - Dec 01, 2009

LESSEE PAYS 100%

M23778	PNGLSE	FH	Eff: Dec 01, 2000	128.000	C05883	A No	PLD	Area : AERIAL
Sub: A	WI		Exp: Nov 30, 2002	128.000	ALPHABOW ENERGY		98.43750000	TWP 29 RGE 18 W4M E 8
A	BEARSPAW		Ext: HBP	126.000	DAROIL ENERGY L		1.56250000	NG TO BASE UPPER_MANNVILLE
	ALPHABOW ENERGY							(POOLED)
100.00000000	ALPHABOW ENERGY				Total Rental:	1600.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05883 A	POOL	Jan 17, 2006

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23778

Sub: A	DEVELOPED	Dev: 128.000	126.000	Undev: 0.000	0.000	0.000
		Prov: 0.000	0.000	NProv: 0.000	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/14-08-029-18-W4/00 CMGLD/GAS
 100/14-08-029-18-W4/02 SUSP/GAS
 100/06-08-029-18-W4/00 DRLCSD/N/A
 100/06-08-029-18-W4/02 FLOW/GAS
 100/06-08-029-18-W4/03 CMGLD/UNKNOWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 18.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: \$1.00/MCF		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: PREPL2 (C)
BEARSPAW PETROL 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Sep 10, 2001

PETROLEUM - NO DEDUCTIONS; NG - DEDUCTIONS NOT TO EXCEED \$0.50/MCF

TAKE IN KIND - Sep 10, 2001

WITHIN 120 DAYS BUT NOT LESS THAN 90 DAYS BEFORE THE LESSEE PRODUCES FOR LESSEE'S USE OR MAKES ANY CONTRACT, FOR THE SALE OR DISPOSITION OF ANY NATURAL GAS, LESSEE SHALL GIVE TO THE LESSOR WRITTEN NOTICE OF THE LESSEE'S INTENTION WITH DETAILS OF SUCH CONTRACT, AMENDMENT, RENEWAL OR EXTENSION. LESSOR SHALL HAVE THE OPTION WITHIN 30 DAYS OF NOTICE TO TAKE IN KIND - SEE CLAUSE 5(D) OF LEASE.

PERMITTED DEDUCTIONS - Dec 01, 2009

GAS ROYALTY SHALL NOT BE LESS THAN \$1.00/MCF - CLAUSE 5(e)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23748	PNGLSE CR	Eff: Dec 29, 1971	128.000	C06076 A Bypass		TRACTINT	Area : AERIAL
Sub: A	WI	Exp: Dec 28, 1981	128.000	ALPHABOW ENERGY *		100.00000000	TWP 29 RGE 18 W4M S 18
A	27049	Ext: 15	128.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 448.00			PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	PINE CLIFF ENE.						

----- Related Contracts -----

Contract	Type	Date
C04844 A	P&S	Oct 18, 2017 (I)
C05821 G	ORR	Nov 22, 1958
C06076	UNIT	Aug 01, 1968
C06076 A	UNIT	Aug 01, 1968
C07530 A	TRUST	Feb 13, 2023

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 G	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
ZORAYDA OIL CO. 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				

----- Well U.W.I. Status/Type -----

100/01-18-029-18-W4/00	SUSP/GAS
100/02-18-029-18-W4/00	ABANDON/OIL
100/07-18-029-18-W4/00	SUSP/OIL
100/08-18-029-18-W4/00	SUSP/OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23748	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Zone:		PNG IN BLAIRMORE, BASAL QUARTZ	
		Interval Unitized is 4193 feet to 4307 feet	

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: A		Tract Number: 1	Tract Part%: 11.04200000

M23677	PNGLSE CR	Eff: Oct 03, 2002	256.000		WI
Sub: A	WI	Exp: Oct 02, 2007	256.000	ALPHABOW ENERGY	100.00000000
A	0402100052	Ext: 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : DRUMHELLER
TWP 29 RGE 19 W4M 1
PNG TO BASE MANNVILLE

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		256.000	256.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/01-01-029-19-W4/00 PUMP/GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23677

Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000	100/10-01-029-19-W4/03 DRLCSD/N/A 100/10-01-029-19-W4/04 FLOW/GAS 100/10-01-029-19-W4/05 CMGLD/UNKNOWN
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23735	PNGLSE CR	Eff: Jul 21, 1994	256.000		WI	Area : WATTS
Sub: A	WI	Exp: Jul 20, 1999	256.000	ALPHABOW ENERGY	100.00000000	TWP 30 RGE 15 W4M 19
A	0494070289	Ext: 15	256.000			PNG TO BASE MANNVILLE
	ALPHABOW ENERGY			Total Rental:	896.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/04-19-030-15-W4/00 FLOW/GAS

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	
	Roy Percent:					
	Deduction: STANDARD					
M23735	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M23738	PNGLSE	CR	Eff: Oct 12, 1972	256.000		WI	Area : WATTS
Sub: A	WI		Exp: Oct 11, 1982	256.000	ALPHABOW ENERGY	100.00000000	TWP 30 RGE 16 W4M 12
A	30383		Ext: 15	256.000			PNG TO BASE MANNVILLE
	ALPHABOW ENERGY				Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05761 A	ORR	Jan 02, 1974
----- Well U.W.I. Status/Type -----		
100/13-12-030-16-W4/00	FLOW/GAS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05761 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDO (C)		Paid by: WI (C)	
OBSIDIAN EN PTP	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS -

CALCULATED ON SAME BASIS & PAYABLE IN SAME MANNER AS ROYALTY PAYABLE TO LESSOR (CROWN); IF DISPOSING OF ROYALTY SHARE OF CRUDE OIL IN KIND AT ANY TIME, ROYALTY OWNER TO BE CHARGED COSTS OF TRANSPORTING THEIR CRUDE OIL FROM WELLHEAD OR STORAGE FACILITIES, TO DELIVERY POINT, AND IN ANY EVENT, FROM WELLHEAD WHERE PIPELINE COSTS ARE INCURRED IN TRANSPORTING CRUDE OIL TO A COMMON FIELD STORAGE SYSTEM.

TAKE IN KIND -

RIGHT TO TAKE IN KIND; UPON ELECTION, SHALL DELIVER ROYALTY SHARE, COMPUTED AT WELLHEAD; 45 DAYS NOTICE ON SURRENDER OR TERMINATION

GENERAL COMMENTS -

PRODUCTION REASONABLY USED IN OPERATIONS

M23738 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (M)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23738	A	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		
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M23739	PNGLSE	CR	Eff: Jul 21, 1994	256.000		WI	Area : WATTS
Sub: A	WI		Exp: Jul 20, 1999	256.000	ALPHABOW ENERGY	100.00000000	TWP 30 RGE 16 W4M 24
A	0494070290		Ext: 15	256.000			PNG TO BASE MANNVILLE
	ALPHABOW ENERGY				Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-24-030-16-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (M)

ALPHABOW ENERGY 100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23952	PNGLSE CR	Eff: Feb 12, 1983	512.000	C07072 A	Unknown	WI	Area : DELIA
Sub: B	WI	Exp: Feb 11, 1988	512.000	ALPHABOW ENERGY	*	100.00000000	TWP 030 RGE 17 W4M SEC 17, 21
A	0483020194	Ext: 15	512.000	PRAIRIE PROVIDE			CBM TO BASE BELLY_RIVER
	ALPHABOW ENERGY						

100.00000000 PRAIRIE PROVIDE Total Rental: 1792.00

----- Related Contracts -----

C06079 A	P&S	Oct 03, 2017 (I)
C07072 A	TRUST	Feb 26, 1999
C07072 AA	TRUST	Feb 26, 1999 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	512.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
PARKS & REC 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000
PRAIRIE PROVIDE

GENERAL COMMENTS - Jul 01, 2001

Eyes Royalty

FREEHOLD MINERAL TAX - Jul 01, 2001

Royalty Owner Share of Taxes: .00000000%

GENERAL COMMENTS - May 16, 2001

AVALANCHE ENERGY LIMITED AMALGAMATED INTO CENTRICA CANADA LIMITED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23952 B PERMITTED DEDUCTIONS -
SEE DEDUCTION TEMPLATE

M23952	PNGLSE CR	Eff: Feb 12, 1983	1,024.000	C07072 A Unknown	WI	Area : DELIA
Sub: C	WI	Exp: Feb 11, 1988	1,024.000	ALPHABOW ENERGY *	100.00000000	TWP 030 RGE 17 W4M SEC 22
A	0483020194	Ext: 15	1,024.000	PRAIRIE PROVIDE		CBM TO BASE BELLY_RIVER
	ALPHABOW ENERGY					
100.00000000	PRAIRIE PROVIDE			Total Rental: 3584.00		

----- Related Contracts -----

C06079 A	P&S	Oct 03, 2017 (I)
C07072 A	TRUST	Feb 26, 1999
C07072 AA	TRUST	Feb 26, 1999 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,024.000	1,024.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y		% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
PARKS & REC	100.00000000	ALPHABOW ENERGY	100.00000000	
		PRAIRIE PROVIDE		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23952 C

GENERAL COMMENTS - Jul 01, 2001

Eyes Royalty

FREEHOLD MINERAL TAX - Jul 01, 2001

Royalty Owner Share of Taxes: .00000000%

PERMITTED DEDUCTIONS -

SEE DEDUCTION TEMPLATE

M24254	PNGLSE	CR	Eff: Oct 30, 1997	256.000	C07072	B Unknown	WI	Area : DELIA
Sub: A	WI		Exp: Oct 29, 2002	256.000	ALPHABOW ENERGY *	100.00000000		TWP 030 RGE 17 W4M SEC 32
A	0497100614		Ext: 15	256.000	PRAIRIE PROVIDE			CBM TO BASE MANNVILLE
	ALPHABOW ENERGY							
100.00000000	DIRECT ENE				Total Rental:	896.00		

----- Related Contracts -----

C06079 A	P&S	Oct 03, 2017 (I)
C07072 B	TRUST	Feb 26, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
PARKS & REC 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000
PRAIRIE PROVIDE

PERMITTED DEDUCTIONS -
SEE DEDUCTION TEMPLATE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	10,488.650	Total Net:	8,358.457			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	8,376.650	Dev Net:	6,566.457	Undev Gross :	2,112.000	Undev Net : 1,792.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

Wells:

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0432005	102/14-20-027-17W4/00	Suspended Oil	AlphaBow	100%
0281694	1W0/04-05-028-17W4/00	Drilled & Cased	AlphaBow	50%
0281694	1W0/04-05-028-17W4/02	Gas	AlphaBow	50%
0278109	100/09-06-028-17W4/00	Suspended Gas	CNRL	50%
0259863	100/15-07-028-17W4/00	Suspended Gas	AlphaBow	100%
0259863	100/15-07-028-17W4/02	Drilled & Cased	AlphaBow	100%
0273146	100/12-08-028-17W4/00	Suspended Gas	AlphaBow	48.98448%
0288590	100/14-22-028-17W4/00	Drilled & Cased	AlphaBow	100%
0288590	100/14-22-028-17W4/02	Gas	AlphaBow	100%
0289155	102/13-23-028-17W4/00	Abandoned Zn	AlphaBow	100%
0289155	102/13-23-028-17W4/02	Abandoned	AlphaBow	100%
0222954	100/08-26-028-17W4/00	Reclaimed	AlphaBow	100%
0255952	100/13-26-028-17W4/00	Suspended Gas	AlphaBow	50%
0256643	100/07-27-028-17W4/00	Gas	AlphaBow	100%
0095638	100/06-28-028-17W4/00	Abandoned Zn	CNRL	12.5%
0095638	100/06-28-028-17W4/03	Suspended Gas	CNRL	12.5%
0095638	100/06-28-028-17W4/04	Commingled	CNRL	12.5%
0287681	100/07-34-028-17W4/00	Gas	AlphaBow	100%
0304564	100/01-11-028-18W4/00	Suspended Gas	AlphaBow	100%
0290248	102/14-11-028-18W4/00	Suspended Gas	AlphaBow	100%
0289156	102/14-14-028-18W4/00	Reclaimed	AlphaBow	100%
0324708	102/16-14-028-18W4/00	Abandoned Zn	AlphaBow	100%
0324708	102/16-14-028-18W4/02	Abandoned	AlphaBow	100%
0355170	100/04-26-028-18W4/00	Reclaimed	AlphaBow	100%
0329488	100/15-26-028-18W4/00	Abandoned Zn	AlphaBow	75%
0329488	100/15-26-028-18W4/02	Abandoned	AlphaBow	75%
0295367	100/11-33-028-18W4/00	Suspended Gas	AlphaBow	100%
0310803	100/08-34-028-18W4/00	Gas	AlphaBow	100%
0310800	100/11-34-028-18W4/00	Suspended Gas	AlphaBow	100%
0284230	102/01-36-028-19W4/00	Gas	AlphaBow	100%
0344415	100/14-36-028-19W4/00	Suspended Gas	AlphaBow	100%
0168514	100/04-22-028-20W4/00	Abandoned	Torxen	50%
0005744	100/10-22-028-20W4/00	Gas	Torxen	18.0879%
0165862	100/01-23-028-20W4/00	Gas	Torxen	50%
0007711	100/11-27-028-20W4/00	Gas	Torxen	18.0879%
0168516	100/16-27-028-20W4/00	Abandoned Zn	Torxen	50%
0168516	100/16-27-028-20W4/02	Abandoned	Torxen	50%
0189668	100/02-28-028-20W4/02	Gas	Torxen	18.0879%
0206873	100/04-28-028-20W4/02	Gas	Torxen	50%
0165459	100/13-28-028-20W4/02	Gas	Torxen	18.0879%
0183335	100/14-28-028-20W4/00	Drilled & Cased	Torxen	50%
0183335	100/14-28-028-20W4/02	Gas	Torxen	50%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0177445	100/05-33-028-20W4/00	Suspended Gas	Torxen	50%
0165511	100/13-33-028-20W4/00	Gas	Torxen	50%
0165511	100/13-33-028-20W4/02	Suspended Gas	Torxen	18.0879%
0166560	100/16-34-028-20W4/00	Suspended Gas	Torxen	50%
0166560	100/16-34-028-20W4/02	Abandoned Zn	Torxen	75%
0166560	100/16-34-028-20W4/03	Oil	Torxen	50%
0170097	100/14-23-029-15W4/02	Reclaimed	CNRL	100%
0272787	100/06-06-029-16W4/00	Gas	AlphaBow	100%
0243535	100/13-06-029-16W4/00	Suspended Gas	AlphaBow	100%
0242008	100/13-16-029-16W4/00	Gas	AlphaBow	100%
0238198	100/16-21-029-16W4/00	Gas	AlphaBow	100%
0272736	102/10-22-029-16W4/00	Reclaimed	AlphaBow	100%
0272736	102/10-22-029-16W4/02	Reclaimed	AlphaBow	100%
0272736	102/10-22-029-16W4/03	Reclaimed	AlphaBow	100%
0267169	100/15-27-029-16W4/00	Suspended Gas	CNRL	50%
0228028	100/08-34-029-16W4/00	Gas	AlphaBow	100%
0246055	100/01-01-029-17W4/00	Abandoned Zn	AlphaBow	100%
0246055	100/01-01-029-17W4/02	Gas	AlphaBow	100%
0252601	100/16-01-029-17W4/00	Suspended Gas	AlphaBow	100%
0298475	100/02-04-029-17W4/00	Suspended Gas	AlphaBow	100%
0312144	100/07-04-029-17W4/00	Suspended Gas	AlphaBow	100%
0357097	100/01-05-029-17W4/00	Drilled & Cased	AlphaBow	50%
0357097	100/01-05-029-17W4/02	Suspended Gas	AlphaBow	50%
0334229	100/06-08-029-17W4/00	Abandoned Zn	AlphaBow	100%
0334229	100/06-08-029-17W4/02	Abandoned	AlphaBow	100%
0315771	100/04-02-029-18W4/00	Suspended Gas	AlphaBow	100%
0289251	102/04-04-029-18W4/00	Suspended Gas	AlphaBow	100%
0289251	102/04-04-029-18W4/02	Gas	AlphaBow	100%
0294632	100/10-04-029-18W4/00	Drilled & Cased	AlphaBow	100%
0294632	100/10-04-029-18W4/02	Gas	AlphaBow	100%
0281038	100/11-05-029-18W4/00	Gas	AlphaBow	65.625%
0255628	100/12-05-029-18W4/00	Abandoned Zn	AlphaBow	100%
0021176	100/13-05-029-18W4/00	Suspended Oil	AlphaBow	100%
0255360	102/13-05-029-18W4/00	Suspended Gas	AlphaBow	68.75%
0126530	100/16-05-029-18W4/00	Abandoned Zn	AlphaBow	100%
0126530	100/16-05-029-18W4/02	Gas	AlphaBow	65.625%
0021587	100/16-06-029-18W4/00	Abandoned Zn	AlphaBow	100%
0020704	100/01-07-029-18W4/00	Oil	AlphaBow	100%
0314635	100/05-07-029-18W4/00	Gas	AlphaBow	96.875%
0332949	100/06-07-029-18W4/00	Suspended Gas	AlphaBow	96.875%
0021487	100/07-07-029-18W4/00	Abandoned Zn	AlphaBow	100%
0021487	100/07-07-029-18W4/02	Gas	AlphaBow	96.875%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0020826	100/08-07-029-18W4/00	Injector	AlphaBow	100%
0281695	100/09-07-029-18W4/00	Oil	AlphaBow	100%
0021135	100/10-07-029-18W4/00	Oil	AlphaBow	100%
0098708	102/14-07-029-18W4/00	Suspended Gas	AlphaBow	96.875%
0098708	102/14-07-029-18W4/02	Drilled & Cased	AlphaBow	96.875%
0255359	103/14-07-029-18W4/00	Gas	AlphaBow	96.875%
0017245	100/15-07-029-18W4/00	Oil	AlphaBow	100%
0016294	100/16-07-029-18W4/00	Suspended Oil	AlphaBow	100%
0017570	100/04-08-029-18W4/00	Oil	AlphaBow	100%
0021101	100/05-08-029-18W4/00	Suspended Oil	AlphaBow	100%
0343871	100/06-08-029-18W4/00	Drilled & Cased	AlphaBow	98.4375%
0343871	100/06-08-029-18W4/02	Gas	AlphaBow	98.4375%
0343871	100/06-08-029-18W4/03	Commingled	AlphaBow	98.4375%
0257476	100/14-08-029-18W4/00	Commingled	AlphaBow	98.4375%
0257476	100/14-08-029-18W4/02	Suspended Gas	AlphaBow	98.4375%
0303597	100/05-15-029-18W4/00	Abandoned	AlphaBow	100%
0326408	102/09-16-029-18W4/00	Abandoned Zn	AlphaBow	100%
0326408	102/09-16-029-18W4/02	Abandoned Zn	AlphaBow	100%
0326408	102/09-16-029-18W4/03	Abandoned	AlphaBow	100%
0079695	100/01-18-029-18W4/00	Suspended Injector	AlphaBow	100%
0017772	100/02-18-029-18W4/00	Abandoned	AlphaBow	100%
0079694	100/07-18-029-18W4/00	Suspended Oil	AlphaBow	100%
0075933	100/08-18-029-18W4/00	Suspended Oil	AlphaBow	100%
0289673	100/04-36-029-18W4/00	Abandoned Zn	AlphaBow	100%
0289673	100/04-36-029-18W4/02	Abandoned	AlphaBow	100%
0329369	100/06-36-029-18W4/00	Abandoned	AlphaBow	100%
0075523	100/12-36-029-18W4/00	Abandoned	AlphaBow	100%
0075523	100/12-36-029-18W4/02	Abandoned Zn	AlphaBow	100%
0298195	100/15-36-029-18W4/00	Abandoned	AlphaBow	100%
0289719	100/01-01-029-19W4/00	Gas	AlphaBow	100%
0353568	100/10-01-029-19W4/03	Drilled & Cased	AlphaBow	100%
0353568	100/10-01-029-19W4/04	Gas	AlphaBow	100%
0353568	100/10-01-029-19W4/05	Commingled	AlphaBow	100%
0021447	100/06-03-029-20W4/00	Gas	Torxen	18.0879%
0182049	100/05-09-029-20W4/00	Abandoned	Torxen	18.0879%
0187465	102/05-09-029-20W4/00	Suspended Gas	Torxen	18.0879%
0024207	100/10-14-029-20W4/00	Reclaimed	Cenovus	18.0879%
0021304	100/07-15-029-20W4/00	Oil	Torxen	18.0879%
0086807	100/10-15-029-20W4/00	Oil	Bearspaw	18.0879%
0179985	100/09-21-029-20W4/00	Abandoned	Torxen	18.0879%
0241804	100/04-19-030-15W4/00	Gas	AlphaBow	100%
0061714	100/10-30-030-15W4/00	Abandoned Zn	TAQA	50%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0061714	100/10-30-030-15W4/02	Abandoned	TAQA	50%
0169703	102/10-30-030-15W4/00	Suspended Gas	AlphaBow	100%
0236604	100/14-30-030-15W4/00	Drilled & Cased	AlphaBow	100%
0233054	100/13-12-030-16W4/00	Gas	AlphaBow	100%
0252602	100/05-13-030-16W4/00	Abandoned	Strathcona	100%
0228163	100/09-14-030-16W4/00	Abandoned Zn	AlphaBow	100%
0228163	100/09-14-030-16W4/02	Abandoned	AlphaBow	100%
0223476	100/11-24-030-16W4/00	Gas	AlphaBow	100%

Facilities:

Facilities – Operated

<i>License Number</i>	<i>Type</i>	<i>Location</i>	<i>Operational Status</i>
W 0353568	Battery	10-01-029-19W4	Active
W 0284230	Battery	01-36-028-19W4	Active
W 0289719	Battery	01-01-029-19W4	Active
F35232	Gas gathering system	12-07-029-18W4	Active
W 0314635	Battery	05-07-029-18W4	Active
W 0255359	Battery	14-07-029-18W4	Active
W 0021487	Battery	07-07-029-18W4	Active
F34687	Satellite	16-07-029-18W4	Unknown
F34688	Satellite	01-07-029-18W4	Unknown
F3892	Injection plant	08-07-029-18W4	Active
F3892	Battery	08-07-029-18W4	Active
F3893	Compressor station	08-07-029-18W4	Active
W 0255360	Battery	13-05-029-18W4	Active
W 0257476	Battery	14-08-029-18W4	New
W 0343871	Battery	06-08-029-18W4	Active
W 0281038	Battery	11-05-029-18W4	Active
W 0126530	Battery	16-05-029-18W4	Active
W 0289251	Battery	04-04-029-18W4	Active
W 0294632	Battery	12-04-029-18W4	Active
W 0295367	Battery	11-33-028-18W4	Active
W 0326408	Battery	09-16-029-18W4	Suspended
W 0432005	Battery	14-17-027-17W4	Suspended
W 0310800	Battery	11-34-028-18W4	Active
W 0310803	Battery	08-34-028-18W4	Active
W 0304564	Battery	01-11-028-18W4	Suspended
F37517	Battery	11-08-029-17W4	Unknown

<i>License Number</i>	<i>Type</i>	<i>Location</i>	<i>Operational Status</i>
W 0289155	Battery	04-26-028-17W4	Suspended
F26329	Compressor station	16-01-029-17W4	Abandoned
F3891	Compressor station	13-36-029-16W4	Active
F3891	Battery	13-36-029-16W4	Active

Facilities - Non-Operated

File #	Agreement Type	Facility name	Operator	WI (%)
JF00883	CO&O	Aerial Gas Transmission Facilities	Sonde Resources	18.039
JF00884	O&O	Extension to the Aerial Gas Transmission Facilities	Sonde Resources	30.051

Pipelines:

<i>Licens e No.</i>	<i>Lin e No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
10213	1	Operating	01-07-029-18W4	08-07-029-18W4	0.329	Oil Effluent Well	3.50
10213	2	Discontinued	16-07-029-18W4	08-07-029-18W4	0.416	Oil Effluent Well	2.37
15276	1	Discontinued	16-07-029-18W4	16-07-029-18W4	0.081	Oil Effluent Well	2.37
15276	2	Operating	15-07-029-18W4	16-07-029-18W4	0.249	Oil Effluent Well	3.50
15276	4	Operating	10-07-029-18W4	16-07-029-18W4	0.336	Oil Effluent Well	3.50
15277	1	Abandoned	05-08-029-18W4	04-08-029-18W4	0.249	Oil Effluent Well	2.37
15277	2	Operating	04-08-029-18W4	01-07-029-18W4	0.180	Oil Effluent Well	2.37
15277	3	Abandoned	13-05-029-18W4	16-06-029-18W4	0.261	Oil Effluent Well	2.37
15277	4	Abandoned	16-06-029-18W4	01-07-029-18W4	0.261	Oil Effluent Well	2.37
15277	6	Operating	05-08-029-18W4	04-08-029-18W4	0.249	Oil Effluent Well	2.37
15277	7	Discontinued	16-06-029-18W4	01-07-029-18W4	0.261	Oil Effluent Well	2.37
15277	8	Operating	04-08-029-18W4	01-07-029-18W4	0.180	Oil Effluent Well	2.37
15285	1	Abandoned	08-07-029-18W4	08-07-029-18W4	0.081	Natural Gas	2.37
15285	2	Abandoned	08-07-029-18W4	08-07-029-18W4	0.081	Natural Gas	3.50

<i>Licence No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
17578	2	Discontinued	08-18-029-18W4	02-18-029-18W4	0.242	Oil Effluent Well	3.50
17578	5	Discontinued	01-18-029-18W4	02-18-029-18W4	0.199	Oil Effluent Well	3.50
17578	8	Discontinued	07-18-029-18W4	02-18-029-18W4	0.249	Oil Effluent Well	3.50
17578	9	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Effluent Well	3.50
17578	10	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Effluent Well	3.50
17578	12	Operating	16-07-029-18W4	08-07-029-18W4	0.416	Oil Effluent Well	3.50
17578	13	Operating	16-07-029-18W4	08-07-029-18W4	0.416	Oil Effluent Well	3.50
17578	14	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Effluent Well	3.50
34253	1	Operating	11-24-030-16W4	13-12-030-16W4	1.790	Natural Gas	4.50
34253	2	Operating	13-12-030-16W4	13-36-029-16W4	1.995	Natural Gas	4.50
34253	3	Operating	08-34-029-16W4	13-36-029-16W4	1.547	Natural Gas	4.50
34253	4	Operating	13-36-029-16W4	10-33-028-15W4	7.985	Natural Gas	4.50
34253	5	Operating	09-14-030-16W4	12-13-030-16W4	0.373	Natural Gas	4.50
34253	6	Operating	01-24-030-16W4	09-14-030-16W4	1.330	Natural Gas	3.50
34253	7	Discontinued	01-14-030-16W4	09-14-030-16W4	0.454	Natural Gas	4.50
34961	1	Operating	01-28-029-16W4	08-34-029-16W4	1.709	Natural Gas	4.50
34961	2	Operating	13-16-029-16W4	01-28-029-16W4	1.970	Natural Gas	4.50
34961	3	Operating	13-06-029-16W4	13-16-029-16W4	3.324	Natural Gas	4.50
34961	4	Operating	08-01-029-17W4	13-06-029-16W4	0.789	Natural Gas	4.50
34961	5	Operating	13-26-028-17W4	08-01-029-17W4	2.330	Natural Gas	4.50
34961	6	Operating	08-27-028-17W4	13-26-028-17W4	0.466	Natural Gas	4.50
34961	7	Operating	06-06-029-16W4	14-06-029-16W4	0.497	Natural Gas	4.50
34961	8	Operating	08-34-028-17W4	13-26-028-17W4	0.864	Natural Gas	4.50

<i>Licence No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
34961	9	Operating	02-27-028-17W4	05-26-028-17W4	0.746	Natural Gas	4.50
34961	10	Operating	07-04-029-17W4	08-34-028-17W4	1.709	Natural Gas	4.50
34961	11	Operating	02-04-029-17W4	16-33-028-17W4	0.485	Natural Gas	4.50
34961	12	Operating	11-08-029-17W4	07-04-029-17W4	3.890	Natural Gas	4.50
37430	1	Operating	08-07-029-18W4	10-12-029-19W4	1.411	Natural Gas	4.50
37430	2	Operating	14-07-029-18W4	08-07-029-18W4	0.770	Natural Gas	4.50
37430	3	Operating	14-08-029-18W4	08-07-029-18W4	0.864	Natural Gas	4.50
37430	4	Operating	07-07-029-18W4	07-07-029-18W4	0.075	Natural Gas	4.50
37430	5	Operating	13-05-029-18W4	04-08-029-18W4	0.323	Natural Gas	4.50
37430	6	Operating	11-05-029-18W4	13-05-029-18W4	0.590	Natural Gas	4.50
37430	7	Operating	16-05-029-18W4	13-05-029-18W4	0.746	Natural Gas	4.50
37430	8	Operating	04-04-029-18W4	11-05-029-18W4	0.820	Natural Gas	4.50
37430	9	Operating	01-36-028-19W4	08-07-029-18W4	2.765	Natural Gas	4.50
37430	10	Operating	11-33-028-18W4	04-04-029-18W4	0.684	Natural Gas	4.50
37430	11	Operating	12-04-029-18W4	04-04-029-18W4	0.528	Natural Gas	4.50
37430	12	Discontinued	05-15-029-18W4	14-08-029-18W4	1.988	Natural Gas	4.50
37430	13	Operating	07-07-029-18W4	05-07-029-18W4	0.503	Natural Gas	4.50
37430	14	Operating	11-34-028-18W4	11-33-028-18W4	0.926	Natural Gas	4.50
37430	15	Operating	08-34-028-18W4	11-34-028-18W4	0.572	Natural Gas	4.50
37430	16	Discontinued	01-03-029-18W4	11-34-028-18W4	0.684	Natural Gas	4.50
37430	17	Abandoned	06-07-029-18W4	06-07-029-18W4	0.093	Natural Gas	4.50
37430	18	Discontinued	14-07-029-18W4	14-07-029-18W4	0.087	Natural Gas	4.50
37430	19	Discontinued	14-36-028-19W4	01-01-029-19W4	0.597	Natural Gas	4.50

<i>Licence No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
37430	20	Operating	05-07-029-18W4	12-07-029-18W4	0.249	Natural Gas	4.50
37430	21	Operating	10-01-029-19W4	06-01-029-19W4	0.404	Natural Gas	4.50
37430	22	Operating	06-01-029-19W4	01-01-029-19W4	0.621	Natural Gas	4.50
37430	23	Operating	06-08-029-18W4	05-08-029-18W4	0.149	Natural Gas	4.50
39121	3	Operating	12-08-028-17W4	02-05-028-17W4	1.616	Natural Gas	4.50
39121	4	Discontinued	15-07-028-17W4	12-08-028-17W4	0.559	Natural Gas	4.50
39121	5	Operating	14-17-027-17W4	04-20-027-17W4	0.360	Natural Gas	3.82
40307	1	Operating	09-07-029-18W4	16-07-029-18W4	0.186	Oil Well Effluent	3.50
43487	1	Discontinued	14-11-028-18W4	01-11-028-18W4	0.808	Natural Gas	4.50
43487	2	Operating	01-11-028-18W4	14-02-028-18W4	0.746	Natural Gas	4.50
44873	1	Operating	01-01-029-19W4	01-02-029-19W4	1.156	Natural Gas	4.50
45303	1	Discontinued	09-16-029-18W4	05-15-029-18W4	0.547	Natural Gas	4.50

<i>Licence No.</i>	<i>Line No.</i>	<i>Operator Name</i>	<i>Licensee Name</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>	<i>Vendor WI%</i>	<i>Facility Agreement</i>
6634	2	PRAIRIE PROVIDENT RESOURCES CANADA LTD.	PRAIRIE PROVIDENT RESOURCES CANADA LTD.	Operating	03-08-029-19W4	01-22-029-19W4	3.31	Natural Gas	6.63	30.051%	Extension to the Aerial Gas Transmission Facilities
6634	16	PRAIRIE PROVIDENT RESOURCES CANADA LTD.	PRAIRIE PROVIDENT RESOURCES CANADA LTD.	Operating	03-08-029-19W4	12-22-028-20W4	7.54	Natural Gas	6.63	18.039%	Aerial Gas Transmission Facilities

Material Contracts:

1. Agreement for the Construction, Ownership and Operation of the Aerial Gas Transmission Facilities.
2. Agreement for the Ownership and Operation of the Extension to the Aerial Gas Transmission Facilities.
3. Aerial Mannville "A" Unit Agreement
4. Wayne-Rosedale Glauconitic Unit No. 1 Agreement

APPENDIX 9

Assets Listing and Excluded Assets

ASSET LISTING			
Title Documents	Joint Lands	Interests	Encumbrances
Nevis Crown Lease 122838	038-23W4M: NW16 PNG to base Mannville	91.00 %	Crown SS ORR income 3 %
Nevis Crown Lease 405121211	038-23W4M: S+NE33 PNG below base Belly River to base Mannville 20.40 Hectares	100.00 %	Crown SS
Nevis Freehold Lease Encana Corporation	038-23W4M: SE33 PNG base Belly River to Base Glaucouite 57.87 Hectares	100.00 %	FHR 25.00 % ORR 5 to 10% (1/150)
Wells	Pipelines	Facilities	Working Interests
100/14-16-038-23W4 License 0086388	N/A	All equipment on surface lease	91.00 %
100/08-33-038-23W4 License 0351940	N/A	All equipment on surface lease	100.00 %

Excluded Assets:

All right, title, estate or interest in and to all pipelines, which for greater certainty, includes the following:

Pipeline Report

LICENSE / LINE #	COMPANY NAME	LICENSE DATE	FROM LOCATION	TO LOCATION	LGTH (km)	ST	SU	H2S (mol/km)	OD (m)	WT (m)	MA	TYPE	GRD	MOP (kp)	JN	INTL COI	STRESS LEVEL (%)	EN	FIELD
23119 - 1	ALPHABOW ENERGY LTD.	DEC 21 1987	14-16-38-23W4 WE	9-21-38-23W4 B	1.83	O	OE	0	88.9	3.2	S	Z245.1	2901	4960	W	U	24		MKWAN
23119 - 2	ALPHABOW ENERGY LTD.	JUL 21 1997	14-21-38-23W4 WE	9-21-38-23W4 B	0.56	O	OE	0	88.9	3.2	S	Z245.1	2901	4960	W	U	24		MKWAN
23119 - 3	ALPHABOW ENERGY LTD.	OCT 6 2005	4-21-38-23W4 WE	14-16-38-23W4 PL	0.61	O	OE	0	88.9	3.2	S	Z245.1	3592	4960	W	U	19		MKWAN
23119 - 4	ALPHABOW ENERGY LTD.	NOV 9 2005	11-28-38-23W4 WE	14-21-38-23W4 PL	1.34	O	OE	0	88.9	3.2	S	Z245.1	2901	4960	W	U	24		MKWAN
23119 - 6	ALPHABOW ENERGY LTD.	NOV 7 2006	14-28-38-23W4 WE	11-28-38-23W4 PL	0.66	O	OE	0	88.9	3.2	S	Z245.1	2901	4960	W	U	24		MKWAN
23119 - 7	ALPHABOW ENERGY LTD.	DEC 14 2007	1-33-38-23W4 WE	14-28-38-23W4 PL	1.02	O	OE	0	114.3	3.2	S	Z245.1	2901	4960	W	U	31		NEVIS
23119 - 8	ALPHABOW ENERGY LTD.	SEP 19 2008	12-34-38-23W4 BE	1-33-38-23W4 BE	0.98	D	OE	0	114.3	3.2	S	Z245.1	3591	0	W	U	0		NEVIS

APPENDIX 10

Assets:

Lands Schedule:

- 00/10-15-030-14W4/0
- 00/11-05-033-10W4/0

(and in each case, only insofar as they relate to the Wells).

Wells:

Licence ID	UWI	Vendor's Working Interest	Deemed Liability
67315	11-05-033-10W4	25%	\$268,481
87825	10-15-030-14W4	57%	\$254,566

Facilities:

N/A

Pipelines:

N/A

Excluded Assets:

All right, title, estate or interest in and to any crude oil, petroleum, natural gas, other hydrocarbons or any other minerals and all other substances related to any of the foregoing.

APPENDIX 11

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

<i>Lands</i>	<i>Rights</i>	<i>WI</i>	<i>Encumbrances</i>
Twp 51 Rge 7 W4M Sec 18 Crown Lease 0401080457	PNG to base Mannville excluding wellbore 100/04- 18-051-07W4/00 & 100/04- 18-051-07W4/02	50%* *plus any additional WI which may be prorated from Questfire Energy Corp.	Crown S/S

Wells:

N/A

Facilities:

N/A

Pipelines:

N/A

APPENDIX 12

Assets Listing

Lands Schedule/Mineral Property Report:

Crown Lease No. or Current Freehold Lessor	Legal Description & Rights	Seller's Interest	Encumbrances	*Wells
20839	T30, R11, W4M: W16 (PNG below base Viking to base Mannville)	37.5 PWI	Crown LOR, paid by Alhabow as to 50% & CNRL as to 50%	100/06-16-030-11W4
CNRL – 71.01552% Canpar – 28.98448%	T30, R11, W4M: SE16 (PNG below base Viking to top Mississippian)	37.5 PWI	LOR of 12.5% on oil, 16.66% on gas, paid solely by CNRL	100/08-16-030-11W4

APPENDIX 13

Assets Listing

Lands Schedule/Mineral Property Report:

Crown Lease No. or Current Freehold Lessor	Legal Description & Rights	Seller's Interest	Encumbrances	*Wells
0404070128	T37, R25, W4M: E6 (PNG in the Viking)	100% WI	Crown LOR	100/10-06-037-25W4
0596030184	T60, R16, W5M: 15 (PNG to base Winterburn Group)	Royalty recipient interest of 25% of 5% on 100% prod.	N/A	102/13-15-060-16W5
0592030398	T60, R16, W5M: 21 (PNG to base Winterburn Group)	Royalty recipient interest of 25% of 5% on 100% prod.	N/A	100/11-21-060-16W5

Pipelines:

License AB26805 Line 22

APPENDIX 14

Assets Listing

Lands Schedule/Mineral Property Report:

1. Please see attached 20 pages of the Mineral Property Report with respect to the following mineral files:
 - M19671
 - M19672
 - M20055
 - M20056
 - M20057
 - M20058
 - M19673 (Splits A, B, C)
 - M19679 (Splits A, B, C)
 - M19782 (Splits A, B)
2. All of Vendor's Interest (if any) in and to any rights to and in respect of the Title Documents pertaining to TWP 53 RGE 14 W4M SEC 5

Wells:

0402469: 100/01-03-053-14W4
0395240: 100/07-03-053-14W4
0235960: 100/04-04-053-14W4
0047082: 100/06-06-053-14W4
0232738: 100/08-06-053-14W4
0296955: 100/01-12-053-15W4
0242574: 100/03-05-053-14W4
0047371: 100/11-05-053-14W4

Pipelines:

54765-98: from 01-12-053-15W4 to 06-06-053-14W4
54765-29: from 06-06-053-14W4 to 11-05-053-14W4
54765-10: from 11-05-053-14W4 to 08-05-053-14W4
54765-35: from 08-06-053-14W4 to 12-05-053-14W4
54765-52: from 03-05-053-14W4 to 11-05-053-14W4
54765-41: from 04-04-053-14W4 to 04-04-053-14W4
54765-11: from 08-05-053-14W4 to 14-34-052-14W4
20505-09: from 10-09-053-14W4 to 04-10-053-14W4
20505-11: from 04-10-053-14W4 to 07-25-052-14W4



Mineral Lease Property Summary

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Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04060 B	OMERS COMMON	Land Contract Sub	
C04071 B	OMERS COMMON	Land Contract Sub	
C04108 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
C04134 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	

M20445

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	FS	OMERSENERGY	TITLE	Jan 20, 2015		ALPHABOW ENERGY (13)	100.00000000	0.00

M20445 A

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	MUNDARE (AB)	ALPHABOW ENERGY (13)	FEE		64.70	64.70	64.70	0.00

Acreage Status

NON PRODUCING (NPROD)
UNDEVELOPED (UNDEV)

Gross Hectares	
Producing / Non-Producing:	0.00
Developed / Undeveloped:	0.00
Proven / Non-Proven:	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 52 RGE 16 W4M NW 31
Rights Held Description: ALL PNG

DOI Links

Current DOI Type: FEE LANDS (FEE)
DOI ID: 167568 (167568)
Remark:

Effective Date: Apr 10, 2018
Expiry Date: Dec 31, 2999
Active: Yes

Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)		100.00000000	No		0.00
Total:					0.00

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)

M19671

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	FH	CNRROYALTYPART	NGLSE	Dec 30, 1970	Dec 29, 1980	ALPHABOW ENERGY (13)	100.00000000	160.00

M19671 A

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW ENERGY (13)	WI	HELDPROD	64.75	64.75	32.38	160.00

Acreage Status

NON PRODUCING (NPROD)
UNDEVELOPED (UNDEV)

Gross Hectares	
Producing / Non-Producing:	0.00
Developed / Undeveloped:	0.00
Proven / Non-Proven:	0.00

Confidential Flag: No



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Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M SW 3
Rights Held Description: ALL NG

DOI Links

Current DOI Type: POOLED WI1 (POOLED WI1)	Land Contract Sub: C04164 A	Effective Date: Mar 22, 2023
DOI ID: 207135 (207135)	Operating Type: CAPL 1990	Expiry Date: Dec 31, 2999
Remark:	Right Of First Refusal: No	Active: Yes

Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)		50.00000000	No		
DIB ENERGY CORP (64408)		50.00000000	No		
Total:					

Royalties

Royalty Type: LESSOR ROYALTY (LR)	Royalty ID: 9154	Convertible: No
Product Type: ALL (ALL)	Royalty Basis Percent: 100.00000000	Sliding Scale: No
Royalty Percent: 16.67000000	Royalty Payable Basis:	
Deduction: Yes		

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: PAIDTO
DOI ID: 207304 (207304)

Business Associate	Partner Percent	Active
PRAIRIESKY (52514)	100.00000000	Yes

Paid By

DOI Type: PREPL1
DOI ID: 162504 (162504)

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Remark

ROYALTY PAID AT POINT OF CONNECTION WITH GAS GATHERING SYSTEM CONNECTED TO WELL. EXPENSE FOR TREATING GAS IS DEDUCTIBLE. PERMITTED DEDUCTIONS (DED)

Royalty Type: OVERRIDING ROYALTY (ORR)	Royalty ID: 9930	Convertible: No
Product Type: NATURAL GAS (NG)	Land Contract Sub: C04161 A	Sliding Scale: No
Royalty Percent: 16.67000000	Royalty Basis Percent: 100.00000000	Royalty Payable Basis: PROD
Deduction: No		

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: PAIDTO
DOI ID: 68884 (68884)

Business Associate	Partner Percent	Active
CANETIC RESI (23662)	40.00000000	Yes
DAROIL ENERGY L (46640)	10.00000000	Yes
DOMINION EENE P (16124)	50.00000000	Yes

Paid By

DOI Type: GORPAY
DOI ID: 162499 (162499)

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Remark

NONE PERMITTED DEDUCTIONS (DED)
ROYALTY PAYOR TO ADVISE ROYALTY OWNER OF INTENTION TO DRILL ROYALTY WELL PRIOR TO SPUD OF THAT WELL. GENERAL COMMENTS (GEN)



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Royalties

Related Wells

UWI	Well Status	Well Type	Well Licensee	Surface Location Description	Producing Formation	Total Depth
100/01-03-053-14W4M/00	FLOWING (FLOW)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	ELLERSLIE (ELRL)	803 M
100/07-03-053-14W4M/00	ABANDONED (ABANDON)	GAS (GAS)	ALPHABOW ENERGY (13)	100070305314W4M	COLONY (CLNY)	740 M
100/01-03-053-14W4M/02	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	N/A (N/A)	790.3 M

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04108 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
C04111 A	ACTIVE	Land Contract Sub	
C04134 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
C04161 A	ACTIVE	Land Contract Sub	

M19672

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	FH	TIGER/ROYAL	NGLSE	Oct 11, 1967	Oct 10, 1977	ALPHABOW ENERGY (13)	100.00000000	160.00

M19672 A

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW ENERGY (13)	WI	HELDPROD	64.75	64.75	32.38	160.00

Acreage Status

	Gross Hectares
NON PRODUCING (NPROD)	0.00
UNDEVELOPED (UNDEV)	0.00
Producing / Non-Producing:	0.00
Developed / Undeveloped:	0.00
Proven / Non-Proven:	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M SE 3
Rights Held Description: ALL NG

DOI Links

Current DOI Type: POOLED WI1 (POOLED WI1)	Land Contract Sub: C04164 A	Effective Date: Mar 22, 2023			
DOI ID: 207135 (207135)	Operating Type: CAPL 1990	Expiry Date: Dec 31, 2999			
Remark:	Right Of First Refusal: No	Active: Yes			
Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)		50.00000000	No		
DIB ENERGY CORP (64408)		50.00000000	No		

Total:

Royalties

Royalty Type: LESSOR ROYALTY (LR)	Royalty ID: 9155	Convertible: No			
Product Type: ALL (ALL)	Royalty Basis Percent: 100.00000000	Sliding Scale: No			
Royalty Percent: 12.50000000	Royalty Payable Basis:				
Deduction: Yes					
Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					



Mineral Lease Property Summary

Royalties

Paid To

DOI Type: LESSOR
DOI ID: 68158 (68158)

Business Associate	Partner Percent	Active
FRASER CARROLL (56127)	60.00000000	Yes
PYNE_CARLAF. (56077)	20.00000000	Yes
TIGER MOTH ENER (8115)	20.00000000	Yes

Paid By

DOI Type: PREPL1
DOI ID: 162504 (162504)
Land Contract Sub: C04164 A

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Remark

LEASE DOES NOT SPECIFY

Remark Date
2008-04-10

Remark Type
PERMITTED DEDUCTIONS (DED)

Royalty Type: OVERRIDING ROYALTY (ORR)
Product Type: NATURAL GAS (NG)
Royalty Percent: 16.67000000
Deduction: No

Royalty ID: 9869
Land Contract Sub: C04141 B
Royalty Basis Percent: 100.00000000

Convertible: No
Sliding Scale: No
Royalty Payable Basis: PROD

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: PAIDTO
DOI ID: 68821 (68821)

Business Associate	Partner Percent	Active
BAIF WARWICK ST (980121)	50.00000000	Yes
OBSIDIAN ENERGY (9679)	40.00000000	Yes
RJSCAPITALINC. (58068)	10.00000000	Yes

Paid By

DOI Type: GORPAY
DOI ID: 162470 (162470)
Land Contract Sub: C04141 B

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Remark

NONE

Remark Date

Remark Type
PERMITTED DEDUCTIONS (DED)

Related Wells

UWI	Well Status	Well Type	Well Licensee	Surface Location Description	Producing Formation	Total Depth
100/01-03-053-14W4M/00	FLOWING (FLOW)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	ELLERSLIE (ELRL)	803 M
100/07-03-053-14W4M/00	ABANDONED (ABANDON)	GAS (GAS)	ALPHABOW ENERGY (13)	100070305314W4M	COLONY (CLNY)	740 M
100/01-03-053-14W4M/02	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	N/A (N/A)	790.3 M

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04108 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
C04111 A	ACTIVE	Land Contract Sub	
C04134 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
C04141 B	ACTIVE	Land Contract Sub	

M20055

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	FH	BRADSHAWBRIAN	NGLSE	Aug 20, 2007	Aug 19, 2010	B&G ENERGY (55350)	33.33000000	0.00

M20055 A

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
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ALBERTA (ABLT) LAVOY (AB) ALPHABOW ENERGY (13) WI HELDPROD 21.58 21.58 10.79 0.00

Acreage Status

	Gross Hectares	
PRODUCING (PROD)	Producing / Non-Producing:	21.58
DEVELOPED (DEV)	Developed / Undeveloped:	21.58
	Proven / Non-Proven:	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M NW 3
Rights Held Description: NG BELOW BASE FISH_SCALE_ZONE TO TOP LOWER_IRETON

DOI Links

Current DOI Type: POOLED WI1 (POOLED WI1)	Land Contract Sub: C04164 A	Effective Date: Feb 17, 2023
DOI ID: 207135 (207135)	Operating Type: CAPL 1990	Expiry Date: Dec 31, 2999
Remark:	Right Of First Refusal: No	Active: Yes

Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)		50.00000000	No		
DIB ENERGY CORP (64408)		50.00000000	No		

Total:

Royalties

Royalty Type: LESSOR ROYALTY (LR)	Royalty ID: 9949	Convertible: No
Product Type: NATURAL GAS (NG)		Sliding Scale: No
Royalty Percent: 18.00000000	Royalty Basis Percent: 50.00000000	Royalty Payable Basis: SALES
Deduction: Yes		

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: LESSOR
DOI ID: 68919 (68919)

Business Associate	Partner Percent	Active
BRADSHAW, B.T. (55402)	100.00000000	Yes

Paid By

DOI Type: PREPL2
DOI ID: 207136 (207136)

Business Associate	Partner Percent	Active
DIB ENERGY CORP (64408)	100.00000000	Yes

Remark

Remark	Remark Date	Remark Type
CAPPED AT 25%		PERMITTED DEDUCTIONS (DED)
PRODUCTION IS SPLIT 50/50 BETWEEN UNIT AND NON UNIT.		GENERAL COMMENTS (GEN)

Related Wells

UWI	Well Status	Well Type	Well Licensee	Surface Location Description	Producing Formation	Total Depth
100/01-03-053-14W4M/00	FLOWING (FLOW)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	ELLERSLIE (ELRL)	803 M
100/07-03-053-14W4M/00	ABANDONED (ABANDON)	GAS (GAS)	ALPHABOW ENERGY (13)	100070305314W4M	COLONY (CLNY)	740 M
100/01-03-053-14W4M/02	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	N/A (N/A)	790.3 M

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04164 A	ACTIVE	Land Contract Sub	

M20056



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File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	FH	BRADSHAWJOHN	NGLSE	Aug 20, 2007	Aug 19, 2010	B&G ENERGY (55350)	33.33333333	0.00

M20056 A

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW ENERGY (13)	WI	HELDPROD	21.58	21.58	10.79	0.00

Acreage Status

	Gross Hectares	Total Rental Amount
PRODUCING (PROD)	21.58	0.00
DEVELOPED (DEV)	21.58	0.00
Proven / Non-Proven:	0.00	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M NW 3

Rights Held Description: NG BELOW BASE FISH_SCALE_ZONE TO TOP LOWER_IRETON

DOI Links

Current DOI Type: POOLED WI1 (POOLED WI1)
 DOI ID: 207135 (207135)
 Remark:

Land Contract Sub: C04164 A
 Operating Type: CAPL 1990
 Right Of First Refusal: No
 Effective Date: Feb 17, 2023
 Expiry Date: Dec 31, 2999
 Active: Yes

Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)		50.00000000	No		
DIB ENERGY CORP (64408)		50.00000000	No		

Total:

Royalties

Royalty Type: LESSOR ROYALTY (LR)
 Product Type: NATURAL GAS (NG)
 Royalty Percent: 18.00000000
 Deduction: Standard

Royalty ID: 9950
 Royalty Basis Percent: 50.00000000

Convertible: No
 Sliding Scale: No
 Royalty Payable Basis: SALES

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: LESSOR
 DOI ID: 68920 (68920)

Business Associate	Partner Percent	Active
BRADSHAW, J.C. (55404)	100.00000000	Yes

Paid By

DOI Type: PREPL2
 DOI ID: 207136 (207136)
 Land Contract Sub: C04164 A

Business Associate	Partner Percent	Active
DIB ENERGY CORP (64408)	100.00000000	Yes

Remark

CAPPED AT 25%
 PRODUCTION IS SPLIT 50/50 BETWEEN UNIT AND NON UNIT.

Remark Date
 Remark Type
 PERMITTED DEDUCTIONS (DED)
 GENERAL COMMENTS (GEN)

Related Wells

UWI	Well Status	Well Type	Well Licensee	Surface Location Description	Producing Formation	Total Depth
100/01-03-053-14W4M/00	FLOWING (FLOW)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	ELLERSLIE (ELRL)	803 M
100/07-03-053-14W4M/00	ABANDONED (ABANDON)	GAS (GAS)	ALPHABOW ENERGY (13)	100070305314W4M	COLONY (CLNY)	740 M
100/01-03-053-14W4M/02	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	N/A (N/A)	790.3 M



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Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04164 A	ACTIVE	Land Contract Sub	

M20057

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	FH	BRADSHAWFLORENCE	NGLSE	Aug 20, 2007	Aug 19, 2010	B&G ENERGY (55350)	33.33000000	0.00

M20057 A

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW ENERGY (13)	WI	HELDPROD	21.58	21.58	10.79	0.00

Acreage Status

	Gross Hectares	
PRODUCING (PROD)	21.58	0.00
DEVELOPED (DEV)	21.58	0.00
	0.00	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M NW 3
Rights Held Description: NG BELOW BASE FISH_SCALE_ZONE TO TOP LOWER_IRETON

DOI Links

Current DOI Type: POOLED WI1 (POOLED WI1)	Land Contract Sub: C04164 A	Effective Date: Feb 17, 2023			
DOI ID: 207135 (207135)	Operating Type: CAPL 1990	Expiry Date: Dec 31, 2999			
Remark:	Right Of First Refusal: No	Active: Yes			
Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)		50.00000000	No		
DIB ENERGY CORP (64408)		50.00000000	No		
Total:					

Royalties

Royalty Type: LESSOR ROYALTY (LR) Royalty ID: 9951 Convertible: No
 Product Type: NATURAL GAS (NG) Sliding Scale: Yes
 Royalty Percent: 18.00000000 Royalty Basis Percent: 50.00000000 Royalty Payable Basis: SALES
 Deduction: Standard

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: LESSOR
DOI ID: 68921 (68921)

Business Associate	Partner Percent	Active
BRADSHAW, F.G. (55403)	100.00000000	Yes

Paid By

DOI Type: PREPL2
DOI ID: 207136 (207136) Land Contract Sub: C04164 A

Business Associate	Partner Percent	Active
DIB ENERGY CORP (64408)	100.00000000	Yes

Remark

Remark	Remark Date	Remark Type
PRODUCTION SPLIT 50/50 BETWEEN UNIT AND NON UNIT		GENERAL COMMENTS (GEN)
CAPPED AT 25%		PERMITTED DEDUCTIONS (DED)



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Related Wells

UWI	Well Status	Well Type	Well Licensee	Surface Location Description	Producing Formation	Total Depth
100/01-03-053-14W4M/00	FLOWING (FLOW)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	ELLERSLIE (ELRL)	803 M
100/07-03-053-14W4M/00	ABANDONED (ABANDON)	GAS (GAS)	ALPHABOW ENERGY (13)	100070305314W4M	COLONY (CLNY)	740 M
100/01-03-053-14W4M/02	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	N/A (N/A)	790.3 M

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04164 A	ACTIVE	Land Contract Sub	

M20058

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	FH	SOLOWAYNANCY	NGLSE	Nov 07, 2005	Nov 06, 2008	B&G ENERGY (55350)	100.00000000	226.00

M20058 A

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW ENERGY (13)	WI	HELDPROD	64.75	64.75	32.38	226.00

Acreage Status

	Gross Hectares	
PRODUCING (PROD)	64.75	0.00
DEVELOPED (DEV)	64.75	0.00
	0.00	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M NE 3

Rights Held Description: NG BELOW BASE FISH_SCALE_ZONE TO BASE MANNVILLE

DOI Links

Current DOI Type: POOLED WI1 (POOLED WI1)	Land Contract Sub: C04164 A	Effective Date: Feb 17, 2023			
DOI ID: 207135 (207135)	Operating Type: CAPL 1990	Expiry Date: Dec 31, 2999			
Remark:	Right Of First Refusal: No	Active: Yes			
Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)		50.00000000	No		
DIB ENERGY CORP (64408)		50.00000000	No		
Total:					

Royalties

Royalty Type: LESSOR ROYALTY (LR)	Royalty ID: 9952	Convertible: No			
Product Type: NATURAL GAS (NG)	Royalty Basis Percent: 100.00000000	Sliding Scale: No			
Royalty Percent: 20.00000000		Royalty Payable Basis: SALES			
Deduction: No					
Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					



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Royalties

Paid To

DOI Type: LESSOR
DOI ID: 68922 (68922)

Business Associate	Partner Percent	Active
SOLOWAY, NAN (56234)	100.00000000	Yes

Paid By

DOI Type: PREPL2
DOI ID: 207136 (207136)

Land Contract Sub: C04164 A

Business Associate	Partner Percent	Active
DIB ENERGY CORP (64408)	100.00000000	Yes

Remark

NO DEDUCTIONS
PRODUCTION SPLIT 50/50 BETWEEN UNIT AND NON UNIT.

Remark Date

Remark Type

PERMITTED DEDUCTIONS (DED)
GENERAL COMMENTS (GEN)

Related Wells

UWI	Well Status	Well Type	Well Licensee	Surface Location Description	Producing Formation	Total Depth
100/01-03-053-14W4M/00	FLOWING (FLOW)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	ELLERSLIE (ELRL)	803 M
100/07-03-053-14W4M/00	ABANDONED (ABANDON)	GAS (GAS)	ALPHABOW ENERGY (13)	100070305314W4M	COLONY (CLNY)	740 M
100/01-03-053-14W4M/02	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW ENERGY (13)	100010305314W4	N/A (N/A)	790.3 M
100/10-03-053-14W4M/02	ABAN (ABAN)	GAS (GAS)	PINE CLIFF ENE. (51550)	100100305314W402	GLAUCONITIC SS (GLCC)	745 M
100/10-03-053-14W4M/00	ABANDONED ZONE (ABND ZN)	GAS (GAS)	PINE CLIFF ENE. (51550)	100100305314W400	MANNVILLE (MNVL)	745 M

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04164 A	ACTIVE	Land Contract Sub	

M19673

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	CR	19956A	PNGLSE	Sep 29, 1969	Sep 28, 1979	ALPHABOW ENERGY (13)	100.00000000	896.00

M19673 A

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW ENERGY (13)	WI	15	0.00	0.00	0.00	0.00

Acreage Status

NON PRODUCING (NPROD)
UNDEVELOPED (UNDEV)

Gross Hectares	
Producing / Non-Producing:	0.00
Developed / Undeveloped:	0.00
Proven / Non-Proven:	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M SEC 4

Rights Held Description: PNG TO BASE CAMROSE
EXCL NG BELOW BASE FISH_SCALE_ZONE TO TOP LOWER_IRETON;
(EXCL PNG IN WARWICK GLAUCONITIC-NISKU A POOL)

DOI Links

Current DOI Type: WI-1 (WI-1)
DOI ID: 162334 (162334)
Remark:

Land Contract Sub: C04070 K
Operating Type: GENERAL
Right Of First Refusal: N/A

Effective Date: Apr 09, 2018
Expiry Date: Dec 31, 2999
Active: Yes

Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)		100.00000000	No		0.00

Total: 0.00



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Royalties

Royalty Type: CROWN SLIDING SCALE (CSS) Royalty ID: 9156 Convertible: No
 Product Type: ALL (ALL) Sliding Scale: Yes
 Royalty Percent: 0.00000000 Royalty Basis Percent: 100.00000000 Royalty Payable Basis:
 Deduction: Standard

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: LESSOR
 DOI ID: 68159 (68159)

Business Associate	Partner Percent	Active
ALBERTA ENERGY (13206)	100.00000000	Yes

Paid By

DOI Type: WI-1 Land Contract Sub: C04070 K
 DOI ID: 162334 (162334)

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Royalty Type: GROSS OVERRIDE ROYALTY (GOR) Royalty ID: 12767 Convertible: No
 Product Type: ALL (ALL) Land Contract Sub: C04070 K Sliding Scale: Yes
 Royalty Percent: 0.00000000 Royalty Basis Percent: 100.00000000 Royalty Payable Basis: PROD
 Deduction: Yes

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	16.67000000				
Oil		5.00000000	15.00000000	1/150	
Other					

Paid To

DOI Type: PAIDTO
 DOI ID: 73018 (73018)

Business Associate	Partner Percent	Active
ADANAC ENERGY L (64328)	12.50000000	Yes
BAIF WARWICK ST (980121)	62.50000000	Yes
PRAIRIESKY (52514)	10.00000000	Yes
RJSCAPITALINC. (58068)	2.50000000	Yes
WESTSIDE ENERGY (51214)	12.50000000	Yes

Paid By

DOI Type: WI-1 Land Contract Sub: C04070 K
 DOI ID: 162334 (162334)

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Remark

Remark	Remark Date	Remark Type
GATHERING, TREATING & PROCESSING COSTS	2007-02-28	PERMITTED DEDUCTIONS (DED)
This Royalty pertains to NON-UNITIZED RIGHTS only (EXCL ALL NG BELOW BASE FISH SCALES TO TOP LOWER IRETON)		GENERAL COMMENTS (GEN)

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04070 K	ACTIVE	Land Contract Sub	
C04108 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
C04134 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
S22554	ACTIVE	Surface Lease	
S22564	ACTIVE	Surface Lease	
S22565	ACTIVE	Surface Lease	

M19673

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	CR	19956A	PNGLSE	Sep 29, 1969	Sep 28, 1979	ALPHABOW ENERGY (13)	100.00000000	896.00



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M19673 B

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW ENERGY (13)	WI	15	256.00	256.00	256.00	896.00

Acreage Status

	Gross Hectares	Total Rental Amount
PRODUCING (PROD)	256.00	0.00
DEVELOPED (DEV)	256.00	0.00
Proven / Non-Proven:	0.00	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M SEC 4
 Rights Held Description: NG BELOW BASE FISH_SCALE_ZONE TO TOP LOWER IRETON (EXCL PNG IN WARWICK GLAUCONITIC-NISKU A POOL)

DOI Links

Current DOI Type: WORKING INTEREST (WI) Effective Date: May 18, 2021
 DOI ID: 203014 (203014) Expiry Date: Dec 31, 2999
 Remark: Active: Yes

Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)		100.00000000	No		896.00
Total:					896.00

Royalties

Royalty Type: CROWN SLIDING SCALE (CSS) Royalty ID: 9654 Convertible: No
 Product Type: NATURAL GAS (NG) Sliding Scale: Yes
 Royalty Percent: 0.00000000 Royalty Basis Percent: 0.00000000 Royalty Payable Basis:
 Deduction: Standard

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: LESSOR
 DOI ID: 68159 (68159)

Business Associate	Partner Percent	Active
ALBERTA ENERGY (13206)	100.00000000	Yes

Paid By

DOI Type: WI
 DOI ID: 203014 (203014)

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Royalty Type: GROSS OVERRIDE ROYALTY (GOR) Royalty ID: 12766 Convertible: No
 Product Type: ALL (ALL) Land Contract Sub: C04070 K Sliding Scale: Yes
 Royalty Percent: 16.67000000 Royalty Basis Percent: 100.00000000 Royalty Payable Basis: PROD
 Deduction: Yes

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000	1/150	
Other					



Mineral Lease Property Summary

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Royalties

Paid To

DOI Type: PAIDTO
DOI ID: 73017 (73017)

Business Associate	Partner Percent	Active
ADANAC ENERGY L (64328)	12.50000000	Yes
PRAIRIESKY (52514)	10.00000000	Yes
RJSCAPITALINC. (58068)	2.50000000	Yes
SIGNALTA RESOU. (1576)	62.50000000	Yes
WESTSIDE ENERGY (51214)	12.50000000	Yes

Paid By

DOI Type: WI-1
DOI ID: 162334 (162334)

Land Contract Sub: C04070 K

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Remark

GATHERING, TREATING & PROCESSING COSTS

This Royalty pertains to UNITIZED RIGHTS only (being ALL NG BELOW BASE FISH SCALES TO TOP LOWER IRETON) ROYALTY ONLY PAID IF THE WELL IS ON THE SPECIFIC LANDS UNDER THIS AGREEMENT

ORR to be

Remark Date

2007-02-28

Remark Type

PERMITTED DEDUCTIONS (DED)

GENERAL COMMENTS (GEN)

OVERRIDING ROYALTY (ORR)

Related Wells

UWI	Well Status	Well Type	Well Licensee	Surface Location Description	Producing Formation	Total Depth
100/04-04-053-14W4M/00	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW ENERGY (13)	100040405314W400	ELLERSLIE (ELRL)	736.6 M
100/04-04-053-14W4M/02	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW ENERGY (13)	100040405314W400	SPARKY (SPRK)	736.6 M

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04070 K	ACTIVE	Land Contract Sub	
C04108 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
C04134 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
S22554	ACTIVE	Surface Lease	
C04503 AE	ACTIVE	Unit Tract	

M19673

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	CR	19956A	PNGLSE	Sep 29, 1969	Sep 28, 1979	ALPHABOW ENERGY (13)	100.00000000	896.00

M19673 C

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW ENERGY (13)	NI	15	256.00	256.00	0.00	0.00

Acreage Status

NON PRODUCING (NPROD)
UNDEVELOPED (UNDEV)

	Gross Hectares
Producing / Non-Producing:	0.00
Developed / Undeveloped:	0.00
Proven / Non-Proven:	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M SEC 4
(SUBJECT TO THE LAVOY GAS UNIT)

Rights Held Description: (PNG IN WARWICK GLAUCONITIC-NISKU A POOL)



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DOI Links

Current DOI Type: WI-1 (WI-1)	Land Contract Sub: C07451 A	Effective Date: Jan 18, 2019
DOI ID: 194842 (194842)		Expiry Date: Dec 31, 2999
Remark:	Right Of First Refusal: Unknown	Active: Yes

Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)	TRUSTEE	0.00000000	No		0.00
BAIF WARWICK ST (980121)	BENEF	100.00000000	No	ALPHABOW ENERGY (13)	0.00
Total:					0.00

Royalties

Royalty Type: CROWN SLIDING SCALE (CSS)	Royalty ID: 9979	Convertible: No
Product Type: ALL (ALL)		Sliding Scale: Yes
Royalty Percent: 0.00000000	Royalty Basis Percent: 100.00000000	Royalty Payable Basis: PROD
Deduction: Standard		

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: LESSOR
DOI ID: 68159 (68159)

Business Associate	Partner Percent	Active
ALBERTA ENERGY (13206)	100.00000000	Yes

Paid By

DOI Type: WI-1
DOI ID: 194842 (194842)

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	0.00000000	Yes
BAIF WARWICK ST (980121)	100.00000000	Yes

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 1994450 ALBERTA INC.
C04167 A	ACTIVE	Land Contract Sub	SUPERCEDED BY TRUST AGREEMENT
C07451 A	ACTIVE	Land Contract Sub	

M19679

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	CR	19957A	PNGLSE	Sep 29, 1969	Sep 28, 1979	ALPHABOW ENERGY (13)	100.00000000	896.00

M19679 A

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW ENERGY (13)	WI	15	256.00	256.00	256.00	896.00

Acreage Status

	Gross Hectares	
PRODUCING (PROD)	256.00	Producing / Non-Producing:
DEVELOPED (DEV)	256.00	Developed / Undeveloped:
	0.00	Proven / Non-Proven:

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M SEC 6
Rights Held Description: PNG TO BASE CAMROSE
(NG BELOW BASE FISH_SCALE_ZONE TO TOP LOWER IRETON)
(EXCL PNG IN WARWICK GLAUCONITIC-NISKU A POOL)



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DOI Links

Current DOI Type: WORKING INTEREST (WI)
DOI ID: 202164 (202164)
Remark:

Effective Date: Feb 11, 2021
Expiry Date: Dec 31, 2999
Active: Yes

Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)		100.00000000	No		896.00
Total:					896.00

Royalties

Royalty Type: CROWN SLIDING SCALE (CSS)
Product Type: ALL (ALL)
Royalty Percent: 0.00000000
Deduction: Standard

Royalty ID: 9162

Convertible: No
Sliding Scale: Yes

Royalty Basis Percent: 100.00000000

Royalty Payable Basis:

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: LESSOR
DOI ID: 68165 (68165)

Paid By

DOI Type: WI
DOI ID: 202164 (202164)

Business Associate	Partner Percent	Active
ALBERTA ENERGY (13206)	100.00000000	Yes

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Royalty Type: GROSS OVERRIDE ROYALTY (GOR)
Product Type: ALL (ALL)
Royalty Percent: 16.67000000
Deduction: Yes

Royalty ID: 12766

Convertible: No
Sliding Scale: Yes

Land Contract Sub: C04070 K

Royalty Basis Percent: 100.00000000

Royalty Payable Basis: PROD

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000	1/150	
Other					

Paid To

DOI Type: PAIDTO
DOI ID: 73017 (73017)

Paid By

DOI Type: WI-1
DOI ID: 162334 (162334)
Land Contract Sub: C04070 K

Business Associate	Partner Percent	Active
ADANAC ENERGY L (64328)	12.50000000	Yes
PRAIRIESKY (52514)	10.00000000	Yes
RJSCAPITALINC. (58068)	2.50000000	Yes
SIGNALTA RESOU. (1576)	62.50000000	Yes
WESTSIDE ENERGY (51214)	12.50000000	Yes

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Remark

GATHERING, TREATING & PROCESSING COSTS

Remark Date

2007-02-28

Remark Type

PERMITTED DEDUCTIONS (DED)

This Royalty pertains to UNITIZED RIGHTS only (being ALL NG BELOW BASE FISH SCALES TO TOP LOWER IRETON) ROYALTY ONLY PAID IF THE WELL IS ON THE SPECIFIC LANDS UNDER THIS AGREEMENT

GENERAL COMMENTS (GEN)

ORR to be

OVERRIDING ROYALTY (ORR)

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)



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Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C04070 K	ACTIVE	Land Contract Sub	
C04108 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
C04134 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	

M19679

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	CR	19957A	PNGLSE	Sep 29, 1969	Sep 28, 1979	ALPHABOW ENERGY (13)	100.00000000	896.00

M19679 B

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	ALPHABOW ENERGY (13)	WI	15	256.00	256.00	256.00	0.00

Acreage Status

PRODUCING (PROD)
DEVELOPED (DEV)

	Gross Hectares	
Producing / Non-Producing:	256.00	0.00
Developed / Undeveloped:	256.00	0.00
Proven / Non-Proven:	0.00	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M SEC 6

Rights Held Description: NG BELOW BASE FISH_SCALE_ZONE TO TOP LOWER_IRETON
(EXCL PNG IN WARWICK GLAUCONITIC-NISKU A POOL)

DOI Links

Current DOI Type: WORKING INTEREST (WI)
DOI ID: 202172 (202172)
Remark:

Effective Date: Feb 16, 2021
Expiry Date: Dec 31, 2999
Active: Yes

Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)		100.00000000	No		0.00
Total:					0.00

Royalties

Royalty Type: CROWN SLIDING SCALE (CSS)
Product Type: NATURAL GAS (NG)
Royalty Percent: 0.00000000
Deduction: Standard

Royalty ID: 9648

Convertible: No
Sliding Scale: Yes

Royalty Basis Percent: 0.00000000

Royalty Payable Basis:

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: LESSOR
DOI ID: 68165 (68165)

Paid By

DOI Type: PAIDBY
DOI ID: 202163 (202163)

Business Associate	Partner Percent	Active
ALBERTA ENERGY (13206)	100.00000000	Yes

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Royalty Type: GROSS OVERRIDE ROYALTY (GOR)
Product Type: ALL (ALL)
Royalty Percent: 0.00000000

Royalty ID: 12767
Land Contract Sub: C04070 K
Royalty Basis Percent: 100.00000000

Convertible: No
Sliding Scale: Yes
Royalty Payable Basis: PROD



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Royalties

Deduction: Yes

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	16.67000000				
Oil		5.00000000	15.00000000	1/150	
Other					

Paid To

DOI Type: PAIDTO
DOI ID: 73018 (73018)

Business Associate	Partner Percent	Active
ADANAC ENERGY L (64328)	12.50000000	Yes
BAIF WARWICK ST (980121)	62.50000000	Yes
PRAIRIESKY (52514)	10.00000000	Yes
RJSCAPITALINC. (58068)	2.50000000	Yes
WESTSIDE ENERGY (51214)	12.50000000	Yes

Paid By

DOI Type: WI-1
DOI ID: 162334 (162334)
Land Contract Sub: C04070 K

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Remark

Remark	Remark Date	Remark Type
GATHERING, TREATING & PROCESSING COSTS	2007-02-28	PERMITTED DEDUCTIONS (DED)
This Royalty pertains to NON-UNITIZED RIGHTS only (EXCL ALL NG BELOW BASE FISH SCALES TO TOP LOWER IRETON)		GENERAL COMMENTS (GEN)

Related Wells

UWI	Well Status	Well Type	Well Licensee	Surface Location Description	Producing Formation	Total Depth
100/06-06-053-14W4M/00	ABANDONED ZONE (ABND ZN)	GAS (GAS)	ALPHABOW ENERGY (13)	100060605314W4	MANNVILLE (MNVL)	737.6 M
100/06-06-053-14W4M/02	DRILLED & CASED (DRLCSD)	NOT APPLICABLE (N/A)	ALPHABOW ENERGY (13)	100060605314W4	N/A (N/A)	737.6 M
100/08-06-053-14W4M/00	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW ENERGY (13)	100080605314W400	ELLERSLIE (ELRL)	736 M
100/08-06-053-14W4M/02	FLOWING (FLOW)	GAS (GAS)	ALPHABOW ENERGY (13)	100080605314W400	MANNVILLE (MNVL)	736 M

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04070 K	ACTIVE	Land Contract Sub	
C04108 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
C04134 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
S22533	ACTIVE	Surface Lease	
S22542	ACTIVE	Surface Lease	

M19679

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	CR	19957A	PNGLSE	Sep 29, 1969	Sep 28, 1979	ALPHABOW ENERGY (13)	100.00000000	896.00

M19679 C

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	BAIF WARWICK ST (980121)	NI	15	256.00	256.00	0.00	0.00

Acreage Status

	Gross Hectares
NON PRODUCING (NPROD)	0.00
UNDEVELOPED (UNDEV)	0.00
Producing / Non-Producing:	0.00
Developed / Undeveloped:	0.00
Proven / Non-Proven:	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 14 W4M SEC 6



Mineral Lease Property Summary

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(SUBJECT TO THE LAVOY GAS UNIT)

Rights Held Description: (PNG IN WARWICK GLAUCONITIC-NISKU A POOL)

DOI Links

Current DOI Type: WI-1 (WI-1)
DOI ID: 194842 (194842)
Remark:

Land Contract Sub: C07451 A
Effective Date: Jan 18, 2019
Expiry Date: Dec 31, 2999
Right Of First Refusal: Unknown
Active: Yes

Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)	TRUSTEE	0.00000000	No		0.00
BAIF WARWICK ST (980121)	BENEF	100.00000000	No	ALPHABOW ENERGY (13)	0.00
Total:					0.00

Royalties

Royalty Type: CROWN SLIDING SCALE (CSS)
Product Type: ALL (ALL)
Royalty Percent: 0.00000000
Deduction: Standard

Royalty ID: 9980
Royalty Basis Percent: 100.00000000
Convertible: No
Sliding Scale: Yes
Royalty Payable Basis: PROD

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: LESSOR
DOI ID: 68165 (68165)

Paid By

DOI Type: WI-1
DOI ID: 194842 (194842)
Land Contract Sub: C07451 A

Business Associate	Partner Percent	Active
ALBERTA ENERGY (13206)	100.00000000	Yes

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	0.00000000	Yes
BAIF WARWICK ST (980121)	100.00000000	Yes

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04167 A	ACTIVE	Land Contract Sub	SUPERCEDED BY TRUST AGREEMENT
C07451 A	ACTIVE	Land Contract Sub	

M19680

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	CR	19957C	PNGLSE	Sep 29, 1969	Sep 28, 1979	BAIF WARWICK ST (980121)	100.00000000	224.00

M19680 A

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY (AB)	BAIF WARWICK ST (980121)	ROY	15	64.00	64.00	0.00	224.00

Acreage Status

PRODUCING (PROD)
DEVELOPED (DEV)

Gross Hectares	
Producing / Non-Producing:	64.00
Developed / Undeveloped:	64.00
Proven / Non-Proven:	0.00

Confidential Flag: No

Locations and Rights Held



Mineral Lease Property Summary

May 28, 2024
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Royalties

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To			Paid By		
DOI Type: PAIDTO DOI ID: 68339 (68339)			DOI Type: WI-1 DOI ID: 205627 (205627)		
Land Contract Sub: C04075 A					
Business Associate	Partner Percent	Active	Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	50.00000000	Yes	SEQUOIA RESOURC (1)	65.00000000	Yes
RALLY CANADA (52900)	50.00000000	Yes	STRATHCONA RES. (50734)	35.00000000	Yes

Royalty Type: LESSOR ROYALTY (LR)	Royalty ID: 9785	Convertible: No
Product Type: ALL (ALL)	Royalty Basis Percent: 100.00000000	Sliding Scale: No
Royalty Percent: 15.00000000		Royalty Payable Basis: PROD
Deduction: Unknown		

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To			Paid By		
DOI Type: LESSOR DOI ID: 68326 (68326)			DOI Type: WI-1 DOI ID: 205627 (205627)		
Land Contract Sub: C04075 A					
Business Associate	Partner Percent	Active	Business Associate	Partner Percent	Active
DAVIDSON, HELEN (23827)	25.00000000	Yes	SEQUOIA RESOURC (1)	65.00000000	Yes
FERGUSON, L.D (25483)	25.00000000	Yes	STRATHCONA RES. (50734)	35.00000000	Yes
FERGUSON, RALP. (55607)	25.00000000	Yes			
YARMUCH, EILEEN (23776)	25.00000000	Yes			

Remark	Remark Date	Remark Type
DEDUCTIONS ALLOWED		PERMITTED DEDUCTIONS (DED)

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04075 A	ACTIVE	Land Contract Sub	
C04108 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
C04134 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	

M19782

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	CR	0400060108	PNGLSE	Jun 01, 2000	May 31, 2005	ALPHABOW ENERGY (13)	100.00000000	896.00

M19782 A

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY-13 (AB)	ALPHABOW ENERGY (13)	WI	15	256.00	256.00	256.00	896.00

Acreage Status

	Gross Hectares
PRODUCING (PROD)	256.00
DEVELOPED (DEV)	256.00
Producing / Non-Producing:	256.00 / 0.00
Developed / Undeveloped:	256.00 / 0.00



Mineral Lease Property Summary

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Proven / Non-Proven: 0.00 0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 15 W4M SEC 12
Rights Held Description: PNG TO BASE MANNVILLE
(EXCL PNG IN WARWICK GLAUCONITIC-NISKU A POOL)

DOI Links

Current DOI Type: WI-1 (WI-1)	Land Contract Sub: C04111 A	Effective Date: Feb 27, 2023
DOI ID: 207158 (207158)	Operating Type: CAPL 1990	Expiry Date: Dec 31, 2999
Remark:	Right Of First Refusal: No	Active: Yes
Partner	Partner Type	Partner Percent
ALPHABOW ENERGY (13)		100.00000000
	Penalty	Trustee
	No	
		Total Rental Amount
		896.00
	Total:	896.00

Royalties

Royalty Type: CROWN SLIDING SCALE (CSS)	Royalty ID: 9280	Convertible: No
Product Type: ALL (ALL)	Royalty Basis Percent: 100.00000000	Sliding Scale: Yes
Royalty Percent: 0.00000000	Royalty Payable Basis:	
Deduction: Standard		
Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent
Gas	0.00000000	
Oil		0.00000000
Other		
		Oil Maximum Royalty Percent
		0.00000000
		Sliding Scale Denominator
		Oil Royalty Basis

Paid To

DOI Type: LESSOR
DOI ID: 68278 (68278)

Business Associate	Partner Percent	Active
ALBERTA ENERGY (13206)	100.00000000	Yes

Paid By

DOI Type: WI-1
DOI ID: 207158 (207158)

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	100.00000000	Yes

Related Wells

UWI	Well Status	Well Type	Well Licensee	Surface Location Description	Producing Formation	Total Depth
100/01-12-053-15W4M/03	DRILLED & CASED (DRLCSD)	UNKNOWN (UNKNOWN)	ALPHABOW ENERGY (13)	100011205315W400	N/A (N/A)	704.5 M
100/01-12-053-15W4M/04	SUSPENDED (SUSP)	GAS (GAS)	ALPHABOW ENERGY (13)	100011205315W400	MANNVILLE (MNVL)	704.5 M
100/01-12-053-15W4M/05	FLOWING (FLOW)	GAS (GAS)	ALPHABOW ENERGY (13)	100011205315W400	COLONY (CLNY)	704.5 M
100/16-12-053-15W4M/00	ABANDONED ZONE (ABND ZN)	NOT APPLICABLE (N/A)	ALPHABOW ENERGY (13)	100161205315W4	N/A (N/A)	730 M
100/16-12-053-15W4M/02	ABANDONED ZONE (ABND ZN)	NOT APPLICABLE (N/A)	ALPHABOW ENERGY (13)	100161205315W4	N/A (N/A)	730 M

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04108 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
C04111 A	ACTIVE	Land Contract Sub	
C04134 A	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	
S22569	ACTIVE	Surface Lease	
S22570	ACTIVE	Surface Lease	
S22651	ACTIVE	Surface Lease	

M19782

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
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Mineral Lease Property Summary

May 28, 2024
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A CR 0400060108 PNLSE Jun 01, 2000 May 31, 2005 ALPHABOW ENERGY (13) 100.00000000 896.00

M19782 B

Division	Area	Sub Operator	Interest Type	Extension Type	Exposure Hectares	Gross Hectares	Net Hectares	Total Rental Amount
ALBERTA (ABLT)	LAVOY-13 (AB)	ALPHABOW ENERGY (13)	NI	15	256.00	256.00	0.00	0.00

Acreage Status

	Gross Hectares	Total Rental Amount
NON PRODUCING (NPROD)	0.00	256.00
UNDEVELOPED (UNDEV)	0.00	256.00
Producing / Non-Producing:	0.00	
Developed / Undeveloped:	0.00	
Proven / Non-Proven:	0.00	0.00

Confidential Flag: No

Locations and Rights Held

Land Description: TWP 53 RGE 15 W4M SEC 12
Rights Held Description: (PNG IN WARWICK GLAUCONITIC-NISKU A POOL)

DOI Links

Current DOI Type: WI-1 (WI-1) Land Contract Sub: C07451 A Effective Date: Jan 18, 2019
DOI ID: 194842 (194842) Expiry Date: Dec 31, 2999
Remark: Right Of First Refusal: Unknown Active: Yes

Partner	Partner Type	Partner Percent	Penalty	Trustee	Total Rental Amount
ALPHABOW ENERGY (13)	TRUSTEE	0.00000000	No		0.00
BAIF WARWICK ST (980121)	BENEF	100.00000000	No	ALPHABOW ENERGY (13)	0.00
Total:					0.00

Royalties

Royalty Type: CROWN SLIDING SCALE (CSS) Royalty ID: 9986 Convertible: No
Product Type: ALL (ALL) Sliding Scale: Yes
Royalty Percent: 0.00000000 Royalty Basis Percent: 100.00000000 Royalty Payable Basis: PROD
Deduction: Standard

Product	Royalty Percent	Gas Minimum Royalty Payment/Oil Minimum Royalty Percent	Oil Maximum Royalty Percent	Sliding Scale Denominator	Oil Royalty Basis
Gas	0.00000000				
Oil		0.00000000	0.00000000		
Other					

Paid To

DOI Type: LESSOR
DOI ID: 68278 (68278)

Business Associate	Partner Percent	Active
ALBERTA ENERGY (13206)	100.00000000	Yes

Paid By

DOI Type: WI-1 Land Contract Sub: C07451 A
DOI ID: 194842 (194842)

Business Associate	Partner Percent	Active
ALPHABOW ENERGY (13)	0.00000000	Yes
BAIF WARWICK ST (980121)	100.00000000	Yes

Relationship Links

Related File ID	Related File Status	Related File Type	Remark
C03754 ZZ	CLOSED (USE FOR A&D ONLY)	Land Contract Sub	OMERS/SUPERMAN TO 199450 AB (SEQUOIA)
C04167 C	ACTIVE	Land Contract Sub	SUPERCEDED BY TRUST AGREEMENT
C07451 A	ACTIVE	Land Contract Sub	

M19828

File Status	Lessor Type	Lease Number	Mineral Lease Type	Effective Date	Expiry Date	Lease Payor	Mineral Interest Percent	Total Rental Amount
A	CR	0401010275	PNLSE	Jan 11, 2001	Jan 10, 2006	ALPHABOW ENERGY (13)	100.00000000	896.00

APPENDIX 15

Assets Listing

On a white map basis, all assets, facilities, pipelines, lands and associated liabilities for the assets that are located in W5 (the "**W5 Assets**"), but excluding, for certainty, any and all assets, facilities, pipelines, lands and associated liabilities contained in Appendix 7 and Appendix 13 of this Schedule C.

APPENDIX 16

Assets Listing

See attached for the assets listing for the 2628069 Alberta Ltd. transaction.

Assets Listing

Attached to 2628069 Asset Purchase and Sale Agreement with AlphaBow Energy Ltd. dated December 9, 2024.

Lands Schedule/Mineral Property:

100% of all of AlphaBow's current mineral rights and approvals including consent from Alberta Energy for water disposal for section 24-39-26W4M.

Township 40 – Range 25 W4M – N1/2 Section 32

Township 41 – Range 25 W4M – Sections 4,5,8,9

Farmin (Capital Program and Earning) Between 2628069 Alberta Ltd. and 2628071 Alberta Ltd.

The relationship between 2628069 Alberta Ltd. and 2628071 Alberta Ltd. is such that 2628069 Alberta Ltd. on terms akin to a typical farmin will earn 45% of the 2628071 Alberta Ltd. mineral interests in Chigwell by spending \$10 million on the joint lands, facilities and EOR projects to increase the gross oil production to in the order of 1000 bopd. The ongoing arrangement will be such that 2628069 Alberta Ltd. will be motivated to keep the production at a level of 1000 bopd or more and will carry the up front capital costs of doing so if necessary (subject to a below industry standard recovery of 150% of the up front capital).

Wells:

Attached as Schedule A 2628069 Alberta Ltd. Well List

Facilities:

Operatorship and 45% of AlphaBow's 85% remaining working interest in the following Facility Licenses.

UWI	License #
03-04-039-25W4	F34092
05-30-039-25W4	F33789

Operatorship and 45% of AlphaBow's 95% remaining working interest in the following Facility Licenses.

UWI	License #
05-22-041-25W4	F8758
05-22-041-25W4	F8759
14-13-042-26W4	F9026
08-24-042-26W4	F9027
16-32-043-26W4	F9290

Pipelines:

Operatorship and 100% of AlphaBow's remaining working interest in the following pipeline licenses and segments.

License 13656 Segments 2,3,8	License 14158 Segments 1,2
License 12739 Segment 3	License 16490 Segment 1
License 42036 Segments 1,2,3	License 45480 Segment 1
License 45481 Segment 1	License 45824 Segment 1
License 45411 Segment 1	License 45412 Segments 1,2
License 46189 Segment 1	License 47468 Segment 1
License 57364 Segments 1,2	License 57366 Segment 1
License 57371 Segments 1,2,3,4	License 57372 Segments 1
License 57373 Segments 1,2,3	License 57374 Segments 1,2,3,4,5,6,7,8
License 57387 Segments 1,2	License 57388 Segments 1,2,3,4,5,6,7,8,9,10,11
License 57827 Segments 1,2	License 57847 Segments 1,2,3,4
License 61850 Segment 1	License 61356 Segment 2
License 61820 Segment 1	License 61570 Segment 1

Operatorship and 45% of AlphaBow's remaining 95% working interest in the following pipeline licenses and segments.

License 13514 Segments 2,4,5	License 12540 Segment 1
License 13656 Segments 4,5	License 14084 Segments 1,2
License 14157 Segments 3,4,5	License 14158 Segments 2,3,4
License 15013 Segments 1,2	License 12739 Segment 2
License 15423 Segments 1,2	License 15535 Segments 1,2,3,5
License 16490 Segments 2,3,4,5,7,8	License 21581 Segment 2
License 21607 Segments 2,6,7,8	License 21946 Segment 1
License 23090 Segment 5	License 24272 Segments 4,5,6
License 24740 Segments 3,4,5,7,10,11,12,13,15,16,17,18,19,20,21,22,23,24,25,26,27,28	License 24993 Segments 2,3,4
License 24741 Segments 1,2	License 29610 Segment 1
License 29532 Segment 1	License 33447 Segment 1
License 31719 Segments 3,4	License 37508 Segment 1
License 35502 Segments 4,5	License 41647 Segment 1
License 39770 Segment 1	License 53121 Segments 1,2
License 43170 Segment 1	License 54763 Segment 1
License 53122 Segments 1,2	License 55217 Segments 1,2
License 54764 Segment 1	
License 56236 Segment 1	
License 57362 Segments 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17	
License 57363 Segment 1	License 57365 Segments 1,2,3,4,5
License 57367 Segments 1,2	License 57368 Segments 1,2
License 57369 Segments 1,2	License 57370 Segments 1,2,3,4,5,6,7,8
License 57375 Segment 1	License 57376 Segments 1,2,3
License 57377 Segment 1	License 57378 Segment 1
License 57379 Segment 1	License 61488 Segment 1
License 61489 Segment 1	License 61490 Segment 1
License 11162 Segment 1	License 13540 Segment 1
License 15770 Segment 1	License 16014 Segment 1
License 20055 Segment 1	License 20654 Segment 1
License 28077 Segment 1	License 29234 Segment 1
License 33292 Segment 1	License 37098 Segment 1
License 52277 Segment 1	

Contracts:

1. CO₂ Facilities Agreements

Existing

- Agreement for the Construction Ownership and Operation of the Glencoe CO₂ Production Facility dated August 31, 2005
- Prentiss CO₂ Stream Purchase and Sale Agreement with MEGlobal dated December 1, 2004
- First Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated January 1, 2019
- Second Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated December 1, 2019
- Third Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated January 1, 2020

Expired

- CO₂ Sales Agreement with Nova Chemicals Corporation dated December 31, 2004
- CO₂ Pipeline Lease and Operating Agreement with Nova Chemicals Corporation dated September 1, 2005
- Glencoe CO₂ Receipt Facilities Lease Agreement dated March 1, 2005

2. EOR Facilities Agreements

Existing

- Agreement for the Construction Ownership and Operation of The Chigwell Viking “E” Pool Battery 08-24-42-26 W4M (*Omers -33.7764815%, Superman - 18.1873385%*)
- Agreement for the Construction Ownership and Operation of the Morningside Gas Plant 14-13-42-26 W4M (*AlphaBow by functional unit – Solution Gas Compressor and Line – 51.727410%, Inlet Compressor – 9.983240%, Gas Processing and Sales Gas Line (a) Plant – 9.982740%, Gas Processing and Gas Sales Line (b) Plant – 9.982740%, Common Facilities - 12.654500%, Overall Facility Participation – 12.654500%*)
- Agreement For The Construction, Ownership and Operation of the Chigwell Gas Plant (Viking B) – (*Omers 5.4396550%, Superman 2.9290450%*)

Note: Above where Omers Energy Inc. and Superman Resources Inc. interests are shown in brackets and italic, this is because AlphaBow may only be successor in title to these interests in some or all of these facilities. The other working interests may have originally been Glencoe Resources Ltd., Questfire Energy Corp. etc, and may now reside with the Orphan Well Association because AlphaBow may not have elected to take those interests.

3. Chigwell Alberta – Joint Operating Agreement

Joint Operating Agreement – Chigwell Alberta dated September 9, 2023 between AlphaBow Energy Ltd. and Cascade Energy Ltd.

APPENDIX 17

Assets Listing

See attached for the assets listing for the 2628071 Alberta Ltd. transaction.

Assets Listing

Attached to 2628071 Asset Purchase and Sale Agreement with AlphaBow Energy Ltd. dated December 9, 2024.

Assets Listing

Lands Schedule/Mineral Property:

Mineral Property Report - October 4, 2023 ID # RP-0053 – 515 Pages.

Excluding 100% of all of AlphaBow's current mineral rights and approvals including consent from Alberta Energy for water disposal for section 24-39-26W4M,

Township 40 – Range 25 W4M – N1/2 Section 32,

and Township 41 – Range 25 W4M – Sections 4,5,8,9

Mineral Property Report - December 4, 2024 entitled Lethbridge Area total 1470 pages plus title pages.

Mineral Property Report - December 4, 2024 entitled Winnifred Area total 158 pages plus title pages.

Farmout (Capital Program and Earning) Between 2628069 Alberta Ltd. and 2628071 Alberta Ltd.

The relationship between 2628069 Alberta Ltd. and 2628071 Alberta Ltd. is such that 2628069 Alberta Ltd. on terms akin to a typical farm-in will earn 45% of the 2628071 Alberta Ltd. mineral interests in Chigwell by spending \$10 million on the joint lands, facilities and EOR projects to increase the gross oil production to in the order of 1000 bopd. The ongoing arrangement will be such that 2628069 Alberta Ltd. will be motivated to keep the production at a level of 1000 bopd or more and will carry the up front capital costs of doing so if necessary (subject to a below industry standard recovery of 150% of the up front capital).

Wells:

Attached as Schedule A 2628071 Alberta Ltd. Well List

Facilities:

40% of AlphaBow's 85% remaining working interest in the following Facility Licenses.

UWI	License #
03-04-039-25W4	F34092
05-30-039-25W4	F33789

50% of AlphaBow's 95% remaining working interest in the following Facility Licenses.

UWI	License #
05-22-041-25W4	F8758
05-22-041-25W4	F8759
14-13-042-26W4	F9026
08-24-042-26W4	F9027
16-32-043-26W4	F9290

Pipelines:

A non-operated 50% of AlphaBow's remaining 95% working interest in the following pipeline licenses and segments.

License 13514 Segments 2,4,5	License 12540 Segment 1
License 13656 Segments 4,5	License 14084 Segments 1,2
License 14157 Segments 3,4,5	License 14158 Segments 2,3,4
License 15013 Segments 1,2	License 12739 Segment 2
License 15423 Segments 1,2	License 15535 Segments 1,2,3,5
License 16490 Segments 2,3,4,5,7,8	License 21581 Segment 2
License 21607 Segments 2,6,7,8	License 21946 Segment 1
License 23090 Segment 5	License 24272 Segments 4,5,6
License 24740 Segments 3,4,5,7,10,11,12,13,15,16,17,18,19,20,21,22,23,24,25,26,27,28	License 24993 Segments 2,3,4
License 24741 Segments 1,2	License 29610 Segment 1
License 29532 Segment 1	License 33447 Segment 1
License 31719 Segments 3,4	License 37508 Segment 1
License 35502 Segments 4,5	License 41647 Segment 1
License 39770 Segment 1	License 53121 Segments 1,2
License 43170 Segment 1	License 54763 Segment 1
License 53122 Segments 1,2	License 55217 Segments 1,2
License 54764 Segment 1	
License 56236 Segment 1	
License 57362 Segments 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17	
License 57363 Segment 1	License 57365 Segments 1,2,3,4,5
License 57367 Segments 1,2	License 57368 Segments 1,2
License 57369 Segments 1,2	License 57370 Segments 1,2,3,4,5,6,7,8
License 57375 Segment 1	License 57376 Segments 1,2,3
License 57377 Segment 1	License 57378 Segment 1
License 57379 Segment 1	License 61488 Segment 1
License 61489 Segment 1	License 61490 Segment 1
License 11162 Segment 1	License 13540 Segment 1
License 15770 Segment 1	License 16014 Segment 1
License 20055 Segment 1	License 20654 Segment 1
License 28077 Segment 1	License 29234 Segment 1
License 33292 Segment 1	License 37098 Segment 1
License 52277 Segment 1	

Additional pipelines to be determined on the basis of what remains and is not acquired by third parties.

APPENDIX 1
MINERAL PROPERTY REPORTS
(See attached)

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20048 A	LSE TYPE: CR PNLSE CR: 0484030041 LSE DATE: 1984 Mar 08 EFF DATE: 1984 Mar 08 EXP DATE: 1989 Mar 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 39 RGE 25 W4M NW 32 NG BELOW BASE BELLY_RIVER TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 99.1% REF INT: PREPL2 ALPHABOW E 96.4%	NONCONV GOR NG 10.0% BASED ON 22.75% PDBY ALPHABOW E 99.1% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 96.4% NONCONV GOR ALL 0.1% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 1.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 0.1% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 0.1% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.7% BASED ON 25.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04153 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04153 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04153 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04153 A CAPL 1990 No ROFR Applies C04155 A ROFR Unknown C04156 A ROFR Unknown C04154 A ROFR Unknown C04157 A ROFR Unknown C04158 A ROFR Unknown C04159 A ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				NONCONV GOR ALL 1.0% BASED ON 25.0% PDBY ALPHABOW E 65.71%		
M20165 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	REF INT: APO ALPHABOW E 13.125% ROYALTY INT SLIDING SCALE ALL S/S (MIN 2.5 MAX 7.5) GAS 7.5% PDTO ALPHABOW E 13.125%		CUR INT OPER CONT C04254 A CAPL 1974 No ROFR Applies OPER: HARDROCKRE REF INT OPER CONT C04254 A CAPL 1974 No ROFR Applies OPER: HARDROCKRE ROYALTY LINKS C04254 A CAPL 1974 No ROFR Applies	
M20165 B	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG TO TOP MANNVILLE	REF INT: APO ALPHABOW E 2.5% ROYALTY INT SLIDING SCALE ALL S/S (MIN 2.5 MAX 7.5) GAS 7.5% PDTO ALPHABOW E 2.5%		CUR INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE REF INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE ROYALTY LINKS	

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					C04254 B CAPL 1974 No ROFR Applies	
M20165 C	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04254 C CAPL 1974 No ROFR Applies OPER: HARDROCKRE	
M20165 D	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	REF INT: APO ALPHABOW E 2.5% ROYALTY INT SLIDING SCALE ALL S/S (MIN 2.5 MAX 7.5) GAS 7.5% PDTO ALPHABOW E 2.5%		CUR INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE REF INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE ROYALTY LINKS C04254 B CAPL 1974 No ROFR Applies	
M20396 A	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05	TWP 40 RGE 25 W4M SEC 34 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 38.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	CUR INT OPER CONT C04326 A CAPL 1990 No ROFR Applies	

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	EXP DATE: 2010 Sep 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_ZONE			OPER: GLENCOE RE	
M20396 B	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 40 RGE 25 W4M SEC 34 PNG BELOW BASE MANNVILLE TO BASE WABAMUN	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04326 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20396 C	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 40 RGE 25 W4M SEC 34 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 38.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	CUR INT OPER CONT C04326 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 70.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 70.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04315 JJ ROFR Unknown	
M20396 D	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 40 RGE 25 W4M SEC 34 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 38.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	CUR INT OPER CONT C04326 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 70.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 70.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04315 JJ ROFR Unknown	
M20396 E	LSE TYPE: CR PNGLSE	TWP 40 RGE 25 W4M SEC 34	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	PNG IN MANNVILLE EXCL NG FROM TOP UPPER_MANNVILLE TO TOP GLAUCONITIC_SS EXCL PNG IN GLAUCONITIC_SS	ALPHABOW E 38.5%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	C04326 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20482 A	LSE TYPE: CR PNGLSE CR: 0499090330 LSE DATE: 1999 Sep 23 EFF DATE: 1999 Sep 23 EXP DATE: 2004 Sep 22 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 11 PNG IN LOWER_MANNVILLE (IN THE INTERVAL BETWEEN 1545-1547 mKb) (PRODUCED FROM 00/01-11-041-24W4 WELLBORE)	CUR INT: WI-1 ALPHABOW E 6.5%	NONCONV GOR ALL 5.0% BASED ON 65.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.5%	CUR INT OPER CONT C04403 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04404 A ROFR Unknown	
M20516 A	LSE TYPE: CR PNGLSE CR: 0499060266 LSE DATE: 1999 Jun 17 EFF DATE: 1999 Jun 17 EXP DATE: 2004 Jun 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 15 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.5%	CUR INT OPER CONT C04403 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20516 B	LSE TYPE: CR PNGLSE CR: 0499060266 LSE DATE: 1999 Jun 17 EFF DATE: 1999 Jun 17 EXP DATE: 2004 Jun 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 15 NG TO BASE BELLY_RIVER EXCL NG IN EDMONTON EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.5%	CUR INT OPER CONT C04403 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20516 C	LSE TYPE: CR PNGLSE CR: 0499060266 LSE DATE: 1999 Jun 17 EFF DATE: 1999 Jun 17 EXP DATE: 2004 Jun 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 15 NG IN EDMONTON; NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04403 D CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20484 A	LSE TYPE: CR PNGLSE CR: 28242A LSE DATE: 1996 Aug 02 EFF DATE: 1972 Jun 19 EXP DATE: 1982 Jun 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 16 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 1.125%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.125%	CUR INT OPER CONT C04406 A CAPL 1990 No ROFR Applies OPER: RALLY CANA RENT INT OPER CONT C04406 A CAPL 1990 No ROFR Applies OPER: RALLY CANA	
M20484 B	LSE TYPE: CR PNGLSE CR: 28242A LSE DATE: 1996 Aug 02 EFF DATE: 1972 Jun 19 EXP DATE: 1982 Jun 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 16 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 0.75%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.75%	CUR INT OPER CONT C04406 B CAPL 1990 No ROFR Applies OPER: RALLY CANA RENT INT OPER CONT C04406 B CAPL 1990 No ROFR Applies OPER: RALLY CANA	
M20168 A	LSE TYPE: CR PNGLSE	TWP 41 RGE 24 W4M NW 18	CUR INT: POOLED WI1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22 EXP DATE: 1988 Sep 21 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	PNG IN VIKING_ZONE	ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 66.125% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20168 B	LSE TYPE: CR PNLSE CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22 EXP DATE: 1988 Sep 21 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NW 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 66.125% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20168 C	LSE TYPE: CR PNLSE CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22	TWP 41 RGE 24 W4M NW 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL3	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 64.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 Sep 21 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_ZONE	ALPHABOW E 64.0%		OPER: GLENCOE RE REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20168 D	LSE TYPE: CR PNLSE CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22 EXP DATE: 1988 Sep 21 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NW 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL3 ALPHABOW E 64.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 64.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20169 A	LSE TYPE: CR PNLSE CR: 0492010088 LSE DATE: 1992 Jan 09	TWP 41 RGE 24 W4M SW 18 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 44.03125%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04234 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20169 B	LSE TYPE: CR PNGLSE CR: 0492010088 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20169 C	LSE TYPE: CR PNGLSE CR: 0492010088 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI	TWP 41 RGE 24 W4M SW 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 0.0 EXT CODE: 15				REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20169 D	LSE TYPE: CR PNLSE CR: 0492010088 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20170 A	LSE TYPE: CR PNLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08	TWP 41 RGE 24 W4M NE 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20170 B	LSE TYPE: CR PNGLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 18 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20170 C	LSE TYPE: CR PNGLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04234 B	

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					CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20170 D	LSE TYPE: CR PNLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20379 A	LSE TYPE: CR PNLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 24 W4M SE 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75%	NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT	

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	EXT CODE: 15		PDTO ALPHABOW E 100.0%		C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20379 B	LSE TYPE: CR PNGLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SE 18 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20379 C	LSE TYPE: CR PNGLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SE 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 43.5%		CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20379 D	LSE TYPE: CR PNLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SE 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5%		CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20172 A	LSE TYPE: FH PNLSE LSE DATE: 1982 Aug 26 EFF DATE: 1982 Aug 26 EXP DATE: 1983 Aug 25 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 41 RGE 24 W4M NW 19 PNG IN GLAUCONITIC_SS (50% MIN INT)	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20173 A	LSE TYPE: FH PNLSE	TWP 41 RGE 24 W4M NW 19	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1982 Aug 26 EFF DATE: 1982 Aug 26 EXP DATE: 1983 Aug 25 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	PNG IN GLAUCONITIC_SS	ALPHABOW E 50.0%	ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20397 A	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01 EXP DATE: 1984 Feb 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 20 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 27.5%	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.5%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04328 A ROFR Unknown	
M20397 B	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01 EXP DATE: 1984 Feb 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 20 ALL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 27.5%	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5% SLIDING SCALE ALL S/S PDBY ALPHABOW E 27.5%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 QQ ROFR Unknown C04328 A ROFR Unknown BASED ON 50.0% PDBY ALPHABOW E 100.0%	
M20397 C	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01	TWP 41 RGE 24 W4M SEC 20 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 27.5%	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies	

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	EXP DATE: 1984 Feb 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		NONCONV GOR ALL 6.5% BASED ON 50.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 27.5% NONCONV GOR ALL 6.5% BASED ON 50.0% PDBY ALPHABOW E 100.0%	OPER: GLENCOE RE ROYALTY LINKS C04315 QQ ROFR Unknown C04328 A ROFR Unknown	
M20397 D	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01 EXP DATE: 1984 Feb 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 20 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 27.5%	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.5%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04328 A ROFR Unknown	
M20485 A	LSE TYPE: CR PNGLSE CR: 41307 LSE DATE: 1976 Jan 28 EFF DATE: 1976 Jan 28 EXP DATE: 1986 Jan 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 22 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 1.25%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04407 A CAPL 1974 No ROFR Applies OPER: SIGNALTA R	
M20486 A	LSE TYPE: CR PNGLSE CR: 28242 LSE DATE: 1972 Jun 19 EFF DATE: 1972 Jun 19 EXP DATE: 1982 Jun 18 INT TYPE: WI	TWP 41 RGE 24 W4M S 22 NW 22 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 1.25%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04407 A CAPL 1974 No ROFR Applies OPER: SIGNALTA R	

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	MNRL INT: 0.0 EXT CODE: 15					
M20171 A	LSE TYPE: CR PNGLSE CR: 0483010010 LSE DATE: 1983 Jan 13 EFF DATE: 1983 Jan 13 EXP DATE: 1988 Jan 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 30 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20171 B	LSE TYPE: CR PNGLSE CR: 0483010010 LSE DATE: 1983 Jan 13 EFF DATE: 1983 Jan 13 EXP DATE: 1988 Jan 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NW 30 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20174 C	LSE TYPE: CR PNGLSE CR: 21721 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1975 May 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 2 PNG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV ORR NG 5.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 A CAPL 1990 ROFR Applies OPER: LYNX ENERG	

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M20175 C	LSE TYPE: CR PNGLSE CR: 21722 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1975 May 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 2 PNG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0%	NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY ALPHABOW E 5.0% NONCONV ORR NG 5.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 A CAPL 1990 ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04236 B ROFR Unknown C04237 B ROFR Unknown	
M25613 A	LSE TYPE: CR PNGLSE CR: 0419080110 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SE 2 ALL PNG BELOW BASE VIKING TO TOP MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25613 B	LSE TYPE: CR PNGLSE CR: 0419080110 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SE 2 PNG IN MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25619 A	LSE TYPE: CR PNGLSE CR: 0419100011 LSE DATE: 2019 Oct 10	TWP 41 RGE 25 W4M N 2 PNG FROM BASE BELLY_RIVER TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0%		

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	EFF DATE: 2019 Oct 10 EXP DATE: 2024 Oct 09 INT TYPE: WI MNRL INT: 100.0	(PNG IN MANNVILLE)		PDBY ALPHABOW E 100.0%		
M25619 B	LSE TYPE: CR PNGLSE CR: 0419100011 LSE DATE: 2019 Oct 10 EFF DATE: 2019 Oct 10 EXP DATE: 2024 Oct 09 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M S 2 ALL PNG BELOW BASE BELLY_RIVER TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20392 A	LSE TYPE: FS TITLE LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: NI MNRL INT: 55.0	TWP 41 RGE 25 W4M NE 3 PNG TO BASE BASAL_BELLY_RIVER_SANDST				
M20392 B	LSE TYPE: FS TITLE LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: TITLE MNRL INT: 55.0	TWP 41 RGE 25 W4M NE 3 PNG BELOW BASE BASAL_BELLY_RIVER	CUR INT: TRUST ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04819 A ROFR Unknown OPER: PRAIRIESKY	
M20393 A	LSE TYPE: FS TITLE LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: NI MNRL INT: 55.0	TWP 41 RGE 25 W4M NW 3 PNG TO BASE BASAL_BELLY_RIVER_SANDST				
M20393 B	LSE TYPE: FS TITLE	TWP 41 RGE 25 W4M NW 3	CUR INT: TITLE	NONCONV GRT		

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	LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: TITLE MNRL INT: 55.0	PNG BELOW BASE BASAL_BELLY_RIVER	ALPHABOW E 100.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25632 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Dec 19 EFF DATE: 2019 Dec 19 EXP DATE: 2022 Dec 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 3 ALL PNG TO BASE MANNVILLE EXCL PNG IN VIKING (B)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25632 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Dec 19 EFF DATE: 2019 Dec 19 EXP DATE: 2022 Dec 18 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 3 PNG IN VIKING (B)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 O OPER: ALPHABOW E	
M25677 A	LSE TYPE: LSD FEE TITI LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: 2015 Feb 28 INT TYPE: WR MNRL INT: 100.0	TWP 41 RGE 25 W4M N 3 PNG BELOW BASE BASAL_BELLY_RIVER EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04357 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25677 B	LSE TYPE: LSD FEE TITI LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: 2015 Feb 28	TWP 41 RGE 25 W4M NE 3 (100/09-03-041-25 W4M)	CUR INT: WI-1 ALPHABOW E 53.632815%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.6328	CUR INT OPER CONT C04388 C CAPL 1990 No ROFR Applies	

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	INT TYPE: WR MNRL INT: 100.0		NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 53.6328	OPER: ALPHABOW E	
M25677 C	LSE TYPE: LSD FEE TITI TWP 41 RGE 25 W4M NE 3 LSE DATE: 2013 Mar 01 (00/10-03-041-25W4/00 EFF DATE: 2013 Mar 01 WELLBORE) EXP DATE: 2015 Feb 28 INT TYPE: WR MNRL INT: 100.0		CUR INT: WELL ALPHABOW E 50.0% ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04193 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E	
M25677 D	LSE TYPE: LSD FEE TITI TWP 41 RGE 25 W4M N 3 LSE DATE: 2013 Mar 01 ALL PNG IN VIKING EFF DATE: 2013 Mar 01 EXP DATE: 2015 Feb 28 INT TYPE: WR MNRL INT: 100.0		CUR INT: WELL ALPHABOW E 50.0% ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04193 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E	
M25678 A	LSE TYPE: LSD FEE TITI TWP 41 RGE 25 W4M NW 3 LSE DATE: 2013 Mar 01 PNG BELOW BASE EFF DATE: 2013 Mar 01 BASAL_BELLY_RIVER_SANDST EXP DATE: NIL INT TYPE: WR MNRL INT: 100.0		CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04357 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20176 A	LSE TYPE: CR PNLSE TWP 41 RGE 25 W4M SE 4 CR: 38614 PNG IN GLAUCONITIC_SS LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15		CUR INT: WI-1 ALPHABOW E 46.89518% ROYALTY INT	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.89518%	CUR INT OPER CONT C04206 AD CAPL 1974 No ROFR Applies	

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	EXP DATE: 1985 Apr 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17		NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%	OPER: GLENCOE RE ROYALTY LINKS C04315 ZB ROFR Unknown	
M20176 B	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17	TWP 41 RGE 25 W4M SE 4 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.89518% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.89518%	CUR INT OPER CONT C04206 AE CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M20176 C	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17	TWP 41 RGE 25 W4M SE 4 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 29.57427%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.57427%	CUR INT OPER CONT C04206 AM CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M20176 D	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 8.41797%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 8.41797%	CUR INT OPER CONT C04206 BE CAPL 1974 No ROFR Applies OPER: LYNX ENERG	

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M20176 E	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.38021%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.38021%	CUR INT OPER CONT C04206 BA CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
M20176 F	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 4 NG TO BASE EDMONTON (EXCL 3-4 PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 19.87% REF INT: PREPL3 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20176 G	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 NG TO BASE EDMONTON (EXCL 3-4 PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 19.87% REF INT: PREPL2 ALPHABOW E 27.16792%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.16792%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A	

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					CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20176 H	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 SW 4 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER (& PRODUCTION FROM 3-4 WELL)	CUR INT: PLD ALPHABOW E 18.8485% REF INT: PREPL3 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20176 I	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M SW 4 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.38021%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.38021%	CUR INT OPER CONT C04206 BA CAPL 1974 No ROFR Applies OPER: LYNX ENERG	

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EXT CODE: 15

M20176 J	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17	TWP 41 RGE 25 W4M SE 4 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 29.57427%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.5742	CUR INT OPER CONT C04206 AM CAPL 1974 No ROFR Applies OPER: GLENCOE RE
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M20542 A	LSE TYPE: CR PNGLSE CR: 21724 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1980 May 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 4 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER (& PRODUCTION FROM 3-4 WELL)	CUR INT: PLD ALPHABOW E 18.8485%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG
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M20542 B	LSE TYPE: CR PNGLSE CR: 21724 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1980 May 12	TWP 41 RGE 25 W4M NW 4 NG TO BASE EDMONTON (EXCL 3-4 PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 19.87%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG
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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20179 A	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 (100/08-06-041-25 W4M AND PRODUCTION THEREFROM - PENALTY)	CUR INT: BPPO ALPHABOW E 53.724357% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.724357%	CUR INT OPER CONT C04192 F CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AC General 0000 No ROFR Applies C04314 G ROFR Unknown	
M20179 B	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M NE 6 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS	

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	EXT CODE: 15		PDTO ALPHABOW E 50.0%	BASED ON 100.0% PDBY ALPHABOW E 40.1279%	C04314 G ROFR Unknown	
M20179 C	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A) (EXCL 100/08-06-041-25 W4M AND PRODUCTION THEREFROM - PENALTY)	CUR INT: WI-1 ALPHABOW E 53.786405% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 71.3781% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.7864%	CUR INT OPER CONT C04192 B CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04197 AC General 0000 No ROFR Applies C04314 G ROFR Unknown C04315 II	
				NONCONV GOR ALL 6.5% BASED ON 71.3781% PDBY ALPHABOW E 100.0%		
M20179 D	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 40.1279%	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04314 G	
				PDBY ALPHABOW E 40.1279% ROFR Unknown		
M20179 E	LSE TYPE: CR PNGLSE CR: 0477010059	TWP 41 RGE 25 W4M E 6 PNG TO BASE	CUR INT: WI-1 ALPHABOW E 0.87%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04192 G	

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	LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	BASAL_BELLY_RIVER_SANDST		BASED ON 100.0% PDBY ALPHABOW E 0.87%	CAPL 1974 No ROFR Applies OPER: QUESTFIRE	
M20179 F	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 6 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 40.1279: NONCONV GOR ALL 6.5% BASED ON 71.3781% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04314 G ROFR Unknown C04315 II ROFR Unknown	
M20179 G	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 40.1279:	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04314 G ROFR Unknown	
M20391 A	LSE TYPE: CR PNGLSE CR: 0411090106 LSE DATE: 2011 Sep 08	TWP 41 RGE 25 W4M NE 6 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04361 A CAPL 1990	

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	EFF DATE: 2011 Sep 08 EXP DATE: 2016 Sep 07 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			PDBY ALPHABOW E 55.0%	No ROFR Applies OPER: GLENCOE RE	
M20391 B	LSE TYPE: CR PNGLSE CR: 0411090106 LSE DATE: 2011 Sep 08 EFF DATE: 2011 Sep 08 EXP DATE: 2016 Sep 07 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 6 ALL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04361 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 AA ROFR Unknown	
M20077 A	LSE TYPE: CR PNGLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 B OPER: ALPHABOW E RENT INT OPER CONT C04506 B OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies	

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					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 6.5%	C04315 ZE	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20077 C	LSE TYPE: CR PNLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.72%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.4062% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 1.875%	CUR INT OPER CONT C04352 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04314 C ROFR Unknown C04197 AY General 0000 No ROFR Applies C04197 AY General 0000 No ROFR Applies	
M20077 D	LSE TYPE: CR PNLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.72%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 54.2187%	CUR INT OPER CONT C04349 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 C ROFR Unknown C04197 AY General 0000 No ROFR Applies C04197 AY	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 84.375%	NONCONV GOR ALL 3.0% BASED ON 12.5%		

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				PDTO ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 84.375% PDBY ALPHABOW E 100.0%	PDBY ALPHABOW E 1.875% General 0000 No ROFR Applies C04315 FF ROFR Unknown	
M20077 E	LSE TYPE: CR PNGLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 1.25%		CUR INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20078 A	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 14.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 14.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 A OPER: ALPHABOW E RENT INT OPER CONT C04506 A	

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			PDTO ALPHABOW E 100.0%		OPER: ALPHABOW E	
					ROYALTY LINKS C04315 VV ROFR Unknown	
M20078 C	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 50.7% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 14.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.7% NONCONV GOR ALL 6.5% BASED ON 14.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04315 UU ROFR Unknown	
M20078 D	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 PNG BELOW BASE BELLY_RIVER TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.7%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.7%	CUR INT OPER CONT C04352 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20078 E	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 1.25%		CUR INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04393 A CAPL 1990 No ROFR Applies	

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					OPER: LYNX ENERG	
					RENT INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20386 A	LSE TYPE: CR PNGLSE CR: 0494080289 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20386 B	LSE TYPE: CR PNGLSE CR: 0494080289 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WR MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 ALL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 AA ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20386 C	LSE TYPE: CR PNGLSE CR: 0494080289 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20462 A	LSE TYPE: CR PNGLSE CR: 0404050155 LSE DATE: 2004 May 06 EFF DATE: 2004 May 06 EXP DATE: 2009 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.0%	NONCONV GOR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 A CAPL 1990 ROFR Applies OPER: LYNX ENERG SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	
M20462 B	LSE TYPE: CR PNGLSE CR: 0404050155 LSE DATE: 2004 May 06 EFF DATE: 2004 May 06 EXP DATE: 2009 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 1.25% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV GOR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	REF INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG

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					RENT INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04243 A ROFR Unknown	
M25633 A	LSE TYPE: CR PNGLSE CR: 0419090035 LSE DATE: 2019 Sep 12 EFF DATE: 2019 Sep 12 EXP DATE: 2024 Sep 11 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SW 10 PNG BELOW BASE EDMONTON TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20181 B	LSE TYPE: CR PNGLSE CR: 0401100316 LSE DATE: 2001 Oct 18 EFF DATE: 2001 Oct 18 EXP DATE: 2006 Oct 17 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 11 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.2%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.2%	CUR INT OPER CONT C04238 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20181 G	LSE TYPE: CR PNGLSE CR: 0401100316 LSE DATE: 2001 Oct 18 EFF DATE: 2001 Oct 18 EXP DATE: 2006 Oct 17 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M NE 11 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 26.15% REF INT: PREPL3 ALPHABOW E 29.2%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2%	CUR INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT	

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	EXT CODE: 15				C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20182 G	LSE TYPE: CR PNGLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 11 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.38021%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.38021'	CUR INT OPER CONT C04206 BA CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
M20182 L	LSE TYPE: CR PNGLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 11 NW 11 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 25.4985% REF INT: PREPL2 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016'	CUR INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					REF INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04424 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20182 M	LSE TYPE: CR PNGLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 11 NW 11 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 26.15% REF INT: PREPL2 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016%	No ROFR Applies OPER: LYNX ENERG CUR INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20182 N	LSE TYPE: CR PNGLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 11 PET TO BASE BELLY_RIVER	CUR INT: BPO ALPHABOW E 2.6% REF INT: APO ALPHABOW E 6.38021% ROYALTY INT CONV GOR ALL 2.5% BASED ON 50.0% PDTO ALPHABOW E 0.35104'	CONV GOR ALL 2.5% BASED ON 50.0% PDBY ALPHABOW E 2.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.6%	CUR INT OPER CONT C04206 AT CAPL 1974 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04206 AT CAPL 1974 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AT	

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					CAPL 1974 No ROFR Applies	
M25625 A	LSE TYPE: CR PNGLSE CR: 0420010019 LSE DATE: 2020 Jan 23 EFF DATE: 2020 Jan 09 EXP DATE: 2025 Jan 08 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SEC 11 ALL PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25625 B	LSE TYPE: CR PNGLSE CR: 0420010019 LSE DATE: 2020 Jan 23 EFF DATE: 2020 Jan 09 EXP DATE: 2025 Jan 08 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SEC 11 PNG IN MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20183 A	LSE TYPE: CR PNGLSE CR: 0404060364 LSE DATE: 2004 Jun 17 EFF DATE: 2004 Jun 17 EXP DATE: 2009 Jun 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG IN GLAUCONITIC_SS (MANNVILLE & UPPER MANVILLE A)	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20183 B	LSE TYPE: CR PNGLSE CR: 0404060364 LSE DATE: 2004 Jun 17 EFF DATE: 2004 Jun 17 EXP DATE: 2009 Jun 16 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M SW 12 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: 15					
M20183 C	LSE TYPE: CR PNGLSE CR: 0404060364 LSE DATE: 2004 Jun 17 EFF DATE: 2004 Jun 17 EXP DATE: 2009 Jun 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20184 A	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 13.31092% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 17.5% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 13.3109: NONCONV GOR ALL 6.5% BASED ON 17.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04219 A CAPL 1981 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 TT ROFR Unknown	
M20184 B	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 13.31092% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 17.5% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 13.3109: NONCONV GOR ALL 6.5% BASED ON 17.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04219 A CAPL 1981 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 TT ROFR Unknown	
M20184 C	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06	TWP 41 RGE 25 W4M NE 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.32708%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.3270:	CUR INT OPER CONT C04219 B CAPL 1981 No ROFR Applies	

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	EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_ZONE			OPER: ALEXANDERO	
M20184 D	LSE TYPE: CR PNLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 NG TO BASE EDMONTON (EXCL: PRODUCTION FROM THE 02/04-12 WELL)	CUR INT: PLD ALPHABOW E 20.695% REF INT: PREPL3 ALPHABOW E 0.70208%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.70208%	CUR INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20184 E	LSE TYPE: CR PNLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 CBM IN EDMONTON (102/04-12-041-25-W4/00 WELL PRODUCTION ONLY)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL3 ALPHABOW E 0.35104%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.35104%	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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					RENT INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20184 F	LSE TYPE: CR PNLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL3 ALPHABOW E 0.35104%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.35104'	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20184 G	LSE TYPE: CR PNLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 0.35104%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.35104'	CUR INT OPER CONT C04219 D CAPL 1981 No ROFR Applies OPER: ALEXANDERO	
M20184 H	LSE TYPE: CR PNLSE CR: 34154A	TWP 41 RGE 25 W4M NE 12 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 0.70208%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04219 E	

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	LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			BASED ON 100.0% PDBY ALPHABOW E 0.70208%	CAPL 1981 No ROFR Applies OPER: ALEXANDERO	
M20184 I	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS EXCL NG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 10.32708%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.32708%	CUR INT OPER CONT C04219 B CAPL 1981 No ROFR Applies OPER: ALEXANDERO	
M20185 A	LSE TYPE: CR PNGLSE CR: 0499050066 LSE DATE: 1999 May 06 EFF DATE: 1999 May 06 EXP DATE: 2004 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 SE 12 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20185 B	LSE TYPE: CR PNGLSE CR: 0499050066 LSE DATE: 1999 May 06 EFF DATE: 1999 May 06 EXP DATE: 2004 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 SE 12 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20185 C	LSE TYPE: CR PNGLSE	TWP 41 RGE 25 W4M NW 12 SE 12	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0499050066 LSE DATE: 1999 May 06 EFF DATE: 1999 May 06 EXP DATE: 2004 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	ALPHABOW E 52.5%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20186 A	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 51.3% REF INT: APO ALPHABOW E 42.49036% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.46780	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04206 AB CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04206 AA CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AB CAPL 1974 No ROFR Applies C04206 AB CAPL 1974 No ROFR Applies C04315 XX ROFR Unknown	
M20186 B	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06	TWP 41 RGE 25 W4M SE 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO	CUR INT: WI-1 ALPHABOW E 29.2%	NONCONV GOR ALL 10.0% BASED ON 17.5%	CUR INT OPER CONT C04206 AQ CAPL 1974	

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	EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TOP VIKING_ZONE	ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0%	PDBY ALPHABOW E 29.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AQ CAPL 1974	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 29.2%	No ROFR Applies C04206 AQ CAPL 1974 No ROFR Applies	
M20186 C	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 2.6%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 2.6%	CUR INT OPER CONT C04206 AV CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.42550	NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 2.6%	No ROFR Applies OPER: LYNX ENERG	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.6%	C04206 AV CAPL 1974 No ROFR Applies	
M20186 D	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.2%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 5.2%	CUR INT OPER CONT C04206 AY CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.85101	NONCONV GOR ALL 10.0% BASED ON 41.25%	ROYALTY LINKS C04206 AY	

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				PDBY ALPHABOW E 5.2%	CAPL 1974 No ROFR Applies	
				SLIDING SCALE	C04206 AY	
				ALL S/S	CAPL 1974	
				BASED ON 100.0%	No ROFR Applies	
				PDBY ALPHABOW E 5.2%		
M20186 E	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 (PRODUCTION ONLY FROM 02/04-12 WELL)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPOOLED1 ALPHABOW E 26.6% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AZ CAPL 1974 No ROFR Applies C04206 AZ CAPL 1974 No ROFR Applies	
M20186 F	LSE TYPE: CR PNGLSE CR: 34154	TWP 41 RGE 25 W4M SE 12 NG TO BASE EDMONTON	CUR INT: PLD ALPHABOW E 20.695%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04428 B	

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	LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	(EXCL: PRODUCTION FROM 02/04-12 WELL)	REF INT: PREPOOLED1 ALPHABOW E 29.2%	BASED ON 100.0% PDBY ALPHABOW E 29.2%	CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 29.2%	REF INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
				NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 29.2%	OPER: LYNX ENERG RENT INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					ROYALTY LINKS C04206 BC CAPL 1974 No ROFR Applies C04206 BC CAPL 1974 No ROFR Applies	
M20186 G	LSE TYPE: CR PNLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
			REF INT: PREPOOLED1 ALPHABOW E 26.6%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6%	REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.06185	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6%	OPER: LYNX ENERG	

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				ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6%	RENT INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					ROYALTY LINKS C04206 BD CAPL 1974 No ROFR Applies C04206 BD CAPL 1974 No ROFR Applies	
M20187 A	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 51.3% REF INT: APO ALPHABOW E 42.49036% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 100.0% PDTO ALPHABOW E 13.4864	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04206 AA CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04206 AA CAPL 1974 No ROFR Applies C04315 XX ROFR Unknown	
M20187 B	LSE TYPE: CR PNLSE	TWP 41 RGE 25 W4M NW 12	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	PNG IN VIKING_ZONE	ALPHABOW E 51.3% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 51.3% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.46780;	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 51.3%	C04206 AB CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AB CAPL 1974 No ROFR Applies C04315 XX ROFR Unknown	
M20187 C	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 29.2% REF INT: APO ALPHABOW E 29.94844% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.3270;	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 29.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2%	CUR INT OPER CONT C04206 AP CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04206 AP CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AP CAPL 1974		

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					No ROFR Applies	
M20187 D	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 29.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 29.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	CUR INT OPER CONT C04206 AQ CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AQ CAPL 1974 No ROFR Applies C04206 AQ CAPL 1974 No ROFR Applies	
M20187 E	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 (102/04-12-041-25-W4/00 WELL PRODUCTION ONLY)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL2 ALPHABOW E 23.66042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 23.66042%	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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M20187 F	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 (102/04-12-041-25-W4/00 WELL PRODUCTION ONLY)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPOOLED1 ALPHABOW E 26.6% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AZ CAPL 1974 No ROFR Applies C04206 AZ CAPL 1974 No ROFR Applies	
M20187 G	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 NG TO BASE EDMONTON (EXCL: 102/04-12-041-25-W4/00 WELL)	CUR INT: PLD ALPHABOW E 20.695% REF INT: PREPL2 ALPHABOW E 23.66042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 23.66042%	CUR INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 B CAPL 1990	

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					No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20187 H	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 NG TO BASE EDMONTON (EXCL: 102/04-12-041-25-W4/00 WELL)	CUR INT: PLD ALPHABOW E 20.695% REF INT: PREPOOLED1 ALPHABOW E 29.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 29.2% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 29.2%	CUR INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 BC CAPL 1974 No ROFR Applies C04206 BC CAPL 1974 No ROFR Applies	

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M20187 I	LSE TYPE: CR PNGLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.85101	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 5.2% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 5.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.2%	CUR INT OPER CONT C04206 AY CAPL 1974 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AY CAPL 1974 No ROFR Applies C04206 AY CAPL 1974 No ROFR Applies	
M20187 J	LSE TYPE: CR PNGLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 2.6% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.42550	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 2.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 2.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.6%	CUR INT OPER CONT C04206 AV CAPL 1974 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AV CAPL 1974 No ROFR Applies C04206 AV CAPL 1974 No ROFR Applies	
M20187 K	LSE TYPE: CR PNGLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05	TWP 41 RGE 25 W4M NW 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPOOLED1 ALPHABOW E 26.6%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.06185	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6%	REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 BD CAPL 1974 No ROFR Applies C04206 BD CAPL 1974 No ROFR Applies	
M20187 L	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL2 ALPHABOW E 23.66042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 23.6604	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 C	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20187 M	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.16042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.1604%	CUR INT OPER CONT C04206 BB CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
M20180 A	LSE TYPE: FH PNLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG IN GLAUCONITIC_SS	CUR INT: BPO ALPHABOW E 10.5% REF INT: APO ALPHABOW E 15.54518% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 30.6807% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.5% CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 10.5% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GOR	CUR INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AC CAPL 1974 No ROFR Applies C04246 A ROFR Unknown C04315 ZB ROFR Unknown	

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				ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%		
M20180 B	LSE TYPE: FH PNGLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.5% REF INT: APO ALPHABOW E 15.54518% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 30.6807%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.5% CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 10.5% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	CUR INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AC CAPL 1974 No ROFR Applies C04246 A ROFR Unknown C04315 ZB ROFR Unknown	
M20180 C	LSE TYPE: FH PNGLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0	TWP 41 RGE 25 W4M SW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 2.0% REF INT: APO ALPHABOW E 8.42427%	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV LR	CUR INT OPER CONT C04206 AO CAPL 1974 No ROFR Applies OPER: ALEXANDERO	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HELDPROD		ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 10.3270	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 2.0%	REF INT OPER CONT C04206 AO CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AO CAPL 1974 No ROFR Applies C04246 D ROFR Unknown	
M20180 D	LSE TYPE: FH PNGLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: BPO ALPHABOW E 2.0% REF INT: APO ALPHABOW E 6.01797% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 0.70208	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0%	CUR INT OPER CONT C04206 AS CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AS CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AS CAPL 1974 No ROFR Applies C04246 B ROFR Unknown	

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M20180 E	LSE TYPE: FH PNGLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 0.70208	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 0.838% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04246 C ROFR Unknown C04206 AS CAPL 1974 No ROFR Applies	
M20180 F	LSE TYPE: FH PNGLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: BPO ALPHABOW E 2.0% REF INT: APO ALPHABOW E 8.42427% ROYALTY INT CONV GOR ALL 4.0%	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 2.0%	CUR INT OPER CONT C04206 AO CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AO CAPL 1974	

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			BASED ON 50.0% PDTO ALPHABOW E 10.3270	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0%	No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AO CAPL 1974	
				NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0%	No ROFR Applies C04246 D ROFR Unknown	
M20372 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20372 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20372 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04207 B CAPL 1974	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TOP MANNVILLE EXCL PNG IN VIKING_ZONE		PDBY ALPHABOW E 6.16354'	No ROFR Applies OPER: ALEXANDERO	
M20372 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.35104'	CUR INT OPER CONT C04207 C CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20372 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.352%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20372 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354'	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD				OPER: ALEXANDERO	
M20373 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20373 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20373 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20373 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04207 C CAPL 1974	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	EXCL NG IN BELLY_RIVER		PDBY ALPHABOW E 1.35104'	No ROFR Applies OPER: ALEXANDERO	
M20373 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.352%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20373 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354'	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20374 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100'	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies	

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	INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD		NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20374 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20374 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354% No ROFR Applies	CUR INT OPER CONT C04207 B CAPL 1974 OPER: ALEXANDERO	
M20374 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.35104% No ROFR Applies	CUR INT OPER CONT C04207 C CAPL 1974 OPER: ALEXANDERO	
M20374 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04429 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD		REF INT: POOLED WI2 ALPHABOW E 1.67552%	PDBY ALPHABOW E 1.352%	No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20374 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20375 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20375 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04207 A	

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	EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD		ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20375 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20375 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.35104%	CUR INT OPER CONT C04207 C CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20375 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.352%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	

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					RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20375 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20395 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SE 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP BLAIRMORE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 4.125%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 4.125%	CUR INT OPER CONT C04322 A General 0000 ROFR Not Applicable OPER: EMBER RESO	
M20395 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SE 13 PNG FROM TOP BLAIRMORE EXCL PNG BELOW BASE BLAIRMORE TO TOP PALEOZOIC	CUR INT: WI-1 ALPHABOW E 4.125%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 4.125%	CUR INT OPER CONT C04322 B General 0000 ROFR Not Applicable OPER: EMBER RESO	
M20395 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20	TWP 41 RGE 25 W4M SE 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2		CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD		ALPHABOW E 1.67552%		OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20395 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SE 13 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 4.125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 7.5% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 15.0% PDBY ALPHABOW E 4.125% NONCONV GOR ALL 6.5% BASED ON 7.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04322 A General 0000 ROFR Not Applicable OPER: EMBER RESO ROYALTY LINKS C04315 YY ROFR Unknown	
M20585 A	LSE TYPE: FH PNGLSE LSE DATE: 1982 Nov 02 EFF DATE: 1982 Nov 02 EXP DATE: 1985 Nov 01 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NE 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%		CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	

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					RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20586 A	LSE TYPE: FH PNLSE LSE DATE: 1982 Nov 02 EFF DATE: 1982 Nov 02 EXP DATE: 1985 Nov 01 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NE 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%		CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M25634 A	LSE TYPE: CR PNLSE CR: 0420030046 LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SEC 14 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25634 B	LSE TYPE: CR PNLSE CR: 0420030046	TWP 41 RGE 25 W4M SEC 14 PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 46.89518%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04206 AK	

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	LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	(100/10-14-041-25W4/00 WELLBORE ONLY)		BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M25634 C	LSE TYPE: CR PNLSE CR: 0420030046 LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M LSD 06 SEC 14 TWP 41 RGE 25 W4M LSD 11 SEC PNG IN VIKING (100/06-14-041-25W4/00 & 100/11-14-041-25W4/00 WELLBORE ONLY)	CUR INT: WI-1 ALPHABOW E 46.89518%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04206 AL CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M25634 D	LSE TYPE: CR PNLSE CR: 0420030046 LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M LSD 01 SEC 14 (100/01-14-041-25W4/00 WELLBORE ONLY)	CUR INT: POOLED WI1 ALPHABOW E 29.47855% REF INT: APO ALPHABOW E 29.57422%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04249 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04249 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04249 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25634 E	LSE TYPE: CR PNLSE CR: 0420030046	TWP 41 RGE 25 W4M SEC 14 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 100.0%	SLIDING SCALE ALL S/S		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0			BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20079 A	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 E OPER: ALPHABOW E RENT INT OPER CONT C04506 E OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL ROFR Unknown	
M20079 B	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB	

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				PDBY ALPHABOW E 50.0%	General 0000	
					No ROFR Applies	
				NONCONV GOR	C04314 A	
				ALL 3.0%	ROFR Unknown	
				BASED ON 25.0%	C04315 KK	
				PDBY ALPHABOW E 55.0%	ROFR Unknown	
				NONCONV GOR		
				ALL 6.5%		
				BASED ON 68.75%		
				PDBY ALPHABOW E 100.0%		
M20079 C	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 37.8125%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E	
				NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04314 A ROFR Unknown	
M20079 D	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 13.75%	CUR INT OPER CONT C04313 A CAPL 1981 No ROFR Applies OPER: SINOPEC DA	
				NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75%	ROYALTY LINKS C04197 AI General 0000 No ROFR Applies	
				NONCONV LR ALL 25.0% BASED ON 100.0%	C04314 B ROFR Unknown	

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				PDBY ALPHABOW E 15.125%		
M20079 E	LSE TYPE: FH PNLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 53.4375'	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 MM ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20079 F	LSE TYPE: FH PNLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 37.8125'	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20080 A	LSE TYPE: FH PNLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19	TWP 41 RGE 25 W4M NW 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	

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	EXP DATE: 1978 Jun 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 F OPER: ALPHABOW E RENT INT OPER CONT C04506 F OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL ROFR Unknown	
M20080 B	LSE TYPE: FH PNLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 KK ROFR Unknown	
				NONCONV GOR ALL 6.5%		

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				BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20080 C	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125' NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20080 D	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 13.75% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 15.125%	CUR INT OPER CONT C04313 A CAPL 1981 No ROFR Applies OPER: SINOPEC DA ROYALTY LINKS C04314 B ROFR Unknown C04197 AI General 0000 No ROFR Applies	
M20080 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 50.7% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04349 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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			PDTO ALPHABOW E 100.0%	BASED ON 25.0%	C04197 AB	
				PDBY ALPHABOW E 55.0%	General 0000	
				NONCONV LR	No ROFR Applies	
				ALL 12.5%	C04314 A	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 50.7%	C04315 MM	
					ROFR Unknown	
				NONCONV GOR		
				ALL 6.5%		
				BASED ON 68.75%		
				PDBY ALPHABOW E 100.0%		
M20080 F	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125'	ROYALTY LINKS C04314 A ROFR Unknown	
M20081 A	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04506 C	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 25.0%	NONCONV GOR ALL 3.0% BASED ON 25.0%	OPER: ALPHABOW E	
			ALL 6.5% BASED ON 68.75%	PDBY ALPHABOW E 55.0%	RENT INT OPER CONT C04506 C	
			PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	OPER: ALPHABOW E	

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				BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL ROFR Unknown	
M20081 B	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 KK ROFR Unknown	
M20081 C	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WI	TWP 41 RGE 25 W4M SW 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E	

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04314 A ROFR Unknown	
M20081 D	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 13.75% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 15.125%	CUR INT OPER CONT C04313 A CAPL 1981 No ROFR Applies OPER: SINOPEC DA ROYALTY LINKS C04197 AI General 0000 No ROFR Applies C04314 B ROFR Unknown	
M20081 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.4375'	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 MM ROFR Unknown	

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				NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20081 F	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125'	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20082 A	LSE TYPE: FH PNGLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 D OPER: ALPHABOW E RENT INT OPER CONT C04506 D OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL	

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					ROFR Unknown	
M20082 B	LSE TYPE: FH PNLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 KK ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20082 C	LSE TYPE: FH PNLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.8125% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20082 D	LSE TYPE: FH PNLSE LSE DATE: 1973 Dec 20	TWP 41 RGE 25 W4M SE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04313 A	

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	EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			BASED ON 25.0% PDBY ALPHABOW E 13.75% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75% NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 15.125%	CAPL 1981 No ROFR Applies OPER: SINOPEC DA ROYALTY LINKS C04197 AI General 0000 No ROFR Applies C04314 B ROFR Unknown	
M20082 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 MM ROFR Unknown	
M20082 F	LSE TYPE: FH PNGLSE	TWP 41 RGE 25 W4M SE 15	CUR INT: WI-1	NONCONV GOR	CUR INT OPER CONT	

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	LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	ALPHABOW E 37.8125%	ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.8125'	C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20144 A	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 PNG IN VIKING_ZONE;	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 54.2187%	CUR INT OPER CONT C04354 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04197 AL General 0000 No ROFR Applies C04197 AL General 0000 No ROFR Applies C04314 C ROFR Unknown NONCONV GOR C04315 FF ROFR Unknown BASED ON 84.375% PDBY ALPHABOW E 100.0%	
M20144 B	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02	TWP 41 RGE 25 W4M SE 16 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04354 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.4062%	ROYALTY LINKS C04314 C ROFR Unknown C04197 AU General 0000 No ROFR Applies	
M20144 C	LSE TYPE: CR PNLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 NG TO BASE EDMONTON (02/04-16 WELL PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 7.5%		CUR INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20144 D	LSE TYPE: CR PNLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 NG TO BASE EDMONTON (PROD. SHARE 2-16, 9-16 & 14-16 WELLS) (EXCL: 02/04-16 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.75%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20144 E	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 NG TO BASE EDMONTON (EXCL: 2-16, 9-16 & 14-16 & 02/04-16 WELL)	CUR INT: POOLED WI2 ALPHABOW E 5.0%		CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20144 F	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04354 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	ROYALTY LINKS C04197 AU

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				PDBY ALPHABOW E 46.4062!	General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20144 G	LSE TYPE: CR PNLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 84.375% PDTO ALPHABOW E 100.0%	CUR INT OPER CONT C04354 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04197 AL General 0000 No ROFR Applies C04197 AL General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 FF ROFR Unknown BASED ON 100.0% PDBY ALPHABOW E 54.2187!	
M20558 A	LSE TYPE: CR PNLSE CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 16 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20558 B	LSE TYPE: CR PNLSE	TWP 41 RGE 25 W4M SW 16	CUR INT: POOLED WI1	SLIDING SCALE	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	NG TO BASE EDMONTON (02/04-16 WELL PRODUCTION)	ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20558 C	LSE TYPE: CR PNLSE CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 16 (PROD. SHARE 2-16, 9-16 & 14-16 WELLS) (EXCL: 02/04-16 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.75% REF INT: PREPL3 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20558 D	LSE TYPE: CR PNGLSE CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 16 NG TO BASE EDMONTON (EXCL: 2-16, 9-16 & 14-16 & 02/04-16 WELL)	CUR INT: POOLED WI2 ALPHABOW E 5.0% REF INT: PREPL3 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20559 A	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 16 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20559 B	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 16 NG TO BASE EDMONTON (02/04-16 WELL PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 A	

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					CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20559 C	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 16 NG TO BASE EDMONTON (PROD. SHARE 2-16, 9-16 & 14-16 WELLS) (EXCL: 02/04-16 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.75% REF INT: PREPL2 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20559 D	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M N 16 NG TO BASE EDMONTON (EXCL: 2-16, 9-16 & 14-16 & 02/04-16 WELL)	CUR INT: POOLED WI2 ALPHABOW E 5.0% REF INT: PREPL2 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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	EXT CODE: 15				C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25612 A	LSE TYPE: CR PNGLSE CR: 0419080111 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M N & SW 16 ALL PNG BELOW BASE EDMONTON TO TOP MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25612 B	LSE TYPE: CR PNGLSE CR: 0419080111 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M N & SW 16 PNG IN MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20465 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B	

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			ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 55.0% NONCONV LR ALL 5.5%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20465 B	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOU ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000	

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				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 C	
				NONCONV GOR ALL 3.25%	ROFR Unknown C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20465 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20465 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies	

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					C04314 C	
					ROFR Unknown	
M20465 E	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20465 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY ALPHABOW E 100.0%	C04197 AG General 0000	
				NONCONV LR ALL 5.5%	No ROFR Applies C04314 C	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%	C04315 GG ROFR Unknown	
				NONCONV GOR ALL 3.25%		
				BASED ON 84.375%		
				PDBY ALPHABOW E 100.0%		
M20465 G	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04506	
			REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0%	OPER: ALPHABOW E	
				PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 L	
			ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV LR ALL 5.5%	OPER: ALPHABOW E	
			BASED ON 12.5%	BASED ON 100.0%		
			PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L	
				NONCONV GOR ALL 3.0%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25%	BASED ON 12.5%	ROYALTY LINKS	
			BASED ON 84.375%	PDBY ALPHABOW E 100.0%	C04197 BE General 0000	
			PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	No ROFR Applies C04197 BE General 0000	
				BASED ON 12.5%		
				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 I	
				NONCONV GOR ALL 3.0%	ROFR Unknown C04315 HH	
				BASED ON 12.5%	ROFR Unknown	

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				PDBY ALPHABOW E 100.0%		
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20465 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown NONCONV GOR ALL 3.25% BASED ON 84.375%	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY ALPHABOW E 100.0%		
M20465 I	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20465 J	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20465 K	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20466 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 12.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 5.5%	C04314 C	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%	C04197 AG	
					General 0000	
				NONCONV GOR	No ROFR Applies	
				ALL 3.25%	C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20466 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04349 E	
			REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5%	CAPL 1990	
				PDBY ALPHABOW E 50.0%	No ROFR Applies	
					OPER: ALPHABOW E	
				NONCONV GOR		
			ROYALTY INT	ALL 3.0%	REF INT OPER CONT	
			NONCONV GOR	BASED ON 12.5%	C04349 E	
			ALL 3.0%	PDBY ALPHABOW E 55.0%	CAPL 1990	
			BASED ON 12.5%		No ROFR Applies	
			PDTO ALPHABOW E 16.875%	NONCONV GRT	OPER: ALPHABOW E	
				ALL 12.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 5.5%	C04197 AG	
				BASED ON 100.0%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 C	
				NONCONV GOR	ROFR Unknown	

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				ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	C04315 GG ROFR Unknown	
M20466 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20466 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20466 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20466 F	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 3.25% BASED ON 84.375%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			PDTO ALPHABOW E 100.0%	ALL 5.5% BASED ON 100.0%	C04197 AG General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 C	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25% BASED ON 84.375%	C04315 GG ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20466 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 L	
			ROYALTY INT NONCONV GOR	ALL 5.5% BASED ON 100.0%	OPER: ALPHABOW E	
			ALL 3.0% BASED ON 12.5%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L	
			PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR	PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE	
			ALL 3.25% BASED ON 84.375%	NONCONV GOR	General 0000 No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0% BASED ON 12.5%	C04197 BE General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 3.0% BASED ON 12.5%	C04315 HH ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
				NONCONV GOR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20466 H	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown	
M20466 I	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M NW 21	CUR INT: WI-RENOUN	NONCONV GOR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20466 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					ROFR Unknown	
M20466 K	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 A	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG	

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			ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown PDBY ALPHABOW E 100.0%	
M20467 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown PDBY ALPHABOW E 100.0%	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20467 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20467 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 E	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5%	CUR INT OPER CONT C04370 B CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	EXCL PNG IN VIKING_ZONE	REF INT: WI-1 ALPHABOW E 55.0%	PDBY ALPHABOW E 55.0%	No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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					C04314 C	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25%	C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20467 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	No ROFR Applies C04197 BE General 0000 No ROFR Applies	
				NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	C04314 I ROFR Unknown C04315 HH ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		

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M20467 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	
M20467 I	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT		ALPHABOW E 55.0%		OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 K	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M NW 21	CUR INT: WI-RENOUN	NONCONV GOR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20468 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20468 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04370 B	

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	EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT		REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20468 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 E	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 F	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROFR Unknown	
M20468 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L OPER: ALPHABOW E RENT INT OPER CONT C04506 L OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown C04314 I ROFR Unknown C04315 HH ROFR Unknown	
M20468 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04506	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV LR ALL 5.5%	REF INT OPER CONT C04506 M OPER: ALPHABOW E	
			ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 M OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25%	BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000	
			BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	No ROFR Applies C04197 BE General 0000	
				BASED ON 12.5% PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 I	
				NONCONV GOR ALL 3.0%	ROFR Unknown C04315 HH	
				BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROFR Unknown	
				NONCONV GOR ALL 3.25%		
				BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20468 I	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04370 B	
			REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5% PDBY ALPHABOW E 55.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT	NONCONV GRT ALL 12.5%	REF INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 K	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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	INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT		ALPHABOW E 55.0%		OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROFR Unknown C04315 GG ROFR Unknown	
M20469 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C	
M20469 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WI	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 14.286 EXT CODE: UNIT			NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20469 D	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 C ROFR Unknown	
M20469 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20469 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2016 Jan 23 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0%	REF INT OPER CONT C04506 L OPER: ALPHABOW E RENT INT OPER CONT C04506 L OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies	
				NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	C04314 I ROFR Unknown C04315 HH ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20469 H	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04506 M OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR	ALL 5.5% BASED ON 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0%	RENT INT OPER CONT C04506 M OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	ROYALTY LINKS PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20469 I	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY ALPHABOW E 100.0%	C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 K	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20470 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20470 B	LSE TYPE: FH PNGLSE	TWP 41 RGE 25 W4M E 21	CUR INT: WI-RENOUN	NONCONV GOR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells	
	LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% BASED ON 12.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20470 C	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20470 D	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20470 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000	

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					No ROFR Applies C04314 C ROFR Unknown	
M20470 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20470 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: UN MNRL INT: 14.286	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04506 L OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20470 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 3.0%		
			ROYALTY INT	BASED ON 12.5%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 BE	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 BE	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 3.0%	C04315 HH	
				BASED ON 12.5%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
				NONCONV GOR		
				ALL 3.25%		
				BASED ON 84.375%		
				PDBY ALPHABOW E 100.0%		
M20470 I	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04370 B	
			REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5%	CAPL 1990	
				PDBY ALPHABOW E 55.0%	No ROFR Applies	
					OPER: ALPHABOW E	
			ROYALTY INT	NONCONV GRT	REF INT OPER CONT	
			NONCONV GOR	ALL 12.5%	C04370 B	
			ALL 3.0%	BASED ON 100.0%	CAPL 1990	
			BASED ON 12.5%	PDBY ALPHABOW E 100.0%	No ROFR Applies	
			PDTO ALPHABOW E 16.875%	NONCONV LR	OPER: ALPHABOW E	
				ALL 5.5%		
				BASED ON 100.0%	ROYALTY LINKS	
				PDBY ALPHABOW E 100.0%	C04197 AH	
					General 0000	
					No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					C04314 C ROFR Unknown	
M20470 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20470 K	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY ALPHABOW E 100.0%	C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20471 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT		NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown BASED ON 100.0% PDBY ALPHABOW E 53.4375'	
M20471 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20471 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04370 B	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT		REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5% PDBY ALPHABOW E 55.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 E	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20471 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20471 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% RENT INT OPER CONT	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L OPER: ALPHABOW E RENT INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			BASED ON 12.5%		C04506 L	
			PDTO ALPHABOW E 16.875%	NONCONV LR	OPER: ALPHABOW E	
				ALL 5.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 AG	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25%	C04315 HH	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20471 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 50.0%	REF INT OPER CONT C04506 M	
			ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV GRT BASED ON 100.0%	OPER: ALPHABOW E	
			BASED ON 12.5%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 M	
			PDTO ALPHABOW E 16.875%	NONCONV LR	OPER: ALPHABOW E	
				ALL 5.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 AG	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	C04314 I ROFR Unknown C04315 HH ROFR Unknown	
M20471 I	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 J	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 K	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROFR Unknown C04315 GG ROFR Unknown	
M20472 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5%	REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20472 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WI MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20472 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					No ROFR Applies C04314 C ROFR Unknown	
M20472 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 F	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 5.5%	C04197 AG	
				BASED ON 100.0%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 C	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25%	C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20472 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 L	
			ROYALTY INT	ALL 5.5%	OPER: ALPHABOW E	
			NONCONV GOR	BASED ON 100.0%		
			ALL 3.0%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L	
			BASED ON 12.5%			
			PDTO ALPHABOW E 16.875%	NONCONV GOR	OPER: ALPHABOW E	
				ALL 3.0%		
			ROYALTY INT	BASED ON 12.5%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 BE	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 BE	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 3.0%	C04315 HH	

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				BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20472 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20472 I	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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				PDBY ALPHABOW E 100.0%	C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 K	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20074 A	LSE TYPE: CR PNGLSE CR: 0477010011 LSE DATE: 1977 Jan 12 EFF DATE: 1977 Jan 12 EXP DATE: 1982 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 10.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 J OPER: ALPHABOW E RENT INT OPER CONT C04506 J	

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			PDTO ALPHABOW E 17.97%	NONCONV GOR ALL 3.0%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 6.5%	BASED ON 10.0%	ROYALTY LINKS C04314 D ROFR Unknown	
			BASED ON 87.5%	NONCONV GOR	C04197 BF	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	General 0000	
				BASED ON 10.0%	No ROFR Applies	
				PDBY ALPHABOW E 100.0%	C04197 BF General 0000	
				NONCONV GOR	No ROFR Applies	
				ALL 6.5%	C04315 CC	
				BASED ON 87.5%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20074 C	LSE TYPE: CR PNLSE CR: 0477010011 LSE DATE: 1977 Jan 12 EFF DATE: 1977 Jan 12 EXP DATE: 1982 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 22 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.375%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04349 D CAPL 1990	
			ROYALTY INT NONCONV GOR ALL 6.5%	PDBY ALPHABOW E 54.375%	No ROFR Applies OPER: ALPHABOW E	
			BASED ON 87.5%	NONCONV GOR		
			PDTO ALPHABOW E 50.0%	ALL 3.0%	ROYALTY LINKS C04197 AK	
				BASED ON 10.0%	General 0000	
				PDBY ALPHABOW E 50.0%	No ROFR Applies C04314 D	
				NONCONV GOR	ROFR Unknown	
				ALL 3.0%	C04315 DD	
				BASED ON 10.0%	ROFR Unknown	
				PDBY ALPHABOW E 55.0%		
				NONCONV GOR		
				ALL 6.5%		
				BASED ON 87.5%		
				PDBY ALPHABOW E 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20074 D	LSE TYPE: CR PNGLSE CR: 0477010011 LSE DATE: 1977 Jan 12 EFF DATE: 1977 Jan 12 EXP DATE: 1982 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 22 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 48.125% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 10.0% PDTO ALPHABOW E 17.97%	NONCONV GOR ALL 3.0% BASED ON 10.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 48.125%	CUR INT OPER CONT C04191 B CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AR General 0000 No ROFR Applies C04314 D ROFR Unknown	
M20075 A	LSE TYPE: CR PNGLSE CR: 33847A LSE DATE: 1977 May 31 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 25.0% PDTO ALPHABOW E 16.72%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 H OPER: ALPHABOW E RENT INT OPER CONT C04506 H OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BG General 0000 No ROFR Applies C04197 BG General 0000 No ROFR Applies C04315 ZE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROFR Unknown	
M20075 B	LSE TYPE: CR PNGLSE CR: 33847A LSE DATE: 1977 May 31 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 22 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 25.0% PDTO ALPHABOW E 16.72% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 84.375% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 54.2187% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AN General 0000 No ROFR Applies C04314 A ROFR Unknown C04197 AN General 0000 No ROFR Applies C04315 FF ROFR Unknown	
M20075 C	LSE TYPE: CR PNGLSE CR: 33847A LSE DATE: 1977 May 31 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 22 PNG BELOW BASE BELLY_RIVER TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 25.0% PDTO ALPHABOW E 16.72%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.4062%	CUR INT OPER CONT C04190 E CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 AT General 0000 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20076 A	LSE TYPE: CR PNGLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 I OPER: ALPHABOW E RENT INT OPER CONT C04506 I OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 ZE ROFR Unknown	
M20076 B	LSE TYPE: CR PNGLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 G OPER: ALPHABOW E RENT INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			BASED ON 12.5%		C04506 G	
			PDTO ALPHABOW E 16.875%	NONCONV GOR	OPER: ALPHABOW E	
				ALL 3.0%		
			ROYALTY INT	BASED ON 12.5%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 BE	
			ALL 6.5%		General 0000	
			BASED ON 100.0%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 BE	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 6.5%	C04315 ZE	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20076 C	LSE TYPE: CR PNLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 22 SW 22 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.21875%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04349 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT	PDBY ALPHABOW E 54.21875%		
			NONCONV GOR	NONCONV GOR		
			ALL 3.0%	NONCONV GOR		
			BASED ON 12.5%	ALL 3.0%	ROYALTY LINKS	
			PDTO ALPHABOW E 16.72%	BASED ON 12.5%	C04197 AM	
				PDBY ALPHABOW E 50.0%	General 0000	
			ROYALTY INT		No ROFR Applies	
			NONCONV GOR	NONCONV GOR	C04314 C	
			ALL 6.5%	ALL 3.0%	ROFR Unknown	
			BASED ON 84.375%	BASED ON 12.5%	C04197 AM	
			PDTO ALPHABOW E 100.0%	PDBY ALPHABOW E 55.0%	General 0000	
					No ROFR Applies	
				NONCONV GOR	C04315 FF	
				ALL 6.5%	ROFR Unknown	
				BASED ON 84.375%		
				PDBY ALPHABOW E 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20076 E	LSE TYPE: CR PNGLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 22 SW 22 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.72%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.4062%	CUR INT OPER CONT C04190 E CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AS General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20193 A	LSE TYPE: FH PNGLSE LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 23 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI ALPHABOW E 100.0% ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%		
M20193 B	LSE TYPE: FH PNGLSE	TWP 41 RGE 25 W4M NW 23	CUR INT: WI	NONCONV LR		

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	LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	PNG IN VIKING_ZONE	ALPHABOW E 100.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
				NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%		
M20193 C	LSE TYPE: FH PNLSE LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 23 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST EXCL PNG IN VIKING_ZONE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A) EXCL NG IN DETRITAL_SANDSTONE	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875'		
				NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%		
M20193 D	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M NW 23	CUR INT: WI	NONCONV LR		

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	LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	NG IN DETRITAL_SANDSTONE	ALPHABOW E 100.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875' NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%		
M20194 A	LSE TYPE: FH PNGLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 23 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 52.90625% ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.9062' NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 53.3335' NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062'	CUR INT OPER CONT C04189 A CAPL 1974 OPER: ALPHABOW E ROYALTY LINKS C04196 A ROFR Unknown C04198 A ROFR Unknown C04201 A ROFR Unknown C04315 OO ROFR Unknown	
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062'		
				NONCONV GOR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%		
M20194 B	LSE TYPE: FH PNLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 23 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.90625% ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.9062% NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 53.3335% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062% NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062% NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04189 B CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04196 B ROFR Unknown C04198 A ROFR Unknown C04201 B ROFR Unknown C04315 OO ROFR Unknown	
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062%		
				NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%		
M20194 C	LSE TYPE: FH PNLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SW 23 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST EXCL PNG IN VIKING_ZONE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER	CUR INT: WI-1 ALPHABOW E 31.96875%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 31.9687% NONCONV GOR	CUR INT OPER CONT C04189 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HELDPROD	MANNVILLE A) EXCL NG IN DETRITAL_SANDSTONE		ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 31.9687'	ROYALTY LINKS C04196 C ROFR Unknown C04198 B	
				NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 36.6685'	ROFR Unknown C04201 C ROFR Unknown	
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875'		
M20194 D	LSE TYPE: FH PNLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 23 NG IN DETRITAL_SANDSTONE	CUR INT: WI-1 ALPHABOW E 31.96875%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 31.9687'	CUR INT OPER CONT C04338 A CAPL 1981 No ROFR Applies	
				NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 31.9687'	ROYALTY LINKS C04198 B ROFR Unknown C04196 C	
				NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 36.6685'	ROFR Unknown C04201 C ROFR Unknown	
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875'		
M25620 A	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M NE 23	CUR INT: WI	NONCONV LR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	ALPHABOW E 100.0%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25620 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25621 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 23 PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25621 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25622 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15	TWP 41 RGE 25 W4M SE 23 PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT					
M25622 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25623 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 23 PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25623 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20195 A	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M W 24 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 19.6875% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 53.33%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 19.6875' NONCONV GOR OIL 7.5%	CUR INT OPER CONT C04218 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS	

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	EXT CODE: 15		PDTO ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 19.6875'	C04218 A CAPL 1974 No ROFR Applies	
				NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 19.6875'	C04218 A CAPL 1974 No ROFR Applies C04315 PP ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 53.33% PDBY ALPHABOW E 100.0%		
M20195 B	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 24 PNG FROM TOP GLAUCONITIC_SS (BLAIRMORE COAL SEAM) TO BASE MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 3.75%	NONCONV GOR OIL 7.5% BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04218 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
				NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 3.75%	ROYALTY LINKS C04218 B CAPL 1974 No ROFR Applies	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.75%	C04218 B CAPL 1974 No ROFR Applies	
M20195 C	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M W 24 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 29.3315%	SLIDING SCALE ALL S/S (MIN 5.0 MAX 12.5) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 29.3331%	CUR INT OPER CONT C04324 A CAPL 1971 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS	

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	EXT CODE: 15			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.3315'	C04323 A ROFR Unknown	
M20195 D	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 24 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 29.3315% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 53.33% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 5.0 MAX 12.5) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 29.3331' SLIDING SCALE ALL S/S PDBY ALPHABOW E 29.3315' NONCONV GOR ALL 6.5% BASED ON 53.33% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04324 A CAPL 1971 No ROFR Applies OPER: GLENCOE RE C04315 PP ROFR Unknown C04323 A ROFR Unknown	
M20195 E	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 24 PNG BELOW TOP MANNVILLE TO TOP GLAUCONITIC_SS (BASE BLAIRMORE COAL SEAM)	CUR INT: WI-1 ALPHABOW E 29.3315%	SLIDING SCALE ALL S/S (MIN 5.0 MAX 12.5) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 29.3331' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.3315'	CUR INT OPER CONT C04324 A CAPL 1971 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04323 A ROFR Unknown	
M20196 A	LSE TYPE: CR PNGLSE CR: 0481120114	TWP 41 RGE 25 W4M E 24 PET IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE OIL S/S	CUR INT OPER CONT C04269 J	

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	LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17 EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			BASED ON 100.0% PDBY ALPHABOW E 50.0%	CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20196 B	LSE TYPE: CR PNGLSE CR: 0481120114 LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17 EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 24 NG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 34.84375%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20196 C	LSE TYPE: CR PNGLSE CR: 0481120114 LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17 EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 24 NG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 34.84375%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20196 D	LSE TYPE: CR PNGLSE CR: 0481120114 LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17	TWP 41 RGE 25 W4M SE 24 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 F CAPL 1990 ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				OPER: GLENCOE RE	
M20446 A	LSE TYPE: FH PNLSE LSE DATE: 2015 Jan 30 EFF DATE: 2015 Jan 30 EXP DATE: 2018 Jan 29 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 27 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 K OPER: ALPHABOW E RENT INT OPER CONT C04506 K OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04308 G ROFR Unknown C04314 I ROFR Unknown C04315 ZE ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20446 C	LSE TYPE: FH PNLSE LSE DATE: 2015 Jan 30 EFF DATE: 2015 Jan 30 EXP DATE: 2018 Jan 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AV General 0000 No ROFR Applies C04308 D ROFR Unknown C04314 C ROFR Unknown C04315 FF ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20446 D	LSE TYPE: FH PNLSE LSE DATE: 2015 Jan 30 EFF DATE: 2015 Jan 30 EXP DATE: 2018 Jan 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 27 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOU ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AU General 0000 No ROFR Applies C04308 C ROFR Unknown C04314 C ROFR Unknown	
M20388 A	LSE TYPE: CR PNLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOU ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 22.0833%	NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04349 F CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 F CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04317 A	

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			ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%		ROFR Unknown C04315 AA ROFR Unknown	
M20388 B	LSE TYPE: CR PNLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 27.5417'	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04317 B ROFR Unknown	
M20388 C	LSE TYPE: CR PNLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 28 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 N OPER: ALPHABOW E RENT INT OPER CONT C04506 N OPER: ALPHABOW E ROYALTY LINKS C04315 ZD ROFR Unknown	

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M20388 D	LSE TYPE: CR PNGLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: ROY MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 100.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 3.25%	NONCONV GOR NG 15.0% BASED ON 37.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 C ROFR Unknown OPER: ALPHABOW E ROYALTY LINKS C04317 C ROFR Unknown	
M20388 E	LSE TYPE: CR PNGLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 PET BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20389 A	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 28 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 27.5417	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 15.0%	CUR INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E REF INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E ROYALTY LINKS C04317 B	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 37.5% PDBY ALPHABOW E 55.0%	ROFR Unknown C04308 B ROFR Unknown	
M20389 B	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 28 PET BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE;	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04308 B ROFR Unknown	
M20389 C	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 28 NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 100.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 3.25%	NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 C ROFR Unknown OPER: ALPHABOW E ROYALTY LINKS C04317 C ROFR Unknown	
M20389 D	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17	TWP 41 RGE 25 W4M NW 28 ALL PNG IN VIKING	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15			NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E	
			PDTO ALPHABOW E 27.5417	SLIDING SCALE ALL S/S PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04308 B ROFR Unknown	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04317 B ROFR Unknown C04315 AA ROFR Unknown	
M20461 A	LSE TYPE: CR PNLSE CR: 0483030021 LSE DATE: 1983 Mar 10 EFF DATE: 1983 Mar 10 EXP DATE: 1988 Mar 09 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 28 NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 100.0%	NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 C ROFR Unknown OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 3.25%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04317 C ROFR Unknown C04392 B ROFR Unknown	
				NONCONV GOR NG 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20461 B	LSE TYPE: CR PNLSE CR: 0483030021 LSE DATE: 1983 Mar 10 EFF DATE: 1983 Mar 10 EXP DATE: 1988 Mar 09 INT TYPE: WI	TWP 41 RGE 25 W4M SW 28 PET TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 5.821%	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 4.875%	CUR INT OPER CONT C04391 A CAPL 1981 No ROFR Applies OPER: LYNX ENERG	
				SLIDING SCALE		

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	MNRL INT: 0.0 EXT CODE: 15			ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.821%	ROYALTY LINKS C04392 A ROFR Unknown	
M25610 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 29 EFF DATE: 2019 Jun 29 EXP DATE: 2022 Jun 28 INT TYPE: WI MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25610 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 29 EFF DATE: 2019 Jun 29 EXP DATE: 2022 Jun 28 INT TYPE: UN MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25616 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 06 EFF DATE: 2019 Aug 06 EXP DATE: 2022 Aug 05 INT TYPE: WI MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25616 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 06 EFF DATE: 2019 Aug 06 EXP DATE: 2022 Aug 05 INT TYPE: UN MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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M25617 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 23 EFF DATE: 2019 Aug 23 EXP DATE: 2022 Aug 22 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/2 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25617 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 23 EFF DATE: 2019 Aug 23 EXP DATE: 2022 Aug 22 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/2 INTEREST) ALL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25618 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 21 EFF DATE: 2019 Aug 21 EXP DATE: 2022 Aug 20 INT TYPE: WI MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25618 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 21 EFF DATE: 2019 Aug 21 EXP DATE: 2022 Aug 20 INT TYPE: UN MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PET IN VIKING_E	CUR INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 BS OPER: ALPHABOW E	
				NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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M20206 A	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 32 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: BPO ALPHABOW E 52.5% REF INT: APO ALPHABOW E 39.375% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 35.6625% PDTO ALPHABOW E 52.5% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 35.6625% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 D ROFR Unknown C04209 A CAPL 1981 No ROFR Applies	
M20206 B	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 32 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 39.375% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 17.83125% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 17.83125% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 39.375%	CUR INT OPER CONT C04209 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 E ROFR Unknown	
M20206 C	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15	TWP 41 RGE 25 W4M NW 32 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	

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	EXP DATE: 1981 Dec 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT		ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04511 AA OPER: ALPHABOW E RENT INT OPER CONT C04511 AA OPER: ALPHABOW E ROYALTY LINKS C04305 P ROFR Unknown	
M20206 D	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 32 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 25.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AB OPER: ALPHABOW E RENT INT OPER CONT C04511 AB OPER: ALPHABOW E ROYALTY LINKS C04305 J ROFR Unknown	
M20206 E	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M NW 32 NG IN VIKING_ZONE (E)	CUR INT: BPO ALPHABOW E 52.5% REF INT: APO ALPHABOW E 39.375% ROYALTY INT	NONCONV GOR ALL 2.0% BASED ON 35.6625% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S 1/150	CUR INT OPER CONT C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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	EXT CODE: 15		NONCONV GOR ALL 2.0% BASED ON 35.6625% PDTO ALPHABOW E 52.5%	(MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 52.5%	C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDTO ALPHABOW E 26.25%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) PDBY ALPHABOW E 50.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04202 D ROFR Unknown C04305 I ROFR Unknown C04209 A CAPL 1981 No ROFR Applies	
M20206 F	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 32 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.875% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 17.83125% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 17.83125% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 25.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.875%	CUR INT OPER CONT C04209 F CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 E ROFR Unknown C04305 A ROFR Unknown	
M20206 G	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15	TWP 41 RGE 25 W4M NE 32 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.5%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04209 I CAPL 1981	

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	EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			PDBY ALPHABOW E 7.5%	No ROFR Applies OPER: GLENCOE RE	
M20206 H	LSE TYPE: CR PNLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 32 PNG TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDTO ALPHABOW E 5.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04209 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04209 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04209 G CAPL 1981 No ROFR Applies	
M20207 A	LSE TYPE: FH PNLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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M20207 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AE OPER: ALPHABOW E RENT INT OPER CONT C04511 AE OPER: ALPHABOW E	
M20207 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20207 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 P CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20207 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20208 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20208 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AD OPER: ALPHABOW E RENT INT OPER CONT C04511 AD OPER: ALPHABOW E	
M20208 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20208 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21	TWP 41 RGE 25 W4M NW 33 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04366 P	

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	EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	(EXCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20208 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20209 A	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: BPO ALPHABOW E 52.5% REF INT: APO ALPHABOW E 39.375% ROYALTY INT SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDTO ALPHABOW E 26.25%	NONCONV LR OIL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04209 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04209 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04209 B CAPL 1981 No ROFR Applies	
M20209 B	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13	TWP 41 RGE 25 W4M SW 33 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.25%	NONCONV LR NG 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.25%	CUR INT OPER CONT C04347 D CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 50.0%	OPER: ALPHABOW E ROYALTY LINKS C04308 A ROFR Unknown C04305 B ROFR Unknown	
M20209 C	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AC OPER: ALPHABOW E RENT INT OPER CONT C04511 AC OPER: ALPHABOW E ROYALTY LINKS C04305 P ROFR Unknown C04308 F ROFR Unknown	
M20209 D	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WI	TWP 41 RGE 25 W4M SW 33 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 76.25%	NONCONV LR NG 12.5% BASED ON 100.0% PDBY ALPHABOW E 76.25%	CUR INT OPER CONT C04304 B CAPL 1974 ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT					
M20209 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 PET TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04209 H CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDTO ALPHABOW E 5.0%	NONCONV LR OIL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	REF INT OPER CONT C04209 H CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04209 H CAPL 1981 No ROFR Applies	
M20209 F	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 NG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 55.0%	NONCONV LR NG 12.5% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04304 C CAPL 1974 ROFR Applies OPER: GLENCOE RE	
M20227 A	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M NE 36 NG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: POOLED WI1 ALPHABOW E 51.25% REF INT: PREPL1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT	SLIDING SCALE ALL S/S 1/150	REF INT OPER CONT	

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	EXT CODE: 15		NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	(MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04330 A ROFR Unknown C04315 SS ROFR Unknown	
M20227 B	LSE TYPE: CR PNLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL NG IN VIKING	CUR INT: POOLED WI1 ALPHABOW E 13.75% REF INT: PREPL1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04330 A ROFR Unknown	
M20227 C	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 PET BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PET IN VIKING	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04358 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04330 A ROFR Unknown	
M20227 D	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NE 36 ALL NG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04382 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04330 A ROFR Unknown C04315 SS ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%		
M20227 E	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12	TWP 41 RGE 25 W4M NE 36 ALL PET IN VIKING	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0)	CUR INT OPER CONT C04358 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04330 A ROFR Unknown C04315 AA ROFR Unknown	
M20227 F	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 ALL PET IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04358 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04330 A ROFR Unknown C04315 AA ROFR Unknown	
M20227 G	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI	TWP 41 RGE 25 W4M NE 36 NG IN MANNVILLE EXCL NG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: POOLED WI1 ALPHABOW E 13.75% REF INT: PREPL1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 0.0 EXT CODE: 15			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04330 A ROFR Unknown	
M20227 H	LSE TYPE: CR PNLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 PET IN MANNVILLE EXCL PET IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04358 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04330 A ROFR Unknown	
M20229 A	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M S 36 NG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 51.25% REF INT: PREPL2 ALPHABOW E 50.0% ROYALTY INT	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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	EXT CODE: 15		NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 47.5%	BASED ON 100.0% PDBY ALPHABOW E 50.0%	C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown C04315 SS ROFR Unknown	
M20229 B	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 36 PET IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 47.5%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 J CAPL 1990 ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown	
M20229 C	LSE TYPE: CR PNLSE	TWP 41 RGE 25 W4M SE 36	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	PET IN GLAUCONITIC_SS	ALPHABOW E 50.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	C04269 J CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 47.5%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown	
M20229 D	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 36 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL NG IN VIKING	CUR INT: POOLED W11 ALPHABOW E 13.75%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 47.5%	NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04186 A ROFR Unknown	

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					C04187 A ROFR Unknown	
M20229 E	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 36 ALL NG IN VIKING	CUR INT: POOLED W11 ALPHABOW E 13.75% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 47.5% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 13.75% NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown C04315 SS ROFR Unknown	
M20229 F	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR	TWP 41 RGE 25 W4M S 36 NG IN MANNVILLE EXCL NG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: POOLED W11 ALPHABOW E 13.75% ROYALTY INT NONCONV GOR NG 15.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 0.0 EXT CODE: 15		BASED ON 100.0% PDTO ALPHABOW E 47.5%	NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown	
M20587 A	LSE TYPE: CR PNGLSE CR: 39331 LSE DATE: 1975 Jul 29 EFF DATE: 1975 Feb 06 EXP DATE: 1985 Feb 05 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 26 W4M SEC 14 PNG TO BASE BELLY_RIVER	ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 100.0% PDTO ALPHABOW E 0.5%		CUR INT OPER CONT C04455 A ROFR Unknown OPER: HORSESHOE	
					ROYALTY LINKS C04455 A ROFR Unknown	
M20361 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
					REF INT OPER CONT C04511 AG OPER: ALPHABOW E	

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					RENT INT OPER CONT C04511 AG OPER: ALPHABOW E	
M20361 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20361 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20361 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20361 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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					C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20362 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AI OPER: ALPHABOW E RENT INT OPER CONT C04511 AI OPER: ALPHABOW E	
M20362 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20362 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT				OPER: GLENCOE RE	
M20362 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20362 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20363 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: UN	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE OIL S/S (MIN 6.0 MAX 12.0) BASED ON 27.7083% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 33.333 EXT CODE: UNIT			NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 AK OPER: ALPHABOW E RENT INT OPER CONT C04511 AK OPER: ALPHABOW E	
					ROYALTY LINKS C04305 C ROFR Unknown	
M20363 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20363 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.75%	SLIDING SCALE NG S/S (MIN 6.0 MAX 12.0) BASED ON 30.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 G CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 51.75%	ROYALTY LINKS C04305 D ROFR Unknown	
M20363 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI	TWP 42 RGE 25 W4M SW 5 PNG TO TOP MANNVILLE EXCL PET IN VIKING_ZONE EXCL NG IN VIKING_ZONE (E) EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 51.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 51.75%	CUR INT OPER CONT C04347 G CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 33.333 EXT CODE: UNIT					
M20363 E	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL2 ALPHABOW E 7.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 7.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20363 F	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20363 G	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333	TWP 42 RGE 25 W4M SW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT					
M20364 A	LSE TYPE: FH PNLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE OIL S/S (MIN 6.0 MAX 12.0) BASED ON 27.7083% PDBY ALPHABOW E 100.0% NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AL OPER: ALPHABOW E RENT INT OPER CONT C04511 AL OPER: ALPHABOW E ROYALTY LINKS C04305 C ROFR Unknown	
M20364 B	LSE TYPE: FH PNLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 42.494777%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 42.4947	CUR INT OPER CONT C04347 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20364 C	LSE TYPE: FH PNLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.75%	SLIDING SCALE NG S/S (MIN 6.0 MAX 12.0) BASED ON 30.0% PDBY ALPHABOW E 50.0% NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04347 G CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04305 D ROFR Unknown	

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				PDBY ALPHABOW E 51.75%		
M20364 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG TO TOP MANNVILLE EXCL PET IN VIKING_ZONE EXCL NG IN VIKING_ZONE (E) EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20364 E	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL2 ALPHABOW E 7.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 7.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20364 F	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20364 G	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20365 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE OIL S/S (MIN 6.0 MAX 12.0) BASED ON 27.7083% PDBY ALPHABOW E 100.0% NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AJ OPER: ALPHABOW E RENT INT OPER CONT C04511 AJ OPER: ALPHABOW E ROYALTY LINKS C04305 C ROFR Unknown	
M20365 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 42.494777%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 42.4947	CUR INT OPER CONT C04347 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20365 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14	TWP 42 RGE 25 W4M SW 5 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.75%	SLIDING SCALE NG S/S	CUR INT OPER CONT C04347 G	

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	EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT			(MIN 6.0 MAX 12.0) BASED ON 30.0% PDBY ALPHABOW E 50.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 51.75%	ROYALTY LINKS C04305 D ROFR Unknown	
M20365 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG TO TOP MANNVILLE EXCL PET IN VIKING_ZONE EXCL NG IN VIKING_ZONE (E) EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20365 E	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 7.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			REF INT: PREPL2 ALPHABOW E 7.0%		REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20365 F	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20365 G	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20366 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AH OPER: ALPHABOW E	RENT INT OPER CONT C04511 AH OPER: ALPHABOW E
M20366 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20366 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20366 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20366 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20367 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AF OPER: ALPHABOW E RENT INT OPER CONT C04511 AF OPER: ALPHABOW E	
M20367 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20367 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20367 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20367 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AO OPER: ALPHABOW E RENT INT OPER CONT C04511 AO OPER: ALPHABOW E	
M20383 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04	TWP 42 RGE 25 W4M NW 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD		ALPHABOW E 52.5%		OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20383 C	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 5 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 E	LSE TYPE: FH PNLSE	TWP 42 RGE 25 W4M NW 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20384 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 AM OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 AM OPER: ALPHABOW E	
M20384 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 52.5%		REF INT OPER CONT C04347 A	

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					CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20384 C	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20384 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20384 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI	TWP 42 RGE 25 W4M NW 5 PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 35.0 EXT CODE: UNIT					
M20384 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AN OPER: ALPHABOW E RENT INT OPER CONT C04511 AN OPER: ALPHABOW E	
M20385 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20385 C	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 F	LSE TYPE: FH PNLSE	TWP 42 RGE 25 W4M NW 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20238 A	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05 EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 6 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AP OPER: ALPHABOW E RENT INT OPER CONT C04511 AP OPER: ALPHABOW E	
M20238 B	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05 EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 6 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AQ OPER: ALPHABOW E RENT INT OPER CONT C04511 AQ OPER: ALPHABOW E	
M20238 C	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05	TWP 42 RGE 25 W4M N 6 SE 6 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies	

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	EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15		ALPHABOW E 52.5%		OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20238 D	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05 EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 6 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AR OPER: ALPHABOW E RENT INT OPER CONT C04511 AR OPER: ALPHABOW E	
M20624 A	LSE TYPE: CR PNGLSE CR: 0400080079 LSE DATE: 2000 Aug 10 EFF DATE: 2000 Aug 10 EXP DATE: 2005 Aug 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 6 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04479 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20624 B	LSE TYPE: CR PNGLSE CR: 0400080079 LSE DATE: 2000 Aug 10 EFF DATE: 2000 Aug 10 EXP DATE: 2005 Aug 09 INT TYPE: WI	TWP 42 RGE 25 W4M SEC 6 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04479 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: 15					
M20240 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 6.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 37.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AX OPER: ALPHABOW E RENT INT OPER CONT C04511 AX OPER: ALPHABOW E ROYALTY LINKS C04305 L ROFR Unknown	
M20240 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR ALL 6.0% BASED ON 100.0% PDBY ALPHABOW E 32.8125' NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04215 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20240 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0	TWP 42 RGE 25 W4M NE 7 NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 51.5625%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 37.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 H CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT			NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 51.5625'	ROYALTY LINKS C04305 E ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.5625'		
M20240 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 3.86904%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 3.86904'	CUR INT OPER CONT C04215 C CAPL 1981 No ROFR Applies	OPER: QUESTFIRE
				NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 3.86904'		
M20240 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PET BELOW BASE VIKING TO TOP MANNVILLE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 B CAPL 1981 No ROFR Applies	OPER: QUESTFIRE
				NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20240 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI	TWP 42 RGE 25 W4M NE 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 D CAPL 1981 No ROFR Applies	OPER: VESTA ENER

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20240 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 E CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20240 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PNG TO BASE VIKING EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20321 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AS OPER: ALPHABOW E RENT INT OPER CONT C04511 AS	

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				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04305 K ROFR Unknown	
M20321 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 26.25% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04481 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20321 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 7 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.25%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.25% NONCONV LR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 51.25%	CUR INT OPER CONT C04347 D CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04305 B ROFR Unknown	
M20243 A	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04383 A CAPL 1990	

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	EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20243 B	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20243 C	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20243 D	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20627 A	LSE TYPE: LSD FEE PNC LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AV	

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	EXT CODE: UNIT				OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 AV OPER: ALPHABOW E	
M20655 A	LSE TYPE: LSD FEE PNK LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.19048% ROYALTY INT NONCONV LR ALL 5.5% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048' NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'	CUR INT OPER CONT C04483 A ROFR Unknown OPER: GLENCOE RE	
M20244 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AT OPER: ALPHABOW E RENT INT OPER CONT C04511 AT OPER: ALPHABOW E	
M20244 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20244 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.19048%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'	CUR INT OPER CONT C04483 A ROFR Unknown OPER: GLENCOE RE	
M20244 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20244 G	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'		
				NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
				NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		

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M20244 H	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG BELOW TOP MANNVILLE EXCL PNG IN MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20245 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AU OPER: ALPHABOW E RENT INT OPER CONT C04511 AU OPER: ALPHABOW E	
M20245 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20245 C	LSE TYPE: FH PNGLSE	TWP 42 RGE 25 W4M LSDS 4 5	CUR INT: WI-1	NONCONV GRT	CUR INT OPER CONT	

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	LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	SEC 7 PET IN MANNVILLE	ALPHABOW E 6.19048%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'	C04483 A ROFR Unknown OPER: GLENCOE RE	
M20245 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20245 G	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20245 H	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT			ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20242 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG TO BASE WABAMUN EXCL PNG BELOW TOP VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
				NONCONV GOR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
					ROYALTY LINKS C07450 B CAPL 1990 ROFR Unknown	
M20242 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04210 A	

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	EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PET BELOW BASE VIKING_ZONE TO TOP MANNVILLE; (EXCL PNG IN DUVERNAY) (INCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG BELOW BASE WABAMUN EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 F	LSE TYPE: FH PNGLSE	TWP 42 RGE 25 W4M LSDS 11 14	CUR INT: TRACTINT	NONCONV GOR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	SEC 7 PET IN VIKING_E	ALPHABOW E 100.0%	ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 AW OPER: ALPHABOW E ROYALTY LINKS C07450 B CAPL 1990 ROFR Unknown	
M20241 A	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AW OPER: ALPHABOW E RENT INT OPER CONT C04511 AW OPER: ALPHABOW E ROYALTY LINKS C04208 A ROFR Unknown	
M20241 B	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 23.775% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 23.775% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981	

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			ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04202 B ROFR Unknown C04208 D ROFR Unknown	
M20241 C	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04208 J ROFR Unknown	
M20241 D	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.19048% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04483 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04208 J ROFR Unknown	
M20241 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG BELOW BASE WABAMUN EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT		BASED ON 100.0% PDTO ALPHABOW E 6.0%	ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04208 J ROFR Unknown	
M20241 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 K ROFR Unknown	
M20241 I	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG BELOW BASE MANNVILLE TO BASE WABAMUN	CUR INT: POOLED WI1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 23.775% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 23.775% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04202 B ROFR Unknown C04208 D ROFR Unknown	
M20246 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20246 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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M20246 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E
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M20246 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT
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					C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20246 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20246 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20247 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20247 B	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20247 C	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20247 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990	

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					ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20247 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20247 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20247 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20248 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04355 A	

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	EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD			BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20248 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20248 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E
M20248 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04394 B CAPL 1990	RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD		REF INT: PREPL2 ALPHABOW E 10.0%	PDBY ALPHABOW E 10.0%	ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20248 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20248 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20249 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD				OPER: GLENCOE RE	
M20249 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20249 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20249 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 8.333 EXT CODE: HELDPROD				REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20249 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20249 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20250 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20250 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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M20250 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E
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M20250 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT
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					C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20250 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20250 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20251 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20251 B	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20251 C	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20251 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990	

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					ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20251 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20251 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20252 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20252 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON;	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04384 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20252 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20252 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20252 E	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20252 F	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20253 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NW 8 (1.21 HC ONLY) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20253 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE			OPER: GLENCOE RE	
M20253 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20253 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20253 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20253 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20254 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NW 8 (EXCL 1.21 HC) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20254 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE		NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	OPER: GLENCOE RE	
M20254 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20254 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20254 E	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20254 F	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20380 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A	

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					CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20380 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AZ OPER: ALPHABOW E RENT INT OPER CONT C04511 AZ OPER: ALPHABOW E	
M20380 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20380 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20380 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET TO BASE EDMONTON; PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20380 F	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20380 G	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21	TWP 42 RGE 25 W4M SW 8 PNG BELOW TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04368 A	

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	EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20381 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20381 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AY OPER: ALPHABOW E RENT INT OPER CONT C04511 AY OPER: ALPHABOW E	
M20381 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI	TWP 42 RGE 25 W4M SW 8 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 35.0 EXT CODE: UNIT					
M20381 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20381 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET TO BASE EDMONTON; PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B	

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					CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20381 F	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20381 G	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20382 A	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20382 B	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05	TWP 42 RGE 25 W4M SW 8 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	

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	EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04511 BA OPER: ALPHABOW E RENT INT OPER CONT C04511 BA OPER: ALPHABOW E	
M20382 C	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20382 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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M20382 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PET TO BASE EDMONTON; PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20382 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20382 G	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20632 A	LSE TYPE: FH PNGLSE	TWP 42 RGE 25 W4M PTN NE 8	CUR INT: WI-1	NONCONV GRT	CUR INT OPER CONT	

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	LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	ALPHABOW E 10.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20632 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 8 PNG TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20632 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV LR ALL 3.5% BASED ON 100.0%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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				PDBY ALPHABOW E 52.5%		
M20632 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20632 E	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20239 A	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0)	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BB OPER: ALPHABOW E RENT INT OPER CONT C04511 BB OPER: ALPHABOW E ROYALTY LINKS	

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				BASED ON 17.75% PDBY ALPHABOW E 100.0%	C04261 AD ROFR Unknown C04305 M ROFR Unknown	
M20239 B	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M E 18 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 37.089645%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.0896	CUR INT OPER CONT C04205 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AC ROFR Unknown	
M20239 C	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M S 18 NE 18 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 37.922945%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 48.9314' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.9229	CUR INT OPER CONT C04205 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AA ROFR Unknown	
M20239 D	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NE 18 S 18 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 52.7854%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 53.9583' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.7854'	CUR INT OPER CONT C04347 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AB ROFR Unknown C04305 F	

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				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 17.75% PDBY ALPHABOW E 50.0%	ROFR Unknown	
M20239 E	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 53.125% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 35.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BD OPER: ALPHABOW E RENT INT OPER CONT C04511 BD OPER: ALPHABOW E ROYALTY LINKS C04261 AF ROFR Unknown C04305 N ROFR Unknown	
M20239 F	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NW 18 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 27.770895% ROYALTY INT NONCONV GOR OIL 2.0% BASED ON 11.8875% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883% NONCONV GOR OIL 2.0% BASED ON 11.8875% PDBY ALPHABOW E 52.5% SLIDING SCALE	CUR INT OPER CONT C04266 B CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AE ROFR Unknown C04202 A ROFR Unknown	

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				ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.7708%		
M20239 G	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NW 18 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.925%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 53.125% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.925% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 35.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 K CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AF ROFR Unknown C04305 G ROFR Unknown	
M20239 H	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NW 18 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 27.770895%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.7708%	CUR INT OPER CONT C04266 B CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AE ROFR Unknown	
M20239 I	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29	TWP 42 RGE 25 W4M SW 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT	

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	INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 BC OPER: ALPHABOW E RENT INT OPER CONT C04511 BC OPER: ALPHABOW E	
				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 17.75% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04261 AD ROFR Unknown C04305 M ROFR Unknown	
M20239 J	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SW 18 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 37.089645% ROYALTY INT NONCONV GOR OIL 2.0% BASED ON 11.8875% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883' NONCONV GOR OIL 2.0% BASED ON 11.8875% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.0896	CUR INT OPER CONT C04205 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AC ROFR Unknown C04202 A ROFR Unknown	
M20239 K	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0	TWP 42 RGE 25 W4M SEC 18 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 5.3084%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.3084% NONCONV GOR ALL 2.0%	CUR INT OPER CONT C04205 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS	

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	EXT CODE: 15			BASED ON 50.0% PDBY ALPHABOW E 4.1668%	C04261 AK ROFR Unknown	
M20239 L	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 NG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 3.53341%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.53341' NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.16681'	CUR INT OPER CONT C04266 C CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AJ ROFR Unknown	
M20239 M	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PNG BELOW BASE GLAUCONITIC_SS TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.476615%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.47661' NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.1668%	CUR INT OPER CONT C04266 D CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AK ROFR Unknown	
M20239 N	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BE OPER: ALPHABOW E RENT INT OPER CONT C04511 BE OPER: ALPHABOW E	

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				(MIN 6.0 MAX 12.0) BASED ON 17.75% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04261 AD ROFR Unknown C04305 M ROFR Unknown	
M20239 O	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PET IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 5.3084%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.16681' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.3084%	CUR INT OPER CONT C04266 E CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AJ ROFR Unknown	
M20239 P	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PNG BELOW TOP MANNVILLE TO TOP GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 5.3084%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.1668% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.3084%	CUR INT OPER CONT C04205 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AK ROFR Unknown	
M20561 A	LSE TYPE: CR PNGLSE CR: 0400070129 LSE DATE: 2000 Jul 13 EFF DATE: 2000 Jul 13 EXP DATE: 2005 Jul 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PNG TO BASE EDMONTON	CUR INT: WI-RENOUN ALPHABOW E 11.95015% REF INT: WI-1 ALPHABOW E 6.368%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04436 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04436 A CAPL 1990	

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					No ROFR Applies OPER: GLENCOE RE	
M20255 A	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BJ OPER: ALPHABOW E RENT INT OPER CONT C04511 BJ OPER: ALPHABOW E	
M20255 B	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies C04227 A CAPL 1981 No ROFR Applies	

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M20255 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20255 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04498 A CAPL 1990	

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			BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20255 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20255 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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				BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20255 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20255 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20256 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C & E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 12.5 EXT CODE: UNIT			NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 BI OPER: ALPHABOW E RENT INT OPER CONT C04511 BI OPER: ALPHABOW E	
M20256 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies C04227 A CAPL 1981 No ROFR Applies	
M20256 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C	

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				PDBY ALPHABOW E 5.0%	CAPL 1981	
			ROYALTY INT		No ROFR Applies	
			NONCONV GOR	NONCONV GRT	C04227 C	
			NG 15.0%	ALL 3.5%	CAPL 1981	
			BASED ON 100.0%	BASED ON 100.0%	No ROFR Applies	
			PDTO ALPHABOW E 10.0%	PDBY ALPHABOW E 5.0%		
				NONCONV LR		
				ALL 13.5%		
				BASED ON 100.0%		
				PDBY ALPHABOW E 5.0%		
M20256 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625%	NONCONV GOR OIL 10.0% BASED ON 100.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			REF INT: PREPL2 ALPHABOW E 5.0%	PDBY ALPHABOW E 5.0%		
			ROYALTY INT	NONCONV GOR	REF INT OPER CONT	
			NONCONV GOR	NG 15.0%	C04498 A	
			OIL 10.0%	BASED ON 100.0%	CAPL 1990	
			BASED ON 100.0%	PDBY ALPHABOW E 5.0%	No ROFR Applies	
			PDTO ALPHABOW E 10.0%	NONCONV GRT	OPER: GLENCOE RE	
				ALL 3.5%		
			ROYALTY INT	BASED ON 100.0%	RENT INT OPER CONT	
			NONCONV GOR	PDBY ALPHABOW E 5.0%	C04498 A	
			NG 15.0%		CAPL 1990	
			BASED ON 100.0%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 10.0%	ALL 13.5%	OPER: GLENCOE RE	
				BASED ON 100.0%		
				PDBY ALPHABOW E 5.0%	ROYALTY LINKS	
					C04227 C	
					CAPL 1981	
					No ROFR Applies	
					C04227 C	

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					CAPL 1981 No ROFR Applies	
M20256 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20256 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20256 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	

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	MNRL INT: 12.5 EXT CODE: UNIT			NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20256 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20257 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BH OPER: ALPHABOW E RENT INT OPER CONT C04511 BH OPER: ALPHABOW E	
M20257 B	LSE TYPE: FH PNGLSE	TWP 42 RGE 25 W4M PTN SW 19	CUR INT: WI-RENOUN	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	(EXCL1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies C04227 A CAPL 1981 No ROFR Applies	
M20257 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
				NONCONV LR		

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				ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%		
M20257 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20257 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI	TWP 42 RGE 25 W4M PTN SW 19 (EXCL1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 12.5 EXT CODE: UNIT			PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20257 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20257 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20257 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1)	CUR INT: BPO ALPHABOW E 10.0%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0)	CUR INT OPER CONT C04494 A ROFR Unknown	

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	EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	PNG IN MANNVILLE	REF INT: APO ALPHABOW E 7.5%	GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20258 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BG OPER: ALPHABOW E RENT INT OPER CONT C04511 BG OPER: ALPHABOW E	
M20258 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990	

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			BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV GOR NG 15.0%	No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR NG 15.0%	BASED ON 100.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04227 A CAPL 1981	
			BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV GRT ALL 3.5%	No ROFR Applies C04227 A	
				BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1981 No ROFR Applies	
M20258 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C & E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
				NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%		
M20258 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT		ALPHABOW E 5.0%		OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	RENT INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20258 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	

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				ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20258 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20258 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20258 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN & E NO 1) PNG IN MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS	

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					C04494 A	
				NONCONV LR	ROFR Unknown	
				ALL 13.5%		
				BASED ON 100.0%		
				PDBY ALPHABOW E 10.0%		
M20259 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BK OPER: ALPHABOW E RENT INT OPER CONT C04511 BK OPER: ALPHABOW E	
M20259 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: WR MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies C04227 A	
				NONCONV GOR		
				OIL 10.0%		
				BASED ON 100.0%		
				PDBY ALPHABOW E 52.5%		
				NONCONV GOR		
				NG 15.0%		
				BASED ON 100.0%		
				PDBY ALPHABOW E 52.5%		
				NONCONV GRT		

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				ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1981 No ROFR Applies	
M20259 C	LSE TYPE: FH PNLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
				NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%		
M20259 D	LSE TYPE: FH PNLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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				ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	RENT INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20320 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Jan 20 EFF DATE: 2011 Jan 20 EXP DATE: 2014 Jan 19 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (1.469 HA ONLY) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BF OPER: ALPHABOW E RENT INT OPER CONT C04511 BF OPER: ALPHABOW E	
M20320 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Jan 20 EFF DATE: 2011 Jan 20 EXP DATE: 2014 Jan 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (1.469 HA ONLY) NG IN VIKING_ZONE (E)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A	

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					CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20646 A	LSE TYPE: FH PNLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20646 B	LSE TYPE: FH PNLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20646 C	LSE TYPE: FH PNLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20646 D	LSE TYPE: FH PNLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20647 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20647 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20647 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20647 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20648 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26	TWP 42 RGE 25 W4M S 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04484 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD			BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20648 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26 EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M S 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20648 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26 EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M S 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20648 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26 EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M S 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20649 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 25.0 EXT CODE: HELDPROD					
M20649 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20649 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20649 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20650 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	

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M20650 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20650 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20650 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20651 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20651 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04484 B CAPL 1981	

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	EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD			PDBY ALPHABOW E 0.625%	ROFR Applies OPER: EMBER RESO	
M20651 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20651 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20280 A	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M W 30 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 15.225%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 15.225%	CUR INT OPER CONT C04259 A CAPL 1974 No ROFR Applies OPER: ENERPLUS C	
M20280 B	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26	TWP 42 RGE 25 W4M E 30 PNG TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 C CAPL 1974 No ROFR Applies OPER: EMBER RESO	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15					
M20280 C	LSE TYPE: CR PNLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M W 30 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 C CAPL 1974 No ROFR Applies OPER: EMBER RESO	
M20280 D	LSE TYPE: CR PNLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 29 PNG TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 G CAPL 1974 No ROFR Applies OPER: EMBER RESO	
M20280 E	LSE TYPE: CR PNLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M W 30 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 C CAPL 1974 No ROFR Applies OPER: EMBER RESO	
M20626 A	LSE TYPE: CR PNLSE CR: 0477040100 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27	TWP 42 RGE 25 W4M SW 32 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.0215%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.0215%	CUR INT OPER CONT C04477 A CAPL 1974 No ROFR Applies	

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	EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				OPER: GLENCOE RE	
M20626 B	LSE TYPE: CR PNGLSE CR: 0477040100 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SW 32 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.0215%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.0215%	CUR INT OPER CONT C04477 A CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M20281 A	LSE TYPE: CR PNGLSE CR: 0409050174 LSE DATE: 2009 May 28 EFF DATE: 2009 May 28 EXP DATE: 2014 May 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 12 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20281 B	LSE TYPE: CR PNGLSE CR: 0409050174 LSE DATE: 2009 May 28 EFF DATE: 2009 May 28 EXP DATE: 2014 May 27 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 12 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BL OPER: ALPHABOW E RENT INT OPER CONT	

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					C04511 BL OPER: ALPHABOW E	
M20447 A	LSE TYPE: CR PNGLSE CR: 0409050173 LSE DATE: 2009 May 28 EFF DATE: 2009 May 28 EXP DATE: 2014 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 12 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04373 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04373 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04399 A ROFR Unknown	
M20474 A	LSE TYPE: CR PNGLSE CR: 0405100433 LSE DATE: 2005 Oct 20 EFF DATE: 2005 Oct 20 EXP DATE: 2010 Oct 19 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SEC 12 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 20.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 20.0%	CUR INT OPER CONT C04385 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20282 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BT OPER: ALPHABOW E	

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				(MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04511 BT OPER: ALPHABOW E	
					ROYALTY LINKS C04305 O ROFR Unknown	
M20282 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 21.0%	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20282 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 M CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 51.0%	ROYALTY LINKS C04305 H ROFR Unknown	
M20282 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL1 ALPHABOW E 3.0% ROYALTY INT	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT	

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			NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	BASED ON 100.0% PDBY ALPHABOW E 3.0%	C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
					RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
					ROYALTY LINKS C04202 J ROFR Unknown	
M20282 E	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (EXCL INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 3.75% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04239 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE ROYALTY LINKS C04202 J ROFR Unknown	
M20282 F	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20282 G	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.)	CUR INT: POOLED WI1 ALPHABOW E 18.13545%	NONCONV LR ALL 30.0%	CUR INT OPER CONT C04400 A	

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	EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	NG TO BASE BELLY_RIVER	REF INT: PREPL1 ALPHABOW E 26.25%	BASED ON 100.0% PDBY ALPHABOW E 26.25%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20282 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG BELOW TOP MANNVILLE EXCL PNG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 26.25% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE ROYALTY LINKS C04202 J ROFR Unknown	
M20283 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BR OPER: ALPHABOW E RENT INT OPER CONT	

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				PDBY ALPHABOW E 100.0%	C04511 BR OPER: ALPHABOW E	
					ROYALTY LINKS C04305 O ROFR Unknown	
M20283 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 21.0%	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20283 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 M CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 51.0%	ROYALTY LINKS C04305 H ROFR Unknown	
M20283 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL1 ALPHABOW E 3.0% ROYALTY INT NONCONV GOR ALL 2.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 3.0%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981	

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			BASED ON 7.5012% PDTO ALPHABOW E 10.0%		No ROFR Applies OPER: QUESTFIRE	
					RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
					ROYALTY LINKS C04202 J ROFR Unknown	
M20283 E	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (EXCL INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 3.75% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04239 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE ROYALTY LINKS C04202 J ROFR Unknown	
M20283 F	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20283 G	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL1	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT		ALPHABOW E 26.25%		OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20283 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG BELOW TOP MANNVILLE TO TOP PALEOZOIC EXCL PNG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20284 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0)	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BU OPER: ALPHABOW E RENT INT OPER CONT C04511 BU OPER: ALPHABOW E ROYALTY LINKS	

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				BASED ON 60.0% PDBY ALPHABOW E 100.0%	C04305 O ROFR Unknown	
M20284 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 21.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 21.0%	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20284 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BS OPER: ALPHABOW E RENT INT OPER CONT C04511 BS OPER: ALPHABOW E ROYALTY LINKS C04305 O ROFR Unknown	
M20284 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0	TWP 42 RGE 26 W4M PTN NW 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 21.0% NONCONV GRT	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	

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				ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 21.0%		
M20284 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 M CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 51.0%	ROYALTY LINKS C04305 H ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.0%		
M20284 F	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG FROM TOP WABAMUN (INCL PNG IN LEDUC REEF) EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04225 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%		
M20284 G	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WR	TWP 42 RGE 26 W4M PTN N 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL1 ALPHABOW E 3.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	

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	MNRL INT: 100.0 EXT CODE: UNIT	ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 3.0%	REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
				NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 3.0%	RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
					ROYALTY LINKS C04202 J ROFR Unknown	
M20284 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL: 5.5 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (EXCL INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 3.75% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04239 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 3.75%	ROYALTY LINKS C04202 J ROFR Unknown	
				NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 3.75%		
M20284 I	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25	TWP 42 RGE 26 W4M PTN N 13 (EXCL: 5.5 AC. IN RAILWAY R.O.E.)	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04239 C CAPL 1981	

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	EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN BASAL_QUARTZ		PDBY ALPHABOW E 26.25% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 26.25%	No ROFR Applies OPER: QUESTFIRE	
M20284 J	LSE TYPE: FH PNLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL: 5.5 AC. IN RAILWAY R.O.E.) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL1 ALPHABOW E 26.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 26.25% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20284 K	LSE TYPE: FH PNLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04225 B CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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M20284 L	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG FROM TOP MANNVILLE TO TOP WABAMUN	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04225 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20285 A	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	REF INT OPER CONT C04511 BQ OPER: ALPHABOW E
M20285 B	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E
M20285 C	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M (PTN) SW 13	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	PNG IN VIKING_ZONE	ALPHABOW E 5.0%	ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 D	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 3.60232%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20285 E	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 F	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30	TWP 42 RGE 26 W4M SE 13 PTN SW 13	CUR INT: POOLED WI1 ALPHABOW E 18.13545%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04400 A	

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	EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	NG TO BASE BELLY_RIVER	REF INT: PREPL2 ALPHABOW E 10.0%	BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 G	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 H	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20285 I	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990	

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	EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20285 J	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 A	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 BP OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 BP OPER: ALPHABOW E	
M20286 B	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20286 C	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M (PTN) SW 13	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	PNG IN VIKING_ZONE	ALPHABOW E 5.0%	ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 D	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20286 E	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 F	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30	TWP 42 RGE 26 W4M SE 13 PTN SW 13	CUR INT: POOLED WI1 ALPHABOW E 18.13545%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04400 A	

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	EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	NG TO BASE BELLY_RIVER	REF INT: PREPL2 ALPHABOW E 10.0%	BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 G	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 H	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20286 I	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990	

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	EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20286 J	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 BO OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 BO OPER: ALPHABOW E	
M20287 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 52.5%		REF INT OPER CONT C04347 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					No ROFR Applies OPER: ALPHABOW E	
M20287 C	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M (PTN) SW 13 PNG IN VIKING_ZONE	CUR INT: WI-2 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 D	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20287 E	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: UNIT

M20287 F	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
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M20287 G	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
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M20287 H	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
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M20287 I	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 J	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BN OPER: ALPHABOW E	RENT INT OPER CONT C04511 BN OPER: ALPHABOW E
M20288 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT				REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20288 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M (PTN) SW 13 PNG IN VIKING_ZONE	CUR INT: WI-2 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20288 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	EXCL NG IN VIKING_ZONE		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20288 F	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 G	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 H	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT				OPER: GRYPHON PE	
M20288 I	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 J	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 BM OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 BM OPER: ALPHABOW E	
M20289 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04347 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	EXCL PET IN VIKING_E	REF INT: WI-1 ALPHABOW E 52.5%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20289 C	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M (PTN) SW 13 PNG IN VIKING_ZONE	CUR INT: WI-2 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 D	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20289 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 F	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 G	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20289 H	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20289 I	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 J	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20130 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 A OPER: ALPHABOW E RENT INT OPER CONT C04508 A	

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					OPER: ALPHABOW E	
M20130 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04345 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20130 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 ALL PNG EXCL PET FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04364 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20130 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04364 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M25597 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVED 1/8 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	REF INT OPER CONT C04508 T	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	(PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E	
M25598 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 May 30 EFF DATE: 2019 May 30 EXP DATE: 2022 May 29 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/2 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR P&NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 U OPER: ALPHABOW E	
M25599 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14 EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/8 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 V OPER: ALPHABOW E	
M25600 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14 EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/8 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 W OPER: ALPHABOW E	
M25601 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14 EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/8 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 X OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT					
M20131 A	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 35.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 B OPER: ALPHABOW E RENT INT OPER CONT C04508 B OPER: ALPHABOW E ROYALTY LINKS C04248 E ROFR Unknown C04261 AG ROFR Unknown	
M20131 AA	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 AB	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29	TWP 42 RGE 26 W4M SE 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 K CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 B	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 27.494% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 C OPER: ALPHABOW E RENT INT OPER CONT C04508 C OPER: ALPHABOW E ROYALTY LINKS C04248 F ROFR Unknown C04261 AG ROFR Unknown	
M20131 C	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 D OPER: ALPHABOW E RENT INT OPER CONT C04508 D OPER: ALPHABOW E	

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				BASED ON 30.1625% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04248 G ROFR Unknown C04261 AG ROFR Unknown	
M20131 D	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 30.3803% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 E OPER: ALPHABOW E RENT INT OPER CONT C04508 E OPER: ALPHABOW E ROYALTY LINKS C04248 H ROFR Unknown C04261 AG ROFR Unknown	
M20131 E	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 33.8625%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 33.8625% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04247 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AH ROFR Unknown	
M20131 F	LSE TYPE: CR PNLSE	TWP 42 RGE 26 W4M NW 24	CUR INT: POOLED WI1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	NG IN VIKING_ZONE EXCL NG IN VIKING_E	ALPHABOW E 36.28581%	NG S/S BASED ON 100.0% PDBY ALPHABOW E 36.6646%	C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AH ROFR Unknown
M20131 G	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 36.66469%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 36.6646%	CUR INT OPER CONT C04247 D CAPL 1990 No ROFR Applies OPER: GLENCOE RE NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04261 AH ROFR Unknown
M20131 H	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 38.06565%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.0656%	CUR INT OPER CONT C04247 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04261 AH ROFR Unknown

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M20131 I	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 36.55034%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 36.55034% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 49.80591	CUR INT OPER CONT C04247 E CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AI ROFR Unknown	
M20131 J	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.28581%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 33.86251	CUR INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AH ROFR Unknown	
M20131 K	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.28581%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 38.06561	CUR INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 A CAPL 1990	

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					No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AH ROFR Unknown	
M20131 L	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.28581%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 36.5503%	CUR INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 49.8059%	RENT INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AQ ROFR Unknown	
M20131 M	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.2506%	RENT INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 N	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.250601%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.25060	CUR INT OPER CONT C04247 H CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 O	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 P	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 9.48685' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.96197'	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04261 AL ROFR Unknown	
M20131 Q	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.96197%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 9.48685' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.96197'	CUR INT OPER CONT C04247 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AL ROFR Unknown	
M20131 R	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AM ROFR Unknown	
M20131 S	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.98374'	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 F CAPL 1990 No ROFR Applies	

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					OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 T	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PET TO TOP VIKING_ZONE EXCL PET FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST	CUR INT: WI-1 ALPHABOW E 6.98375%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.98375'	CUR INT OPER CONT C04247 I CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 U	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 V	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 F CAPL 1990	

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					No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 W	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 G CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 X	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 K CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 Y	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0%	ROYALTY LINKS C04261 AN	

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				PDBY ALPHABOW E 6.45%	ROFR Unknown	
M20131 Z	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AM ROFR Unknown	
M20132 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 29 EFF DATE: 2005 Sep 29 EXP DATE: 2007 Sep 28 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S 23.8365 (MIN 5.0 MAX 15.0) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 F OPER: ALPHABOW E RENT INT OPER CONT C04508 F OPER: ALPHABOW E ROYALTY LINKS C04241 B ROFR Unknown	
M20132 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 29 EFF DATE: 2005 Sep 29 EXP DATE: 2007 Sep 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04241 A ROFR Unknown OPER: GLENCOE RE	

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M20132 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 29 EFF DATE: 2005 Sep 29 EXP DATE: 2007 Sep 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20133 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Jan 30 EFF DATE: 2003 Feb 23 EXP DATE: 2006 Feb 22 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 G OPER: ALPHABOW E RENT INT OPER CONT C04508 G OPER: ALPHABOW E	
M20133 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Jan 30 EFF DATE: 2003 Feb 23 EXP DATE: 2006 Feb 22 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04241 A ROFR Unknown OPER: GLENCOE RE RENT INT OPER CONT C07523 A ROFR Unknown OPER: ALPHABOW E	
M20133 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Jan 30 EFF DATE: 2003 Feb 23 EXP DATE: 2006 Feb 22	TWP 42 RGE 26 W4M SE 25 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT				OPER: GLENCOE RE RENT INT OPER CONT C07523 A ROFR Unknown OPER: ALPHABOW E	
M20134 A	LSE TYPE: CR PNGLSE CR: 0483080147 LSE DATE: 1983 Aug 25 EFF DATE: 1983 Aug 25 EXP DATE: 1988 Aug 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 25 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 16.6667% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 H OPER: ALPHABOW E RENT INT OPER CONT C04508 H OPER: ALPHABOW E ROYALTY LINKS C04248 C ROFR Unknown	
M20134 B	LSE TYPE: CR PNGLSE CR: 0483080147 LSE DATE: 1983 Aug 25 EFF DATE: 1983 Aug 25 EXP DATE: 1988 Aug 24 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 25 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 39.375% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 23.775% PDTO ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 39.375% NONCONV GOR ALL 2.0% BASED ON 23.775% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04211 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 F ROFR Unknown	
M20134 C	LSE TYPE: CR PNGLSE CR: 0483080147	TWP 42 RGE 26 W4M SW 25 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.5%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04211 B	

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	LSE DATE: 1983 Aug 25 EFF DATE: 1983 Aug 25 EXP DATE: 1988 Aug 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PET FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST		BASED ON 100.0% PDBY ALPHABOW E 7.5%	CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20135 A	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 I OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20135 B	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20135 C	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5%	CUR INT OPER CONT C04214 D	

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	EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20135 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20135 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20135 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		

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M20136 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 J OPER: ALPHABOW E RENT INT OPER CONT C04508 J OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20136 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20136 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	

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				PDBY ALPHABOW E 6.25%		
M20136 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20136 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20136 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20137 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 K OPER: ALPHABOW E	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04508 K OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20137 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20137 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20137 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE		

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	EXT CODE: UNIT			NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20137 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20137 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20138 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5% BASED ON 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 L OPER: ALPHABOW E RENT INT OPER CONT C04508 L OPER: ALPHABOW E ROYALTY LINKS	

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				PDBY ALPHABOW E 100.0%	C04248 D ROFR Unknown	
M20138 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125' NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20138 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20138 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20138 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST	CUR INT: WI-1 ALPHABOW E 6.25%	SLIDING SCALE NG S/S	CUR INT OPER CONT C04214 C	

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	EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20138 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20139 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 M OPER: ALPHABOW E RENT INT OPER CONT C04508 M OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20139 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE -	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR OIL 17.5% BASED ON 100.0%	CUR INT OPER CONT C04214 A CAPL 1981	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E		PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	No ROFR Applies OPER: QUESTFIRE	
M20139 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20139 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20139 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY ALPHABOW E 6.25%		
M20139 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20203 A	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04358 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20203 B	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 PNG TO TOP VIKING_ZONE;	CUR INT: WI-1 ALPHABOW E 10.0%		CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20203 E	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.9255%			
M20203 F	LSE TYPE: FS FEE	TWP 42 RGE 26 W4M NE 25	CUR INT: WI-1		CUR INT OPER CONT	

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	LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PNG BELOW BASE MANNVILLE	ALPHABOW E 10.0%		C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20203 I	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.9255%			
M20140 A	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 20.03% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 60.8296%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 N OPER: ALPHABOW E RENT INT OPER CONT C04508 N OPER: ALPHABOW E ROYALTY LINKS C04217 B ROFR Unknown C04248 A ROFR Unknown C04208 A ROFR Unknown	

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M20140 B	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 60.8296%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 S OPER: ALPHABOW E RENT INT OPER CONT C04508 S OPER: ALPHABOW E ROYALTY LINKS C04217 B ROFR Unknown C04208 A ROFR Unknown	
M20140 C	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.72638% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 42.7474% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5% ROYALTY INT NONCONV GOR	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 36.72638% NONCONV GOR ALL 2.0% BASED ON 42.7474% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04213 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 A ROFR Unknown C04208 E ROFR Unknown C04202 G ROFR Unknown	

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			ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 31.9355	BASED ON 100.0% PDBY ALPHABOW E 36.7263		
M20140 D	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04345 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 H ROFR Unknown C04217 C ROFR Unknown C04208 E ROFR Unknown	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 31.9355	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20140 E	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING	CUR INT: POOLED W1 ALPHABOW E 6.9955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 6.9955%	CUR INT OPER CONT C04213 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 D ROFR Unknown C04208 I	

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		EXCL PNG IN DUVERNAY	NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20140 F	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST (610 MKB & 808.4 MKB RESPECTIVELY ON THE LOG FOR 6-26-42-26W4 WELL)	ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296		CUR INT OPER CONT C04217 E ROFR Unknown OPER: N/A ROYALTY LINKS C04217 E ROFR Unknown	
M20140 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) ALL PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 F ROFR Unknown C04208 I ROFR Unknown	
M20140 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN	ROYALTY INT NONCONV GOR ALL 3.0%		CUR INT OPER CONT C04217 G ROFR Unknown	

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	EXP DATE: 1984 May 14 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: UNIT	RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST (610 MKB & 808.4 MKB RESPECTIVELY ON THE LOG FOR 6-26-42-26W4 WELL)	BASED ON 100.0% PDTO ALPHABOW E 6.08296'		OPER: N/A ROYALTY LINKS C04217 G ROFR Unknown	
M20140 I	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 6.99551' NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 6.9955% NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	CUR INT OPER CONT C04213 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04217 D ROFR Unknown C04208 K ROFR Unknown	
M20140 J	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04217 F ROFR Unknown C04208 K ROFR Unknown	

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			ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20141 A	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SE 26 (PTN METHODIST MISSION - 151.60 AC OR 61.30 HA - CONFIRMING WITH LAWYER.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 20.03% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 O OPER: ALPHABOW E RENT INT OPER CONT C04508 O OPER: ALPHABOW E ROYALTY LINKS C04248 A ROFR Unknown	
M20141 B	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 26 (PTN METHODIST MISSION - 129 AC OR 52.2 HA - CONFIRMING WITH LAWYER.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 30.234375% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 Q OPER: ALPHABOW E RENT INT OPER CONT C04508 Q OPER: ALPHABOW E ROYALTY LINKS C04248 B ROFR Unknown	

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				NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04208 E ROFR Unknown	
M20141 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 ((PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.72638% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 42.7474% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 36.72638% NONCONV GOR ALL 2.0% BASED ON 42.7474% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04213 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 G ROFR Unknown	
				NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 36.72638%		
M20141 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 ((PTN METHODIST MISSION - 129 AC OR 52.2 HA - CONFIRMING WITH LAWYERS) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.62695%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 36.62695% NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 36.62695%	CUR INT OPER CONT C04216 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 36.62695%		
M20141 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI	TWP 42 RGE 26 W4M SE 26 ((PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG (INC. PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9955%	NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%	CUR INT OPER CONT C04213 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT	EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING EXCL PNG IN DUVERNAY		NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%		
M20141 F	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9765625%	NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.97656: NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.97656:	CUR INT OPER CONT C04216 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20141 G	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9955%	NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%: NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%:	CUR INT OPER CONT C04213 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20141 H	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG (INC. PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING EXCL PNG IN DUVERNAY	CUR INT: POOLED WI1 ALPHABOW E 6.97657%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.97657: NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.97657:	CUR INT OPER CONT C04216 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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M20142 A	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 26 (PTN 12.5 HC OR 31 AC.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 30.234375% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 P OPER: ALPHABOW E RENT INT OPER CONT C04508 P OPER: ALPHABOW E ROYALTY LINKS C04208 E ROFR Unknown C04248 B ROFR Unknown	
M20142 B	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 26 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 R OPER: ALPHABOW E RENT INT OPER CONT C04508 R OPER: ALPHABOW E ROYALTY LINKS C04217 B ROFR Unknown C04208 A ROFR Unknown	

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M20142 C	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 31.9355	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04345 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 H ROFR Unknown C04217 C ROFR Unknown C04208 E ROFR Unknown NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 36.6269	
M20142 D	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 26 (12.5 HA OR 31 ACRES) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.62695% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 36.6269	CUR INT OPER CONT C04216 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 E ROFR Unknown	
M20142 E	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15	TWP 42 RGE 26 W4M N 27 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04352 D CAPL 1990	

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	EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 D ROFR Unknown	
M20142 F	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M N 27 PNG BELOW BASE BELLY_RIVER (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 H ROFR Unknown	
M20142 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN 12.5 HC OR 31 AC.) ALL PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING EXCL PNG IN DUVERNAY	CUR INT: POOLED WI1 ALPHABOW E 6.97657% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.97657% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04216 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 I ROFR Unknown	
M20142 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 ALL PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 F	

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				PDBY ALPHABOW E 10.0%	ROFR Unknown	
			ROYALTY INT		C04208 I	
			NONCONV GOR	NONCONV GOR	ROFR Unknown	
			ALL 7.5%	ALL 7.5%		
			BASED ON 100.0%	BASED ON 100.0%		
			PDTO ALPHABOW E 6.0%	PDBY ALPHABOW E 10.0%		
M20142 I	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST (610 MKB & 808.4 MKB RESPECTIVELY ON THE LOG FOR 6-26-42-26W4 WELL)	ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'		CUR INT OPER CONT C04217 G ROFR Unknown OPER: N/A ROYALTY LINKS C04217 G ROFR Unknown	
M20142 J	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M N 27 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 K ROFR Unknown	
M20142 K	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04217 F ROFR Unknown	

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			ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%		C04208 K ROFR Unknown	
M20142 L	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN 12.5 HC OR 31 AC.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9765625% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 6.97656: ROFR Unknown	CUR INT OPER CONT C04216 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 K	
M20164 A	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 34 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 20.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 A OPER: ALPHABOW E RENT INT OPER CONT C04509 A OPER: ALPHABOW E ROYALTY LINKS C04208 A ROFR Unknown C04255 A ROFR Unknown	
M20164 B	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M NE 34	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	PNG IN VIKING_E	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 20.0% PDBY ALPHABOW E 100.0%	C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 D OPER: ALPHABOW E RENT INT OPER CONT C04509 D OPER: ALPHABOW E ROYALTY LINKS C04208 A ROFR Unknown C04255 A ROFR Unknown	
M20164 C	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M E 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 42.0% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 53.4937% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 42.0% NONCONV GOR ALL 2.0% BASED ON 53.4937% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 42.0%	CUR INT OPER CONT C04212 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 C ROFR Unknown C04208 B ROFR Unknown	
M20164 D	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15	TWP 42 RGE 26 W4M SW 34 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.0%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04212 C CAPL 1981	

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	EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	PDBY ALPHABOW E 42.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 42.0%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 C ROFR Unknown	
M20164 E	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 34 ALL PNG EXCL NG IN EDMONTON EXCL PNG IN VIKING_ZONE EXCL PET IN BELLY_RIVER EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 E CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 G ROFR Unknown	
M20164 F	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M E 34 SW 34 NG IN EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 9.2741% REF INT: PREPL1 ALPHABOW E 9.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 9.0%	CUR INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04208 F ROFR Unknown	
M20164 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 34 PET IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 9.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 9.0%	CUR INT OPER CONT C04212 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 F ROFR Unknown	
M20164 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 34 ALL PNG EXCL NG IN EDMONTON EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 G ROFR Unknown	
M20164 I	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 34 ALL PNG (INCL PNG IN LEDUC REEF) EXCL NG IN EDMONTON EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 H CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 G ROFR Unknown	
M20164 J	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M SE 34	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	C04212 I CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 L ROFR Unknown	
M20164 K	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 34 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 J CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 L ROFR Unknown	
M20337 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 B OPER: ALPHABOW E RENT INT OPER CONT C04509 B OPER: ALPHABOW E	
M20337 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT				OPER: GLENCOE RE	
M20337 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG TO TOP VIKING_ZONE EXCL NG IN EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20337 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 NG IN EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 9.2741% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20338 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: UN	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 50.0 EXT CODE: UNIT				C04509 C OPER: ALPHABOW E RENT INT OPER CONT C04509 C OPER: ALPHABOW E	
M20338 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20338 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG TO TOP VIKING_ZONE EXCL NG IN EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20338 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 NG IN EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 9.2741% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					RENT INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20290 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Jun 13 EFF DATE: 1984 Jun 13 EXP DATE: 1989 Jun 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M (PTN) W 7 (EXCL 7.78 HC) NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 0.35% REF INT: PREPL1 ALPHABOW E 0.75%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 0.35%	CUR INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20290 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Jun 13 EFF DATE: 1984 Jun 13 EXP DATE: 1989 Jun 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M (PTN) W 7 (EXCL 7.78 HC) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20290 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Jun 13 EFF DATE: 1984 Jun 13	TWP 43 RGE 25 W4M (PTN) W 7 (EXCL 7.78 HC) PNG BELOW BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 0.75%	NONCONV LR ALL 17.5% BASED ON 100.0%		

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	EXP DATE: 1989 Jun 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	EXCL NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE		PDBY ALPHABOW E 0.75%		
M20291 A	LSE TYPE: CR PNLSE CR: 0485010361 LSE DATE: 1985 Jun 27 EFF DATE: 1985 Jan 17 EXP DATE: 1990 Jan 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M PTN SEC 7 (13.29 HA, THE PTN DESIGNATED AS LAKES) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20652 A	LSE TYPE: CR PNLSE CR: 0400110698 LSE DATE: 2000 Nov 30 EFF DATE: 2000 Nov 30 EXP DATE: 2005 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M PTN SEC 7 (13.29 HA, THE PTN DESIGNATED AS LAKES) NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 0.35%		CUR INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
					REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
					RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20653 A	LSE TYPE: FH PNLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05	TWP 43 RGE 25 W4M PTN SE 7 (EXCL. 4.3 HC) NG BELOW BASE VIKING_ZONE TO	CUR INT: POOLED WI1 ALPHABOW E 0.35%		CUR INT OPER CONT C04493 A CAPL 1990	

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	EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	BASE MANNVILLE			No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20653 B	LSE TYPE: FH PNGLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05 EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M PTN SE 7 (EXCL 4.3 HC) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20654 A	LSE TYPE: FH PNGLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05 EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M PTN NE 7 (EXCL. 1.2 HC) NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 0.35%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.35%	CUR INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	

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					RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20654 B	LSE TYPE: FH PNGLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05 EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M PTN NE 7 (EXCL. 1.2 HC) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20584 A	LSE TYPE: CR PNGLSE CR: 34128 LSE DATE: 1974 Feb 27 EFF DATE: 1974 Feb 27 EXP DATE: 1984 Feb 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 12 PNG TO BASE MANNVILLE (EXCL 100-10-12-043-25W4/00 WELLBORE LIABILITY)	CUR INT: WI ALPHABOW E 2.2627%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 0.5254% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.2627%	CUR INT OPER CONT C04449 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE ROYALTY LINKS C04450 A ROFR Unknown	
M20584 B	LSE TYPE: CR PNGLSE CR: 34128 LSE DATE: 1974 Feb 27 EFF DATE: 1974 Feb 27 EXP DATE: 1984 Feb 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 12 (100/10-12-043-25W4/00 WELLBORE ONLY)	CUR INT: WI ALPHABOW E 0.5254%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 0.5254% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.5254%	CUR INT OPER CONT C04449 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE ROYALTY LINKS C04450 A ROFR Unknown	
M20635 A	LSE TYPE: CR PNGLSE	TWP 43 RGE 25 W4M SEC 18	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0480050038 LSE DATE: 1980 May 08 EFF DATE: 1980 May 08 EXP DATE: 1985 May 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	PNG TO BASE VIKING_ZONE	ALPHABOW E 1.66666%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.66666%	C04491 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20636 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667%	ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%	CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20637 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667%	ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0)	CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT	

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			GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20638 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20639 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667% ROYALTY INT		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD		SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20640 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20641 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 25 W4M SEC 19	REF INT: APO		CUR INT OPER CONT	

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	LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	PNG IN VIKING_ZONE	ALPHABOW E 1.66667%		C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
			ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20642 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667%		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
			ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A	

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					ROFR Unknown	
M20643 A	LSE TYPE: FH PNLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667%	ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%	CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20510 A	LSE TYPE: CR PNLSE CR: 28431 LSE DATE: 1972 Jun 21 EFF DATE: 1962 May 17 EXP DATE: 1972 May 16 INT TYPE: ROY MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 20 PNG TO BASE VIKING_ZONE	ROYALTY INT NONCONV GOR ALL 4.0% BASED ON 100.0% PDTO ALPHABOW E 2.35%		CUR INT OPER CONT C04412 A ROFR Unknown OPER: CANADIAN N ROYALTY LINKS C04412 A ROFR Unknown	
M20510 B	LSE TYPE: CR PNLSE CR: 28431 LSE DATE: 1972 Jun 21 EFF DATE: 1962 May 17 EXP DATE: 1972 May 16	TWP 43 RGE 25 W4M SEC 28 PNG TO BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 3.25% ROYALTY INT NONCONV GOR	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.25%	CUR INT OPER CONT C04419 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	

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	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ALL 4.0% BASED ON 100.0% PDTO ALPHABOW E 2.35%		ROYALTY LINKS C04412 A ROFR Unknown	
M20628 A	LSE TYPE: CR PNGLSE CR: 0480050039 LSE DATE: 1980 May 08 EFF DATE: 1980 May 08 EXP DATE: 1985 May 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 29 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 2.7%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.56671' NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 2.50002'	CUR INT OPER CONT C04485 A CAPL 1981 No ROFR Applies OPER: CANADIAN N RENT INT OPER CONT C04485 A CAPL 1981 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04261 BI ROFR Unknown	
M20628 B	LSE TYPE: CR PNGLSE CR: 0480050039 LSE DATE: 1980 May 08 EFF DATE: 1980 May 08 EXP DATE: 1985 May 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 29 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 1.08%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.08% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 1.08%	CUR INT OPER CONT C04486 A CAPL 1990 No ROFR Applies OPER: EXXONMOBIL ROYALTY LINKS C04261 BJ ROFR Unknown	
M20630 A	LSE TYPE: CR PNGLSE CR: 0480040159 LSE DATE: 1980 Apr 24 EFF DATE: 1980 Apr 24	TWP 43 RGE 25 W4M SEC 30 PNG TO BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 1.66667%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.66667'	CUR INT OPER CONT C04462 B CAPL 1974 No ROFR Applies	

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	EXP DATE: 1985 Apr 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15			NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 1.66667'	OPER: CANADIAN N ROYALTY LINKS C04261 AT ROFR Unknown	
M20631 A	LSE TYPE: CR PNGLSE CR: 0400090070 LSE DATE: 2000 Sep 07 EFF DATE: 2000 Sep 07 EXP DATE: 2005 Sep 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 30 PNG FROM TOP GLAUCONITIC_SS TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 4.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 4.5%	CUR INT OPER CONT C04487 A ROFR Unknown OPER: LOYAL ENER	
M20149 A	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 I OPER: ALPHABOW E RENT INT OPER CONT C04509 I OPER: ALPHABOW E	
M20149 B	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20149 C	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 1 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04358 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20149 D	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20149 E	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20149 F	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20149 G	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10	TWP 43 RGE 26 W4M NE 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S	CUR INT OPER CONT C07514 A ROFR Unknown	

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	EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			BASED ON 100.0% PDBY ALPHABOW E 10.0%	OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20149 H	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20151 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: UN MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 E OPER: ALPHABOW E RENT INT OPER CONT C04509 E OPER: ALPHABOW E	
M20151 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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				BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20151 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 1 PNG TO BASE VIKING EXCL PNG IN VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20151 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20151 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20152 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SE 1	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: UN MNRL INT: 83.0 EXT CODE: UNIT	PNG IN VIKING_E	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 F OPER: ALPHABOW E RENT INT OPER CONT C04509 F OPER: ALPHABOW E	
M20152 B	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: UN MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 H OPER: ALPHABOW E RENT INT OPER CONT C04509 H OPER: ALPHABOW E	
M20152 C	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20152 D	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04346 B	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	EXCL PNG IN VIKING_E		BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20152 E	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20152 F	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20152 G	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20152 H	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SW 1	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20152 I	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20152 J	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
					RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20153 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: UN MNRL INT: 17.0	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04509 G	

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					OPER: ALPHABOW E	
					RENT INT OPER CONT C04509 G OPER: ALPHABOW E	
M20153 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20153 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20153 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20153 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI	TWP 43 RGE 26 W4M SW 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	

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	MNRL INT: 17.0 EXT CODE: UNIT				RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20154 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: UN MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 K OPER: ALPHABOW E RENT INT OPER CONT C04509 K OPER: ALPHABOW E	
M20154 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 I ROFR Unknown	
M20154 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20154 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20154 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20155 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 J OPER: ALPHABOW E RENT INT OPER CONT C04509 J OPER: ALPHABOW E	
M20155 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 18.5% BASED ON 100.0%	CUR INT OPER CONT C04346 B CAPL 1990	

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	EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD		ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5%	PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 I ROFR Unknown	
M20155 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20155 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 2 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20155 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 2 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20156 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M NW 2	CUR INT: UNIT	NONCONV GOR	CUR INT OPER CONT	

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	LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	(EXCLUDING 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_E	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 N OPER: ALPHABOW E RENT INT OPER CONT C04509 N OPER: ALPHABOW E ROYALTY LINKS C04221 A ROFR Unknown	
M20156 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04221 E ROFR Unknown OPER: N/A ROYALTY LINKS C04221 E ROFR Unknown	
M20156 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04221 B ROFR Unknown OPER: N/A ROYALTY LINKS C04221 B ROFR Unknown	

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M20156 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04221 C ROFR Unknown OPER: GLENCOE RE	
					ROYALTY LINKS C04221 C ROFR Unknown	
M20156 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04221 D ROFR Unknown OPER: GLENCOE RE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04221 D ROFR Unknown	
M20157 A	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04509 O OPER: ALPHABOW E	
					RENT INT OPER CONT C04509 O OPER: ALPHABOW E	

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M20157 B	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20157 C	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 Q OPER: ALPHABOW E RENT INT OPER CONT C04509 Q OPER: ALPHABOW E	
M20157 D	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20158 A	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23	TWP 43 RGE 26 W4M NE 2 (EXCLUDING 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	

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	INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04509 P OPER: ALPHABOW E RENT INT OPER CONT C04509 P OPER: ALPHABOW E	
M20158 B	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04220 E ROFR Unknown OPER: N/A	
				NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04220 A ROFR Unknown	
M20158 C	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04220 B ROFR Unknown OPER: N/A	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04220 B ROFR Unknown	
M20158 D	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE)	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 10.0% BASED ON 100.0%	CUR INT OPER CONT C07514 A ROFR Unknown	

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	EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY		PDBY ALPHABOW E 10.0%	OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04220 C ROFR Unknown OPER: LOYAL ENER	
					ROYALTY LINKS C04220 C ROFR Unknown	
M20158 E	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04220 D ROFR Unknown OPER: GLENCOE RE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04220 D ROFR Unknown	
M20159 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04509 M OPER: ALPHABOW E	
					RENT INT OPER CONT C04509 M OPER: ALPHABOW E	
M20159 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04346 B	

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	EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	EXCL PNG IN VIKING_E		BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20159 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20159 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20159 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20160 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04509	

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	EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E REF INT OPER CONT C04509 L OPER: ALPHABOW E RENT INT OPER CONT C04509 L OPER: ALPHABOW E	
M20160 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20160 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20160 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20160 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SW 2	CUR INT: TRUST1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20292 A	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 10 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 F CAPL 1990 ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04256 A ROFR Unknown	
M20292 B	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: UN MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 H OPER: ALPHABOW E RENT INT OPER CONT C04510 H OPER: ALPHABOW E ROYALTY LINKS C04256 B	

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						ROFR Unknown
M20292 C	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: UN MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 10 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 A OPER: ALPHABOW E RENT INT OPER CONT C04510 A OPER: ALPHABOW E	
						ROYALTY LINKS C04256 B ROFR Unknown
M20292 D	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 10 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04256 A ROFR Unknown	
M20292 E	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0	TWP 43 RGE 26 W4M SE 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT			ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04256 A ROFR Unknown	
M20292 F	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20292 G	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20293 A	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 10 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 F CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04256 A ROFR Unknown	
M20293 B	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14	TWP 43 RGE 26 W4M SE 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	

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	EXP DATE: 2011 Oct 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04510 I OPER: ALPHABOW E	
				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04510 I OPER: ALPHABOW E	
					ROYALTY LINKS C04256 B ROFR Unknown	
M20293 C	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 10 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04510 B OPER: ALPHABOW E	
					RENT INT OPER CONT C04510 B OPER: ALPHABOW E	
					ROYALTY LINKS C04256 B ROFR Unknown	
M20293 D	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0	TWP 43 RGE 26 W4M NE 10 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE		

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	EXT CODE: UNIT			ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04256 A ROFR Unknown	
M20293 E	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20293 F	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20293 G	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20161 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19	TWP 43 RGE 26 W4M SE 11 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	

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	EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04509 R OPER: ALPHABOW E RENT INT OPER CONT C04509 R OPER: ALPHABOW E	
M20161 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 11 (EXCL 2 AC OR .809 HC) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 T OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 80.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04257 A ROFR Unknown	
M20161 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: WI MNRL INT: 80.0	TWP 43 RGE 26 W4M NW 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV LR		

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	EXT CODE: UNIT			ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%		
M20161 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: WI MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 11 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV GRT ALL 12.5% BASED ON 80.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04346 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20161 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 80.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04510 D OPER: ALPHABOW E	
M20161 F	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04510 F OPER: ALPHABOW E	
					RENT INT OPER CONT	

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					C04510 F OPER: ALPHABOW E	
M20161 G	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: WI MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20162 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 11 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 S OPER: ALPHABOW E RENT INT OPER CONT C04509 S OPER: ALPHABOW E	
M20162 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 11 (EXCL 2 AC OR .809 HC) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0)	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 U OPER: ALPHABOW E	
					ROYALTY LINKS C04257 A ROFR Unknown	

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				BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04509 U OPER: ALPHABOW E ROYALTY LINKS C04257 A ROFR Unknown	
M20162 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: WI MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20162 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: WI MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 11 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04346 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20162 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04510 OPER: ALPHABOW E PDBY ALPHABOW E 100.0% REF INT OPER CONT C04510 C OPER: ALPHABOW E	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04510 C OPER: ALPHABOW E	
M20162 F	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 E OPER: ALPHABOW E RENT INT OPER CONT C04510 E OPER: ALPHABOW E	
M20162 G	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: WI MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20163 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 14 EFF DATE: 2009 Apr 14 EXP DATE: 2012 Apr 13 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M PTN SW 11 PNG IN VIKING_E (2 AC PTN OR .809 HA ONLY)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 V OPER: ALPHABOW E RENT INT OPER CONT C04509 V	

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					OPER: ALPHABOW E	
					ROYALTY LINKS C04257 A ROFR Unknown	
M20163 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 14 EFF DATE: 2009 Apr 14 EXP DATE: 2012 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M PTN SW 11 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04346 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20294 A	LSE TYPE: FS FEE LSE DATE: 1998 Jan 07 EFF DATE: 1998 Jan 07 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M S 12 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20294 B	LSE TYPE: FS FEE LSE DATE: 1998 Jan 07 EFF DATE: 1998 Jan 07 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	TWP 43 RGE 26 W4M S 12 PNG TO BASE VIKING EXCL PNG IN VIKING (PNG IN DUVERNAY)	CUR INT: WI-1 ALPHABOW E 10.0%		CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20294 C	LSE TYPE: FS FEE LSE DATE: 1998 Jan 07 EFF DATE: 1998 Jan 07 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	TWP 43 RGE 26 W4M S 12 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%		CUR INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	

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M20295 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 14 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 G OPER: ALPHABOW E RENT INT OPER CONT C04510 G OPER: ALPHABOW E	
M20295 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 14 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20295 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 14 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20295 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09	TWP 43 RGE 26 W4M NW 14 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C07514 A ROFR Unknown	

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	EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD			PDBY ALPHABOW E 10.0%	OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 F CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20295 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 14 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 G CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20296 A	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 14 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04510 T OPER: ALPHABOW E	
					RENT INT OPER CONT C04510 T OPER: ALPHABOW E	
M20296 B	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21	TWP 43 RGE 26 W4M NE 14 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04357 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT					
M20296 C	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 14 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20296 D	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 14 PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20340 A	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 14 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04510 U OPER: ALPHABOW E	
			ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 52.5%		RENT INT OPER CONT C04510 U OPER: ALPHABOW E	
M20340 B	LSE TYPE: FS FEE	TWP 43 RGE 26 W4M SW 14	CUR INT: WI-1		CUR INT OPER CONT	

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	LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	ALPHABOW E 52.5%		C04389 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20340 C	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M SW 14 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20340 D	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M SW 14 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04389 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20340 E	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M SW 14 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04389 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20297 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 K OPER: ALPHABOW E	

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					RENT INT OPER CONT C04510 K OPER: ALPHABOW E	
M20297 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20297 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20297 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20297 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C	

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					CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20298 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 04 EFF DATE: 2010 Feb 04 EXP DATE: 2013 Feb 03 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 J OPER: ALPHABOW E RENT INT OPER CONT C04510 J OPER: ALPHABOW E	
M20298 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 04 EFF DATE: 2010 Feb 04 EXP DATE: 2013 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20298 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 04 EFF DATE: 2010 Feb 04 EXP DATE: 2013 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 15 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M25624 A	LSE TYPE: FH PNGLSE LSE DATE: 2017 Oct 24 EFF DATE: 2017 Oct 24	TWP 43 RGE 26 W4M SW 15 PET IN VIKING	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04510 V OPER: ALPHABOW E	

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	EXP DATE: 2020 Oct 23 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT			PDBY ALPHABOW E 100.0%		
M25624 B	LSE TYPE: FH PNGLSE LSE DATE: 2017 Oct 24 EFF DATE: 2017 Oct 24 EXP DATE: 2020 Oct 23 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 15 ALL PNG TO BASE VIKING EXCL PET IN VIKING	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR OIL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20299 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies	OPER: ALPHABOW E
M20299 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies	OPER: ALPHABOW E
M20299 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0	TWP 43 RGE 26 W4M NW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies	OPER: LOYAL ENER

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	EXT CODE: HELDPROD					
M20299 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20300 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20300 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20300 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20300 D	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M NW 21	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	CBM IN UPPER_MANNVILLE	ALPHABOW E 10.126%	ALL S/S PDBY ALPHABOW E 10.126%	C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20301 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20301 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20301 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20301 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27	TWP 43 RGE 26 W4M SW 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD				OPER: LOYAL ENER	
M20302 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20302 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20302 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20302 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	

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M20303 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20303 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20303 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20303 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20304 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28	TWP 43 RGE 26 W4M NE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04232 A	

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	EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD			BASED ON 100.0% PDBY ALPHABOW E 42.8655'	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20304 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20304 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20304 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20305 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI	TWP 43 RGE 26 W4M SE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655'	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 75.0 EXT CODE: HELDPROD					
M20305 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20305 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20305 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20306 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20306 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20306 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20306 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20307 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 O OPER: ALPHABOW E RENT INT OPER CONT C04510 O OPER: ALPHABOW E	

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				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04270 E ROFR Unknown	
M20307 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04270 A ROFR Unknown C04251 A	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20307 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
				NONCONV GRT	REF INT OPER CONT C04510 S	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 S	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04251 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04270 E ROFR Unknown	
M20307 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04270 B ROFR Unknown C04251 B	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20307 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY SEQUOIA RE 100.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20307 F	LSE TYPE: FH PNLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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				ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%		
M20307 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04270 D ROFR Unknown C04251 B ROFR Unknown OPER: ALPHABOW E	
M20308 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 L OPER: ALPHABOW E RENT INT OPER CONT C04510 L OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20308 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04251 A ROFR Unknown C04270 A ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%		
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20308 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 P	
				NONCONV GRT		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 P	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04270 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04251 E ROFR Unknown	
M20308 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 B ROFR Unknown C04270 B	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20308 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20308 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%		
M20308 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04270 D ROFR Unknown C04251 B ROFR Unknown	
M20309 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 M OPER: ALPHABOW E RENT INT OPER CONT C04510 M OPER: ALPHABOW E	

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				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20309 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04251 A ROFR Unknown C04270 A ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%		
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20309 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 16.667	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT	REF INT OPER CONT C04510 Q	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 Q	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04251 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04270 E ROFR Unknown	
M20309 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 B ROFR Unknown C04270 B	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20309 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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	LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20309 F	LSE TYPE: FH PNLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%		
M20309 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04270 D ROFR Unknown C04251 B ROFR Unknown OPER: ALPHABOW E	
M20310 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 N OPER: ALPHABOW E RENT INT OPER CONT C04510 N OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20310 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04251 A ROFR Unknown C04270 A ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%		
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20310 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 16.667	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT	REF INT OPER CONT C04510 R	

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	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 R OPER: ALPHABOW E	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20310 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04270 B ROFR Unknown C04251 B ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20310 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20310 F	LSE TYPE: FH PNLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%		
M20310 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04270 D ROFR Unknown C04251 B ROFR Unknown	
M25637 A	LSE TYPE: FH PNGLSE LSE DATE: 2018 Jan 24 EFF DATE: 2018 Jan 24 EXP DATE: 2022 Jan 23 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 22 ALL PNG TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE P&NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25637 B	LSE TYPE: FH PNGLSE LSE DATE: 2018 Jan 24 EFF DATE: 2018 Jan 24	TWP 43 RGE 26 W4M NW 22 ALL PNG BELOW BASE VIKING			CUR INT OPER CONT C07519 A ROFR Unknown	

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	EXP DATE: 2022 Jan 23 INT TYPE: NI MNRL INT: 0.0 EXT CODE: UNIT				OPER: ALPHABOW E RENT INT OPER CONT C07519 A ROFR Unknown OPER: ALPHABOW E	
M20311 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN VIKING_ZONE EXCL CBM	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20311 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE EXCL CBM	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20311 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
		EXCL CBM (INCLUDING THE 100/06-23-043-26W4M WELL)				
M20311 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN DUVERNAY EXCL CBM (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 hc) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE EXCL CBM	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04240 C	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	(PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY EXCL CBM (INCL THE 100/06-23-043-26W4M WELL)		BASED ON 100.0% PDBY ALPHABOW E 4.0%	CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20313 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 hc) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20313 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
		EXCL PNG IN VIKING_ZONE EXCL CBM				
M20313 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY EXCL CBM (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20313 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN DUVERNAY EXCL CBM (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20314 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20314 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20314 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20314 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20315 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC)	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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	MNRL INT: 33.333 EXT CODE: HELDPROD	PNG IN VIKING_ZONE		NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%		
M20315 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20315 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20315 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20316 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 hc) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20316 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20316 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20316 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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	MNRL INT: 16.667 EXT CODE: HELDPROD	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)		NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%		
M20317 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20317 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20317 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE OF VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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M20317 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20107 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA OPER: ALPHABOW E RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20107 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20107 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 25.0 EXT CODE: UNIT				REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20107 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20108 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA OPER: ALPHABOW E RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20108 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04344 AB CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	EXCL PNG IN VIKING_A		PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE	
M20108 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20108 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20109 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20109 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20109 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20109 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J	

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					CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20110 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA OPER: ALPHABOW E RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20110 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20110 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014%	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	

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M20110 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20111 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AC OPER: ALPHABOW E RENT INT OPER CONT C04507 AC OPER: ALPHABOW E	
M20111 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20111 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014' NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20111 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 71.83098' NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 71.83098'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20113 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BE OPER: ALPHABOW E RENT INT OPER CONT	

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				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 BE OPER: ALPHABOW E ROYALTY LINKS C04250 A ROFR Unknown	
M20113 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.259749%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.2597	CUR INT OPER CONT C04344 BC CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04250 A ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.2597		
M20113 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG TO BASE VIKING EXCL PNG IN VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 15.0%	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014	REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies	
				NONCONV LR ALL 3.5% BASED ON 100.0%	OPER: GRYPHON PE ROYALTY LINKS	

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				PDBY ALPHABOW E 16.9014'	C04250 C	
					ROFR Unknown	
M20113 D	LSE TYPE: FH PNLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 15.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04250 D ROFR Unknown	
M20113 E	LSE TYPE: FH PNLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 15.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04250 E ROFR Unknown	

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M20112 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06 27 EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSD 14 SEC PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AB OPER: ALPHABOW E RENT INT OPER CONT C04507 AB OPER: ALPHABOW E	
M20112 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06 27 EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSD 14 SEC PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20112 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06 27 EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSD 14 SEC PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014%	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20112 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06 27	TWP 43 RGE 26 W4M LSD 14 SEC	CUR INT: TRUST1 ALPHABOW E 71.83098%	NONCONV LR ALL 16.0%	REF INT OPER CONT	

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	EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	REF INT: WI-1 ALPHABOW E 15.0%	BASED ON 100.0% PDBY ALPHABOW E 16.9014'	C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20114 A	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AF OPER: ALPHABOW E RENT INT OPER CONT C04507 AF OPER: ALPHABOW E	
M20114 B	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AE OPER: ALPHABOW E RENT INT OPER CONT C04507 AE OPER: ALPHABOW E	

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M20114 C	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AD OPER: ALPHABOW E RENT INT OPER CONT C04507 AD OPER: ALPHABOW E	
M20114 D	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AG OPER: ALPHABOW E RENT INT OPER CONT C04507 AG OPER: ALPHABOW E	
M20114 E	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.136009%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.13601	CUR INT OPER CONT C04344 AG CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20114 F	LSE TYPE: CR PNGLSE CR: 0479080114	TWP 43 RGE 26 W4M SE 28 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 52.21242%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04344 AD	

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	LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_A	REF INT: APO ALPHABOW E 52.136009%	BASED ON 100.0% PDBY ALPHABOW E 52.2124; SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r (MIN 5.0 MAX 15.0) BASED ON 17.75% GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDTO ALPHABOW E 51.6390;	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04260 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04260 D CAPL 1981 No ROFR Applies	
M20114 G	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: BPO ALPHABOW E 52.234608% REF INT: APO ALPHABOW E 52.158196%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.2346; SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r (MIN 5.0 MAX 15.0) BASED ON 17.75% GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDTO ALPHABOW E 51.6390;	CUR INT OPER CONT C04344 AI CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04344 AI CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04260 B CAPL 1981 No ROFR Applies	
M20114 H	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16	TWP 43 RGE 26 W4M SW 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21242%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04344 AE CAPL 1990	

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	EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDTO ALPHABOW E 51.6390:	PDBY ALPHABOW E 52.2124: SLIDING SCALE ALL S/S 1/150 GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04260 H CAPL 1981 No ROFR Applies	
M20114 I	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 28 PNG TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 8.269169% REF INT: APO ALPHABOW E 7.381669%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 8.26916:	CUR INT OPER CONT C04260 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04260 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20114 J	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M SE 28 PNG TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 8.180419% REF INT: APO ALPHABOW E 7.292919%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S	CUR INT OPER CONT C04260 J CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04260 J CAPL 1981	

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				BASED ON 100.0% PDBY ALPHABOW E 8.18041'	No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04260 J CAPL 1981 No ROFR Applies	
M20114 K	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 28 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.292919%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.29291'	CUR INT OPER CONT C04260 L CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20114 L	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M SW 28 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.180419%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04260 K CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 8.18041'	ROYALTY LINKS C04260 K CAPL 1981 No ROFR Applies	
M20583 A	LSE TYPE: CR PNGLSE CR: 0400070133 LSE DATE: 2000 Jul 13 EFF DATE: 2000 Jul 13 EXP DATE: 2005 Jul 12 INT TYPE: WI	TWP 43 RGE 26 W4M SEC 28 PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER	

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	MNRL INT: 0.0 EXT CODE: 15				REF INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20319 A	LSE TYPE: CR PNGLSE CR: 0499010078 LSE DATE: 1999 Jan 07 EFF DATE: 1999 Jan 07 EXP DATE: 2004 Jan 06 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 29 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04361 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20319 B	LSE TYPE: CR PNGLSE CR: 0499010078 LSE DATE: 1999 Jan 07 EFF DATE: 1999 Jan 07 EXP DATE: 2004 Jan 06 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 29 S 29 PNG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20319 C	LSE TYPE: CR PNGLSE CR: 0499010078 LSE DATE: 1999 Jan 07 EFF DATE: 1999 Jan 07 EXP DATE: 2004 Jan 06 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 29 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20318 A	LSE TYPE: FS FEE LSE DATE: 2002 Aug 15	TWP 43 RGE 26 W4M LSDS 15 16 SEC 31	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 6.25%	CUR INT OPER CONT C04355 A	

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	EFF DATE: 2002 Aug 15 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	PNG IN VIKING_ZONE		BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20318 B	LSE TYPE: FS FEE LSE DATE: 2002 Aug 15 EFF DATE: 2002 Aug 15 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	TWP 43 RGE 26 W4M LS DS 15 16 SEC 31 ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 6.25% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20115 A	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 32 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR P&NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR P&NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AI OPER: ALPHABOW E RENT INT OPER CONT C04507 AI OPER: ALPHABOW E ROYALTY LINKS C04261 AV ROFR Unknown C04261 AZ ROFR Unknown	
M20115 B	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 43 RGE 26 W4M NW 32 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT	

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	INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT			NONCONV GOR P&NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 AH OPER: ALPHABOW E RENT INT OPER CONT C04507 AH OPER: ALPHABOW E ROYALTY LINKS C04261 AZ ROFR Unknown	
M20115 C	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 32 NG IN VIKING_ZONE EXCL NG IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.3206285% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 8.33335% PDTO ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 8.33335% PDBY ALPHABOW E 52.5% NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04267 A CAPL 1981 No ROFR Applies C04261 AW ROFR Unknown	
M20115 D	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 43 RGE 26 W4M NW 32 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.392378%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15			NONCONV GOR ALL 3.0% BASED ON 8.33335% PDBY ALPHABOW E 52.5%		
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 8.33335% PDTO ALPHABOW E 52.5%	NONCONV GOR OIL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04262 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04267 A CAPL 1981 No ROFR Applies C04261 AX ROFR Unknown	
M20115 E	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M E 32 NG IN VIKING_ZONE EXCL NG IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.3206285%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 F CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 F CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AW ROFR Unknown	
M20115 F	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 43 RGE 26 W4M E 32 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.392378%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			NONCONV GOR OIL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04262 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AX ROFR Unknown	
M20115 G	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M E 32 NW 32 PNG TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 27.53622% REF INT: WI-1 ALPHABOW E 7.916665% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 8.33335% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 8.33335% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 9.09091' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.53622%	CUR INT OPER CONT C04262 Q CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 Q CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AY ROFR Unknown C04267 C CAPL 1981 No ROFR Applies	
M20116 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: UN	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 25.0 EXT CODE: UNIT			NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 AM OPER: ALPHABOW E RENT INT OPER CONT C04507 AM	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20116 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04268 A ROFR Unknown	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20116 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING (INCL. PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 C ROFR Unknown	

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				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20116 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 D ROFR Unknown	
M20116 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 E ROFR Unknown	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		

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M20117 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AM OPER: ALPHABOW E RENT INT OPER CONT C04507 AM OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20117 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04268 A ROFR Unknown	
M20117 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04268 C	

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				PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20117 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
					ROYALTY LINKS C04268 D ROFR Unknown	
M20117 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 E ROFR Unknown	
M20118 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AM OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%		

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				BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04507 AM OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20118 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04268 A ROFR Unknown	
M20118 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 1.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04268 C ROFR Unknown	

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				BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20118 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04268 D ROFR Unknown	
M20118 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04268 E ROFR Unknown	
M20119 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 1.0%	CUR INT OPER CONT C04507	

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	EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E REF INT OPER CONT C04507 AM OPER: ALPHABOW E RENT INT OPER CONT C04507 AM OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20119 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04268 A ROFR Unknown	
M20119 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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	EXT CODE: UNIT			ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 C ROFR Unknown	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20119 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL. PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04268 D ROFR Unknown	
M20119 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL. PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 E ROFR Unknown	
				NONCONV LR		

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				ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20127 A	LSE TYPE: FH PNLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AL OPER: ALPHABOW E RENT INT OPER CONT C04507 AL OPER: ALPHABOW E ROYALTY LINKS C04222 F ROFR Unknown	
M20127 B	LSE TYPE: FH PNLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.473094%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.4730% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 52.4730% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.4730%	CUR INT OPER CONT C04344 AT CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 E ROFR Unknown	

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M20127 C	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 9.6875%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 9.6875%	CUR INT OPER CONT C04263 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 K ROFR Unknown	
M20127 D	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG BELOW BASE MISSISSIPPIAN EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04375 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 L ROFR Unknown	
M20127 E	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23	TWP 43 RGE 26 W4M NW 33 PNG BELOW BASE VIKING TO BASE	CUR INT: TRUST1 ALPHABOW E 96.875%	NONCONV GOR ALL 7.0%	RENT INT OPER CONT	

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	EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	MISSISSIPPIAN		BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 9.6875%	C04263 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 M ROFR Unknown	
M20127 F	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04222 N ROFR Unknown	
M20127 G	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI	TWP 43 RGE 26 W4M NW 33 (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04222 L ROFR Unknown	
				NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20120 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20120 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	

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M20120 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20120 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 BD CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20120 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20120 F	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 K CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20120 G	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04366 D CAPL 1990	

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	EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	(INCL PNG IN LEDUC REEF)		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20120 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 M CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20120 I	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	RENT INT OPER CONT C04366 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE
M20120 J	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 N CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20120 K	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04366 D CAPL 1990	

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	EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT			PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20121 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20121 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20121 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20121 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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M20121 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE
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M20121 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E
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M20121 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E
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M20121 H	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LS DS 3 6	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT
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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 5.5%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20121 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20121 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER
M20121 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies

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					OPER: LOYAL ENER	
M20122 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20122 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20122 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20122 D	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SE 33	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	ALPHABOW E 51.375%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20122 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20122 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20122 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20122 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT				OPER: GRYPHON PE	
M20122 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20122 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20122 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20123 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LSDS 3 6	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	SEC 33 PNG IN VIKING_A	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20123 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20123 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20123 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375% No ROFR Applies	CUR INT OPER CONT C04344 AP CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD				OPER: GLENCOE RE	
M20123 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20123 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20123 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20123 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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M20123 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20123 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20123 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20124 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

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	INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT		ALPHABOW E 100.0%		REF INT OPER CONT C04507 AK OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20124 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04507 AJ OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20124 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20124 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20124 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20124 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20124 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20124 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20124 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5%	CUR INT OPER CONT C04223 C	

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	EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	(EXCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 5.5%	CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20124 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20124 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20125 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E	

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					RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20125 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20125 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20125 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20125 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5%	CUR INT OPER CONT C04265 C	

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	EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	PNG TO TOP VIKING_ZONE		BASED ON 100.0% PDBY ALPHABOW E 8.875%	CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20125 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20125 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20125 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20125 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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	MNRL INT: 8.333 EXT CODE: HELDPROD					
M20125 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20125 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20126 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK	

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					OPER: ALPHABOW E	
M20126 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20126 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20126 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20126 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 8.333 EXT CODE: UNIT					
M20126 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20126 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20126 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20126 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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M20126 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20126 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20128 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20128 B	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LSDS 4 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	ALPHABOW E 52.21875%	ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20128 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20128 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20128 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04375 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20128 F	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LSDS 4 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04375 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20129 A	LSE TYPE: CR PNGLSE CR: 0481020159 LSE DATE: 1981 Feb 26 EFF DATE: 1981 Feb 26 EXP DATE: 1986 Feb 25 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SEC 34 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AN OPER: ALPHABOW E RENT INT OPER CONT C04507 AN OPER: ALPHABOW E	
M20129 B	LSE TYPE: CR PNGLSE CR: 0481020159 LSE DATE: 1981 Feb 26 EFF DATE: 1981 Feb 26 EXP DATE: 1986 Feb 25 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M SEC 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20129 C	LSE TYPE: CR PNGLSE CR: 0481020159 LSE DATE: 1981 Feb 26 EFF DATE: 1981 Feb 26 EXP DATE: 1986 Feb 25 INT TYPE: WI MNRL INT: 0.0	TWP 43 RGE 26 W4M SEC 34 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: 15

M20593 A	LSE TYPE: CR PNGLSE CR: 0400050140 LSE DATE: 2000 May 04 EFF DATE: 2000 May 04 EXP DATE: 2005 May 03 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 34 PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER REF INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER
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M20593 B	LSE TYPE: CR PNGLSE CR: 0400050140 LSE DATE: 2000 May 04 EFF DATE: 2000 May 04 EXP DATE: 2005 May 03 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE & S 34 PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 37.5% REF INT: WI-1 ALPHABOW E 15.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.5%	CUR INT OPER CONT C04444 K CAPL 1990 ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04444 K CAPL 1990 ROFR Applies OPER: GLENCOE RE
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M20511 A	LSE TYPE: CR PNGLSE CR: 28432 LSE DATE: 1972 Jun 21 EFF DATE: 1962 May 17 EXP DATE: 1972 May 16 INT TYPE: ROY MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M SEC 4 TWP 44 RGE 25 W4M SW 10 PNG TO BASE BELLY_RIVER	ROYALTY INT NONCONV GOR ALL 4.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	CUR INT OPER CONT C04412 B ROFR Unknown OPER: CANADIAN N ROYALTY LINKS C04412 B ROFR Unknown
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M20513 A	LSE TYPE: CR PNGLSE CR: 0477040051 LSE DATE: 1977 Apr 20 EFF DATE: 1977 Apr 20 EXP DATE: 1987 Apr 19 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M NW 6 LSD 9 LSD 10 LSD 15 SEC 6 PNG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.8% REF INT: WI-RENOUN ALPHABOW E 2.15%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.15% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 2.15%	CUR INT OPER CONT C04413 A CAPL 1981 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04413 A CAPL 1981 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04261 BK ROFR Unknown	
M20514 A	LSE TYPE: CR PNGLSE CR: 0488010378 LSE DATE: 1988 Feb 05 EFF DATE: 1988 Jan 28 EXP DATE: 1993 Jan 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M SEC 18 PNG TO BASE VIKING	CUR INT: WI-1 ALPHABOW E 1.79%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.79%	CUR INT OPER CONT C04414 A CAPL 1981 No ROFR Applies OPER: GEAR ENERG	
M20514 B	LSE TYPE: CR PNGLSE CR: 0488010378 LSE DATE: 1988 Feb 05 EFF DATE: 1988 Jan 28 EXP DATE: 1993 Jan 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M SEC 18 PNG BELOW BASE VIKING TO BASE MANNVILLE (EXCL 100/06-18-44-25W4M WELL)	CUR INT: WI-1 ALPHABOW E 1.541%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.541%	CUR INT OPER CONT C04414 B CAPL 1981 No ROFR Applies OPER: GEAR ENERG	
M20099 A	LSE TYPE: CR PNGLSE	TWP 44 RGE 26 W4M E 4	CUR INT: UNIT	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	PNG IN VIKING_A	ALPHABOW E 100.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04507 AO OPER: ALPHABOW E RENT INT OPER CONT C04507 AO	
				NONCONV GOR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04261 BE ROFR Unknown C04261 BE ROFR Unknown	
M20099 B	LSE TYPE: CR PNGLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 4 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04507 AP OPER: ALPHABOW E RENT INT OPER CONT C04507 AP	
				NONCONV GOR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04261 BE ROFR Unknown C04261 BE ROFR Unknown	

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M20099 C	LSE TYPE: CR PNGLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 4 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AQ OPER: ALPHABOW E RENT INT OPER CONT C04507 AQ OPER: ALPHABOW E ROYALTY LINKS C04261 BF ROFR Unknown C04261 BF ROFR Unknown	
M20099 D	LSE TYPE: CR PNGLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M E 4 SW 4 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.392378%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.3923' NONCONV GOR OIL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04344 AL CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 BB ROFR Unknown C04261 BB ROFR Unknown	
M20099 E	LSE TYPE: CR PNGLSE CR: 1082020179	TWP 44 RGE 26 W4M SEC 4 NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.3206285%	SLIDING SCALE NG S/S	CUR INT OPER CONT C04344 AM	

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	LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL NG IN VIKING_A		BASED ON 100.0% PDBY ALPHABOW E 52.3206' NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 BD ROFR Unknown C04261 BD ROFR Unknown	
M20099 G	LSE TYPE: CR PNLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 4 PNG TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 27.53622% REF INT: WI-1 ALPHABOW E 7.916665%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.5362' NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 9.09091' NONCONV GOR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 9.09091'	CUR INT OPER CONT C04262 R CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 R CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 BC ROFR Unknown C04261 BC ROFR Unknown	
M20099 H	LSE TYPE: CR PNLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14	TWP 44 RGE 26 W4M NW 4 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.388675%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.3886'	CUR INT OPER CONT C04344 AW CAPL 1990 No ROFR Applies	

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	EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				OPER: GLENCOE RE	
M20083 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25 EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AT OPER: ALPHABOW E RENT INT OPER CONT C04507 AT OPER: ALPHABOW E	
M20083 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25 EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.486547%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865	CUR INT OPER CONT C04344 AY CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20083 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25 EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04264 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20083 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25	TWP 44 RGE 26 W4M NW 5 PNG BELOW BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04375 A	

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	EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT			BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20084 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AT OPER: ALPHABOW E RENT INT OPER CONT C04507 AT OPER: ALPHABOW E	
M20084 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.486547%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865	CUR INT OPER CONT C04344 AY CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20084 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04264 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20084 D	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M NW 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	PNG BELOW BASE VIKING_ZONE	ALPHABOW E 10.0%	ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20085 A	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AT OPER: ALPHABOW E ROYALTY LINKS C04222 C ROFR Unknown	
M20085 B	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.486547%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865 NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865	CUR INT OPER CONT C04344 AY CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 D ROFR Unknown	
M20085 C	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16	TWP 44 RGE 26 W4M NW 5 PNG BELOW BASE VIKING_ZONE TO	CUR INT: TRUST1 ALPHABOW E 96.875%	NONCONV GOR ALL 7.0%	RENT INT OPER CONT	

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	EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	BASE MISSISSIPPIAN		BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 9.6875%	C04263 C CAPL 1981 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 I ROFR Unknown	
M20085 D	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG TO TOP VIKING_ZONE (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04264 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 J ROFR Unknown	
M20085 E	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG BELOW BASE MISSISSIPPIAN EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04375 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 Q ROFR Unknown	
M20085 F	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M NW 5	CUR INT: WI-1	NONCONV GOR	CUR INT OPER CONT	

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	LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20086 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E
M20086 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20086 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20086 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
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M20086 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
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M20087 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E	RENT INT OPER CONT C04507 AR OPER: ALPHABOW E
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M20087 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
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	MNRL INT: 12.5 EXT CODE: HELDPROD					
M20087 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20087 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20087 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20088 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 12.5 EXT CODE: UNIT				C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20088 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20088 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20088 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20088 E	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M SE 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20089 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20089 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20089 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20089 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20089 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20090 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20090 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD				OPER: GLENCOE RE	
M20090 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20090 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20090 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20091 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

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	INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT		ALPHABOW E 100.0%		REF INT OPER CONT C04507 AR OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20091 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20091 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20091 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20091 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04377 E CAPL 1990	

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	EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD			PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GRYPHON PE	
M20092 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20092 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20092 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20092 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0%	CUR INT OPER CONT C07514 A	

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	EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	EXCL PNG IN DUVERNAY		BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20092 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20093 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20093 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: HELDPROD					
M20093 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20093 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20093 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20094 A	LSE TYPE: FH PNGLSE LSE DATE: 1986 Sep 26 EFF DATE: 1986 Sep 26 EXP DATE: 1987 Sep 25 INT TYPE: TRUST MNRL INT: 100.0	TWP 44 RGE 26 W4M NE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AU	

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	EXT CODE: UNIT				OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AU OPER: ALPHABOW E	
M20094 B	LSE TYPE: FH PNGLSE LSE DATE: 1986 Sep 26 EFF DATE: 1986 Sep 26 EXP DATE: 1987 Sep 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20094 C	LSE TYPE: FH PNGLSE LSE DATE: 1986 Sep 26 EFF DATE: 1986 Sep 26 EXP DATE: 1987 Sep 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 5 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20095 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04507 AR OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20095 B	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M SE 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	ALPHABOW E 52.5%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20095 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20095 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20095 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20096 A	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M SW 5	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	PNG IN VIKING_A	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AS OPER: ALPHABOW E RENT INT OPER CONT C04507 AS OPER: ALPHABOW E ROYALTY LINKS C04222 A ROFR Unknown	
M20096 B	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.473094%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.473094% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 52.473094%	CUR INT OPER CONT C04344 AT CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 B ROFR Unknown	
M20096 C	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04263 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 G ROFR Unknown	

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M20096 D	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG BELOW BASE MISSISSIPPIAN EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04375 E CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
					ROYALTY LINKS C04222 H ROFR Unknown	
M20096 E	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG BELOW BASE VIKING TO BASE MISSISSIPPIAN	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04263 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
					ROYALTY LINKS C04222 O ROFR Unknown	
M20096 F	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI	TWP 44 RGE 26 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04222 P ROFR Unknown	
M20097 A	LSE TYPE: CR PNGLSE CR: 0498040098 LSE DATE: 1998 Apr 02 EFF DATE: 1998 Apr 02 EXP DATE: 2003 Apr 01 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 6 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AW OPER: ALPHABOW E RENT INT OPER CONT C04507 AW OPER: ALPHABOW E	
M20097 B	LSE TYPE: CR PNGLSE CR: 0498040098 LSE DATE: 1998 Apr 02 EFF DATE: 1998 Apr 02 EXP DATE: 2003 Apr 01 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 6 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 A	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 6 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AV OPER: ALPHABOW E RENT INT OPER CONT	

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					C04507 AV OPER: ALPHABOW E	
M20098 B	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SE 6 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 C	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M W 6 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04361 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 D	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 6 PNG BELOW BASE EDMONTON TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 E	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 44 RGE 26 W4M SEC 6 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 40.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 40.0%	CUR INT OPER CONT C04489 A ROFR Unknown OPER: GLENCOE RE	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15					
M20098 F	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M NW 6 (100/14-06-044-26 W4M)	CUR INT: WELL ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04387 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 G	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 6 PNG BELOW BASE VIKING TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20100 A	LSE TYPE: FH PET LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 7 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR OIL 25.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20100 B	LSE TYPE: FH PET LSE DATE: 1998 May 13 EFF DATE: 1998 May 13	TWP 44 RGE 26 W4M SE 7 PET IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR OIL 25.0% BASED ON 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1999 May 12 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0% NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04507 AX OPER: ALPHABOW E RENT INT OPER CONT C04507 AX OPER: ALPHABOW E	
M20100 C	LSE TYPE: FH PET LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 7 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR OIL 25.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20101 A	LSE TYPE: FH NGLSE LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 7 NG IN VIKING_ZONE EXCL NG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20101 B	LSE TYPE: FH NGLSE LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 7 NG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AX OPER: ALPHABOW E	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04507 AX OPER: ALPHABOW E	
M20101 C	LSE TYPE: FH NGLSE LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 7 NG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25630 A	LSE TYPE: FH PNGLSE LSE DATE: 2020 Jan 23 EFF DATE: 2020 Jan 23 EXP DATE: 2023 Jan 22 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 7 (AS TO AN UNDIVDED 50% MINERAL INTEREST) ALL PNG TO BASE MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25635 A	LSE TYPE: FH PNGLSE LSE DATE: 2020 Feb 28 EFF DATE: 2020 Feb 28 EXP DATE: 2023 Feb 27 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 7 (AS TO AN UNDIVDED 50% MINERAL INTEREST) ALL PNG TO BASE MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20102 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jan 01 EFF DATE: 1988 Jul 19 EXP DATE: 1993 Jul 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 8 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 4.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AY OPER: ALPHABOW E	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 37.5% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04507 AY OPER: ALPHABOW E ROYALTY LINKS C04307 B ROFR Unknown	
M20102 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jan 01 EFF DATE: 1988 Jul 19 EXP DATE: 1993 Jul 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SW 8 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.634888%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.634888%	CUR INT OPER CONT C04344 AZ CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 4.0% BASED ON 37.5% PDBY ALPHABOW E 53.5200%	ROYALTY LINKS C04307 A ROFR Unknown	
M20103 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 May 01 EFF DATE: 1998 May 01 EXP DATE: 2008 Apr 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 8 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AZ OPER: ALPHABOW E RENT INT OPER CONT C04507 AZ OPER: ALPHABOW E	
M20103 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 May 01 EFF DATE: 1998 May 01	TWP 44 RGE 26 W4M SE 8 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.632379%	NONCONV LR ALL 20.0% BASED ON 100.0%	CUR INT OPER CONT C04344 BA CAPL 1990	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2008 Apr 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			PDBY ALPHABOW E 51.6323'	No ROFR Applies OPER: GLENCOE RE	
M20105 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 3 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BA OPER: ALPHABOW E RENT INT OPER CONT C04507 BA OPER: ALPHABOW E	
M20105 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 3 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20105 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BD OPER: ALPHABOW E RENT INT OPER CONT C04507 BD	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					OPER: ALPHABOW E	
M20105 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A (1/3 MIN INT)	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20105 F	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 3 SEC 9 TWP 44 RGE 26 W4M LSD 6 SEC 9 (1/3 MINERAL INT) ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20104 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 4 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BB OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 BB OPER: ALPHABOW E	
M20104 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI	TWP 44 RGE 26 W4M LSD 4 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 100.0 EXT CODE: UNIT					
M20104 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_A (1/3 MIN INT)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BD OPER: ALPHABOW E RENT INT OPER CONT C04507 BD OPER: ALPHABOW E	
M20104 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A (1/3 MIN INT)	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20104 F	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 4 SEC 9 TWP 44 RGE 26 W4M LSD 6 SEC 9 (AS TO 1/3 INT) ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20106 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18	TWP 44 RGE 26 W4M LSD 5 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		ALPHABOW E 100.0%		REF INT OPER CONT C04507 BC OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 BC OPER: ALPHABOW E	
M20106 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 5 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20106 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_A (1/3 MIN INT)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BD OPER: ALPHABOW E	RENT INT OPER CONT C04507 BD OPER: ALPHABOW E
M20106 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A (1/3 MIN INT)	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20106 F	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 5 SEC 9 TWP 44 RGE 26 W4M LSD 6 SEC 9 (1/3 MINERAL INT) ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20634 A	LSE TYPE: CR PNGLSE CR: 048202A179 LSE DATE: 1991 Mar 07 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 12 PNG TO BASE VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 3.226% REF INT: WI-1 ALPHABOW E 2.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.226% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 2.5%	CUR INT OPER CONT C04462 C CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 C CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04261 AU ROFR Unknown	
M20602 A	LSE TYPE: CR PNGLSE CR: 0479010145 LSE DATE: 1979 Jul 16 EFF DATE: 1979 Jan 17 EXP DATE: 1984 Jan 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 22 PNG TO BASE VIKING_ZONE (EXCL 100/01-22-044-26 W4M WELLBORE AND PRODUCTION THEREFROM)	CUR INT: WI-1 ALPHABOW E 2.08334%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 2.08334% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.08334%	CUR INT OPER CONT C04461 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04461 A CAPL 1974 No ROFR Applies	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20602 B	LSE TYPE: CR PNGLSE CR: 0479010145 LSE DATE: 1979 Jul 16 EFF DATE: 1979 Jan 17 EXP DATE: 1984 Jan 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 18 PNG TO TOP VIKING_ZONE	CUR INT: APO ALPHABOW E 2.08334%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.15/MCF c BASED ON 100.0% PDBY ALPHABOW E 2.08334'	CUR INT OPER CONT C04461 B CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04461 B CAPL 1974 No ROFR Applies C04461 B CAPL 1974 No ROFR Applies	
M20602 C	LSE TYPE: CR PNGLSE CR: 0479010145 LSE DATE: 1979 Jul 16 EFF DATE: 1979 Jan 17 EXP DATE: 1984 Jan 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 18 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 6.59375%	NONCONV GOR ALL 2.0% BASED ON 33.3333% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.15/MCF c BASED ON 100.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04461 C CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04461 C CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04461 C CAPL 1974 No ROFR Applies C04461 C	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
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NONCONV GOR	CAPL 1974
ALL 2.0%	No ROFR Applies
BASED ON 50.0%	C04261 AP
PDBY ALPHABOW E 10.0%	ROFR Unknown

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:37:53 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s): LETHBRIDGE
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: No
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:37:53 pm.

Sort Options

Area:	No
Location:	Yes



CS LAND Version: 21.1.0

Report Date: Dec 04, 2024

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22560	PNGLSE CR	Eff: Sep 19, 2002	256.000	C05356 A No		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 18, 2007	256.000	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 17 W4M 4
A	0402090290	Ext: 15	256.000				PNG TO BASE FISH_SCALE-WESTGATE
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05356 A	FO	Nov 01, 2002
C05500 W	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 W	GROSS OVERRIDE ROYALTY	OIL	N	N	60.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 03, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 W	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	60.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 03, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560	A	<p>GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

Report Date: Dec 04, 2024

Page Number: 4

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
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M23179	PNGLSE	FH	Eff: Feb 01, 2001	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 31, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 17 W4M 8
A	CONOCO EN PA		Ext: HBP	256.000			PNG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23179 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23179 A _____ **Royalty / Encumbrances** _____

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent:	20.00000000				
	Deduction:	UNKNOWN				
M23179	A	Gas: Royalty:	Min Pay:	Prod/Sales:		
		S/S OIL: Min:	Max:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:		
	Paid to:	DEPOSITO(M)	Paid by:	WI	(M)	
		CANADIAN NATUR.		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

M23144	NGLSE	FH	Eff: Apr 25, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 25, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 7
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CL	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

	Status	Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23144	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23144 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23144	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
		MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					
		SURRENDER NOTICE - Aug 29, 2012 YES					

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M23078	PNGLSE	FH	Eff: Feb 01, 2000	128.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 31, 2001	128.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M S 8
A	CONOCO RESOU		Ext: HBP	128.000			PNG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

Page Number: 11

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078
Sub: A ALPHABOW ENERGY Total Rental: 320.00 EXCL PNG IN MILK_RIVER
 100.00000000 ALPHABOW ENERGY

----- Related Contracts -----						
Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000
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PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078	A	GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

Report Date: Dec 04, 2024

Page Number: 14

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078	A	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23180	PNGLSE	FH	Eff: Jan 18, 2001	129.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 18, 2004	129.400	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M N 8
A	HUT MIAMI		Ext: HBP	129.400			ALL PNG
	ALPHABOW ENERGY				Total Rental:	320.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	129.400	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M23180

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent: 4.9		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23180	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23180 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 MIAMI HUTTERIAN 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 NO
 NO CAP ON DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M22917	NGLSE	FH	Eff: Feb 07, 1999	236.740		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	236.740	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M N 13, PTN S
A	PANCAN RESOU		Ext: HBP	236.740			13
	ALPHABOW ENERGY				Total Rental: 1170.00		NG TO BASE FISH_SCALE_ZONE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917

Sub: A

100.00000000 ALPHABOW ENERGY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	236.740	236.740	Undev:	0.000	0.000	C05424 AA	FO	Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 X	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: PAIDBY (R)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M22917	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M22920	PNGLSE	CR	Eff: Jan 26, 1999	22.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 26, 2004	22.000	ALPHABOW ENERGY	100.00000000	TWP 5 RGE 18 W4M PTN S SEC 13
A	0499010390		Ext: 15	22.000			PNG TO BASE FISH_SCALE-WESTGATE

Total Rental: 77.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	22.000	22.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent: 4.9				Prod/Sales:

Paid to: PAIDTO (R)

Paid by: ROYPDDBY (C)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22920	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**
Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22920 A _____ **Royalty / Encumbrances** _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
	Roy Percent:					
	Deduction: STANDARD					
M22920	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22897	PNGLSE CR	Eff: Nov 19, 1998	67.200		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 19, 2003	67.200	ALPHABOW ENERGY	100.00000000	TWP 5 RGE 18 W4M PTN S SEC 14
A	0498110001	Ext: 15	67.200			TWP 5 RGE 18 W4M PTN NW SEC 14
	ALPHABOW ENERGY			Total Rental: 235.20		PNG TO BASE FISH_SCALE-WESTGATE
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 67.200	67.200	Undev: 0.000	0.000	C05424 BN FO Oct 01, 1998
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

Page Number: 25

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22897	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22897	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22897 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22925	NGLSE	FH	Eff: Apr 08, 1999	191.020		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	191.020	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M NE 14, PTN
A	PANCAN RESOU		Ext: HBP	191.020			S&NW 14
	ALPHABOW ENERGY				Total Rental: 944.00		NG TO BASE FISH_SCALE_ZONE
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	191.020	191.020	Undev:	0.000	0.000	C05424 BM	FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 X	ROY Feb 17, 2010

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD		
	Roy Percent: 4.90000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 4.9		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22852	NGLSE	CR	Eff: May 06, 2002	10.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 05, 2007	10.400	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M PTN NE 15

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852
Sub: A
 A 0402050753 **Ext:** 15 10.400 NG TO BASE FISH_SCALE-WESTGATE
 ALPHABOW ENERGY Total Rental: 50.00
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	10.400	10.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000					Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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M23163	NGLSE	FH	Eff: May 05, 2000	248.480	C05424	AE Unknown	WI	Area : LETHBRIDGE	
Sub: A	WI		Exp: Apr 07, 2002	248.480	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 18 W4M S&NW 15, PTN	
A	PANCAN RESOU		Ext: HBP	248.480				NE 15	
	ALPHABOW ENERGY					Total Rental:	1228.00	NG TO BASE BASE_FISH_SCALES	
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	248.480	248.480	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23163 A **PERMITTED DEDUCTIONS - Dec 06, 2013**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23163	A _____	Royalty / Encumbrances	_____
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M23163	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23143	NGLSE	FH	Eff: Apr 25, 2000	256.000	C05424	AV	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 25, 2002	256.000	ALPHABOW ENERGY		100.00000000		TWP 005 RGE 18 W4M 18
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00			
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AV	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23143	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23143 A SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23143 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23097	NGLSE	FH	Eff: Mar 27, 2000	256.000	C05424	BA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 27, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 18 W4M 20

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097
Sub: A
A PANCAN RESOU **Ext:** HBP 256.000 NG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 1280.00
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BA FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097 A WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 44

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI	(C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M22945	NGLSE	FH	Eff: Jul 11, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 21
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BI FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22945	A	_____	Royalty / Encumbrances	_____
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<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22945	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 50

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 51

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22921	PNGLSE CR	Eff: Mar 10, 1999	1.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 09, 2004	1.200	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 18 W4M PTN NE 23
A	0499030550	Ext: 15	1.200				PNG TO BASE FISH_SCALE-WESTGATE
	ALPHABOW ENERGY			Total Rental: 50.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	1.200	1.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 54

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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M22924	NGLSE	FH	Eff: Apr 08, 1999	254.800		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	254.800	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M S&NW 23, PTN
A	PANCAN RESOU		Ext: HBP	254.800			NE 23
	ALPHABOW ENERGY				Total Rental: 1274.00		NG TO BASE FISH_SCALE_ZONE
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	254.800	254.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22924 A **PERMITTED DEDUCTIONS - Dec 06, 2013**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22924

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M22924	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
	TAKE IN KIND - Aug 29, 2012				
	YES				

M22918	NGLSE	FH	Eff: Feb 07, 1999	195.100	C05424	CN	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	195.100	ALPHABOW ENERGY		100.00000000		TWP 005 RGE 18 W4M PTN 24
A	PANCAN RESOU		Ext: HBP	195.100					NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:		975.50		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CN	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	195.100	195.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 X	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M22918	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22918	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22918 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 10, 2015

LESSEE PAYS 80%

M23035	NGLSE	FH	Eff: Sep 01, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

Page Number: 61

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

NO DEDUCTIONS ALLOWED.

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 10, 2015

LESSEE PAYS 80%

M23023	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 18 W4M 30
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)									
	C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000	% of	PROD	
		Roy Percent:	5.40000000						
		Deduction:	YES						
M23023	A	Gas: Royalty:		Min Pay:		Prod/Sales:			
		S/S OIL: Min:		Div:		Prod/Sales:			
		Other Percent:	5.4	Min:		Prod/Sales:			
		Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)				
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000				

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*		

(cont'd)

M23023	A	SURRENDER NOTICE - Aug 29, 2012
		YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)		
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23023

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
		Roy Percent: 15.00000000				
		Deduction: YES				
M23023	A	Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)		
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 46.70155904		
				ROK RESOURCES 53.29844096		
				ROFAMCO INVESTM		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REEQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATED WITH SUCH NATURAL GA.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M23024	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 18 W4M 31
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

Page Number: 69

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

ROFAMCO INVESTM

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY ROK RESOURCES ROFAMCO INVESTM	46.70155904 53.29844096
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS

Report Date: Dec 04, 2024

Page Number: 73

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES

M22905	NGLSE	FH	Eff: Jan 04, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 32
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05500 X ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 74

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22905 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 75

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22905	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22886	Sub: A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22886 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22886 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PAIDBY (R)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 80

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23098	NGLSE	FH	Eff: Mar 08, 2000	256.000	C05424	AY Unknown	WI
Sub: A	WI		Exp: Mar 08, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 005 RGE 19 W4M 13
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Mar 19, 2015

LESSEE PAYS 82.5%

M22926	NGLSE	FH	Eff: Apr 18, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 19 W4M 23
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CH	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			

Report Date: Dec 04, 2024

Page Number: 84

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23025	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 24
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23025

Sub:	A	Status	Hectares	Net	Hectares	Net	C05432 A	JOA	Jun 24, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05462 E	ROY	Jun 14, 1999
			256.000	119.556	0.000	0.000	C05500 L	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000	C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 46.70155904
 ROK RESOURCES 53.29844096
 ROFAMCO INVESTM

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL
 COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS
 REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,
 EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS
 AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A NATURAL GAS.
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
 YES
FREEHOLD MINERAL TAX - Jul 10, 2015
 LESSEE PAYS 85%

M23026	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 25
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05432	A	JOA	Jun 24, 1998
C05462	E	ROY	Jun 14, 1999
C05500	L	ROY	Feb 17, 2010
C07515	A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:	Min Pay:	Prod/Sales:		
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 92

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23026 A _____
Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23026	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:				Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23026	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23026	A	Gas: Royalty:		Min Pay: 7.1000	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
				ROK RESOURCES	53.29844096
				ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22885	NGLSE	FH	Eff: Apr 15, 1996	258.800	C05424	AB Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 14, 1999	258.800	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 19 W4M 26
A	CONOCOPHILLIPS		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	3200.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AB	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22885										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C05424 AB GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 10.00000000

S/S OIL: Min: 5.00000000

Other Percent: 10.00000000

Min Pay: 3.5500

Div: 24.00000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 99

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A NG: GENERAL BLANK STANDARD AND REASONABLE DEDUCTIONS TO A MAXIMUM OF 50% DEDUCTIONS. P: GENERAL BLANK PROPORTIONATE SHARE OF ACTUAL COSTS FOR TRANSPORTATION.
TAKE IN KIND - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
SURRENDER NOTICE - Aug 29, 2012
 NO

M23086	NGLSE	FH	Eff: Feb 07, 2000	258.800	C05424	AY Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 07, 2002	258.800	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 19 W4M 28

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086

Sub: A

A PANCAN RESOU Ext: HBP

258.800

NG TO BASE BOW_ISLAND

ALPHABOW ENERGY

Total Rental: 1280.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23027	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05432	A	JOA	Jun 24, 1998
C05462	E	ROY	Jun 14, 1999
C05500	L	ROY	Feb 17, 2010
C07515	A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23027	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23027	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min: 5.4000		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23027 A FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M23027 A **Gas: Royalty:** **Min Pay:** 7.1000 **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 46.70155904
ROK RESOURCES 53.29844096
ROFAMCO INVESTM

GENERAL COMMENTS - Aug 29, 2012
COMPRESSION DEDUCTIONS ONLY ALLOWED

M23028	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 34
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 108

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 L	GROSS OVERRIDE ROYALTY	OIL		N	N	42.50000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M23028	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A		Royalty / Encumbrances		
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: WI (C)		
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			

Report Date: Dec 04, 2024

Page Number: 111

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI (C)			
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 46.70155904			
				ROK RESOURCES 53.29844096			
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL B E ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FRO THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 09, 2015

LESSEE PAYS 85%

M23029	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
 DEDUCTIONS: AS ALLOWED BY CROWN

Report Date: Dec 04, 2024

Page Number: 114

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 YES
 PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029	A	REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS. NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY. TAKE IN KIND - Aug 29, 2012 YES FREEHOLD MINERAL TAX - Jul 10, 2015 LESSEE PAYS 85%
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M23030	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 36
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	256.000	119.556	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD

Report Date: Dec 04, 2024

Page Number: 117

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD		
	Roy Percent: 2.00000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min: 5.4000		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: WI (C)				
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD	
	Roy Percent: 5.40000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent: 5.4		Min:		Prod/Sales:	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			

Report Date: Dec 04, 2024

Page Number: 120

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Deduction: YES					
		Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUIC OR SOLIC, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22955	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 5
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22955

Sub:	A	Status	Hectares	Net	Hectares	Net	C05443 A	POOL	Mar 23, 1970
		DEVELOPED	0.000	0.000	0.000	0.000	C05462 E	ROY	Jun 14, 1999
			258.800	120.864	0.000	0.000	C05500 L	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000	C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
554568 ALBER 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 DEDUCTIONS: AS ALLOWED BY CROWN

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 YES
 PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22961	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 18 W4M 6
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES	53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY

YES

LESSEE ENTITLED TO DEDUCT FROM THE LESSOR ROYALTY THE COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A ASSOCIATED WITH SUCH NATURAL GAS.
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
 YES

M22957	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 7
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22957 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000	% of PROD
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Roy Percent: 5.40000000

Deduction: YES

M22957	A	Gas: Royalty:		Min Pay:	Prod/Sales:
--------	---	----------------------	--	-----------------	--------------------

		S/S OIL: Min:	Max:	Div:	Prod/Sales:
--	--	----------------------	-------------	-------------	--------------------

		Other Percent: 5.4		Min:	Prod/Sales:
--	--	---------------------------	--	-------------	--------------------

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22957 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by: WI (C)		
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REEQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Feb 09, 2016

YES - WITH 30 DAYS NOTICE

M23199	PNGLSE FH	Eff: Jan 01, 2004	129.400	C05447 A No	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 31, 2006	129.400	ALPHABOW ENERGY	55.00000000	TWP 006 RGE 18 W4M N 8
A	BAXX CORP	Ext: HBP	71.170	ABE - BROWNING	3.43750000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			IGNITE ENERG	31.25000000	
100.00000000	IMPACT PRO DISS			ABE-IMPACT	10.31250000	

Total Rental: 320.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05447 A	POOL	Jan 15, 2004
C07515 A	SALE	Jul 12, 2021 (I)

Report Date: Dec 04, 2024

Page Number: 134

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23199

Sub:	Status	Hectares	Net	Hectares	Net
A	DEVELOPED	0.000	0.000	0.000	0.000
		129.400	71.170	0.000	0.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
ABE- BAXX	100.00000000	ABE - BROWNING	1.66667000	
		ALPHABOW ENERGY	10.00000000	
		IGNITE ENERG	83.33333000	
		ABE-IMPACT	5.00000000	

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY PAYABLE SHALL NOT BE LESS THAN 65%

PERMITTED DEDUCTIONS - Aug 29, 2012

35.0000

LESSOR ROYALTY PAYABLE SHALL NOT BE LESS THAN 65%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23206	PNGLSE	FH	Eff: Apr 01, 2004	129.400	C05447	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 31, 2005	129.400	ALPHABOW ENERGY		55.00000000	TWP 006 RGE 18 W4M S 8
A	CNRL		Ext: HBP	71.170	ABE - BROWNING		3.43750000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				IGNITE ENERG		31.25000000	
100.00000000	ALPHABOW ENERGY				ABE-IMPACT		10.31250000	

Total Rental: 647.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05447 A	POOL	Jan 15, 2004
C05500 V	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.400	71.170	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23206	A	EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23206 A **PERMITTED DEDUCTIONS - Apr 02, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) CANADIAN NATUR. 100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKEOVER - Aug 29, 2012

YES
CONOCOPHILLIPS TO BE ABLE TO EVALUATE AND/OR TAKEOVER

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES
CONOCOPHILLIPS TO RECEIVE DAILY WELL INFORMATION

M22966	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A	No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY			46.70155904	TWP 006 RGE 18 W4M 17
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES			53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM				
100.00000000	ALPHABOW ENERGY								

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22966	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD	
		Roy Percent:	15.00000000				
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (C)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22968	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 18 W4M 18
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GSA THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS

Report Date: Dec 04, 2024

Page Number: 147

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES
FREEHOLD MINERAL TAX - Jul 17, 2015
LESSEE PAYS 85%

M22982	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 30
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22982	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982	A	Gas: Royalty:		Min Pay: 7.1000	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
				ROK RESOURCES	53.29844096
				ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M23079	NGLSE	FH	Eff: Jan 29, 2000	258.800	C05424	AP Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 28, 2002	258.800	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M 7
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AP	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23079										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
SURRENDER NOTICE - Aug 29, 2012
 NO

M22872	PNGLSE	FH	Eff: Aug 11, 1998	16.120		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 11, 2003	4.030	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN S 8
A	BARTON CHERY		Ext: HBP	4.030			ALL PNG
	ALPHABOW ENERGY				Total Rental:	9.98	
25.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.030	4.030
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22872 A _____
Royalty / Encumbrances _____

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22872	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 CHERYLL DIANNE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
 (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
 TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
 SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 16, 2015

85%

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22876	PNGLSE	FH	Eff: Sep 02, 1998	16.060		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 02, 2003	4.015	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN S 8
A	PERRETT ROBE		Ext: HBP	4.015			ALL PNG
	ALPHABOW ENERGY				Total Rental: 9.98		
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.015	4.015
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	A	Paid to: DEPOSITO(M) ROBERT DALE PER	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

M22931	PNGLSE FH	Eff: Apr 07, 1999 Exp: Apr 07, 2004	38.000		WI	Area : LETHBRIDGE
Sub: A	WI		19.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 8
A	JOHNSON/ARENA	Ext: HBP	19.000			ALL PNG
	ALPHABOW ENERGY			Total Rental:	46.95	
50.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

	Status		Hectares	Net		Hectares	Net
	Prod:		0.000	0.000	NProd:	0.000	0.000
	Dev:		0.000	0.000	Undev:	19.000	19.000
	Prov:		0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22931	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
MARGARET ELAINE	50.00000000	ALPHABOW ENERGY	100.00000000
TRACY MAE ARENA	50.00000000		

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
 85%

M22941	PNGLSE	FH	Eff: May 06, 1999	22.905		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 06, 2004	22.905	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 8
A	EDWARDS BIY		Ext: HBP	22.905			ALL PNG
	ALPHABOW ENERGY				Total Rental:	56.60	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	22.905	22.905	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: ROYPD BY (C)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22941

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
M22941	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(M)	
	BRADLEY S. EDWA 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22872	PNGLSE	FH	Eff: Aug 11, 1998	32.400		WI	Area : LETHBRIDGE
Sub: C	WI		Exp: Aug 11, 2003	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 16
A	BARTON CHERY		Ext: HBP	8.100			ALL PNG
	ALPHABOW ENERGY			Total Rental:	20.04		
25.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22872									
Sub:	C	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000			
			8.100	8.100	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 C SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872	C	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
CHERYLL DIANNE 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 C **PERMITTED DEDUCTIONS - Aug 29, 2012**
60.0000
THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 16, 2015
85%

M22876 PNGLSE FH **Eff:** Sep 02, 1998 32.400 WI Area : LETHBRIDGE
Sub: C WI **Exp:** Sep 02, 2003 8.100 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN LSD 11,
A PERRETT ROBE **Ext:** HBP 8.100 ALL PNG
ALPHABOW ENERGY Total Rental: 20.04
25.00000000 ALPHABOW ENERGY

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	8.100	8.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22876

C	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22876	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	C	USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
ROBERT DALE PER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD. ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22870	PNGLSE FH	Eff: Jul 28, 1998	16.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 28, 2003	16.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	ROMERIL Z	Ext: HBP	16.200				ALL PNG
	ALPHABOW ENERGY			Total Rental: 40.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870	A	Paid to: DEPOSITO(M) LIONE JENSEN	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22871	PNGLSE FH	Eff: Jul 28, 1998	14.520		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 28, 2003	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	PERRETT LOUJ	Ext: HBP	3.630			ALL PNG
	ALPHABOW ENERGY			Total Rental:	9.00	
25.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	3.630	3.630	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22871	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

Page Number: 182

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 THE ESTATE OF L 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22872	PNGLSE	FH	Eff: Aug 11, 1998	14.520		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Aug 11, 2003	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	BARTON CHERY		Ext: HBP	3.630			ALL PNG
	ALPHABOW ENERGY				Total Rental: 8.98		
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AE FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.630	3.630	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 B

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22872

B

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22872

B

Paid to: DEPOSITO(M)
CHERYLL DIANNE 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 16, 2015

85%

M22873	PNGLSE	FH	Eff: Aug 11, 1998	61.189		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 11, 2003	61.189	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 17
A	HARTLEY, JAMES		Ext: HBP	61.189			ALL PNG
	ALPHABOW ENERGY				Total Rental:	151.20	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 188

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22873										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010	
		Prod:	0.000	0.000	NProd:	0.000	0.000			
		DEVELOPED	Dev:	61.189	61.189	Undev:	0.000	0.000		
			Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
DIANNE MARSHALL 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
60.0000
THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22874	PNGlse	FH	Eff: Aug 18, 1998	72.188		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 18, 2003	72.188	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 17
A	BRANDLEY KAT		Ext: HBP	72.188			ALL PNG
	ALPHABOW ENERGY				Total Rental:	178.60	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	72.188	72.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 192

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22874	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 193

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22874	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 194

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22874	A	USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
BE ENGEL, C/O B	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

Report Date: Dec 04, 2024

Page Number: 195

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22876	PNGLSE FH	Eff: Sep 02, 1998	14.520			WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Sep 02, 2003	3.630	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	PERRETT ROBE	Ext: HBP	3.630				ALL PNG
	ALPHABOW ENERGY			Total Rental:	8.98		
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.630	3.630	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	B	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	B	Paid to: DEPOSITO(M) ROBERT DALE PER	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

M22877	PNGlse	FH	Eff: Sep 02, 1998	8.090		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 02, 2003	8.090	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	HOGENSON WIL		Ext: HBP	8.090			ALL PNG
	ALPHABOW ENERGY				Total Rental:	20.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	8.090	8.090	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22877	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 JAY OLER AND KA 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22878	PNGLSE	FH	Eff: Sep 10, 1998	11.940		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2003	3.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	CLOSSON SARA		Ext: HBP	3.980			ALL PNG
	ALPHABOW ENERGY				Total Rental: 9.88		
33.33330000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.980	3.980	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

Page Number: 203

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22878 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 204

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22878

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 205

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22878

A

Paid to: DEPOSITO(M)		Paid by: WI (M)
CLOSSON, G R	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22879	PNGLSE FH	Eff: Sep 10, 1998	11.940		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 10, 2003	3.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	DUNCAN NORMA	Ext: HBP	3.980			ALL PNG
	ALPHABOW ENERGY		Total Rental:	9.88		
33.33330000	ALPHABOW ENERGY					

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 206

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22879									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000			
			3.980	3.980	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 04, 2024

Page Number: 207

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
ASHLEY RAE HARV	25.00000000	ALPHABOW ENERGY	100.00000000	
ROBERT ROSS DUN	25.00000000			
TYLER WAYNE DUN	25.00000000			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879 A BRIANNE CAROL G 25.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22893	PNGlse	FH	Eff: Nov 06, 1998	11.970		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 05, 2003	3.990	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	EST M.T. HARTLEY		Ext: HBP	3.990			ALL PNG
	ALPHABOW ENERGY				Total Rental:	9.88	
33.33300000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.990	3.990	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22893	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 CLAUDIA COSTA 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
SURRENDER NOTICE - Aug 29, 2012
 NO
FREEHOLD MINERAL TAX - Mar 18, 2015
 85%

M22941	PNGLSE	FH	Eff: May 06, 1999	21.853		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: May 06, 2004	21.853	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 17
A	EDWARDS BIY		Ext: HBP	21.853			ALL PNG
	ALPHABOW ENERGY				Total Rental: 54.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.853	21.853	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	B	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
BRADLEY S. EDWA	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M23142	NGLSE	FH	Eff: Mar 05, 2000	14.488		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 04, 2002	14.488	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 17

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142

Sub: A

A PANCAN RESOU Ext: HBP

14.488

NG TO BASE BOW_ISLAND

ALPHABOW ENERGY

Total Rental: 71.60

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	14.488	14.488	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of SALES
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Mar 16, 2015

82.5%

M23186	PNGLSE	FH	Eff: May 24, 2001	14.520		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 23, 2006	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	MRAZEK VELM		Ext: HBP	3.630			ALL PNG
25.00000000	ALPHABOW ENERGY				Total Rental:	9.00	
	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.630	3.630	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23186	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR		100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23186	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23186 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 VELMA GWENDOLYN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
 (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
 TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
 SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

SURRENDER NOTICE - Aug 29, 2012

NO

FREEHOLD MINERAL TAX - Mar 18, 2015

84%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23912	PNGLSE	FH	Eff: Jul 27, 2001	17.960		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 26, 2004	17.960	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M PTN SW 17
A	CAMP/DAVIS		Ext: HBP	17.960			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 67.80		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	17.960	17.960	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912	A	Paid to: DEPOSITO(M) PATRICIA DAVIS KELLY CAMP	50.00000000 50.00000000		Paid by: WI (M) ALPHABOW ENERGY	100.00000000	
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PERMITTED DEDUCTIONS - Aug 18, 2015

THE ROYALTY PAID TO THE LESSOR WILL BE SUBJECT TO TO THE DEDUCTIONS OF ALL THOSE EXPENSES INCURRED BY THE LESSEE BETWEEN THE POINT OF MEASUREMENT AND THE POINT OF SALE

M22880	PNGlse	FH	Eff: Sep 23, 1998	20.234		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 22, 2003	10.117	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 4 SEC
A	HAUSER, HARRIET		Ext: HBP	10.117			17, PTN LSD 5 SEC 17
	ALPHABOW ENERGY				Total Rental:	25.00	ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	10.117	10.117	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22880

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22880	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22880	A	USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
CRYSTAL ANNE BO	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22931	PNGLSE	FH	20.234			WI	Area : LETHBRIDGE
Sub: B	WI		10.117	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN LSD 4, 5
A	JOHNSON/ARENA		10.117				SEC 17
	ALPHABOW ENERGY			Total Rental:	25.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	10.117	10.117	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931	B	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931	B	Paid to: DEPOSITO(M) MARGARET ELAINE TRACY MAE ARENA	50.00000000 50.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22875	PNGLSE FH	Eff: Sep 02, 1998	44.500			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 02, 2003	44.500	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M PTN NW 18
A	HOGENSON WIL	Ext: HBP	44.500				ALL PNG
	ALPHABOW ENERGY			Total Rental:	110.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	44.500	44.500	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22875	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22875	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22875 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
ESTATE OF DAVID	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22896	PNGLSE FH	Eff: Nov 09, 1998	20.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 09, 2003	20.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN NW 18
A	MICHELSON G	Ext: HBP	20.200				ALL PNG
	ALPHABOW ENERGY			Total Rental: 50.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	20.200	20.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896	A	Paid to: DEPOSITO(M) MICHELSON, GARY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M22932	PNGlse	FH	Eff: Apr 07, 1999	44.500		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 07, 2004	44.500	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 18
A	JOHNSON/ARENA		Ext: HBP	44.500			ALL PNG
	ALPHABOW ENERGY				Total Rental:	110.00	EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	44.500	44.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 X	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22932 A _____
Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22932	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22932 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
TRACY MAE ARENA	50.00000000	ALPHABOW ENERGY	100.00000000	
MARGARET ELAINE	50.00000000			

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23181	PNGLSE	FH	Eff: Apr 18, 2001	16.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 18, 2006	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M N LSD 5, 6
A	GEDRASIK LAR		Ext: HBP	16.200			SEC 18

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 40.00

ALL PNG

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY	(R)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181	A	RITA SUSAN GEDR	25.00000000	ALPHABOW ENERGY	100.00000000		
		BRUCE JAY GEDRA	25.00000000				
		BRIAN RAY GEDRA	25.00000000				
		JOHN ANDREW GED	25.00000000				

SURRENDER NOTICE - Aug 29, 2012

NO

M23194	NGLSE	FH	Eff: Jun 01, 2002	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 31, 2002	20.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 18
A	ENCANA - 22670		Ext: HBP	20.200			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 250.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	20.200	20.200	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23194

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23194	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23194 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY - NO DEDUCTIONS

M22851	PNGLSE	FH	Eff: May 07, 2002	32.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 06, 2003	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 1, 8 SEC
A	MUTUAL INVESTMEN		Ext: HBP	16.200			18
	ALPHABOW ENERGY				Total Rental: 200.00		(UND 1/2 INT)
50.00000000	ALPHABOW ENERGY						ALL PNG

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name			Gross							
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held					
(cont'd)											
M22851											
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)	
	DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000	C05500 S	ROY	Feb 17, 2010	
		Prov:	0.000	0.000	NProv:	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	Paid to: PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
MUTUAL INVESTME	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 20.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 80%

M23187	PNGLSE	FH	Eff: Jun 12, 2001	32.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 29, 2006	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 1, 8
A	ZAUGG THOMAS		Ext: HBP	16.200			SEC 18
	ALPHABOW ENERGY				Total Rental: 40.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23187 A

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 257

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23187 A _____
Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23187

A

Paid to: DEPOSITO(M)
THOMAS DAVID ZA 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

SURRENDER NOTICE - Aug 29, 2012

NO

M23176	PNGlse	FH	Eff: Aug 05, 1999	32.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 04, 2004	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 2, 7 SEC
A	ANDERSON LP		Ext: HBP	8.100			18
	ALPHABOW ENERGY				Total Rental:	20.00	ALL PNG
25.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	8.100	8.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

Page Number: 259

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M23176	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23176

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23176 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
LARRY PHILIP AN	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ANDERSON ROYALTY

M23177	PNGLSE FH	Eff: Aug 10, 1999	32.400		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 10, 2004	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 2, 7 SEC
A	ANDERSON RAN	Ext: HBP	8.100			18
	ALPHABOW ENERGY		Total Rental:	20.00		ALL PNG
25.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23177

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			8.100	8.100	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23177 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23177 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
RANDALL BLAKE A	100.00000000	ALPHABOW ENERGY 100.00000000

Report Date: Dec 04, 2024

Page Number: 265

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23183	PNGLSE	FH	32.400			WI	Area : LETHBRIDGE
Sub: A	WI		16.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN LSD 2, 7
A	CLARK WINONA		16.200				SEC 18
	ALPHABOW ENERGY			Total Rental:	160.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 266

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 268

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183	A	Paid to: DEPOSITO(M) WINONA CLARK	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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SURRENDER NOTICE - Aug 29, 2012
NO

M23182	PNGLSE CR	Eff: May 17, 2001	48.000		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 17, 2006	48.000	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M LSD 3 SEC 18
A	0401050288	Ext: 15	48.000			TWP 6 RGE 19 W4M LSD 4 SEC 18
	ALPHABOW ENERGY			Total Rental:	168.00	TWP 6 RGE 19 W4M LSD S 5 SEC 18
100.00000000	ALPHABOW ENERGY					TWP 6 RGE 19 W4M LSD S 6 SEC 18
						PNG TO BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	48.000	48.000	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 270

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M23193	NGLSE	FH	Eff: Nov 01, 2004	14.080	C05448	A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 02, 2004	14.080	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN SW&E 20
A	ENCANA		Ext: HBP	13.285	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							
100.00000000	IPC CANADA LTD.							

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

	Status		Hectares	Net		Hectares	Net
	Prod:		0.000	0.000	NProd:	0.000	0.000
	Dev:	DEVELOPED	14.080	13.285	Undev:	0.000	0.000
	Prov:		0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23193	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23193 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23193 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

M23196	PNGLSE	FH	Eff: Mar 12, 2003	3.739	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 11, 2008	3.739	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	FINLEY, DALE		Ext: HBP	3.528	IPC CANADA LTD.			5.64600000	NG IN BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:		10.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.739	3.528	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 276

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
DALE EVAN FINLE 100.00000000		ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M23196	PNGLSE FH	Eff: Mar 12, 2003	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Mar 11, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20
A	FINLEY, DALE	Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----

Report Date: Dec 04, 2024

Page Number: 278

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23196

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05500 U	ROY	Feb 17, 2010
			Prod:	0.000	NProd:	0.000			
			Dev:	0.000	Undev:	0.000			
			Prov:	0.000	NProv:	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 B SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 B THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 DALE EVAN FINLE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23200	PNGLSE FH	Eff: Feb 27, 2004	23.811	C05448 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	15.874	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	14.978	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						

66.66670000 ALPHABOW ENERGY Total Rental: 40.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	15.874	14.978	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 284

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200	A	Paid to: DEPOSITO(M) BRENT HERGET	100.00000000	Paid by: RI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23200	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
66.66670000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 285

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23200 B _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: NO					
M23200	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 287

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 B SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
BRENT HERGET 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23201	PNGLSE FH	Eff: Feb 27, 2004	23.814	C05448 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	7.938	ALPHABOW ENERGY	94.35400000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	7.490	IPC CANADA LTD.	5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					
33.33330000	ALPHABOW ENERGY			Total Rental: 20.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 288

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201

Sub: A	DEVELOPED	Dev:	7.938	7.490	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 289

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 290

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 BRENT HERGET 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

Report Date: Dec 04, 2024

Page Number: 291

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23201	PNGLSE FH	Eff: Feb 27, 2004	0.000			WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	0.000				ALL PET;
	ALPHABOW ENERGY			Total Rental: 0.00			NG BELOW BASE BOW_ISLAND
33.33330000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 293

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201	B	Paid to: DEPOSITO(M) BRENT HERGET	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23202	PNGLSE	FH	Eff: Feb 27, 2004	2.500	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 26, 2009	2.500	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	SELK/NILSSON		Ext: HBP	2.359	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

Total Rental: 7.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	2.500	2.359	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
SHELDON SELK AN 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23202	PNGLSE FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20
A	SELK/NILSSON	Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23202										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 U	ROY	Feb 17, 2010
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PaidTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B **PERMITTED DEDUCTIONS - Aug 29, 2012**
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23203	PNGLSE	FH	Eff: Feb 27, 2004	50.612	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 26, 2009	50.612	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN N 20
A	SELK/NILSSON		Ext: HBP	47.754	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:			129.00	

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05448 A POOL Nov 01, 2004
C05500 P ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	50.612	47.754	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 A

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 303

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23203

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23203

A

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23203	PNGLSE FH	Eff: Feb 27, 2004	0.000		WI
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000
A	SELK/NILSSON	Ext: HBP	0.000		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN N 20
ALL PET;
NG BELOW BASE BOW_ISLAND

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Report Date: Dec 04, 2024

Page Number: 305

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23204	PNGLSE FH	Eff: Feb 27, 2004	3.743	C05448 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	3.743	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN NW 20
A	SELK/NILSSON	Ext: HBP	3.532	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						

100.00000000 ALPHABOW ENERGY Total Rental: 10.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.743	3.532	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	A	Paid to: DEPOSITO(M) SHELDON SELK AN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23204	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 20
A	SELK/NILSSON		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23204	B		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)		
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 SHELDON SELK AN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23205	PNGLSE FH	Eff: Feb 27, 2004	47.280	C05448 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	47.280	ALPHABOW ENERGY	94.35400000	TWP 006 RGE 19 W4M PTN W 20
A	SELK/NILSSON	Ext: HBP	44.611	IPC CANADA LTD.	5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 119.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	47.280	44.611	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY	(R)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205	A	SHELDON SELK AN	100.00000000	ALPHABOW ENERGY		100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23205	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN W 20
A	SELK/NILSSON		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 319

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23205

B

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23205	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
Paid to: PAIDTO (R)			Paid by: ROYPDY (C)		
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 SHELDON SELK AN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23207	PNGLSE	FH	Eff: May 01, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 30, 2009	21.490	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		20.277	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 54.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.490	20.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY	(R)	

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207	A	PEDERSON & PURV	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

STANDARD DEDUCTIONS

M23207	PNGLSE	FH	Eff: May 01, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Apr 30, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
25.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23207

B

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23207	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 STANDARD DEDUCTIONS

M23208	PNGLSE	FH	Eff: May 01, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 30, 2009	21.490	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		20.277	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 54.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	21.490	20.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 330

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY	(R)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208	A	PEDERSON & PURV	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 STANDARD DEDUCTIONS

M23208	PNGLSE	FH	Eff: May 01, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Apr 30, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 U ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23208 B _____
Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23208	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 STANDARD DEDUCTIONS

M23209	NGLSE	FH	Eff: Nov 01, 2004	0.748	C05448	A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 02, 2004	0.374	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	ENCANA		Ext: HBP	0.353	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209

Sub: A

50.00000000 OVINTIV CANADA

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.374	0.353	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23210	PNGLSE	FH	Eff: Nov 17, 2004	84.464	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 16, 2005	42.232	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	39.848	IPC CANADA LTD.			5.64600000	SE 20
	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
50.00000000	ALPHABOW ENERGY				Total Rental:		108.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23210

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05448 A	POOL	Nov 01, 2004
			42.232	39.848	0.000	0.000	C05500 P	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
JACK PETERSON &	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY-NO LESS THAN 50% GROSS ROYALTY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 FREEHOLD ROYALTY SHALL BE NO LESS THAN 50%

M23210	PNGLSE	FH	Eff: Nov 17, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Nov 16, 2005	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	0.000			SE 20
	ALPHABOW ENERGY				Total Rental: 0.00		ALL PET;
50.00000000	ALPHABOW ENERGY	Count Acreage = No					NG BELOW BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210	B	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23210	B	<hr/>	Royalty / Encumbrances	<hr/>
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23210

B

Paid to: DEPOSITO(M)
JACK PETERSON & 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY-NO LESS THAN 50% GROSS ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

FREEHOLD ROYALTY SHALL BE NO LESS THAN 50%

M23215	PNGLSE FH	Eff: Jan 13, 2005	0.652	C05448 A Yes	PLD
Sub: A	WI	Exp: Jan 12, 2008	0.652	ALPHABOW ENERGY	94.35400000
A	AB STAKE OF ZION	Ext: HBP	0.615	IPC CANADA LTD.	5.64600000
100.00000000	ALPHABOW ENERGY				
	ALPHABOW ENERGY		Total Rental:	4.00	

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN NE 20
NG TO BASE BOW_ISLAND

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.652	0.615	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23215	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
THE PRESIDENT A 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
FREEHOLD LESSOR ROYALTY- SHALL NOT BE LESS THAN 50% GROSS

M23215	PNGLSE	FH	Eff: Jan 13, 2005	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jan 12, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215							
Sub: B							
A	AB STAKE OF ZION	Ext: HBP	0.000				ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00		NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 B WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215	B	Paid to: DEPOSITO(M) THE PRESIDENT A	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- SHALL NOT BE LESS THAN 50% GROSS

M23217	PNGLSE	FH	Eff: Nov 17, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 16, 2005	42.980	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	40.553	IPC CANADA LTD.			5.64600000	SE 20
	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
50.00000000	ALPHABOW ENERGY				Total Rental:			108.00	

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	42.980	40.553	C05448 A POOL Nov 01, 2004
					0.000	0.000	C05500 P ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 353

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 354

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 JACK PETERSON & 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

M23217	PNGLSE FH	Eff: Nov 17, 2004	85.960		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Nov 16, 2005	42.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS	Ext: HBP	42.980			SE 20
	ALPHABOW ENERGY			Total Rental:	0.00	ALL PET;
50.00000000	ALPHABOW ENERGY	Count Acreage =	No			NG BELOW BASE BOW_ISLAND

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M23217										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	42.980	42.980	C05500 U	ROY	Feb 17, 2010
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYDPBY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
JACK PETERSON &	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B PERMITTED DEDUCTIONS - Aug 29, 2012
50.0000
FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

M23198	PNGLSE	FH	Eff: May 06, 2003	24.000	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 05, 2008	24.000	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	HERGET, ALBERT		Ext: HBP	22.645	IPC CANADA LTD.			5.64600000	20
	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:			60.00	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	24.000	22.645	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198 A

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23198

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) CECILE HERGET 100.00000000		Paid by: PAIDBY (R) ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M23198	PNGLSE FH	Eff: May 06, 2003	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: May 05, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	HERGET, ALBERT	Ext: HBP	0.000			20
	ALPHABOW ENERGY			Total Rental:	0.00	ALL PET;
100.00000000	ALPHABOW ENERGY	Count Acreage = No				NG BELOW BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23198	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198	B	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
CECILE HERGET 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23043	PNGLSE	FH	Eff: Mar 09, 1999	6.843		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 08, 2002	6.843	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	BRANDLEY RIC		Ext: HBP	6.843			ALL PNG

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 70.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	6.843	6.843	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 367

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	A	ESTATE OF RICHA	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

STANDARD DEDUCTIONS

M23044	PNGLSE	FH	Eff: Jun 08, 1998	6.640		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	6.640	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	NELSON KEITH		Ext: HBP	6.640			ALL PNG
	ALPHABOW ENERGY				Total Rental: 16.44		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	6.640	6.640	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 370

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23044	A	_____	Royalty / Encumbrances	_____
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

Page Number: 371

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23044	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number Lse Type Lessor Type Exposure Oper.Cont. ROFR DOI Code
File Status Int Type / Lse No/Name Gross
Mineral Int Operator / Payor Net Doi Partner(s) * * Lease Description / Rights Held

(cont'd)

M23044 A SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
LESSOR ROYALTY ALL N N 100.00000000 % of PROD
Roy Percent: 16.00000000
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: DEPOSITO(M) Paid by: PAIDBY (R)
KEITH THEODORE 50.00000000 ALPHABOW ENERGY 100.00000000
LARRY BRANDLEY 50.00000000

M23045 PNGLSE FH Eff: Jun 08, 1998 6.745 WI
Sub: A WI Exp: Jun 07, 2001 4.497 ALPHABOW ENERGY 100.00000000
A MUSSON JOANN Ext: HBP 4.497
ALPHABOW ENERGY Total Rental: 11.11
66.66700000 ALPHABOW ENERGY

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN NW 21
ALL PNG

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status Hectares Net Hectares Net
DEVELOPED Prod: 0.000 0.000 NProd: 0.000 0.000
Dev: 4.497 4.497 Undev: 0.000 0.000
Prov: 0.000 0.000 NProv: 0.000 0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
JOANNE ELIZABET 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

M23046	PNGLSE	FH	Eff: Jun 08, 1998	6.744		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	2.248	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046

Sub: A

A PROCTOR MICH Ext: HBP

2.248

ALL PNG

ALPHABOW ENERGY

Total Rental: 5.56

33.33300000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.248	2.248	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 377

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 379

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046	A	Paid to: DEPOSITO(M) MICHAEL JOSEPH	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M23047	PNGLSE	FH	Eff: Jun 08, 1998	22.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	22.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	HARTLEY, JAMES A		Ext: HBP	22.000			ALL PNG
	ALPHABOW ENERGY				Total Rental:	55.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	22.000	22.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 380

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
DIANNE MARSHALL 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23191	NGLSE FH	Eff: Jul 31, 2001	0.072		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 31, 2002	0.072	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 21
A	PANCAN RESOU	Ext: HBP	0.072			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.072	0.072	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY CLAUSE SAYS INTENTIONALLY DELETED

M23049	PNGLSE	FH	Eff: Jun 12, 1998	64.752		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 11, 2001	64.752	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 1, 2, 3,

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049

Sub: A

A	OGDEN R\D	Ext: HBP	64.752				4 SEC 21
	ALPHABOW ENERGY			Total Rental:	160.00		ALL PNG
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.752	64.752	Undev:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049	A	Paid to: DEPOSITO(M) ROBERT OGDEN AN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M23216	PNGLSE	FH	Eff: Apr 01, 1999	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 31, 2002	15.150	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M PTN LSD 5, 6
A	FREEHOLD ROY PR		Ext: HBP	15.150			SEC 21
	ALPHABOW ENERGY				Total Rental:	37.50	ALL PNG
75.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	15.150	15.150	Undev:	0.000	0.000	C05463 A ROY Apr 01, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05463 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Paid to: ROYPDTO (C) FREEHOLD ROY PR	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: SPECIFIC NONE WELLHEAD

TAKE IN KIND - Aug 29, 2012

YES

OIL - 45 DAYS NOTICE; GAS - 6 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

PNG: 10

ROFR - Aug 29, 2012

NO

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

Report Date: Dec 04, 2024

Page Number: 392

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent:	15.00000000				
		Deduction:	YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI	(M)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Oct 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO FREEHOLD ROYALTIES (CANPAR GROUP) BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

M23256	PNGLSE	FH	Eff: Sep 15, 2006	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 01, 2012	5.050	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 5,
A	CONOCOPHILLIPS		Ext: HBP	5.050			6 SEC 21
	ALPHABOW ENERGY				Total Rental:	25.25	ALL PNG
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23256

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 U	ROY	Feb 17, 2010
			5.050	5.050	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23256 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23256 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23048	PNGLSE FH	Eff: Jun 08, 1998	99.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 07, 2001	99.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M LSD 7, 8 SEC
A	PITCHER HELE	Ext: HBP	99.200				21, PTN SW 21, PTN NW 21, LSD
	ALPHABOW ENERGY			Total Rental: 245.00			9, 10 SEC 21
100.00000000	ALPHABOW ENERGY						ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	99.200	99.200	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048	A	Paid to: DEPOSITO(M) PITCHER MINERAL	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
PITCHER ROYALTY

M23050	PNGLSE	FH	Eff: Jun 08, 1998	32.303		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	32.303	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 15, 16
A	NELSON, FARRELL		Ext: HBP	32.303			SEC 21
	ALPHABOW ENERGY				Total Rental: 79.82		ALL PNG
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	32.303	32.303	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
NELSON FAMILY R	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M23031	NGLSE	FH	Eff: Jun 01, 1998	102.800	C05446	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	102.800	ALPHABOW ENERGY			78.90858983	TWP 006 RGE 19 W4M NE 22, LSD
A	PANCAN RESOU		Ext: HBP	81.118	ROK RESOURCES			21.09141017	5, 6 SEC 22, PTN SE&NW 22
	ALPHABOW ENERGY				ROFAMCO INVESTM				NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

Total Rental: 514.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	102.800	81.118	NProv:	0.000	0.000	C05416 C	AGMT Jun 11, 1998 (I)
		0.000	0.000		0.000	0.000	C05432 A	JOA Jun 24, 1998
							C05446 A	POOL Apr 17, 2002
							C05462 E	ROY Jun 14, 1999
							C05500 N	ROY Feb 17, 2010

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031 A _____ **Royalty / Encumbrances** _____ C07515 A SALE Jul 12, 2021 (I)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: WI (C)		
554568	ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	OIL	N	N	77.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 405

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	77.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 406

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 407

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904	
		ROK RESOURCES	53.29844096	
		ROFAMCO INVESTM		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 408

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23212	PNGLSE FH	Eff: Dec 16, 1999	153.200	C05446 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 16, 2002	153.200	ALPHABOW ENERGY		78.90858983	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	KNIGHT DEVEL	Ext: HBP	120.888	ROK RESOURCES		21.09141017	22, PTN SE&NW 22
	ALPHABOW ENERGY			ROFAMCO INVESTM			PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Total Rental: 5106.67

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)
C05446 A	POOL	Apr 17, 2002
C05500 N	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	153.200	120.888	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	OIL	N	N	77.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	77.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212	A	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY - OIL CAP 10% / GAS CAP 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

FREEHOLD LESSOR ROYALTY SHALL NOT BE MORE THAN 10% ON OIL AND 40% ON GAS. IN COMPUTING THE CURRENT MARKET VALUE AT THE WELLHEAD, THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING LEASED SUBSTANCES BEYOND THE WELLHEAD.

M23032	NGLSE	FH	Eff: Aug 01, 1997 Exp: Jul 31, 2000 Ext: HBP	129.504	C05444 A No	PLD	Area : LETHBRIDGE
Sub: A	WI			129.504	ALPHABOW ENERGY	66.81783870	TWP 006 RGE 19 W4M S 26
A	SPACKMAN HO			86.532	ROK RESOURCES	33.18216130	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 320.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

	Status	Prod:	Hectares	Net	NProd:	Hectares	Net
	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	129.504	86.532	NProv:	0.000	0.000
			0.000	0.000		0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 412

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23032	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:				Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 04, 2024

Page Number: 413

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 414

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23032

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23032

A

Paid to: DEPOSITO(M)		Paid by: RI (M)
SPACKMAN HOLDIN	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

SURRENDER NOTICE - Aug 29, 2012

NO

M23032	NGLSE	FH	Eff: Aug 01, 1997	129.502		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jul 31, 2000	129.502	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M S 26
A	SPACKMAN HO		Ext: HBP	129.502			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage =	No			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	129.502	129.502

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Report Date: Dec 04, 2024

Page Number: 416

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032 B ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
SPACKMAN HOLDIN	100.00000000	ALPHABOW ENERGY	100.00000000

SURRENDER NOTICE - Aug 29, 2012
 NO

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23033	NGLSE	FH	Eff: Aug 01, 1997	64.750	C05444 A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 31, 2000	64.750	ALPHABOW ENERGY	66.81783870	TWP 006 RGE 19 W4M NW 26
A	SPACKMAN EST		Ext: HBP	43.265	ROK RESOURCES	33.18216130	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.750	43.265	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
ESTATE OF DIANE 100.00000000

Paid by: RI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

SPACKMAN ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23033	NGLSE	FH	Eff: Aug 01, 1997	64.750		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jul 31, 2000	64.750	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M NW 26
A	SPACKMAN EST		Ext: HBP	64.750			ALL PET;
	ALPHABOW ENERGY		Total Rental: 0.00				NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.050	0.050
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033	B	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033	B	Paid to: DEPOSITO(M) ESTATE OF DIANE	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

SPACKMAN ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

M23034	NGLSE	FH	Eff: Jun 01, 1998	63.951	C05444	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	63.951	ALPHABOW ENERGY		66.81783870	TWP 006 RGE 19 W4M NE 26
A	PANCAN RESOU		Ext: HBP	42.731	ROK RESOURCES		33.18216130	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 160.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	63.951	42.731	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23034	A	Roy Percent: 2.00000000 Deduction: UNKNOWN Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: 5.4000 Div: Min: 5.4000	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) 554568 ALBER		100.00000000	Paid by: WI (C) ALPHABOW ENERGY		100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23034 A **PERMITTED DEDUCTIONS - Jan 31, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23034

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M23034	A		Min Pay: 7.1000		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: RI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.25000000		
			ROK RESOURCES 52.75000000		

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22996	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	B No	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996							
Sub: A	WI	Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70146211		TWP 006 RGE 19 W4M 27
A	PANCAN RESOU	Ext: HBP	120.863	ROK RESOURCES	53.29853789		NG IN BOW_ISLAND
	ALPHABOW ENERGY			ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 B	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.863	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70146211
		ROK RESOURCES	53.29853789
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS. NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
 YES

M22849 PNLSE FH **Eff:** Apr 16, 2002 1.470 WI Area : LETHBRIDGE
Sub: A WI **Exp:** Apr 15, 2005 1.470 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN 28
 A EDWARDS, G & T **Ext:** HBP 1.470 ALPHABOW ENERGY (PLAN 753J LOT 111)
 ALPHABOW ENERGY Total Rental: 4.00 ALL PNG
 100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	1.470	1.470	1.470	0.000	0.000	0.000	C05500 S ROY Feb 17, 2010
	0.000	0.000	0.000	0.000	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22849 A _____
Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22849	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22849 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 GREGORY MARK ED 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS TO MAXIMUM 50%

M22853	PNGLSE FH	Eff: May 30, 2002	0.740		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 29, 2005	0.740	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	HILL, ORAH JUNE	Ext: HBP	0.740			ALL PNG
	ALPHABOW ENERGY			Total Rental:	2.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	0.740	0.740	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
ORAH JUNE HILL,	50.00000000	ALPHABOW ENERGY	100.00000000	
JOLAYNE PRICE H	50.00000000			
HILL JVA EST				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A **GENERAL COMMENTS - Aug 29, 2012**
 STANDARD DEDUCTIONS TO A MAX 50%

M22854	PNGLSE	FH	Eff: Jun 12, 2002	7.450		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 11, 2005	7.450	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	JOHNSON, C		Ext: HBP	7.450			ALL PNG
	ALPHABOW ENERGY				Total Rental:	19.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.450	7.450	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22854 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22854	A	_____	Royalty / Encumbrances	_____
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22854

A

Paid to: DEPOSITO(M) CHARLENE J ROSS	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS TO A MAX 50%

M22855	PNGlse FH	Eff: Aug 29, 2002	8.604		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 28, 2005	8.604	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	AB STAKE OF ZION	Ext: HBP	8.604			ALL PNG
	ALPHABOW ENERGY			Total Rental:	22.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	8.604	8.604	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 S	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000	% of PROD
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Roy Percent: 4.90000000

Deduction: YES

M22855

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 4.9

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22855 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22855 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
THE PRESIDENT A	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22856	PNGLSE	FH	Eff: Aug 29, 2002	0.741		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 28, 2005	0.741	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	AB STAKE OF ZION		Ext: HBP	0.741			ALL PNG

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 19.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.741	0.741	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPDY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856 A PRES LETH ST 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTIES PAYABLE SHALL NOT BE LESS THAN 50%

M22858	NGLSE	FH	Eff: Nov 18, 2002	9.116		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 17, 2003	9.116	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	ENCANA		Ext: HBP	9.116			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	113.95	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

	Status		Hectares	Net		Hectares	Net
	PRODUCING	Prod:	9.116	9.116	NProd:	0.000	0.000
	DEVELOPED	Dev:	9.116	9.116	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22858

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M22858	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)		
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22858 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED

M22859	PNGLSE	FH	Eff: Nov 22, 2002	47.591		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2007	47.591	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 28
A	HOGENSON R.L.		Ext: HBP	47.591			ALL PNG
	ALPHABOW ENERGY				Total Rental:	118.00	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859

Sub: A

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	47.591	47.591	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY	(R)	

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859	A	BEN HOGENSON	50.00000000			ALPHABOW ENERGY	100.00000000
		CORINE HOGENSON	50.00000000				

GENERAL COMMENTS - Aug 29, 2012 STANDARD DEDUCTIONS

M22861	PNGLSE	FH	Eff: Nov 22, 2002	59.910			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2005	59.910	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M PTN SE 28
A	NELSON FAMILY RA		Ext: HBP	59.910				ALL PNG
	ALPHABOW ENERGY				Total Rental: 149.00			
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	59.910	59.910	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
NELSON FAMILY R	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22863	PNGLSE FH	Eff: Feb 07, 2003	20.874		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 06, 2005	20.874	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	NELSON KT/LB	Ext: HBP	20.874			ALL PNG
	ALPHABOW ENERGY			Total Rental:	52.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	20.874	20.874	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
NELSON, JOHN	50.00000000	ALPHABOW ENERGY
LARRY BRANDLEY	50.00000000	100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

45.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 55%

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22866	PNGLSE	FH	3.720			WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Mar 24, 2003	3.720	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	STILL B/S	Exp: Mar 23, 2006	3.720				ALL PNG
	ALPHABOW ENERGY	Ext: HBP					
100.00000000	ALPHABOW ENERGY			Total Rental:	10.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.720	3.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 469

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866	A	Paid to: DEPOSITO(M) STILL, BRIAN H.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22867	PNGLSE	FH	Eff: Mar 03, 2003	19.809		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2008	19.809	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN N 28
A	SPACKMAN FRED N		Ext: HBP	19.809			ALL PNG
	ALPHABOW ENERGY				Total Rental: 49.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	19.809	19.809	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 470

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
BRIAN ERIC SPAC 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22868	PNGLSE FH	Eff: Mar 24, 2003	3.720		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 23, 2006	3.720	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	C.A. VISSER FARM	Ext: HBP	3.720			ALL PNG
	ALPHABOW ENERGY			Total Rental:	10.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.720	3.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 474

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 475

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
C.A. VISSER FAR	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M22869	PNGLSE	FH	Eff: Mar 24, 2003	7.455		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 23, 2008	7.455	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28

Report Date: Dec 04, 2024

Page Number: 476

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869

Sub: A

A MASER D/L Ext: HBP

7.455

ALL PNG

ALPHABOW ENERGY

Total Rental: 19.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.455	7.455	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 477

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 479

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869 A **Paid to:** DEPOSITO(M)
DUANE MASER AND 100.00000000 **Paid by:** WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23043 PNGLSE FH **Eff:** Mar 09, 1999 21.469 WI Area : LETHBRIDGE
Sub: B WI **Exp:** Mar 08, 2002 21.469 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN SW 28
A BRANDLEY RIC **Ext:** HBP 21.469 ALPHABOW ENERGY Total Rental: 0.00 ALL PNG
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 U ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.469	21.469	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 480

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	B	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

Report Date: Dec 04, 2024

Page Number: 481

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 482

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
ESTATE OF RICHA 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M23045	PNGLSE FH	Eff: Jun 08, 1998	21.067		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Jun 07, 2001	14.045	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	MUSSON JOANN	Ext: HBP	14.045			ALL PNG
	ALPHABOW ENERGY			Total Rental:	34.71	
66.66700000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	14.045	14.045	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 485

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
JOANNE ELIZABET	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

M23046	PNGLSE	FH	Eff: Jun 08, 1998	21.069		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jun 07, 2001	7.023	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28

Report Date: Dec 04, 2024

Page Number: 486

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046

Sub: B

A PROCTOR MICH Ext: HBP

7.023

ALL PNG

ALPHABOW ENERGY

Total Rental: 17.35

33.33300000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.023	7.023	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 487

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 B WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 489

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046	B	Paid to: DEPOSITO(M) MICHAEL JOSEPH	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22860	PNGLSE	FH	Eff: Nov 22, 2002	26.657		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2005	26.657	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 11,
A	C.A. VISSER FARM		Ext: HBP	26.657			14 SEC 28
	ALPHABOW ENERGY				Total Rental:	66.00	ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	26.657	26.657	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 490

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 491

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 492

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
C.A. VISSER FAR 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22884	NGLSE	FH	Eff: Oct 17, 1998	260.160		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	260.160	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	260.160			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1300.80		EXCL CBM
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	260.160	260.160	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Report Date: Dec 04, 2024

Page Number: 493

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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Report Date: Dec 04, 2024

Page Number: 495

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 496

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23000	NGLSE	FH	Eff: Jun 01, 1998	263.200	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	263.200	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	122.919	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	263.200	122.919	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,

Report Date: Dec 04, 2024

Page Number: 500

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000	A	EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.						
		NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.						
		TAKE IN KIND - Aug 29, 2012						
		YES						

M23138	NGLSE	FH	Eff: Mar 02, 2000	220.490	C05424	BT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	220.490	ALPHABOW ENERGY	100.00000000		TWP 6 RGE 20 W4M S 35, LSD 9,
A	PANCAN RESOU		Ext: HBP	220.490				10 (CD), 11 (CD), 13 (AD),
	ALPHABOW ENERGY				Total Rental:	1089.68		14-16 SEC 35
100.00000000	ALPHABOW ENERGY							NG TO BASE BOW_ISLAND

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 220.490	220.490	Undev: 0.000	0.000	C05424 BT FO Oct 01, 1998
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 501

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23138

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23138	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23138 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23213	PNGLSE	FH	Eff: Dec 16, 1999	24.000	C05424	BT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 15, 2002	24.000	ALPHABOW ENERGY		100.00000000	TWP 6 RGE 20 W4M LSD 10 (CD),
A	KNIGHT DEVEL		Ext: HBP	24.000				11 (CD), 13 (AD) SEC 35
	ALPHABOW ENERGY				Total Rental:	0.00		ALL NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No					

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23213

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05424 BT	FO	Oct 01, 1998
			0.000	0.000	24.000	24.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

M23213	PNGLSE	FH	Eff: Dec 16, 1999	24.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Dec 15, 2002	24.000	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 20 W4M LSD 10 (CD),

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213
Sub: B
A KNIGHT DEVEL Ext: HBP 24.000 11 (CD), 13 (AD) SEC 35
ALPHABOW ENERGY Total Rental: 0.00 ALL PET TO BASE BOW_ISLAND
100.00000000 ALPHABOW ENERGY Count Acreage = No

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	24.000	24.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23213	PNGLSE FH	Eff: Dec 16, 1999	40.824			WI	Area : LETHBRIDGE
Sub: C	WI	Exp: Dec 15, 2002	40.824	ALPHABOW ENERGY		100.00000000	TWP 6 RGE 20 W4M LSD 10 (AB),
A	KNIGHT DEVEL	Ext: HBP	40.824				11 (AB), PTN 12, 13 (BC) SEC 35
	ALPHABOW ENERGY			Total Rental: 1190.70			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	40.824	40.824	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213 C GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213 C - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213	C	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

M22937	PNGLSE	FH	Eff: May 03, 1999	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 22, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 17 W4M NE 8
A	ROLLAG THELM		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	320.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22937

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22937	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYDDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22937 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI (M)	
WALTER STRAND	50.00000000	ALPHABOW ENERGY	100.00000000
BARTON, N.A.	16.67000000		
HUNSCHE, R.L.	16.67000000		
BARTON, C.R.	16.66000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%
SURRENDER NOTICE - Aug 29, 2012
 NO

M22882	PNGLSE	CR	Eff: Oct 01, 1998	256.000	WI	Area : LETHBRIDGE
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882							
Sub: A	WI	Exp: Sep 30, 2003	256.000	ALPHABOW ENERGY	100.00000000		TWP 7 RGE 17 W4M SEC 9
A	0498100005	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22882	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000		
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M23915	PNGLSE	FH	Eff: Oct 03, 1994	64.000	C05436	A No	ROYPDBY	Area : LETHBRIDGE
Sub: A	ROY		Exp: Aug 02, 1995	64.000	CANADIAN NAT R.		100.00000000	TWP 7 RGE 17 W4M SE 26
A	CRESTAR		Ext: HBP	0.000				PNG TO BASE TABER
	CANADIAN NAT R.				Total Rental:	161.00		
100.00000000	CENOVUS ENERGY							

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05436 A OPTION AGM Mar 21, 1990

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05436 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C) ALPHABOW ENERGY	100.00000000	Paid by: ROYPDBY (C) CANADIAN NAT R.	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23915 A **PERMITTED DEDUCTIONS - Jul 04, 2016**

ROYALTY OWNER SHALL BE CHARGED ALL REASONABLE COSTS OF TRANSPORTING ITS OVERRIDING ROYALTY SHARE OF PETROLEUM AND CONDENSATE FROM STORAGE FACILITIES TO THE DELIVERY POINT, BUT SHALL NOT BE CHARGED WITH THE COST OR REMOVAL OF BASIC SEDIMENT AND WATER FROM THE PETROLEUM.

ROYALTY OWNER SHALL BE CHARGED THE REASONABLE COST OF TRANSFERRING ITS OVERRIDING ROYALTY SHARE OF NATURAL GAS FROM THE WELLHEAD TO THE DELIVERY POINT, INCLUDING GATHERING, PROCESSING, COMPRESSION, ABSORTION OR OTHER PLANT EXTRACTION, OR STABILIZATION. IN NO EVENT SHALL THE DEDUCTION BE MORE THAN 40% OF SALES VALUE OF THE ROYALTY SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) CANADIAN NATUR.	100.00000000	Paid by: ROYPD BY (C) CANADIAN NAT R.	100.00000000	

M23004	NGLSE	FH	Eff: Jun 01, 1998	260.600	C05443	B No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	260.600	ALPHABOW ENERGY		46.70146211	TWP 007 RGE 18 W4M 5
A	PANCAN RESOU		Ext: HBP	121.704	ROK RESOURCES		53.29853789	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05443 B	POOL	Mar 23, 1970
C05462 D	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	260.600	121.704
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Report Date: Dec 04, 2024

Page Number: 519

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 46.70146211
ROK RESOURCES 53.29853789
ROFAMCO INVESTM

GENERAL COMMENTS - Aug 29, 2012

CAN DEDUCT FOR COMPRESSION ONLY

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 522

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

M23066	NGLSE	FH	Eff: Dec 14, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 13, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 11
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000			Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M22909	NGLSE	FH	Eff: Feb 01, 1999	256.000			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 13
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BG	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 528

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M22947	NGLSE	FH	Eff: Jul 13, 1999	256.000	C05424	BJ Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 18 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BJ	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 529

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 530

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 531

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
		MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23067	NGLSE	FH	Eff: Dec 17, 1999	256.000	C05424	BM Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 532

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067							
Sub: A	WI	Exp: Dec 16, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 21
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 1280.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BM	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 533

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 535

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22891	NGLSE	FH	Eff: Nov 07, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 22
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 536

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22891 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 537

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22891	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22891 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
 YES

M22910	NGLSE	FH	Eff: Feb 01, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 24
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 540

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 541

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 542

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22911	NGLSE	FH	Eff: Jan 25, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 27
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CU	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M22912	NGLSE	FH	Eff: Jan 25, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 28
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDDBY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M22913	NGLSE	FH	Eff: Feb 04, 1999	256.000	C05424	CM Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 18 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CM	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23100	NGLSE	FH	Eff: Mar 08, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100							
Sub: A	WI	Exp: Mar 08, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 30
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BARONS_SAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 553

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 554

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22888	NGLSE	FH	Eff: Nov 11, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 31
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BL	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: ROYPDDBY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22888

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22888	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 558

REPORTED IN HECTARES

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22888 A SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY (R)	
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M22914	NGLSE FH	Eff: Feb 04, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 32
A	PANCAN RESOU	Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 559

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 560

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 562

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23014	NGLSE	FH	Eff: Jun 01, 1998	264.600	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	264.600	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 3
A	PANCAN RESOU		Ext: HBP	123.572	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	264.600	123.572	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 564

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES

M23141 NGLSE FH Eff: Mar 05, 2000 138.410 C05424 CW Unknown WI Area : LETHBRIDGE
 Sub: A WI Exp: Mar 05, 2002 138.410 ALPHABOW ENERGY 100.00000000 TWP 007 RGE 19 W4M PTN N&SE 5
 A PANCAN RESOU Ext: HBP 138.410 ALPHABOW ENERGY NG TO BASE BOW_ISLAND
 100.00000000 ALPHABOW ENERGY Total Rental: 684.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
 C05424 CW FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	138.410	138.410	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23141

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23141	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23141 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23178	PNGLSE	CR	Eff: Nov 19, 1998	119.200	C05424	CW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 19, 2003	119.200	ALPHABOW ENERGY	100.00000000		TWP 7 RGE 19 W4M SW 5, PTN N&SE
A	0498110016		Ext: 15	119.200				5
	ALPHABOW ENERGY				Total Rental:	417.20		PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23178

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05424 CW	FO	Oct 01, 1998
			119.200	119.200	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23178 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23178	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012</p> <p>YES</p>
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23085	PNGLSE FH	Eff: Mar 01, 2000	127.947			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 28, 2001	127.947	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 19 W4M NW 8, PTN SW
A	CONOCO RESOU	Ext: HBP	127.947				8
	ALPHABOW ENERGY			Total Rental:	317.00		PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	127.947	127.947	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085	A	Paid to: DEPOSITO(M) CANADIAN NATUR.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

M23139	NGLSE	FH	Eff: Mar 02, 2000	1.453		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	1.453	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M PTN SW 8
A	PANCAN RESOU		Ext: HBP	1.453			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	7.24	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CB	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	1.453	1.453	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23139 A _____
Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 578

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23139	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 579

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23139 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES

M23164	PNGLSE	FH	Eff: Aug 29, 2000	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 29, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M NE 8

Report Date: Dec 04, 2024

Page Number: 580

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164

Sub: A

A KOVACS IRENE Ext: HBP

64.700

ALL PNG

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164	A	Paid to: DEPOSITO(M) PEDERSON & PURV	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

STANDARD DEDUCTIONS

SURRENDER NOTICE - Aug 29, 2012

NO

M23165	PNGLSE	FH	Eff: Aug 29, 2000	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 29, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M SE 8
A	KOVACS IRENE		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 584

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23165

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 585

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23165	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 586

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23165 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 STANDARD DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M22948	NGLSE	FH	Eff: Jul 16, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 9
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 587

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22948											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			256.000	256.000	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22948 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22948 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 590

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23016	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 10
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 C	POOL	Mar 23, 1970 (I)
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)
C05443 A	POOL	Mar 23, 1970

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 04, 2024

Page Number: 591

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 46.70155904
ROK RESOURCES 53.29844096
ROFAMCO INVESTM

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 594

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23005	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 12
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	42.50000000
		CONCREST CORPOR	3.72082000
		ROK RESOURCES	52.75000000
		ROFAMCO INVESTM	1.02918000

GENERAL COMMENTS - Aug 29, 2012

CAN DEDUCT FOR COMPRESSION ONLY

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A **PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)
554568 ALBER 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

M23068	NGLSE	FH	Eff: Jan 17, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 17, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

Page Number: 599

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23069	NGLSE	FH	Eff: Jan 17, 2000	258.800		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 17, 2002	258.800	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 20
A	PANCAN RESOU		Ext: HBP	258.800			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	

Report Date: Dec 04, 2024

Page Number: 602

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069

Sub: A

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BF	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069	A	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

100.0000

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M22928	NGLSE	FH	Eff: Apr 15, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 19 W4M 21
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE MILK_RIVER
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23145	NGLSE	FH	Eff: Apr 26, 2000	256.000	C05424	BX Unknown	WI
Sub: A	WI		Exp: Apr 26, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
 TWP 007 RGE 19 W4M 25
 NG TO BASE BOW_ISLAND

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23145									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 BX	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23145 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23145 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22903	NGLSE	FH	Eff: Dec 16, 1998	258.800	C05424	CG Unknown	WI
Sub: A	WI		Exp: Sep 29, 2001	258.800	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	258.800			
	ALPHABOW ENERGY				Total Rental:	1294.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 19 W4M 28
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CG	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES

M22904	NGLSE	FH	Eff: Dec 16, 1998	256.000	ALPHABOW ENERGY	WI 100.00000000	Area : LETHBRIDGE TWP 007 RGE 19 W4M 29 NG TO BASE BOW_ISLAND
Sub: A	WI		Exp: Sep 30, 2001	256.000			
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22904

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22904	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22904 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M22922	NGLSE	FH	Eff: Mar 26, 1999	258.800	C05424	CI Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 25, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 CI FO Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22922										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PaidTO (R)		Paid by:	ROYPDBy (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES

M22887 NGLSE FH **Eff:** Nov 11, 1998 256.000 WI Area : LETHBRIDGE
Sub: A WI **Exp:** Sep 30, 2001 256.000 ALPHABOW ENERGY 100.00000000 TWP 007 RGE 19 W4M 36
 A PANCAN RESOU **Ext:** HBP 256.000 Total Rental: 1280.00 NG TO BASE FISH_SCALE_ZONE
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 AA FO Oct 01, 1998
 C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22887 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22887	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22887 A SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

TAKE IN KIND - Aug 29, 2012
YES

M23087 NGLSE FH Eff: Feb 19, 2000 261.800 C05424 AX Unknown WI Area : LETHBRIDGE
Sub: A WI Exp: Feb 19, 2002 261.800 ALPHABOW ENERGY 100.00000000 TWP 007 RGE 20 W4M 2
A PANCAN RESOU Ext: HBP 261.800 NG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 1294.02
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
							C05424 AX	FO	Oct 01, 1998
							C05500 T	ROY	Feb 17, 2010

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087

Sub: A	DEVELOPED	Dev:	261.800	261.800	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 628

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23091	NGLSE	FH	227.710	C05424	AT	Unknown	WI
Sub: A	WI		227.710	ALPHABOW ENERGY			100.00000000
A	PANCAN RESOU		227.710				
	ALPHABOW ENERGY			Total Rental:	1125.34		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M S&NE 4, LSD
13, 14 SEC 4
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AT	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	227.710	227.710	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M23214	PNGLSE	FH	Eff: Dec 16, 1999	32.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 15, 2002	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M LSD 11, 12
A	KNIGHT DEVEL		Ext: HBP	32.000			SEC 4
	ALPHABOW ENERGY				Total Rental:	933.33	ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23214 A _____ Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: NO					
M23214	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23214	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY SHALL NOT BE LESS THAN 90% ON OIL AND 60% GAS

M23073	NGLSE	FH	Eff: Jan 14, 2000	256.000	C05424	AX	Unknown	WI
Sub: A	WI		Exp: Jan 14, 2002	256.000	ALPHABOW ENERGY			100.00000000
A	PANCAN RESOU		Ext: HBP	256.000				
	ALPHABOW ENERGY						Total Rental:	1279.48
100.00000000	ALPHABOW ENERGY							

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 5
NG TO BASE BOW_ISLAND

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23073									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AX	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A SURRENDER NOTICE - Aug 29, 2012
NO

M23072	NGLSE	FH	Eff: Jan 14, 2000	256.000	C05424	AL Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 14, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 6
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1272.08		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AL FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23072 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 641

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23072

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 642

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M23072	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
	TAKE IN KIND - Aug 29, 2012				
	YES				
	SURRENDER NOTICE - Aug 29, 2012				
	NO				

M22930	NGLSE	FH	Eff: May 09, 1999	256.000	C05424	BP Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 7
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BP	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 643

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22930	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22930 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22930 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23090	NGLSE	FH	Eff: Feb 01, 2000	256.000	C05424	BR Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 01, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 8

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090
Sub: A
 A PANCAN RESOU **Ext:** HBP 256.000 NG TO BASE BOW_ISLAND
 ALPHABOW ENERGY Total Rental: 1280.00
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 BR FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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Page Number: 649

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M22927	NGLSE	FH	Eff: May 05, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 9
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22927 A _____
Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22927	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22927 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

TAKE IN KIND - Aug 29, 2012
 YES

M23065	NGLSE	FH	Eff: Nov 25, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 24, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 11
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		256.000	256.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 653

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 655

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

FREEHOLD MINERAL TAX - Jul 10, 2015
 LESSEE PAYS 82.5%

Report Date: Dec 04, 2024

Page Number: 656

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23064	NGLSE	FH	Eff: Nov 28, 1999	256.000	C05424	BL Unknown	WI
Sub: A	WI		Exp: Nov 27, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 14
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BL	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 657

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Max:		Prod/Sales:
		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 659

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M23063	NGLSE	FH	Eff: Nov 28, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 27, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05424 AA	FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T	ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 660

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23063 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 661

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23063	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 662

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23063	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

100.0000

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23062	NGLSE	FH	Eff: Nov 22, 1999	256.000	C05424	BK Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 16
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

Page Number: 663

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M23062

Sub: A	ALPHABOW ENERGY	Total Rental:	1280.00
100.00000000	ALPHABOW ENERGY		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		256.000	256.000		0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 664

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

Page Number: 665

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI		(C)

Report Date: Dec 04, 2024

Page Number: 666

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M22949	NGLSE	FH	Eff: Jul 05, 1999	256.000	C05424	BE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 18
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00			EXCL CBM
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05424 BE FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
TAKE IN KIND - Aug 29, 2012				
YES				

M22950	NGLSE	FH	Eff: Jul 05, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 19
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23055	NGLSE	FH	Eff: Oct 19, 1999	258.800	C05424	CA Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 673

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23055							
Sub: A	WI	Exp: Oct 18, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 20
A	PANCAN RESOU	Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 1280.00			
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CA	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012
100.0000
NO DEDUCTIONS ALLOWED

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23055 A TAKE IN KIND - Aug 29, 2012
 YES

M23054	NGLSE	FH	Eff: Oct 19, 1999	258.800	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 18, 2001	258.800	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 21
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 AA FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23054 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23054

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23054

A

Paid to: DEPOSITO(M)		Paid by: WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

100.0000

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23103	NGLSE	FH	Eff: Mar 29, 2000	256.000	C05424	BB Unknown	WI
Sub: A	WI		Exp: Mar 29, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 22
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BB	FO	Oct 01, 1998

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		256.000	256.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23103

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
YES

M22799	PNGLSE FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NE 25
A	ENCANA23293	Ext: HBP	32.350			PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY		Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799

Sub: A	DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 680

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22800	PNGLSE	FH	Eff: Feb 09, 1976	64.700	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800							
Sub: A	WI	Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M NE 25
A	AB46900052	Ext: HBP	32.350				PNG IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22801	PNGLSE	FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SE 25
A	AB46900050		Ext: HBP	32.350			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22801 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22801 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22801	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22802	PNGLSE	FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SE 25
A	PL23295		Ext: HBP	32.350			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.350	32.350	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

Page Number: 689

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22802	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22802	A		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 691

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22802 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22803	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000
A	AB46900260		Ext: HBP	32.000		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 007 RGE 20 W4M SW 25
 PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 692

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 693

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000

M22804	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SW 25
A	PL23296		Ext: HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 695

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22804										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010	
		DEVELOPED	0.000	0.000	0.000	0.000				
			32.000	32.000	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22804 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22804 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

Page Number: 698

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22805	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NW 25
A	PL23294		Ext: HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22806	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NW 25
A	AB46900051		Ext: HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPDBy (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22806 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 703

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22806 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 704

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22806	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23036	NGLSE	FH	Eff: Aug 23, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

Page Number: 705

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M23036

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent: 4.9		Min:	Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23036	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23036 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23037	NGLSE	FH	Eff: Aug 23, 1999	256.000	C05424	BK Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 30
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 708

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23037									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 BK	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23037 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23037 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23211	PNGLSE	FH	Eff: Dec 16, 1999	63.900		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 16, 2002	63.900	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M LSD 3, 6,
A	KNIGHT DEVEL		Ext: HBP	63.900			13, 14 SEC 1
	ALPHABOW ENERGY				Total Rental: 2130.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	63.900	63.900	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 714

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211	A	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- OIL CAP 10%/ GAS CAP 40%

M23140	NGLSE	FH	Eff: Mar 05, 2000	194.160	C05424 AS Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 05, 2002	194.160	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M LSD 4, 5,
A	PANCAN RESOU		Ext: HBP	194.160			11, 12 SEC 1, E 1
	ALPHABOW ENERGY				Total Rental: 960.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	194.160	194.160	Undev:	0.000	0.000	C05424 AS FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 715

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 716

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 717

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
TAKE IN KIND - Aug 29, 2012				
YES				

M22929	NGLSE	FH	Eff: May 09, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY			100.00000000	TWP 007 RGE 21 W4M 12
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00			
100.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 719

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 720

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23038	NGLSE	FH	Eff: Oct 16, 1999	256.000	C05424	BY Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 721

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038							
Sub: A	WI	Exp: Oct 15, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 21 W4M 13
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 722

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 723

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Max:		Prod/Sales:
		Min:		

Report Date: Dec 04, 2024

Page Number: 724

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M22938	NGLSE	FH	Eff: May 28, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22938 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 726

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
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Roy Percent: 5.40000000

Deduction: YES

M22938

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22938 A **SURRENDER NOTICE - Aug 29, 2012**
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

TAKE IN KIND - Aug 29, 2012
YES

M23039	NGLSE	FH	Eff: Aug 26, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 21
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AA FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

Report Date: Dec 04, 2024

Page Number: 728

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23039

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 729

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M23039 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 730

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23039 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 731

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22902	NGLSE	FH	Eff: Nov 11, 1998	256.000	C05424	AA Unknown	WI
Sub: A	WI		Exp: Nov 10, 2000	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 21 W4M 22
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 734

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M23146	NGLSE	FH	Eff: Apr 01, 2000	256.000	C05424	AR Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 01, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M 25
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AR	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23146 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 736

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23146	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 737

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23146	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.90		Prod/Sales: PROD
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY 100.00000000		Paid by: WI (C) ALPHABOW ENERGY 100.00000000		

TAKE IN KIND - Aug 29, 2012
YES

M23077	PNGLSE	FH	Eff: Jan 01, 2000	64.000	C05445	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 31, 2000	64.000	ALPHABOW ENERGY		50.00000000	TWP 007 RGE 21 W4M SE 26
A	CONOCO RESOU		Ext: HBP	32.000	LGX OIL		50.00000000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							EXCL PNG IN BARONS_SAND
100.00000000	ALPHABOW ENERGY				Total Rental:	160.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 738

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23077											
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05445 A	POOL	Feb 03, 2000	
	DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000	C05452 B	ROY	Mar 01, 1992	
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05452 J	ROY	Mar 01, 1992	
								C05452 K	ROY	Mar 01, 1992	
								C05500 V	ROY	Feb 17, 2010	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05452 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.70400000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANPAR HOLDINGS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

TRANSPORTATION BEYOND THE POINT OF MEASUREMENT

TAKE IN KIND - Aug 29, 2012

OIL & GAS: YES - NOT LESS THAN DO DAYS NOTICE TO ELECT TO TAKE ITS ROYALTY

SHARE IN KIND

SURRENDER NOTICE - Aug 29, 2012

AGREEMENT SILENT

ROFR - Aug 29, 2012

NO

RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012

AGREEMENT SILENT

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
CANADIAN NATUR. 100.00000000

Paid by: PREPL1 (C)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A SURRENDER NOTICE - Aug 29, 2012
NO

M23081	NGLSE	FH	Eff: Feb 03, 2000	64.000	C05445	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 02, 2000	64.000	ALPHABOW ENERGY		50.00000000	TWP 007 RGE 21 W4M NE 26
A	PRAIRIESKY		Ext: HBP	32.000	LGX OIL		50.00000000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY				Total Rental:	320.00		

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05445 A POOL Feb 03, 2000
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23081 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23081

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23081

A

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
 ENCANA ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
 30 DAYS WRITTEN NOTICE

M23082	PNGLSE FH	Eff: Aug 01, 1996	128.000	C05445 B No	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 31, 2001	128.000	ALPHABOW ENERGY	50.00000000	TWP 007 RGE 21 W4M W 26
A	FELGER FARM	Ext: HBP	64.000	LGX OIL	50.00000000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental:	320.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05445 B	POOL	Feb 03, 2000
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23082

Sub: A	DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
FELGER DEPOSIT	100.00000000	LGX OIL		100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23158	NGLSE	FH	Eff: Jun 05, 2000	256.000	C05424	BO Unknown	WI
Sub: A	WI		Exp: Jun 05, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 21 W4M 27
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BO	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

Report Date: Dec 04, 2024

Page Number: 752

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M23056	NGLSE	FH	Eff: Oct 30, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent: 4.9	Min:			Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 753

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 754

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M23042	NGLSE	FH	Eff: Aug 29, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 31
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Report Date: Dec 04, 2024

Page Number: 756

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 757

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 758

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23157	NGLSE	FH	Eff: Jun 05, 2000	256.000	C05424	BC Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 05, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 21 W4M 34

Report Date: Dec 04, 2024

Page Number: 759

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157
Sub: A
A PANCAN RESOU **Ext:** HBP 256.000 NG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 1280.00
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BC FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 762

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22916	NGLSE	FH	Eff: Mar 22, 1999	256.000	C05424	CQ Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M 35
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:	1280.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CQ	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 763

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22916 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 764

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22916	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22916 A SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
YES

M22942	NGLSE	FH	Eff: Jul 02, 1999	256.000	C05424	AA	Unknown	WI
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY			100.00000000
A	PANCAN RESOU		Ext: HBP	256.000				
	ALPHABOW ENERGY				Total Rental:		1280.00	
100.00000000	ALPHABOW ENERGY							

Area : LETHBRIDGE
TWP 007 RGE 21 W4M 36
NG TO BASE FISH_SCALE_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

Page Number: 766

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22942										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22942 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

Page Number: 768

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22942 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 769

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22733	PNGLSE CR	CR	Eff: Oct 15, 1965	128.000	C05509 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 14, 1975	128.000	ALPHABOW ENERGY	50.00000000	TWP 008 RGE 17 W4M E 15
A	6912		Ext: 15	64.000	BLUE SKY RESOUR	37.50000000	PNG TO BASE BOW_ISLAND
	CANADIAN NAT R.				CANADIAN NAT R.	12.50000000	EXCL NG IN BOW_ISLAND
100.00000000	CANADIAN NATUR.						

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05466 A	ROY	Apr 23, 1968
C05500 V	ROY	Feb 17, 2010
C05509 A	JOA	Apr 25, 1974

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05466 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CANOL 50.00000000		ALPHABOW ENERGY 100.00000000		
	SANLING ENERGY 50.00000000				

PERMITTED DEDUCTIONS - Aug 26, 2016

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED;
 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING,
 COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A COSTS OF DISTRIBUTION ADN COMPRESSING.
 ROYALTY PAYOR ENTITLED TO USE, FREE FROM THE OBLIGATIONS TO PAY ROYALTY
 THEREON AND WITHOUT ACCOUNTING FOR ANY PORTION REQUIRED TO CARRY ON THE
 DRILLING, PRODUCING OR ANY OTHER OPERATION ON THE SAID LANDS INCLUDING,
 RECYCLING, REPRESSURING AND PRESSURE MAINTENANCE, ALL SUBJECT TO
 ORDERS OF REGULATORY AUTHORITIES.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 772

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		BLUE SKY RESOUR	37.50000000	
		CANADIAN NAT R.	12.50000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23192	PNGLSE CR	Eff: Nov 29, 2001	256.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 29, 2006	256.000	ALPHABOW ENERGY	100.00000000		TWP 8 RGE 17 W4M SEC 18
A	0401110433	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 775

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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M23152	PNGLSE	CR	Eff: Jul 27, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 27, 2005	256.000	ALPHABOW ENERGY	100.00000000	TWP 8 RGE 18 W4M SEC 12
A	0400070289		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	896.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPDBy (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23152 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23152 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23152	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (M)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22923	NGLSE	FH	Eff: Mar 26, 1999	258.800	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 25, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M 2
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22923	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22923	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22923 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES

M22943	NGLSE	FH	Eff: Jun 10, 1999	256.000	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 783

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943							
Sub: A	WI	Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M 3
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY			Total Rental: 1280.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M23174	PNGLSE	FH	Eff: Dec 20, 2000	3.560		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 19, 2001	3.560	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 19 W4M SE 32
A	COF LETHBRID		Ext: HBP	3.560			(SEE LEASE FOR DETAILED DESCRIPTION)
100.00000000	ALPHABOW ENERGY				Total Rental: 8.80		ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	3.560	3.560	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 788

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 789

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
COUNTY OF LETHB	100.00000000	ALPHABOW ENERGY	100.00000000	

SURRENDER NOTICE - Aug 29, 2012

NO

GENERAL COMMENTS - May 06, 2015

ALLOCATIONS WERE SET UP TO PAY PRAIRIESKY 75% AND CITY OF LETHBRIDGE 25% WHICH WAS INCORRECT ON MAY 6, 2015 CS HAS BEEN UPDATED TO NOW PAY PRAIRIESKY ALLOCATIONS OF 98.625% THE REMAINING 1.375% IS BEING PAID TO THE CITY OF LETHBRIDGE

M22907	NGLSE	FH	Eff: Jan 08, 1999	255.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	255.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M PTN LSD 16
A	PANCAN RESOU		Ext: HBP	255.000				SEC 32, LSD 9, 10, 15 SEC
	ALPHABOW ENERGY				Total Rental:	1262.40		32, S&NW 32
100.00000000	ALPHABOW ENERGY							NG TO BASE FISH_SCALE_ZONE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907

Sub: A	Status	Hectares	Net	Hectares	Net	Related Contracts
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		255.000	255.000	0.000	0.000	C05424 AA FO Oct 01, 1998
		0.000	0.000	0.000	0.000	C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 793

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A **GENERAL COMMENTS - May 06, 2015**
 ALLOCATIONS WERE SET UP TO PAY PRAIRIESKY 75% AND CITY OF LETHBRIDGE 25%
 WHICH WAS INCORRECT ON MAY 6, 2015 CS HAS BEEN UPDATED TO NOW PAY
 PRAIRIESKY ALLOCATIONS OF 98.625% THE REMAINING 1.375% IS BEING PAID TO THE CITY
 OF LETHBRIDGE

M22908	NGLSE	FH	Eff: Jan 08, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CR	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 794

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22908	A	_____	Royalty / Encumbrances	_____
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<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

Report Date: Dec 04, 2024

Page Number: 795

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22908	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22908 A **SURRENDER NOTICE - Aug 29, 2012**
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY (R)	
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000	

TAKE IN KIND - Aug 29, 2012
YES

M22807	PNGLSE	FH	Eff: Feb 09, 1976	64.000					Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000			TWP 008 RGE 20 W4M NE 1
A	PL23306		Ext: HBP	64.000					PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	160.00			
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807

Sub: A	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 799

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
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- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22808	PNGLSE	FH	Eff: Feb 09, 1976	64.000	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808							
Sub: A	WI	Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NW 1
A	PL23307	Ext: HBP	64.000				PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental: 160.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22809	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 1
A	PL23308		Ext: HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22809 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22809 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 25.00000000				
	Deduction: UNKNOWN				
M22809	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22810	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 1
A	PL23309		Ext: HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

Page Number: 807

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22810

A	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22810	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 809

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22810 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23170	NGLSE	FH	Eff: Jun 07, 2000	199.562	C05424	CF Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2002	199.562	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M S&NE 7, PTN
A	PANCAN RESOU		Ext: HBP	199.562				NW 7
	ALPHABOW ENERGY				Total Rental:	997.76		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Effective Date
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	Oct 18, 2017 (I)
	Dev:	199.562	199.562	Undev:	0.000	0.000	C05424 CF	Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T	Feb 17, 2010

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD		
	Roy Percent: 4.90000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 4.9		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23171	PNGLSE	FH	Eff: Oct 18, 2000	12.448	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171							
Sub: A	WI	Exp: Oct 18, 2005	12.448	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M PTN NW 7
A	ONEIL ANNE	Ext: HBP	12.448				ALL PNG
	ALPHABOW ENERGY			Total Rental: 30.86			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	12.448	12.448	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171	A	Paid to: DEPOSITO(M) SIX MILE COULE	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

M23172	PNGLSE	FH	Eff: Oct 19, 2000	43.115		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 19, 2003	43.115	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M PTN NW 7
A	MERCER ERNE		Ext: HBP	43.115			ALL PNG
	ALPHABOW ENERGY				Total Rental:	106.53	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	43.115	43.115	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23172

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23172	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23172 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
GINA SANTANGELO	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M23175	PNGLSE	FH	Eff: Apr 01, 1999	1.500		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 31, 2002	1.500	ALPHABOW ENERGY	100.00000000	TWP 8 RGE 20 W4M PTN NW 7
A	FREEHOLD ROY PR		Ext: HBP	1.500			ALL PNG
	ALPHABOW ENERGY			Total Rental:	3.72		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23175											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05463 B	ROY	Apr 01, 1999		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			1.500	1.500	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05463 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: SPECIFIC NONE

TAKE IN KIND - Aug 29, 2012

YES

OIL - 45 DAYS NOTICE; GAS - 6 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

10 DAYS

ROFR - Aug 29, 2012

NO

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A **PERMITTED DEDUCTIONS - Aug 16, 2016**
 GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Oct 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO FREEHOLD ROYALTIES (CANPAR)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A GROUP) BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

M22811	PNGLSE	FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 10
A	24882		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent:	20.00000000				
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (M)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22812	PNGLSE	FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 10
A	24883		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22812	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22812 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22812 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000	

M22813	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 10
A	24884		Ext: HBP	32.375			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22813										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010	
		DEVELOPED	0.000	0.000	0.000	0.000				
			32.375	32.375	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22813 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22813 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M22814	PNGLSE	FH	64.750			WI	Area : LETHBRIDGE
Sub: A	WI		32.375	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SW 10
A	24885		32.375				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

Report Date: Dec 04, 2024

Page Number: 837

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ENCANA LOR; NO DEDUCTIONS

M22815	PNGLSE	FH	Eff: Dec 23, 1978	64.750	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	TWP 008 RGE 20 W4M NW 10
A	900055		Ext: HBP	32.375		PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.375	32.375	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDDBY (C)		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22815	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 839

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22815

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22815	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22816	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 10
A	900056		Ext: HBP	32.375			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22816	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22816	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22816 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22817	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000
A	900054		Ext: HBP	32.375		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SE 10
 PNG IN VIKING_ZONE

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

Page Number: 846

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY 100.00000000		ALPHABOW ENERGY	100.00000000	

M22818	PNGLSE	FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 10
A	900053		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 847

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22818										
Sub: A	Status		Hectares	Net		Hectares	Net	C05500 S	ROY	Feb 17, 2010
		Prod:	0.000	0.000	NProd:	0.000	0.000			
	DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22818 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22818 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22819	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 16
A	900064		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental: 80.00			
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 851

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22820	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 16
A	900063		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPDBy (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22820 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22820 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 856

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22820	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22821	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 16
A	900062		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

Page Number: 857

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22821	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22821	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 859

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22821 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22822	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000
A	900061		Ext: HBP	32.000		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SW 16
 PNG IN VIKING_ZONE

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22823	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 16

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823

Sub: A

A 22478 Ext: HBP

32.000

PNG IN VIKING_ZONE

ALPHABOW ENERGY

Total Rental: 80.00

50.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22824	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 16
A	22479		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPDBy (C) ALPHABOW ENERGY		100.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22824 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22824

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD	
	Roy Percent: 20.00000000					
	Deduction: UNKNOWN					
M22824	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: DEPOSITO(M)		Paid by: WI (M)			
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22825	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 16
A	22480		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22825	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22825	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22825 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22826	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000
A	22481		Ext: HBP	32.000		
50.00000000	ALPHABOW ENERGY				Total Rental:	80.00
	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SW 16
 PNG TO BASE TURNER_VALLEY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 874

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 875

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22715	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NE 20

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715

Sub: A

A CPFO85918681 Ext: HBP

64.000

PNG TO BASE TURNER_VALLEY

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 CENOVUS ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715	A	Paid to: PAIDTO (R) ALPHABOW ENERGY 294007 ALBERTA PRAIRIE BIRCH R	48.12500000 12.50000000 39.37500000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES

Roy Percent: 22.50000000

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: WI (C)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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M22716	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NW 20
A	CPFO85918682		Ext: HBP	64.000				PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00		
100.00000000	CENOVUS ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent: 4.9				Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)			
	FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22716 A **PERMITTED DEDUCTIONS - Mar 26, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22716 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 883

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
M22716	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 48.12500000		ALPHABOW ENERGY 100.00000000		
	294007 ALBERTA 12.50000000				
	PRAIRIE BIRCH R 39.37500000				

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 884

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 22.50000000				
	Deduction: STANDARD				
M22716	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22717	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 20 W4M SE 20
A	CPFO85918683		Ext: HBP	64.000					PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		160.00		
100.00000000	CENOVUS ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				

Report Date: Dec 04, 2024

Page Number: 885

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 886

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 887

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY	100.00000000
294007 ALBERTA	12.50000000		
PRAIRIE BIRCH R	39.37500000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 888

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	22.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22718	PNGLSE FH	Eff: Nov 16, 1972	64.000	C05455 A No	WI
Sub: A	WR	Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000
A	CPFO85918684	Ext: HBP	64.000		
	ALPHABOW ENERGY			Total Rental:	160.00
100.00000000	CENOVUS ENERGY				

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SW 20
 PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD		
	Roy Percent: 4.90000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 4.9		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 890

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 891

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY	100.00000000
294007 ALBERTA	12.50000000		
PRAIRIE BIRCH R	39.37500000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 892

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A 45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS
TAKEOVER - Aug 29, 2012
 NO
SURRENDER NOTICE - Aug 29, 2012
 YES
 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

M22827	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 21
A	16809		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	160.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 893

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22827									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05458 A	ROY	Jul 19, 1972
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			64.700	64.700	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MCHUGH MINERALS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAY NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

Report Date: Dec 04, 2024

Page Number: 894

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A **ROFR - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 895

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 896

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22828	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 21

Report Date: Dec 04, 2024

Page Number: 897

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828

Sub: A

A 16810 Ext: HBP

64.700

PNG IN VIKING_ZONE

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)		Paid by:	WI (C)
MCHUGH MINERALS	100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 898

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828 A **SURRENDER NOTICE - Aug 29, 2012**
 YES
 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 901

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22829	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 21
A	16811		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 902

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 903

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 904

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 905

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22830	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 21
A	16812		Ext: HBP	64.700			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 906

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 907

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 909

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22831	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 28
A	16822		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 910

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 911

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	22.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22832	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 28
A	16823		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22833	PNGLSE	FH	64.700			WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Feb 05, 1973	64.700	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SE 28
A	16824	Exp: Feb 04, 1978	64.700				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY	Ext: HBP	64.700				
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
 SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22834	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 28
A	16825		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 04, 2024

Page Number: 925

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22835	NGLSE	FH	Eff: Nov 06, 1995	256.000		WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 05, 1996	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M 29
A	19695		Ext: HBP	256.000			NG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 3200.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835	A	Paid to: PAIDTO (R) ALPHABOW ENERGY 294007 ALBERTA PRAIRIE BIRCH R	48.12500000 12.50000000 39.37500000			Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: WI (M)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22836	NGLSE	FH	Eff: Nov 06, 1995	256.000		WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 05, 1996	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M 31
A	19696		Ext: HBP	256.000			NG IN MILK_RIVER;
	ALPHABOW ENERGY				Total Rental: 3200.00		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
PRODUCING		256.000	256.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05455 A ROY Mar 06, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22836	A	ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY		100.00000000	
		294007 ALBERTA	12.50000000				
		PRAIRIE BIRCH R	39.37500000				

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22836 A

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22836

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS

M22837	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 34
A	16826		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05458 B	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 3.00000000

Deduction: UNKNOWN

M22837	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
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		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
--	--	---------------	------	------	--	-------------	--

		Other Percent:		Min:		Prod/Sales:	
--	--	----------------	--	------	--	-------------	--

Paid to: PAIDTO (R)		Paid by: WI (C)	
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Roy Percent: 4.90000000

Deduction: YES

Gas: Royalty:		Min Pay:		Prod/Sales:	
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S/S OIL: Min:					
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22837

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22837	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22837 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	22.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

M22838	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 34
A	16827		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05458 B ROY Jul 19, 1972

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22838										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MCHUGH MINERALS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
		MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22839	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 34

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839

Sub: A

A 16828 Ext: HBP

64.000

PNG TO BASE TURNER_VALLEY

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)		Paid by:	WI (C)
MCHUGH MINERALS	100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 SAME DEDUCTIONS AS LOR; NO MINIMUM
TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A **SURRENDER NOTICE - Aug 29, 2012**
 YES
 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22840	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 34
A	16829		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22841	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 35
A	16830		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22842	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	
A	16831		Ext: HBP	64.000			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M NW 35
PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22843	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 35
A	16832		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

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 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 962

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22844	PNGLSE	FH	64.000			WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Feb 05, 1973	64.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SW 35
A	16833	Exp: Feb 04, 1978	64.000				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY	Ext: HBP	64.000				
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
 SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22892	PNGLSE	FH	Eff: Dec 23, 1999	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 2004	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M NE 1
A	BURR RONALD		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892	A	Paid to: DEPOSITO(M) CAMERON BURR RONALD BURR	50.00000000 50.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

SURRENDER NOTICE - Aug 29, 2012

NO

M23167	NGLSE	FH	Eff: May 04, 2000	194.100			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 04, 2002	194.100	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M W&SE 1
A	PANCAN RESOU		Ext: HBP	194.100				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	960.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CD	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	194.100	194.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 971

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22915	NGLSE	FH	Eff: Mar 22, 1999	256.000	C05424	AA Unknown	WI
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
 TWP 008 RGE 21 W4M 2
 NG TO BASE BOW_ISLAND

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22915									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22915 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22915 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23041	NGLSE	FH	162.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Sep 11, 1999	162.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M W 10, LSD 8,
A	PANCAN RESOU	Exp: Sep 30, 2001	162.000				10 SEC 10
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	800.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
	162.000	162.000	0.000	0.000	C05424 AA FO	Oct 01, 1998
	0.000	0.000	0.000	0.000	C05500 T ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M23051	PNGLSE	FH	Eff: May 13, 1994	97.020		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 12, 1999	32.340	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	DOENZ HELEN		Ext: HBP	32.340			9, 15, 16 SEC 10
	ALPHABOW ENERGY				Total Rental:	80.00	ALL PNG
33.33330000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	0.000	32.340	32.340	0.000	0.000	0.000	C05500 T ROY Feb 17, 2010
	0.000	0.000	0.000	0.000	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23051	A	_____	Royalty / Encumbrances	_____
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<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23051	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23051	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
HOLLY GODSON	50.00000000	ALPHABOW ENERGY	100.00000000	
JENNIFER ARMS	25.00000000			
SHAUN JESSOP	25.00000000			

GENERAL COMMENTS - Aug 29, 2012
DOENZ ROYALTY

M23052	PNGLSE	FH	Eff: May 13, 1994	97.002		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 12, 1999	16.167	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	DOENZ HELEN		Ext: HBP	16.167			9, 15, 16 SEC 10
	ALPHABOW ENERGY				Total Rental:	40.00	ALL PNG
16.66670000	ALPHABOW ENERGY						

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23052

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			16.167	16.167	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
JENNIFER ARMS	25.00000000	ALPHABOW ENERGY	100.00000000	
SHAUN JESSOP	25.00000000			
HOLLY GODSON	50.00000000			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A

GENERAL COMMENTS - Aug 29, 2012
DOENZ ROYALTY

M23053	PNGLSE FH	Eff: May 13, 1994	97.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 12, 1999	48.500	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	TIFFIN GREG	Ext: HBP	48.500				9, 15, 16 SEC 10
	ALPHABOW ENERGY			Total Rental: 120.00			ALL PNG
50.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	48.500	48.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23053 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23053

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.50000000				
	Deduction: UNKNOWN				
M23053	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	TIFFIN, GREGORY 100.00000000		ALPHABOW ENERGY 100.00000000		
GENERAL COMMENTS - Aug 29, 2012					
TIFFIN ROYALTY					

M23084	PNGLSE	FH	Eff: Mar 06, 2000	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 06, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M SW 12
A	MURRAY KENNE		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 T	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000	% of PROD
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Roy Percent: 4.90000000

Deduction: YES

M23084

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 4.9

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23084	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23084 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

SURRENDER NOTICE - Aug 29, 2012

NO

M23166	NGLSE	FH	Eff: May 04, 2000	160.000	C05424	BI Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23166							
Sub: A	WI	Exp: May 04, 2002	160.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M NW&SE 12,
A	PANCAN RESOU	Ext: HBP	160.000				LSD 10, 15 SEC 12
	ALPHABOW ENERGY			Total Rental:	800.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BI	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	160.000	160.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23102	PNGLSE FH	Eff: Mar 28, 2000	32.400			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 27, 2003	32.400	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M LSD 9, 16
A	MERCER CLAY	Ext: HBP	32.400				SEC 12
	ALPHABOW ENERGY			Total Rental: 80.00			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.400	32.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102	A	Paid to: DEPOSITO(M) CLAYTON CALVIN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY
SURRENDER NOTICE - Aug 29, 2012
NO

M23168	NGLSE	FH	Eff: Jun 07, 2000	192.000	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2002	192.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M N&SW 13
A	PANCAN RESOU		Ext: HBP	192.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	960.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BW FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23168

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23168	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23168	NGLSE	FH	Eff: Jun 07, 2000	21.256	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jun 07, 2002	21.256	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN SE 13
A	PANCAN RESOU		Ext: HBP	21.256				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	106.28		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23168	Sub: B	Status	Hectares	Net	Hectares	Net	C05424 BW	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			21.256	21.256	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 B SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 B THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22895	PNGLSE FH	Eff: Nov 09, 1998	26.993	C05424 BW Unknown		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 09, 2003	26.993	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN LSD 1,
A	ONEIL ANNE	Ext: HBP	26.993				7, 8 SEC 13
	ALPHABOW ENERGY			Total Rental: 66.77			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	26.993	26.993	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895	A	Paid to: DEPOSITO(M) SIX MILE COULE	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22894	PNGlse	FH	Eff: Nov 09, 1998	14.970	C05424	BW	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 09, 2003	9.980	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 21 W4M PTN LSD 2
A	ONEIL ANNE		Ext: HBP	9.980					SEC 13
	ALPHABOW ENERGY				Total Rental:		24.66		ALL PNG
66.66700000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	9.980	9.980	NProv:	0.000	0.000	C05424 BW	FO	Oct 01, 1998
		0.000	0.000		0.000	0.000	C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22894	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22894	A		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22894	A	USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
SIX MILE COULE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23150	PNGLSE	FH	Eff: Jun 09, 2000	48.600	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 09, 2003	16.200	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M LSD 2 SEC 13
A	DALZIE C EST		Ext: HBP	16.200				ALL PNG

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150

Sub: A ALPHABOW ENERGY
33.33300000 ALPHABOW ENERGY

Total Rental: 13.34

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 18.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150	A	BRADFORD, MYLES	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

M23169	NGLSE	FH	Eff: Jun 07, 2000	1.208	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2002	0.805	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M PTN LSD 2
A	PANCAN RESOU		Ext: HBP	0.805				SEC 13
	ALPHABOW ENERGY				Total Rental:	4.03		NG TO BASE BOW_ISLAND
66.66700000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	0.805	0.805	Undev:	0.000	0.000	C05424 BW FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23169

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1016

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23169	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23169 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23160	NGLSE	FH	Eff: Jun 01, 2000	256.000	C05424	BC Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23160											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 BC	FO	Oct 01, 1998		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			256.000	256.000	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23160 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23160 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23159	NGLSE	FH	226.630	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Jun 01, 2000	226.630	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M S&NW 16,
A	PANCAN RESOU	Exp: Aug 31, 2002	226.630				LSD 9, 10 SEC 16
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	1120.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	226.630	226.630	Undev:	0.000	0.000	C05424 AE FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159 A **Paid to:** DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M22850 PNGLSE FH **Eff:** May 03, 2002 32.375 WI Area : LETHBRIDGE
Sub: A WI **Exp:** May 02, 2004 32.375 ALPHABOW ENERGY 100.00000000 TWP 008 RGE 21 W4M LSD 15, 16
 A BAUER, W. EST **Ext:** HBP 32.375 SEC 16
 ALPHABOW ENERGY Total Rental: 160.00 ALL PNG
 100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	32.375	32.375	Undev:	0.000	0.000	C05500 S ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1025

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDDBY (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22850 A _____ **Royalty / Encumbrances** _____

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

Report Date: Dec 04, 2024

Page Number: 1026

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22850	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 1027

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22850	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
ESTATE OF WILLB	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M23057	NGLSE	FH	Eff: Nov 03, 1999	255.600	C05424	AG Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 02, 2001	255.600	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M PTN 17
A	PANCAN RESOU		Ext: HBP	255.600				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1278.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1028

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23057									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AG	FO	Oct 01, 1998
		PRODUCING	255.600	255.600	0.000	0.000	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	255.600	255.600	0.000	0.000			
		Prov:	0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A **FREEHOLD MINERAL TAX - Jul 10, 2015**
 LESSEE PAYS 80%

M23173	PNGLSE	CR	Eff: Oct 20, 2000	0.400	C05424	AG Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 20, 2005	0.400	ALPHABOW ENERGY	100.00000000		TWP 8 RGE 21 W4M PTN NW SEC 17
A	0400100525		Ext: 15	0.400				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 AG FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.400	0.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23173 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1033

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23173

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23173	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22906	NGLSE	FH	Eff: Feb 11, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 22 W4M 1
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1037

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23088	NGLSE	FH	Eff: Feb 10, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 10, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 19 W4M 4
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1038

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23088										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AE	FO	Oct 01, 1998	
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010	
			256.000	256.000	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23088 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23088 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

Page Number: 1041

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23137	NGLSE	FH	Eff: Feb 24, 2000	258.800	C05424	CF Unknown	WI
Sub: A	WI		Exp: Feb 24, 2002	258.800	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	258.800			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 009 RGE 19 W4M 17
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CF	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 1042

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23148	PNGLSE	CR	Eff: Mar 06, 2000	10.100		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 06, 2005	10.100	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 19 W4M PTN W 21
A	0400030552		Ext: 15	10.100			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	10.100	10.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 1045

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23148 A _____
Royalty / Encumbrances _____

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23148	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1047

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23148 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000	

M23083	PNGLSE FH	Eff: Feb 28, 2000	3.200		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 28, 2003	3.200	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 19 W4M PTN N 36
A	TABER IR DIS	Ext: HBP	3.200			ALL PNG
	ALPHABOW ENERGY			Total Rental:	8.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.200	3.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 1048

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1049

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 1050

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
THE TABER IRRIG 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

Report Date: Dec 04, 2024

Page Number: 1051

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23156	NGLSE FH	Eff: May 27, 2000	255.770	C05424 BV	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 27, 2002	255.770	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 19 W4M S 36, PTN N
A	PANCAN RESOU	Ext: HBP	255.770				36
	ALPHABOW ENERGY			Total Rental:	1264.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
	255.770	255.770	0.000	0.000	C05424 BV FO	Oct 01, 1998
	0.000	0.000	0.000	0.000	C05500 T ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22862	PNGLSE	FH	Eff: Jan 01, 2003	108.824		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 31, 2003	108.824	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M PTN S&NE 8
A	CONOCOPHILLIPS		Ext: HBP	108.824			PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental: 550.50		EXCL NG IN MILK_RIVER
	ALPHABOW ENERGY						EXCL CBM TO BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	108.824	108.824	Undev:	0.000	0.000	C05500 U ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22862 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: NO					
M22862	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22862 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKEOVER - Aug 29, 2012

YES

CONOCOPHILLIPS GIVEN RIGHT TO EVALUATE AND/OR TAKEOVER

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

CONOCOPHILLIPS TO RECEIVE ALL WELL INFO ON A DAILY BASIS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22865	PNGLSE	FH	142.272			WI	Area : LETHBRIDGE
Sub: A	WI		142.272	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 20 W4M NW 8, PTN
A	DANIEL LEASEHOLD	Ext: HBP	142.272				NE&S 8
	ALPHABOW ENERGY			Total Rental:	356.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	142.272	142.272	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865	A	Paid to: DEPOSITO(M) MALCOLM TERENCE	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23197	PNGLSE FH	Eff: Jun 25, 2003	4.904	WI		Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 24, 2004	4.904	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M PTN E&SW 8
A	ENCANA	Ext: HBP	4.904			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	61.30	EXCL CBM
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Hectares	Net	Related Contracts
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	4.904	4.904	Undev:	0.000	0.000	C05500 U ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23197 A _____
Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23197	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1064

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23197 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCITONS ALLOWED

M23095	NGLSE	FH	Eff: Mar 03, 2000	256.000	C05424	AW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 03, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AW	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

Page Number: 1065

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23095										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23095 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23095 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23096	NGLSE	FH	Eff: Mar 03, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 02, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 20 W4M 18
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22919	NGLSE	FH	Eff: Jan 14, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 13, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 20 W4M 19
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22919 A _____ Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22919	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22919	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
YES

M22944	NGLSE	FH	Eff: Jul 20, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M 30
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

Page Number: 1075

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22944										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A **PERMITTED DEDUCTIONS - May 19, 2016**
 LEASE STATES THAT THERE ARE NO DEDUCTIONS TO BE TAKEN

M23093	NGLSE	FH	Eff: Feb 20, 2000	256.000	C05424	AU Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 20, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 34
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 AU FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23093 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23093 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	17.50000000			
	Deduction:	UNKNOWN			
M23093	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23070	NGLSE	FH	Eff: Jan 03, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 03, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M 35
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AH	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23070	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23070 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23070 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000	

M23089	NGLSE	FH	Eff: Mar 02, 2000	256.000	C05424	AZ	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	256.000	ALPHABOW ENERGY		100.00000000		TWP 009 RGE 20 W4M 36
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23089	Sub: A	Status	Hectares	Net	Hectares	Net	C05424 AZ	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23089 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23089 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23076	PNGLSE CR	Eff: Jan 13, 2000	128.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jan 13, 2005	128.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M NW&SE 14
A	0400010009	Ext: 15	128.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 448.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1091

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012 STANDARD CROWN DEDUCTIONS

M23161	NGLSE	FH	Eff: Jun 26, 2000	129.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 26, 2002	129.400	ALPHABOW ENERGY	100.00000000	TWP 9 RGE 21 W4M NE & SW 14
A	PANCAN RES 551a-9		Ext: HBP	129.400			NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental: 640.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	129.400	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDDBY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

NO DEDUCTIONS. THE ROYALTY, WITH RESPECT TO NATURAL GAS SHALL NOT BE LESS THAN \$8.90 PER THOUSAND CUBMIC METRES OF ALL NATURAL GAS PRODUCED, SAVED AND MARKETED.

TAKE IN KIND - Aug 29, 2012

NO

30 DAY WRITTEN NOTICE FROM LESSOR REQUIRED.

TAKEOVER - Aug 29, 2012

YES

CLAUSE 17 - WITHIN 60 DAYS FROM DATE OF TERMINATION OF LEASE, LESSOR BY NOTICE TO LESSEE, MAY TAKE OVER ANY WELL OR WELLS WHICH THE LESSEE MAY HAVE DRILLED ON THE SAID LANDS.

SURRENDER NOTICE - Aug 29, 2012

NOT APPLICABLE AS THE LESSOR OWNS THE LANDS.

INSURANCE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161 A WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
 ROFR - Aug 29, 2012
 NO
 WRITTEN CONSENT OF THE LESSOR REQUIRED PRIOR TO ASSIGNMENT

M23075	NGLSE	FH	Eff: Jan 11, 2000	258.800	C05424	CO Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 11, 2002	258.800	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 21 W4M 23
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 CO FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012
100.0000
NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012
YES

SURRENDER NOTICE - Aug 29, 2012
NO

M23080	NGLSE	FH	Eff: Feb 04, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M 24
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

Report Date: Dec 04, 2024

Page Number: 1102

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080	A	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	100.00000000	
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TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23074	NGLSE	FH	Eff: Jan 11, 2000	256.000	C05424 AN Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 11, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 21 W4M 26
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AN	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1103

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23074

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23074	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23074 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

SURRENDER NOTICE - Aug 29, 2012
 NO

M23059	NGLSE	FH	Eff: Nov 12, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 11, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 21 W4M 27
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1106

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23059										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998	
		PRODUCING	256.000	256.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	256.000	256.000	Undev:	0.000	0.000			
			0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23059 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23059 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23060	NGLSE	FH	256.000	C05424	CC Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Nov 12, 1999	256.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M 33
A	PANCAN RESOU	Exp: Nov 11, 2001	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05424 CC	FO	Oct 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
TAKE IN KIND - Aug 29, 2012				
YES				

M23147	PNGLSE	CR	Eff: May 04, 2000	128.000		WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 1110

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147							
Sub: A	WI	Exp: May 03, 2005	128.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 21 W4M S 34
A	0400050015	Ext: 15	128.000				PNG TO BASE BASE_FISH_SCALES
	ALPHABOW ENERGY			Total Rental: 448.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000					Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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M23162	NGLSE	FH	Eff: Jun 26, 2000	129.500	C05424	CK Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 26, 2002	129.500	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M N 34
A	PANCAN RESOU		Ext: HBP	129.500				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	640.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.500	129.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR			Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23162 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23162

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	17.50000000			
	Deduction:	UNKNOWN			
M23162	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23058	NGLSE	FH	Eff: Nov 06, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 05, 2001	256.000	ALPHABOW ENERGY			100.00000000	TWP 009 RGE 21 W4M 36
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	17.50000000			
	Deduction:	UNKNOWN			
M23058	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23250	PNGLSE	FH	Eff: Mar 18, 1999	257.200	C05477	A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 17, 2002	257.200	ALPHABOW ENERGY			40.00000000	TWP 9 RGE 22 W4M SEC 4
A	EXXONMOBIL		Ext: HBP	102.880	TAMARACK ACQUIS			60.00000000	PNG TO BASE BOW_ISLAND

100.00000000 TAMARACK ACQUIS Total Rental: 3215.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	257.200	102.880	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 Q	GROSS OVERRIDE ROYALTY	OIL		N	N	40.00000000	% of PROD
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Roy Percent: 4.90000000

Deduction: YES

M23250

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23250	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23250 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	40.00000000
		TAMARACK ACQUIS	60.00000000

PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND
 STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS
 WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT
 NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING,
 TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT
 LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT
 MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23245	PNGLSE FH	Eff: Mar 18, 1999	258.800	C05477 A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 17, 2002	258.800	ALPHABOW ENERGY		40.00000000	TWP 9 RGE 22 W4M SEC 9
A	EXXONMOBIL	Ext: HBP	103.520	TAMARACK ACQUIS		60.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						

100.00000000	TAMARACK ACQUIS	Total Rental:	3235.00				
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	103.520	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	40.00000000		
				TAMARACK ACQUIS	60.00000000		

PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

M23244	PNGLSE FH	Eff: Sep 03, 1999	259.000	C05477 A Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 02, 2002	259.000	ALPHABOW ENERGY	40.00000000	TWP 9 RGE 22 W4M SEC 16
A	EXXONMOBIL	Ext: HBP	103.600	TAMARACK ACQUIS	60.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 3235.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	259.000	103.600	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23244	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	60.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	40.00000000	
		TAMARACK ACQUIS	60.00000000	

PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244	A	LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.
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M23249	PNGLSE	FH	Eff: Sep 03, 1999	257.389		WI	Area : LETHBRIDGE
Sub: A	NI		Exp: Sep 02, 2002	257.389	TAMARACK ACQUIS	100.00000000	TWP 9 RGE 22 W4M SEC 17
A	EXXONMOBIL		Ext: HBP	0.000			PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS				Total Rental: 3215.00		
100.00000000	TAMARACK ACQUIS						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	257.389	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
FREEHOLD ROY PR	100.00000000	TAMARACK ACQUIS	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23249 A

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

M23221	PNGLSE CR	Eff: Jun 17, 1999	256.000	C05477 A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 16, 2004	256.000	ALPHABOW ENERGY		40.00000000	TWP 009 RGE 22 W4M 19
A	0499060372	Ext: 15	102.400	TAMARACK ACQUIS		60.00000000	
	TAMARACK ACQUIS						PNG TO BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS			Total Rental:	896.00		(EXCL 100/10-19-009-22W4/00 WELLBORE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	102.400	NProv:	0.000	0.000
		0.000	0.000			

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05477 A FO&OP Nov 12, 1998
C05500 Q ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23221	A		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	40.00000000	
		TAMARACK ACQUIS	60.00000000	

M23221	PNGLSE CR	Eff: Jun 17, 1999	256.000	C05477 B Yes	BPPO	Area : LETHBRIDGE
Sub: B	PEN	Exp: Jun 16, 2004	256.000	ALPHABOW ENERGY		TWP 009 RGE 22 W4M 19
A	0499060372	Ext: 15	0.000	TAMARACK ACQUIS	100.00000000	(PENALTY FROM SURFACE TO BASE OF BOW ISLAND)
	TAMARACK ACQUIS					(PRODUCTION FROM 100/10-19-009-22W4/00 WELLBORE ONLY 300% PENALTY)
100.00000000	TAMARACK ACQUIS	Count Acreage = No		Total Rental:	0.00	
	Status		Hectares	Net	Hectares	Net
	Prod:		0.000	0.000	NProd:	0.000

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221

Sub: B	DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 B	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 B

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPPO (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		
		TAMARACK ACQUIS	100.00000000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23222	PNGLSE CR	CR	Eff: Jan 19, 1995	128.000	C05481 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 18, 2000	128.000	ALPHABOW ENERGY	45.00000000	TWP 009 RGE 22 W4M W 20
A	0495010402		Ext: 15	57.600	TAMARACK ACQUIS	55.00000000	PNG TO BASE BOW_ISLAND

TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	57.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05479 A	FO	Aug 23, 1999
C05481 A	POOL	Oct 15, 2003
C05500 Y	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05479 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.50000000 Div: 23.83650

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 40.00000000

TAMARACK ACQUIS 60.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN NOT TO EXCEED 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

30.0000

TAKE IN KIND - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	OIL	N	N	45.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 09, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	45.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 40.00000000		
		BONAVISTA CORP. 60.00000000		

M23243	PNGLSE FH	Eff: May 31, 1999	128.600	C05481 A No	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 30, 2002	128.600	ALPHABOW ENERGY	45.00000000	TWP 9 RGE 22 W4M E 20
A	EXXONMOBIL	Ext: HBP	57.870	TAMARACK ACQUIS	55.00000000	PNG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243

Sub: A TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS

Total Rental: 1607.50

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.600	57.870	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05478 D	POOL	May 31, 1999
C05481 A	POOL	Oct 15, 2003
C05500 Y	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	OIL	N	N	45.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	45.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	45.00000000		
				TAMARACK ACQUIS	55.00000000		

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 25, 2013

UNDER THE CONTRACT TERMS ROYALTIES ARE TO BE PAID ON POOLED WI.

M23241	PNGLSE	FH	Eff: Oct 14, 2000	64.700	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 13, 2001	64.700	ALPHABOW ENERGY			50.00000000	TWP 009 RGE 22 W4M NW 26
A	CONOCO		Ext: HBP	32.350	TAMARACK ACQUIS			50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS				Total Rental:		323.75		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.700	32.350	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 C	POOL	May 31, 1999
							C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23241	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23241 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23241 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23247	PNGLSE	FH	Eff: May 31, 1999	129.400	C05478	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 30, 2002	129.400	ALPHABOW ENERGY			50.00000000	TWP 009 RGE 22 W4M S 26
A	EXXONMOBIL		Ext: HBP	64.700	TAMARACK ACQUIS			50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS								

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247

Sub: A

100.00000000 TAMARACK ACQUIS

Total Rental: 1617.50

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	129.400	64.700	C05476 B	ROY	Jan 14, 1949
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 A	POOL	May 31, 1999
							C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05476 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
MONARCH HOLDING 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY PAYABLE AT WELLHEAD, EQUIVALENT TO CROWN, MAY DEDUCT 1/8 MINERAL TAX, PROD & OTHER GOVT TAX

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				

Report Date: Dec 04, 2024

Page Number: 1148

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 0		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PREPL1 (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
 DEDUCTIONS FOR GAS ROYALTIES PAID BY PENGROWTH TO FREEHOLD ARE AMENDED
 BASED ON ROYALTY CLARIFICATION AGREEMENT DATED AND EFFECTIVE OCT. 1/14.
 DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED
 PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR
 COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT
 DEDUCTED. (C11792). NOTE THAT THE OCT. 1/14 AGREEMENT APPLIES TO THE
 FREEHOLD LESSOR ROYALTY UNDER THIS LEASE AND NOT THE ROYALTY PAYABLE
 UNDER FEB. 17/10 ROYALTY AGREEMENT.
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 A STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET.

ON GAS, SUBJECT TO REMARK 2 ABOVE WHILE PENGROWTH PAYS FREEHOLD ROYALTIES, WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.
LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23247	PNGLSE FH	Eff: May 31, 1999	64.300	C05478 A Yes	PLD	Area : LETHBRIDGE
Sub: B	WI	Exp: May 30, 2002	64.300	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M NE 26
A	EXXONMOBIL	Ext: HBP	32.150	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 803.75		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	0.000	0.000	Undev:	64.300	32.150	C05478 A POOL May 31, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 V ROY Feb 17, 2010

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PREPL1 (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
GAS ROYALTIES PAID TO FREEHOLD ROYALTIES BY PENGROWTH ARE AMENDED BASED ON ROYALTY CLARIFICATION AGREEMENT DATED AND EFFECTIVE OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	B	<p>DEDUCTED. (C11792). NOTE THAT THIS OCT. 1/14 AGREEMENT APPLIES TO THE LESSOR ROYALTY ONLY UNDER THIS LEASE AND DOES NOT AMEND THE ROYALTY PAID UNDER A FEB. 17/10 ROYALTY AGREEMENT.</p> <p>WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET.</p>
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FOR GAS, SUBJECT TO REMARK 2 ABOVE WHILE PENGROWTH PAYS FREEHOLD ROYALTIES, WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23246	PNGLSE	FH	Eff: May 31, 1999	258.800	C05478	A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 30, 2002	258.800	ALPHABOW ENERGY		50.00000000	TWP 9 RGE 22 W4M SEC 28
A	EXXONMOBIL		Ext: HBP	129.400	TAMARACK ACQUIS		50.00000000	
	TAMARACK ACQUIS							PNG TO BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS		Total Rental:		3235.00			(EXCL THE
								100/10-28-009-22W4M/00 & 02
								PENALTY WELL)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246

Sub: A

UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	258.800	129.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 A	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: PREPL1 (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY NOT LESS THAN 70%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

M23246	PNGLSE FH	Eff: May 31, 1999	258.800	C05478 E Yes	BPPO	APPO	Area : LETHBRIDGE
Sub: B	PEN	Exp: May 30, 2002	258.800	ALPHABOW ENERGY		50.00000000	TWP 9 RGE 22 W4M SEC 28
A	EXXONMOBIL	Ext: HBP	0.000	TAMARACK ACQUIS	100.00000000	50.00000000	(100/10-28-009-22W4M/00 & 02
100.00000000	TAMARACK ACQUIS	Count Acreage = No		Total Rental: 0.00			PENALTY WELL ONLY)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	258.800	0.000	NProv:	0.000	0.000	C05478 E	POOL	May 31, 1999
		0.000	0.000		0.000	0.000	C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23246	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: BPPO (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY
		TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY NOT LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

M23220	PNGLSE	CR	Eff: Jul 02, 1999	208.000	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 01, 2004	208.000	ALPHABOW ENERGY			50.00000000	TWP 009 RGE 22 W4M LSD 12 SEC
A	0499070011		Ext: 15	104.000	TAMARACK ACQUIS			50.00000000	32, S 32, NE 32
	TAMARACK ACQUIS								PNG TO BASE MILK_RIVER
100.00000000	TAMARACK ACQUIS				Total Rental:		728.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
UNDEVELOPED	Dev:	0.000	0.000	Undev:	208.000	104.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 C POOL May 31, 1999
							C05500 V ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23220 A _____
 Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23220	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 0				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23220 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23248	PNGLSE FH	Eff: May 31, 1999	258.000	C05478 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: May 30, 2002	258.000	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M 34
A	EXXONMOBIL	Ext: HBP	129.000	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 3225.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 A	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248

Sub: A	DEVELOPED	Dev:	258.000	129.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PREPL1 (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Oct 01, 2014
 GAS: DEDUCTIONS ON THIS LESSOR ROYALTY PAYABLE BY PENGROWTH TO FREEHOLD HAS BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT EFFECTIVE OCT. 1,

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A 2014. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO PONT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C111792) IF EITHER FREEHOLD OR PENGROWTH SELL ITS INTEREST TO A NON-AFFILIATE, THEN THE DEDUCTIONS BELOW SHALL APPLY INSTEAD.
30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST.
LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23251	PNGLSE	FH	Eff: Mar 26, 2002	2.830		WI	Area : LETHBRIDGE
Sub: A	NI		Exp: Sep 25, 2002	2.830	TAMARACK ACQUIS	100.00000000	TWP 009 RGE 23 W4M PTN NE 17
A	EXXONMOBIL		Ext: HBP	0.000			PNG TO BASE MANNVILLE
	BONAVISTA CORP.				Total Rental:	140.00	
100.00000000	TAMARACK ACQUIS						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23251

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.830	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	35.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
FREEHOLD ROY PR	100.00000000	TAMARACK ACQUIS	100.00000000	

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23654	PNGLSE CR	Eff: Mar 17, 1975	64.000	C05707 A No		PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 16, 1985	64.000	BAYTEX ENERGY L		88.51750000	TWP 10 RGE 19 W4M SW SEC 15
A	38246	Ext: 15	0.140	AXFORD		1.04000000	NG IN BOW_ISLAND;
	BAYTEX ENERGY L			JPCOLEMAN		0.85000000	NG IN SECOND_WHITE_SPECKS
100.00000000	BAYTEX ENERGY L			CANADIAN NAT R.		5.09000000	
				ALPHABOW ENERGY		0.21875000	
				TALLAHASSEE EXP		0.09375000	
				UNKNOWN		3.19000000	
				CASTLEGATE ENER		1.00000000	

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05707 A POOL Feb 24, 1998

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	0.140	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY	100.00000000	BAYTEX ENERGY L	88.51750000	
		AXFORD	1.04000000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23654	A			JPCOLEMAN		0.85000000	
				CANADIAN NAT R.		5.09000000	
				ALPHABOW ENERGY		0.21875000	
				TALLAHASSEE EXP		0.09375000	
				UNKNOWN		3.19000000	
				CASTLEGATE ENER		1.00000000	

LANDS TO WHICH ROYALTY APPLIES TO - SW/4 SEC 15 ONLY

M22845	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY		25.00000000	12.50000000	TWP 010 RGE 19 W4M NE 19
A	MCAHON, HOWAR		Ext: HBP	16.175	CANADIAN NAT R.		75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.				BAYTEX ENERGY L			50.00000000	
100.00000000	BAYTEX ENERGY L								

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				

Report Date: Dec 04, 2024

Page Number: 1174

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M22845	A						
		Deduction:	UNKNOWN				
		Gas: Royalty:	15.00000000	Min Pay:	0.1200	Prod/Sales:	
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	34.97230
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	BPO (C)		
		BAYTEX ENERGY L	100.00000000	ALPHABOW ENERGY	25.00000000		
				CANADIAN NAT R.	75.00000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	BPO (C)	
	ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	25.00000000	
			CANADIAN NAT R.	75.00000000	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1175

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22845	A	_____	Royalty / Encumbrances	_____
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<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 1176

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22845	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 A SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
MCCAHON HOWA 100.00000000		ALPHABOW ENERGY 25.00000000		
		CANADIAN NAT R. 75.00000000		

M22845	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05468	A No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY		Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L		100.00000000	75.00000000	TWP 010 RGE 19 W4M NE 19
A	MCCAHON, HOWA	Ext: HBP		0.000	ALPHABOW ENERGY			6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L				FREEHOLD ROY PR			18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	Count Acreage =	No						

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
							C05468 A SO Jan 03, 1990
							C05500 D ROY Feb 17, 2010

Report Date: Dec 04, 2024

Page Number: 1178

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845

Sub: B	DEVELOPED	Dev:	64.700	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 12.50000000		BAYTEX ENERGY L 100.00000000		
	BAYTEX ENERGY L 50.00000000				
	FREEHOLD ROY PR 37.50000000				

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
 NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
 BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

Report Date: Dec 04, 2024

Page Number: 1179

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B **TAKEOVER - Aug 29, 2012**
 YES
 UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF
 DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL
SURRENDER NOTICE - Aug 29, 2012
 YES
 60 DAY NOTICE; 45 DAY REPLY
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 1180

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO	(C)	

Report Date: Dec 04, 2024

Page Number: 1182

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845	B	MCPAHON HOWA	100.00000000		BAYTEX ENERGY L	100.00000000	
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M22846	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY		25.00000000	12.50000000	TWP 010 RGE 19 W4M SE 19
A	MCPAHON, HOWA	Ext: HBP		16.175	CANADIAN NAT R.		75.00000000	37.50000000	NG IN BOW_ISLAND
		CANADIAN NAT R.			BAYTEX ENERGY L			50.00000000	
100.00000000		BAYTEX ENERGY L							

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	UNKNOWN			
	Gas: Royalty:	15.00000000	Min Pay:	0.1200	Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 34.97230
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	BAYTEX ENERGY L	100.00000000	ALPHABOW ENERGY	25.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	A			CANADIAN NAT R.		75.00000000	
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<Linked> Royalty Type
 C05420 A GROSS OVERRIDE ROYALTY
Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Product Type ALL
Sliding Scale N
Convertible N
% of Prod/Sales 100.00000000 % of PROD

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
 ENERPLUS CORPO. 100.00000000
Paid by: BPO (C)
 ALPHABOW ENERGY 25.00000000
 CANADIAN NAT R. 75.00000000

<Linked> Royalty Type
 C05500 C GROSS OVERRIDE ROYALTY
Roy Percent: 4.90000000
Deduction: YES
Gas: Royalty:
S/S OIL: Min:
Other Percent: 4.9

Product Type OIL
Sliding Scale N
Convertible N
% of Prod/Sales 25.00000000 % of PROD

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	A	Paid to: DEPOSITO(M) MCAHON HOWA	100.00000000	Paid by: BPO ALPHABOW ENERGY CANADIAN NAT R.	(C) 25.00000000 75.00000000
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M22846	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05468	A	No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY		Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L			100.00000000	75.00000000	TWP 010 RGE 19 W4M SE 19
A	MCAHON, HOWAR	Ext: HBP		0.000	ALPHABOW ENERGY				6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L				FREEHOLD ROY PR				18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	Count Acreage =	No							

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B	Paid to: PAIDTO (R) ALPHABOW ENERGY	12.50000000	Paid by: BPO (C) BAYTEX ENERGY L		100.00000000	
		BAYTEX ENERGY L	50.00000000				
		FREEHOLD ROY PR	37.50000000				

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.

NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES
UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES
60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent:	4.90000000			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B		Royalty / Encumbrances		
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000	

PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 B
 MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
MCPAHON HOWA	100.00000000	BAYTEX ENERGY L		100.00000000

M22847	PNGLSE FH	Eff: Mar 27, 1998	64.700	C05420 A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY	25.00000000	12.50000000	TWP 010 RGE 19 W4M NW 19
A	MCPAHON, HOWA	Ext: HBP	16.175	CANADIAN NAT R.	75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.			BAYTEX ENERGY L		50.00000000	
100.00000000	BAYTEX ENERGY L						

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1200		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 34.97230		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	BAYTEX ENERGY L 100.00000000		ALPHABOW ENERGY 25.00000000		
			CANADIAN NAT R. 75.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 25.00000000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	A			CANADIAN NAT R.		75.00000000	
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 A OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.
SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO	(C)	
MCPAHON HOWA	100.00000000	ALPHABOW ENERGY	25.00000000	
		CANADIAN NAT R.	75.00000000	

M22847	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05468	A No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY		Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L		100.00000000	75.00000000	TWP 010 RGE 19 W4M NW 19
A	MCPAHON, HOWAR	Ext: HBP		0.000	ALPHABOW ENERGY			6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L				FREEHOLD ROY PR			18.75000000	EXCL NG IN BOW_ISLAND

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847

Sub: B

100.00000000 BAYTEX ENERGY L Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	64.700	0.000	NProv:	0.000	0.000	C05468 A	SO	Jan 03, 1990
		0.000	0.000		0.000	0.000	C05500 D	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 12.50000000		BAYTEX ENERGY L 100.00000000		
	BAYTEX ENERGY L 50.00000000				
	FREEHOLD ROY PR 37.50000000				

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
 NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 B ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES

BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES

UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES

60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	B	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

Page Number: 1199

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: BPO (C)	
		MCPAHON HOWA	100.00000000	BAYTEX ENERGY L	100.00000000

M22848	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A	No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY			25.00000000	12.50000000	TWP 010 RGE 19 W4M SW 19
A	MCPAHON, HOWAR	Ext: HBP		16.175	CANADIAN NAT R.			75.00000000	37.50000000	NG IN BOW_ISLAND
		CANADIAN NAT R.			BAYTEX ENERGY L				50.00000000	
100.00000000		BAYTEX ENERGY L								

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1200		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 34.97230		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1200

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPO (C)		
BAYTEX ENERGY L	100.00000000	ALPHABOW ENERGY	25.00000000	
		CANADIAN NAT R.	75.00000000	

M22848

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	25.00000000	
			CANADIAN NAT R.	75.00000000	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 A

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1202

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22848

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MCAHON HOWA	100.00000000	Paid by: BPO (C) ALPHABOW ENERGY CANADIAN NAT R.		25.00000000 75.00000000

M22848	PNGLSE FH	Eff: Mar 27, 1998	64.700	C05468 A No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY	Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L	100.00000000	75.00000000	TWP 010 RGE 19 W4M SW 19
A	MCAHON, HOWARIE	Ext: HBP	0.000	ALPHABOW ENERGY		6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L			FREEHOLD ROY PR		18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05468 A GROSS OVERRIDE ROYALTY ALL Y Y 100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

M22848 B **Gas: Royalty:** 15.00000000 **Min Pay:** 0.1500 **Prod/Sales:**

S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.83640 **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: BPO (C)	
ALPHABOW ENERGY	12.50000000	BAYTEX ENERGY L	100.00000000
BAYTEX ENERGY L	50.00000000		
FREEHOLD ROY PR	37.50000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES
UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES
60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1205

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 B **ROFR - Aug 29, 2012**
NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 1206

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 B ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
MCPAHON HOWA	100.00000000	BAYTEX ENERGY L	100.00000000	

M23071 NGLSE FH Eff: Jan 03, 2000 256.000 C05424 CY Unknown WI Area : LETHBRIDGE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071							
Sub: A	WI	Exp: Jan 02, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 20 W4M 2
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 1280.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024
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ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 100.00000000
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TAKE IN KIND - Aug 29, 2012
 YES
FREEHOLD MINERAL TAX - Jul 10, 2015
 LESSEE PAYS 82.5%

M23061	NGLSE	FH	Eff: Nov 16, 1999	256.000	C05424 AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 15, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M 3
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:	Min Pay:	Prod/Sales:		
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23061 A _____
Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23061	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23061 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23040 NGLSE FH **Eff:** Oct 13, 1999 256.000 C05424 AJ Unknown WI
Sub: A WI **Exp:** Oct 12, 2001 256.000 ALPHABOW ENERGY 100.00000000
 A PANCAN RESOU **Ext:** HBP 256.000
 ALPHABOW ENERGY Total Rental: 1280.00
 100.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
TWP 010 RGE 20 W4M 4
NG TO BASE BASE_FISH_SCALES

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		256.000	256.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AJ	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040	A	ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY: (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22901	PNGLSE CR	Eff: Nov 19, 1998	256.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 19, 2003	256.000	ALPHABOW ENERGY	100.00000000		TWP 10 RGE 20 W4M SEC 6
A	0498110029	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22901

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22901	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22901 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

M23155	NGLSE	FH	Eff: May 25, 2000	256.000	C05424	BD Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 25, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M 7
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BASE_FISH_SCALES
	ALPHABOW ENERGY					Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BD	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23155 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23155 A _____

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1224

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	17.50000000			
	Deduction:	UNKNOWN			
M23155	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23149	PNGLSE	FH	Eff: Jun 15, 2001	128.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 14, 2002	128.000	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M N 8
A	CONOCO EN PA		Ext: HBP	128.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	640.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----						
Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23149	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23149 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23149 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
CANADIAN NATUR. 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012
40.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012
YES

SURRENDER NOTICE - Aug 29, 2012
NO

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23184	PNGLSE FH	Eff: Aug 01, 2001	64.700			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 01, 2002	64.700	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 20 W4M SE 8
A	SHOLOGAN PAT	Ext: HBP	64.700				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 480.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Max:		Prod/Sales:
		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184	A	Paid to: DEPOSITO(M) MARK SHOLOGAN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED

M23185	PNGLSE	FH	Eff: Aug 01, 2001	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 01, 2002	64.700	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M SW 8
A	SHOLOGAN PAT		Ext: HBP	64.700			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	480.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23185

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23185	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23185 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 MARK SHOLOGAN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED

M22939	NGLSE	FH	Eff: May 31, 1999	253.200	C05424	CT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	253.200	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M S&NE 18, PTN
A	PANCAN RESOU		Ext: HBP	253.200				NW 18
	ALPHABOW ENERGY					Total Rental:	1266.00	NG TO BASE FISH_SCALE_ZONE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22939

Sub: A

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	253.200	253.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CT	FO	Oct 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M23190	PNGLSE CR	Eff: Sep 10, 2001	2.800		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 10, 2006	2.800	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 20 W4M PTN NW SEC 18

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190

Sub: A

A	0401090509	Ext: 15	2.800				PNG TO BASE FISH_SCALE-WESTGATE
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ALPHABOW ENERGY	Total Rental:	50.00
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100.00000000	ALPHABOW ENERGY
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.800	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000		
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M22890	NGLSE	FH	Eff: Nov 15, 1998	256.000	C05424	BS Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M 23
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE MILK_RIVER
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BS	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A **TAKE IN KIND - Aug 29, 2012**
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

M22889	NGLSE	FH	Eff: Nov 15, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M 24
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AA FO Oct 01, 1998
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22934	PNGLSE FH	Eff: Sep 01, 1998	256.000	C05424 CS Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 31, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 20 W4M 26
A	CONOCO EN PA	Ext: HBP	256.000			PNG TO BASE BOW_ISLAND:
	ALPHABOW ENERGY			Total Rental: 640.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22934

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05424 CS	FO	Oct 01, 1998
			256.000	256.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 40.0000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M22763	PNGLSE	FH	Eff: Sep 29, 1998	129.400	C05460	C	Not Applicable	WI
Sub: A	WI		Exp: Sep 28, 2001	129.400	ALPHABOW ENERGY		100.00000000	
A	SASKATOON LEASE	Ext: HBP		129.400				
	ALPHABOW ENERGY				Total Rental:		320.00	
100.00000000	ALPHABOW ENERGY							

Area : LETHBRIDGE
TWP 010 RGE 21 W4M S 3
ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 C	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.400	129.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22763 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22763

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22763

A

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 SASKATOON LEASE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY - STANDARD DEDUCTIONS BUT SHALL NOT BE MORE THAN 40% OF GOR ON GAS AND 20% OF GOR FOR OIL

M22764	PNGlse FH	Eff: Mar 16, 2000	129.383		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 15, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, TONY	Ext: HBP	7.188			ALL PNG
	ALPHABOW ENERGY			Total Rental:	20.00	
5.55560000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	7.188	7.188	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22764	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22764 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22764 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
TONY CUDRAK	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22765	NGLSE	FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, RONALD		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental: 60.00		
16.66670000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	21.566	21.566	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765	A	Paid to: PAIDTO (R) KEVIN RYAN-MICH	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22766	PNGlse	FH	Eff: Jun 28, 2000	129.383		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 27, 2003	3.594	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M NE 3
A	AMES, CHRISTINE		Ext: HBP	3.594			ALL PNG
	ALPHABOW ENERGY				Total Rental:	10.00	
2.77780000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.594	3.594	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22766

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22766	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22766 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 CHRISTINE WOLZL 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22767	PNGLSE	FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, MICHAEL		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental:	60.00	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767

Sub: A

16.66670000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767	A	MICHAEL JOHN CU	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22768	PNGLSE	FH	Eff: Jun 20, 2000	129.370		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 19, 2005	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, ANNA		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental: 60.00		
16.67000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22768

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1268

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22768	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22768 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 STEINER - BANK 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22769	PNGLSE	FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, FRANK		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental:	60.00	
16.66670000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
FRANK CUDRAK	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769 A PERMITTED DEDUCTIONS - Aug 29, 2012
50.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22770	PNGLSE FH	Eff: Mar 28, 2000	129.385			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 27, 2003	7.188	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 21 W4M N 3
A	CUDRAK, AUDREY	Ext: HBP	7.188				ALL PNG
	ALPHABOW ENERGY			Total Rental:	20.00		
5.55550000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22770 A

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22770

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22770

A

Paid to: DEPOSITO(M)		Paid by: WI (M)
AUDREY CUDRAK	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22771	PNGlse FH	Eff: Jun 28, 2000	129.383		WI
Sub: A	WI	Exp: Jun 27, 2003	3.594	ALPHABOW ENERGY	100.00000000
A	AMES, CHRISTINE	Ext: HBP	3.594		
	ALPHABOW ENERGY			Total Rental:	10.00
2.77780000	ALPHABOW ENERGY				

Area : LETHBRIDGE
TWP 010 RGE 21 W4M NW 3
ALL PNG

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.594	3.594	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22771	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22771	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22771 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CHRISTINE WOLZL	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22772	PNGLSE	FH	Eff: Mar 10, 2000	129.385		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 09, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK-SCHACK		Ext: HBP	7.188			ALL PNG
	ALPHABOW ENERGY		Total Rental: 20.00				
5.55550000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772	A	Paid to: DEPOSITO(M) CONNIE CUDRAK	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22773	PNGlse	FH	Eff: Mar 22, 2000	129.385		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 21, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, JUDY		Ext: HBP	7.188			ALL PNG
	ALPHABOW ENERGY				Total Rental:	20.00	
5.55550000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22773 A _____
Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22773	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22773 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 JUDY CUDRAK 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22774	PNGLSE	FH	Eff: Mar 16, 2000	129.385		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 15, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK-PUCHALSK	Ext: HBP		7.188			ALL PNG
	ALPHABOW ENERGY				Total Rental:	20.00	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774

Sub: A

5.55550000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774	A	SHARON CUDRAK-P	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23233	PNGLSE	FH	Eff: Apr 07, 1999	259.000	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 06, 2002	259.000	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M 7
A	FORDING COAL		Ext: HBP	129.500	TAMARACK ACQUIS			50.00000000	ALL PNG
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS				Total Rental:		640.00		

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05478	B	POOL	May 31, 1999
C05500	V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	259.000	129.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23233

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23233	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 0				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23233 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PREPL2 (C)
 POTASH ROYALTY 100.00000000 TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 30.0000

M22777	PNGLSE	FH	Eff: Aug 31, 1998	75.250	C05449	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 30, 2002	37.625	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN 10
A	PIGAT, J & F		Ext: HBP	37.625					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		100.00		ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22777

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05449 A	POOLFI	Aug 01, 2002
			37.625	37.625	0.000	0.000	C05460 A	ROY	Sep 29, 1998
			0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000	Max: 15.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000		Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000
FREEHOLD ROY PR	50.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

M22777

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPRBY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22777 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22777	A	WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
JOHN PIGAT & FR	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22778	PNGLSE	FH	Eff: Sep 05, 1997	80.800	C05449	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Sep 04, 2002	20.200	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M PTN 10
A	BROWN, WILLIAM		Ext: HBP	20.200				(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	50.00		ALL PNG
25.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	20.200	20.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778	A	Deduction: UNKNOWN					
		Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000			
		FREEHOLD ROY PR 50.00000000					

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYDDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778	A	Paid to: DEPOSITO(M) BOARD OF GOVERN	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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M22779	PNGLSE	FH	Eff: Aug 31, 1998	75.250	C05449	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 30, 2002	37.625	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M PTN 10
A	HORVATH, MARIA		Ext: HBP	37.625				(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	100.00		ALL PNG
50.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	37.625	37.625	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22779 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22779 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22779 A _____
Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M22779	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	MARIE HORVATH	100.00000000	ALPHABOW ENERGY	100.00000000	

M22780	PNGLSE	FH	Eff: Sep 01, 1997	80.800	C05449	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 31, 2002	15.150	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN 10
A	BATCH, DONNA		Ext: HBP	15.150					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		40.00		ALL PNG
18.75000000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	15.150	15.150	Undev:	0.000	0.000	C05449 A	POOLFI	Aug 01, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05460 A	ROY	Sep 29, 1998
							C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

Page Number: 1308

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
LAURA MCILHENNO 100.00000000		ALPHABOW ENERGY	100.00000000	

M22781	PNGLSE FH	Eff: Sep 01, 1997	80.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Aug 31, 2002	15.150	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	HYSSOP, ROBERT	Ext: HBP	15.150			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 40.00		ALL PNG
18.75000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)		*	*			
(cont'd)										
M22781										
Sub: A	DEVELOPED	Dev:	15.150	15.150	Undev:	0.000	0.000	C05460 A	ROY	Sep 29, 1998
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781	A	ALPHABOW ENERGY FREEHOLD ROY PR	50.00000000 50.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 1313

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 1314

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MCCUTCHEON, A	100.00000000	ALPHABOW ENERGY	100.00000000	

M22782 PNGLSE FH Eff: Sep 01, 1997 80.800 C05449 A No WI Area : LETHBRIDGE

Report Date: Dec 04, 2024

Page Number: 1315

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782
Sub: A WR **Exp:** Aug 31, 2002 5.050 ALPHABOW ENERGY 100.00000000 TWP 010 RGE 21 W4M PTN 10
A ADAMS, KAREN **Ext:** HBP 5.050 (EXCL COAL)
ALPHABOW ENERGY Total Rental: 50.00 ALL PNG
6.25000000 ALPHABOW ENERGY

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05449 A POOLFI Aug 01, 2002
C05460 A ROY Sep 29, 1998
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	5.050	5.050	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SASKATOONLEASE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782	A	Roy Percent:					
		Deduction:	UNKNOWN				
		Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	23.83650
		Other Percent:				Prod/Sales:	
						Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (C)		
			ALPHABOW ENERGY		ALPHABOW ENERGY		100.00000000
			FREEHOLD ROY PR				50.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)	
		FREEHOLD ROY PR		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

Report Date: Dec 04, 2024

Page Number: 1317

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782 A EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) KAREN ADAMS 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 100.00000000	

M22783	PNGLSE FH	Eff: Jun 07, 2001	80.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Jun 06, 2004	10.100	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	ADAMS, KAREN M.	Ext: HBP	10.100			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 24.75		ALL PNG
12.50000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.100	10.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Roy Percent:					
Deduction: UNKNOWN					
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)	Paid by: WI (C)
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783	A	ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000		
		FREEHOLD ROY PR	50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783	A	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012</p> <p>YES</p>
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
KAREN ADAMS	100.00000000	ALPHABOW ENERGY	100.00000000	

M22784	PNGLSE	FH	Eff: Jun 07, 2001	80.800	C05449	A No	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 1323

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784
Sub: A WR **Exp:** Jun 06, 2004 15.150 ALPHABOW ENERGY 100.00000000 TWP 010 RGE 21 W4M PTN 10
 A MARSHALLMANSBR**Ext:** HBP 15.150 (EXCL COAL)
 ALPHABOW ENERGY Total Rental: 37.13 ALL PNG
 18.75000000 ALPHABOW ENERGY

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	15.150	15.150	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05449 A POOLFI Aug 01, 2002
 C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012
DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

Page Number: 1324

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M22784	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1325

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1326

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
TODD MANSBRIDGE	100.00000000	ALPHABOW ENERGY	100.00000000	

M22785	PNGLSE CR	Eff: Mar 04, 1999	22.440	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Mar 03, 2004	22.440	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN W 10
A	0499030036	Ext: 15	22.440			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	78.54	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 1327

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785

Sub: A	DEVELOPED	Dev:	22.440	22.440	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1328

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 1329

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1330

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY		100.00000000

M22857	PNGlse FH	Eff: Jan 03, 2001	10.360	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Jan 02, 2004	10.360	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN W 10
A	CANADA TRUST	Ext: HBP	10.360			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 155.40		ALL PNG
100.00000000	BONAVISTA CORP.					

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	10.360	10.360	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1331

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Roy Percent:

Deduction: UNKNOWN

M22857	A	Gas: Royalty: 15.00000000	Min Pay:	Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650
		Other Percent:	Min:	Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 50.00000000

FREEHOLD ROY PR 50.00000000

Paid by: WI (C)

ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Roy Percent: 4.90000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min: Max:

Other Percent: 4.9

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 1332

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.67000000			
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

Page Number: 1334

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
RODERICK W. CAM	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M23195	PNGlse	FH	Eff: Oct 31, 1997	4.850	C05449	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Oct 30, 2002	4.850	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN NW 10
A	SIROCCO FEEDLOT		Ext: HBP	4.850					ALL PNG
	ALPHABOW ENERGY				Total Rental:		12.00		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	4.850	4.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

Page Number: 1335

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05460 A	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 5.00000000

Deduction: UNKNOWN

M23195	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
--------	---	---------------	--	----------	--	-------------	--

S/S OIL: Min: Max:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
SASKATOONLEASE 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 15.00000000 Min Pay: Prod/Sales:

S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 23.83650 Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
ALPHABOW ENERGY 50.00000000	ALPHABOW ENERGY 100.00000000
FREEHOLD ROY PR 50.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Report Date: Dec 04, 2024

Page Number: 1336

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
JOYCE ELAINE CA	100.00000000	ALPHABOW ENERGY	100.00000000	

M22775	PNGLSE FH	Eff: Sep 01, 1997	64.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Aug 31, 2002	32.400	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M LSD 1, 2, 3,
A	BATCH, DONNA	Ext: HBP	32.400			4 SEC 10
	ALPHABOW ENERGY			Total Rental: 80.00		(EXCL COAL)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775

Sub: A

50.00000000 ALPHABOW ENERGY

ALL PNG

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	32.350	32.350	Undev:	0.050	0.050	C05449 A POOLFI Aug 01, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05460 A ROY Sep 29, 1998
							C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	Gas: Royalty: 15.00000000 S/S OIL: Min: 5.00000000 Other Percent:		Min Pay: Max: 15.00000000	Div: 23.83650 Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) ALPHABOW ENERGY 50.00000000 FREEHOLD ROY PR 50.00000000		Paid by: WI (C) ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
 DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPDY (C) ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	Paid to: DEPOSITO(M) LAURA MCILHENNO	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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M22776	PNGLSE	FH	Eff: Sep 01, 1997	64.800	C05449	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 31, 2002	32.400	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M LSD 1, 2, 3,
A	HYSSOP, ROBERT D	Ext: HBP		32.400				4 SEC 10
	ALPHABOW ENERGY				Total Rental:	80.00		(EXCL COAL)
50.00000000	ALPHABOW ENERGY							ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	32.400	32.400	Undev:	0.000	0.000	C05449 A POOLF I Aug 01, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05460 A ROY Sep 29, 1998
							C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) SASKATOONLEASE	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22776 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22776 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22776 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 1347

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M22776	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	MCCUTCHEON, A	100.00000000	ALPHABOW ENERGY	100.00000000	

M22786	PNGLSE	FH	Eff: Sep 11, 1998	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NW 11
A	BROUWER ESTATE		Ext: HBP	12.940					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		32.00		ALL PNG
20.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	12.940	12.940	Undev:	0.000	0.000	C05460 D	ROY Sep 29, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 S	ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1351

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786	A	Paid to: DEPOSITO(M) JUDY BROUWER	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M22787	PNGLSE	FH	Eff: Sep 11, 1998	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NW 11
A	JUFFER G ESTATE		Ext: HBP	12.940					(EXCL COAL)
	ALPHABOW ENERGY					Total Rental:	32.00		ALL PNG
20.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1352

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
SASKATOONLEASE 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

M22787

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
RONALD JUFFER	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

Page Number: 1355

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A **GENERAL COMMENTS - Aug 29, 2012**
FREEHOLD ROYALTY

M22788 PNLSE FH **Eff:** Sep 11, 1998 64.700 C05460 D Not Applicable WI
Sub: A WI **Exp:** Sep 10, 2002 12.940 ALPHABOW ENERGY 100.00000000
A BROUWER/DYKE **Ext:** HBP 12.940
ALPHABOW ENERGY Total Rental: 32.00
20.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
TWP 010 RGE 21 W4M NW 11
ALL PNG

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05460 D ROY Sep 29, 1998
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

Page Number: 1356

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER

Report Date: Dec 04, 2024

Page Number: 1357

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
DYKE, S A	33.33000000	ALPHABOW ENERGY	100.00000000
BROUWER, J J	33.33000000		
BURNS, G W	33.34000000		

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22789	PNGLSE FH	Eff: Sep 11, 1998	64.700	C05460 D	Not Applicable	WI	
Sub: A	WI	Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY		100.00000000	
A	BROUWER THEODOI	Ext: HBP	12.940				
	ALPHABOW ENERGY			Total Rental:	32.00		
20.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 010 RGE 21 W4M NW 11
(EXCL COAL)
ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1361

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1362

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
THEODORE L. BRO	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY - NO DEDUCTIONS

M22790	PNGLSE FH	Eff: Sep 11, 1998	64.700	C05460 D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 21 W4M NW 11
A	KRAGT E & J	Ext: HBP	12.940				(EXCL COAL)
	ALPHABOW ENERGY			Total Rental:	32.00		ALL PNG
20.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Report Date: Dec 04, 2024

Page Number: 1363

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22790

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 D	ROY	Sep 29, 1998
			12.940	12.940	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1364

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22790

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1365

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22790	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22790 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 EDWIN KRAGT & J 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY STANDARD DEDUCTIONS

M22791	PNGLSE	FH	Eff: Sep 01, 1997	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	32.350	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NE 11
A	MORRIS, JANICE		Ext: HBP	32.350					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		80.00		ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held				

(cont'd)

M22791

Sub: A	Status	Hectares	Net	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		Prod:	0.000	0.000	NProd:	0.000	C05460 D	ROY	Sep 29, 1998
	DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	C05500 S	ROY	Feb 17, 2010
		Prov:	0.000	0.000	NProv:	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22791

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22791	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22791 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 JANICE MORRIS 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

M22792	PNGLSE	FH	Eff: Sep 01, 1997	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	32.350	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NE 11
A	SCHADE, MARY		Ext: HBP	32.350					ALL PNG
	ALPHABOW ENERGY				Total Rental:		80.00		
50.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1371

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Sub:	A	Status	Hectares	Net	Hectares	Net	C05460 D	ROY	Sep 29, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			32.350	32.350	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1372

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22792

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1373

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22792	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22792 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
ESTATE OF MARY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

M22793	PNGLSE	FH	Eff: Sep 01, 1995	129.400	C05460	B	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 1999	64.700	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M S 11
A	PATERSON, JAMES		Ext: HBP	64.700					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	160.00			ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22793

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 B	ROY	Sep 29, 1998
			64.700	64.700	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22793	A	_____				Royalty / Encumbrances	_____			
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<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
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Roy Percent: 5.40000000

Deduction: YES

M22793

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22793	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
GEAR HOLDINGS L	100.00000000	ALPHABOW ENERGY	100.00000000	

M22794	PNGLSE	FH	Eff: Sep 01, 1995	129.400	C05460	B	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 1999	64.700	ALPHABOW ENERGY		100.00000000		TWP 010 RGE 21 W4M S 11
A	GEAR HOLDINGS		Ext: HBP	64.700					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		160.00		ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000	C05460 B	ROY	Sep 29, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 S	ROY	Feb 17, 2010

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.50000000			
Deduction:	UNKNOWN			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
RICE, ANGELA	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22795	PNGLSE	FH	Eff: Sep 29, 1998	253.770	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 28, 2001	84.590	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M S&NE 14, PTN
A	SASKATOON LEASE		Ext: HBP	84.590					NW 14
	ALPHABOW ENERGY				Total Rental:		210.00		PNG TO BASE BOW_ISLAND
33.33330000	ALPHABOW ENERGY								

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	84.590	84.590	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22795	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795	A	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
		SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY - STANDARD DEDUCTIONS BUT NOT MORE THAN 40% ON GAS AND 20% ON OIL

M22796	PNGLSE	FH	Eff: Aug 15, 1997	253.815		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 14, 2002	169.210	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M S&NE 14, PTN
A	VASELENAC ET AL		Ext: HBP	169.210			NW 14
	ALPHABOW ENERGY				Total Rental: 420.00		ALL PNG
66.66670000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	169.210	169.210	Undev:	0.000	0.000	C05460 D ROY Sep 29, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22796

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22796	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22796 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22796	A	Paid to: DEPOSITO(M)				Paid by: PAIDBY (R)	
		DARREL D. KEY &	10.00000000			ALPHABOW ENERGY	100.00000000
		SHEILA MARIE VA	20.00000000				
		JEANETTE CATHER	20.00000000				
		JANINE RENAE LI	20.00000000				
		TREVOR T. KEY &	10.00000000				
		BERNICE PARSONS	20.00000000				

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22797	PNGLSE	CR	Eff: Mar 04, 1999	4.280		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 03, 2004	4.280	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 21 W4M PTN NW SEC 14
A	0499030037		Ext: 15	4.280			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	4.280	4.280	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40%
DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)		Paid by: WI (M)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY 100.00000000

M22798	PNGLSE FH	Eff: Mar 15, 1999	0.607		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 14, 2000	0.607	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN NW 14
A	CANADA TRUST	Ext: HBP	0.607			ALL PNG
	ALPHABOW ENERGY			Total Rental:	100.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.607	0.607	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22798 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22798 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
M22798	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
RODERICK W. CAM 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY--LESSOR ROYALTY IS \$100.00/YR PAID THROUGH THE RENTAL

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22798 A PROCESS

M23224	PNGLSE CR	Eff: Jul 29, 1999	64.000	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 28, 2004	64.000	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M NW 19
A	0499070415	Ext: 15	32.000	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental:	224.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000
				TAMARACK ACQUIS	50.00000000

M23232	PNGLSE	FH	Eff: Apr 27, 1999	187.152	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	187.152	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN NE 19,
A	CANADA TRUST		Ext: HBP	93.576	TAMARACK ACQUIS			50.00000000	PTN SE 19, SW 19
	TAMARACK ACQUIS								ALL PNG
100.00000000	TAMARACK ACQUIS				Total Rental:		935.76		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	187.152	93.576	Undev:	0.000	0.000	C05478 B POOL May 31, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 V ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23232

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23232	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 0				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23232 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PREPL2 (C)
 RODERICK W. CAM 100.00000000 TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 40.0000

M23238	NGLSE	FH	Eff: Jan 26, 2000	4.945	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 25, 2001	4.945	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN E 19
A	ENCANA		Ext: HBP	2.473	TAMARACK ACQUIS			50.00000000	NG TO BASE MANNVILLE
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental:	61.10	

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1405

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23238										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05478 B	POOL	May 31, 1999	
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 V	ROY	Feb 17, 2010	
			4.945	2.473	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23238 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23238 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
PRAIRIESKY	100.00000000	TAMARACK ACQUIS	100.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23236	PNGLSE	FH	Eff: Apr 27, 1999	258.800	C05478	C Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	258.800	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M 20
A	CANADA TRUST		Ext: HBP	129.400	TAMARACK ACQUIS		50.00000000	ALL PNG

100.00000000 TAMARACK ACQUIS

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 50.00000000
	TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
YES

GENERAL COMMENTS - Sep 27, 2016
ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent: 0		Min:	Prod/Sales:	
Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
RODERICK W. CAM 100.00000000		ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
40.0000

M23242 PNLSE FH Eff: Apr 22, 2002 65.600 C05478 C Yes WI Area : LETHBRIDGE

Report Date: Dec 04, 2024

Page Number: 1412

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242							
Sub: A	WI	Exp: Apr 21, 2005	65.600	ALPHABOW ENERGY	50.00000000		TWP 010 RGE 21 W4M SE 21
A	LEROHL, ROY	Ext: HBP	32.800	TAMARACK ACQUIS	50.00000000		PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental: 162.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	65.600	32.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
SIGNALTA RESOU. 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 50.00000000
TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

Page Number: 1413

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPDBY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
LEROHL D	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23234	PNGLSE	FH	Eff: May 11, 1999	22.253	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 10, 2002	22.253	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN E 22

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234
Sub: A
 A THRALL INV **Ext:** HBP 11.127 TAMARACK ACQUIS 50.00000000 PNG BELOW BASE BOW_ISLAND
 TAMARACK ACQUIS
 100.00000000 BONAVIDA CORP. Total Rental: 109.98

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	22.253	11.127
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
 SIGNALTA RESOU. 100.00000000
Paid by: ROYPDDBY (C)
 ALPHABOW ENERGY 50.00000000
 TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
 YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 18.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
THRALL INV	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23235	PNGLSE	FH	Eff: Apr 27, 1999	221.540	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	221.540	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M W 22, PTN NE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235							
Sub: A							
A	CANADA TRUST	Ext: HBP	110.770	TAMARACK ACQUIS		50.00000000	22, PTN SE 22
	TAMARACK ACQUIS						PNG BELOW BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS			Total Rental: 1094.84			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	221.540	110.770
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)
SIGNALTA RESOU.	100.00000000	ALPHABOW ENERGY 50.00000000
		TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.67000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
RODERICK W. CAM	100.00000000	ALPHABOW ENERGY	50.00000000
		TAMARACK ACQUIS	50.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23239	PNGLSE FH	Eff: Mar 23, 2000	50.628	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 22, 2003	50.628	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M PTN SW 24
A	CANADA TRUST	Ext: HBP	25.314	TAMARACK ACQUIS		50.00000000	PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	BONAVISTA CORP.			Total Rental:	250.20		----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	50.628	25.314
	Prov:	0.000	0.000	NProv:	0.000	0.000

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239	A	Paid to: DEPOSITO(M) CDN TRUST	100.00000000	Paid by: WI ALPHABOW ENERGY TAMARACK ACQUIS	(C)	50.00000000 50.00000000	
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M23240	PNGLSE	FH	Eff: Mar 23, 2000	242.440	C05478	C Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 22, 2003	242.440	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M PTN 27
A	CANADA TRUST		Ext: HBP	121.220	TAMARACK ACQUIS		50.00000000	PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS							
100.00000000	TAMARACK ACQUIS				Total Rental:	1198.12		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	242.440	121.220
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23240	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 0	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23240

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent:	17.00000000				
	Deduction:	UNKNOWN				
M23240	A	Gas: Royalty:	Min Pay:	Prod/Sales:		
		S/S OIL: Min:	Div:	Prod/Sales:		
		Other Percent:	Min:	Prod/Sales:		
	Paid to:	DEPOSITO(M)	Paid by:	WI (C)		
	CDN TRUST	100.00000000	ALPHABOW ENERGY	50.00000000		
			TAMARACK ACQUIS	50.00000000		

M23225	PNGLSE CR	Eff: Mar 04, 1999	256.000	C05478 B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 03, 2004	256.000	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 22 W4M 12
A	0499030039	Ext: 15	128.000	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental:	896.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 B	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 0		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)		
MINISTER OF FI.	100.00000000	TAMARACK ACQUIS	100.00000000	

M23237	NGLSE	FH	Eff: Dec 17, 1999	254.400	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 16, 2000	254.400	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 22 W4M 13
A	PANCANADIAN		Ext: HBP	127.200	TAMARACK ACQUIS			50.00000000	NG TO BASE FISH_SCALE_ZONE
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental:	3180.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23237

Sub: A	DEVELOPED	Dev:	254.400	127.200	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 1436

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23226	PNGLSE CR	CR	Eff: Jul 02, 1999	256.000	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 01, 2004	256.000	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 22 W4M 24
A	0499070012		Ext: 15	128.000	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND

TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000				
				Paid by: WI (C) ALPHABOW ENERGY		50.00000000	
				TAMARACK ACQUIS		50.00000000	

M22722	PNGLSE CR	Eff: Jul 24, 1997	128.000	C05467 A No	WI		Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 23, 2002	128.000	ALPHABOW ENERGY	75.00000000		TWP 011 RGE 22 W4M SW&NE 36
A	0497070367	Ext: 15	96.000	AENEID EXPLORAT	25.00000000		PNG TO BASE MANNVILLE
	AENEID EXPLORAT						
100.00000000	AENEID EXPLORAT			Total Rental: 448.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05454 A	ROY	Nov 30, 1998
C05467 A	SO	Jan 05, 1990
C05500 B	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	96.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05454 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 15.00000000 Div: 23.85000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI (C)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722	A	MAGNUS	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

ROYALTY OWNER MAY TAKE IN KIND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 B	GROSS OVERRIDE ROYALTY	OIL	N	N	75.00000000	% of PROD
	Roy Percent:	4.90000000				
	Deduction:	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Div:		Prod/Sales:	
	Other Percent:	4.9	Min:		Prod/Sales:	

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	75.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	75.00000000	
		AENEID EXPLORAT	25.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22722	PNGLSE CR	CR	128.000	C05467 A	No	WI	Area : LETHBRIDGE
Sub: B	WI		128.000	ALPHABOW ENERGY		75.00000000	TWP 011 RGE 22 W4M SE&NW 36
A	0497070367		96.000	AENEID EXPLORAT		25.00000000	PNG BELOW BASE BOW_ISLAND TO BASE MANNVILLE
	AENEID EXPLORAT						
100.00000000	AENEID EXPLORAT			Total Rental:	448.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
	128.000	96.000	0.000	0.000	C05454 A ROY	Nov 30, 1998
	0.000	0.000	0.000	0.000	C05467 A SO	Jan 05, 1990
			0.000	0.000	C05500 B ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05454 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.85000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) MAGNUS		Paid by: WI (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

ROYALTY OWNER MAY TAKE IN KIND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 B	GROSS OVERRIDE ROYALTY	OIL		N	N	75.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M22722	B	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	75.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 B

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	75.00000000	
		AENEID EXPLORAT	25.00000000	

M22727	PNGLSE CR	Eff: Oct 06, 1976	64.000	C05421 A Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY	66.66700000	TWP 012 RGE 21 W4M NE 5
A	0476100050	Ext: 15	42.667	AENEID EXPLORAT	33.33300000	PNG TO BASE BOW_ISLAND
	AENEID EXPLORAT					EXCL NG IN
100.00000000	AENEID EXPLORAT			Total Rental: 224.00		HAMILTON_LAKE_VIKING_B

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 04, 2024

Page Number: 1448

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M22727										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	42.667	C05421 A	FO	Feb 06, 1985
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05439 A	POOL	Aug 15, 1981
								C05500 F	ROY	Feb 17, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY
		100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

Page Number: 1450

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 66.66700000		
		HOUSTON OIL 33.33300000		

Report Date: Dec 04, 2024

Page Number: 1451

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22727	PNGLSE CR	Eff: Oct 06, 1976	64.000	C05421 A	Yes	WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY		66.66700000	TWP 012 RGE 21 W4M NW 5
A	0476100050	Ext: 15	42.667	AENEID EXPLORAT		33.33300000	PNG TO BASE BOW_ISLAND
	AENEID EXPLORAT						EXCL NG IN
100.00000000	AENEID EXPLORAT			Total Rental:	224.00		HAMILTON_LAKE_VIKING_B

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	42.667	C05421 A FO Feb 06, 1985
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 F ROY Feb 17, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727	B	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727	B	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY HOUSTON OIL	66.66700000 33.33300000		
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M22727	PNGLSE CR	Eff: Oct 06, 1976	0.000	C05439 C No	NCC POOL	Area : LETHBRIDGE	
Sub: C	WI	Exp: Oct 05, 1981	0.000	ALPHABOW ENERGY	66.66700000	TWP 012 RGE 21 W4M N 5	
A	0476100050	Ext: 15	0.000	AENEID EXPLORAT	33.33300000	NG IN HAMILTON_LAKE_VIKING_B	
	ALPHABOW ENERGY						
100.00000000	AENEID EXPLORAT			Total Rental:	0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05439 C	POOL	Aug 15, 1981
C05500 F	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 04, 2024

Page Number: 1455

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 C

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent:	5.40000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1456

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22727

C

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1457

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22727	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22728	PNGLSE CR	Eff: Oct 06, 1976	64.000	C05440 A No	NCC POOL	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY	39.71000000	TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	25.414	EDGE LRM	10.29000000	NG IN HAMILTON_LAKE_VIKING_B
	ALPHABOW ENERGY			AENEID EXPLORAT	50.00000000	
100.00000000	AENEID EXPLORAT					

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05440 A	POOL	Aug 15, 1981
C05500 G	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	25.414	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	39.71000000 % of PROD
Roy Percent: 4.90000000				

Report Date: Dec 04, 2024

Page Number: 1458

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1459

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	39.71000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1460

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	76.48000000	
		EDGE LRM	23.52000000	

M22728	PNGLSE CR	Eff: Oct 06, 1976	0.000	C05421 B Yes	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY	Exp: Oct 05, 1981	0.000	AENEID EXPLORAT	100.00000000	75.00000000	TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	0.000	ALPHABOW ENERGY		17.75388000	PNG TO BASE BOW_ISLAND
	HOUSTON OIL			CANPAR HOLDINGS		7.24612000	EXCL NG IN BARONS_SAND
100.00000000	AENEID EXPLORAT						EXCL NG IN
				Total Rental:	0.00		HAMILTON_LAKE_VIKING_B

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M22728										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C05421 B	FO	Feb 06, 1985
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 H	ROY	Feb 17, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	17.75388000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	17.75388000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	Y	75.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	15.00000000	Min Pay:	5.3000	Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 23.85000
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
ALPHABOW ENERGY	51.12518000	HOUSTON OIL	100.00000000	
FREEHOLD ROY PR	15.54149000			
HOUSTON OIL	33.33333000			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B **PERMITTED DEDUCTIONS - Aug 29, 2012**
 CRUDE OIL: TRANSPORTATION
 FLUID HYDROCARBONS, NATURAL GAS AND RESIDUE GAS: GATHERING AND
 PROCESSING - NOT TO REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT AND
 NOT TO EXCEED THOSE PERMITTED BY THE CROWN
TAKE IN KIND - Aug 29, 2012
 CRUDE OIL, NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: YES
 CRUDE OIL: MIN 45 DAYS NOTICE
 NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: 12 MONTHS NOTICE
SURRENDER NOTICE - Aug 29, 2012
 30 DAYS PRIOR TO NEXT ENSUING ANNIVERSARY DATE/15 DAY REPLY
ROFR - Aug 29, 2012
 NO
RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012
 YES - 24 HOUR REPLY IF RIG ON SITE - 30 DAY REPLY AFTER RECEIPT OF NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI.	100.00000000	HOUSTON OIL	100.00000000	

M22728	PNGLSE	CR	Eff: Oct 06, 1976	0.000	C05441	A No	NCC POOL	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 1465

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728							
Sub: C	WR	Exp: Oct 05, 1981	0.000	ALPHABOW ENERGY	13.31541000		TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	0.000	EDGE LRM	5.43459000		NG IN BARONS_SAND
	HOUSTON OIL			AENEID EXPLORAT	81.25000000		
100.00000000	AENEID EXPLORAT						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05421 B	FO	Feb 06, 1985
C05421 D	FO	Feb 06, 1985
C05441 A	POOL	Apr 01, 1997
C05500 I	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	13.31541000 % of PROD
Roy Percent:	4.90000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

Report Date: Dec 04, 2024

Page Number: 1466

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 C EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	13.31541000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 C **PERMITTED DEDUCTIONS - Dec 13, 2013**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	Y	75.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	15.00000000	Min Pay:	5.3000	Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 23.85000
				Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: PAIDBY (R)	
ALPHABOW ENERGY 51.12518000	AENEID EXPLORAT 100.00000000	
FREEHOLD ROY PR 15.54149000		
AENEID EXPLORAT 33.33333000		

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL: TRANSPORTATION
FLUID HYDROCARBONS, NATURAL GAS AND RESIDUE GAS: GATHERING AND
PROCESSING - NOT TO REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT AND
NOT TO EXCEED THOSE PERMITTED BY THE CROWN

TAKE IN KIND - Aug 29, 2012

CRUDE OIL, NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: YES
CRUDE OIL: MIN 45 DAYS NOTICE
NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: 12 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

30 DAYS PRIOR TO NEXT ENSUING ANNIVERSARY DATE/15 DAY REPLY

ROFR - Aug 29, 2012

NO

RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012

YES - 24 HOUR REPLY IF RIG ON SITE - 30 DAY REPLY AFTER RECEIPT OF NOTICE

M22728

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 1469

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)	
MINISTER OF FI.	100.00000000	AENEID EXPLORAT	100.00000000

Report Date: Dec 04, 2024

Page Number: 1470

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	48,428.167	Total Net:	42,421.547			
	Prod Gross:	4,104.716	Prod Net:	4,104.716	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	46,513.831	Dev Net:	41,419.030	Undev Gross :	1,914.336	Undev Net : 1,002.517
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:39:50 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s): WINNIFRED
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: No
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:39:50 pm.

Sort Options

Area:	No
Location:	Yes



CS LAND Version: 21.1.0

Report Date: Dec 04, 2024

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22295	PNGLSE CR	Eff: Oct 28, 1970	512.000	C05293 A	No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 27, 1980	512.000	ALPHABOW ENERGY		93.84250000	TWP 010 RGE 10 W4M 27, 34
A	23414	Ext: 15	480.474	DRILLINGFU	*	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	480.474
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M22295	PNGLSE	CR	Eff: Oct 28, 1970	512.000	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Oct 27, 1980	512.000	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M 27, 34
A	23414		Ext: 15	480.474	DRILLINGFU	*	0.20550000	(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	

Total Rental: 1792.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	512.000	480.474	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22295	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A	Tract Number:	TRACT NO. 1	Tract Part%: 28.31756000

M22296	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M 28
A	6501	Ext: 15	240.237	DRILLINGFU *	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No		

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	240.237
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296	A	Deduction: UNKNOWN Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
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Paid to: PAIDTO (R) NEO EXPLORATION	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES
45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES
60-DAYS NOTICE / 45-DAYS RESPONSE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:						
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min: Max:		Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		

Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: RI (C) ALPHABOW ENERGY	94.04800000
		SANLING ENERGY	5.95200000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296 A

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22296	PNGLSE	CR	Eff: Oct 19, 1965	256.000	C05293	A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY		93.84250000	93.01842000	TWP 010 RGE 10 W4M 28
A	6501		Ext: 15	240.237	DRILLINGFU	*	0.20550000		(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 B	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	240.237	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
NEO EXPLORATION 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES
45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES
60-DAYS NOTICE / 45-DAYS RESPONSE

M22296

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 94.04800000
SANLING ENERGY 5.95200000

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296	B	Related Units				
		Unit File No	Effective Date	Unit Name	Unit Operator	
		C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY	
		Zone:		()		
		Unit File No	Effective Date	Unit Name	Unit Operator	
		C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY	
		Sub: B	Tract Number:	TRACT NO. 2	Tract Part%:	11.61858000

M22297	NGLSE	CR	Eff: Jan 29, 1971	768.000	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: A	UN		Exp: Jan 28, 1992	768.000	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M 29, 30, 33
A	1266		Ext: UNIT	720.710	DRILLINGFU	*	0.20550000	(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	

Total Rental: 2688.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

	Status		Hectares	Net		Hectares	Net
	Prod:		0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:		768.000	720.710	Undev:	0.000	0.000
	Prov:		0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22297	A	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: PAIDTO (R)			Paid by: RI (C)		
		MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	94.04800000	
					SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A		Tract Number: TRACT NO. 1	Tract Part%: 28.31756000

M22298	PNGLSE CR	Eff: Nov 29, 1965	250.948	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 28, 1975	250.948	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M S 31, PTN N
A	6919	Ext: 15	235.496	DRILLINGFU	* 0.20550000	31
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN BOW_ISLAND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298

Sub: A

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	250.948	235.496	C05268 A	ROY	Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 94.04800000		
			PEMBINA NGL 5.95200000		

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND PROPORTIONATE SHARE OF ANY TAXES LEVIED,

PERMITTED DEDUCTIONS - Aug 29, 2012

COST SHALL NOT EXCEED CROWN.

TAKE IN KIND - Aug 29, 2012

YES - 30-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES - 60-DAYS NOTICE; 30-DAYS RESPONSE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298 A **PERMITTED DEDUCTIONS -**
 REASONABLE COST OF GATHERING, PROCESSING & OTHERWISE MAKING SAID ROYALTY
 SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
 SEE "REMARKS" RE; DRILLING FUND

M22298	PNGLSE CR	Eff: Nov 29, 1965	250.948	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 28, 1975	250.948	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M S 31, PTN N
A	6919	Ext: 15	235.496	DRILLINGFU *	0.20550000		31
	ALPHABOW ENERGY			ABE-SANLING	5.95200000		(UNITIZED)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 878.32

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M22298										
Sub:	B	Status	Hectares	Net	Hectares	Net	C05268 A	ROY	Oct 03, 1975	
		DEVELOPED					C05293 A	POOL	Oct 03, 1975	
		Prod:	0.000	0.000	NProd:	0.000	0.000	C06071	UNIT	Nov 10, 1976
		Dev:	250.948	235.496	Undev:	0.000	0.000	C06071 C	UNIT	Nov 10, 1976
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	94.04800000	
			PEMBINA NGL	5.95200000	

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND PROPORTIONATE SHARE OF ANY TAXES LEVIED,

PERMITTED DEDUCTIONS - Aug 29, 2012

COST SHALL NOT EXCEED CROWN.

TAKE IN KIND - Aug 29, 2012

YES - 30-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES - 60-DAYS NOTICE; 30-DAYS RESPONSE

PERMITTED DEDUCTIONS -

REASONABLE COST OF GATHERING, PROCESSING & OTHERWISE MAKING SAID ROYALTY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298 B SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FL. 100.00000000		ALPHABOW ENERGY 94.04800000		
		SANLING ENERGY 5.95200000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: C	Tract Number:	TRACT NO. 3	Tract Part%: 7.13881000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M22314	PNGLSE	FH	0.108	C05293 A	No	WI	Area : WINNIFRED
Sub: A	WI		0.108	ALPHABOW ENERGY		93.84250000	TWP 010 RGE 10 W4M PTN NE 31
A	PL15878		0.101	DRILLINGFU	*	0.20550000	(RIGHT OF WAY)
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	0.000	0.000	0.108	0.101	C05293 A POOL Oct 03, 1975
	0.000	0.000	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22314	PNGLSE FH	Eff: Feb 09, 1976	0.108	C05293 A No		WI		UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.108	ALPHABOW ENERGY		93.84250000	93.01842000		TWP 010 RGE 10 W4M PTN NE 31
A	PL15878	Ext: UNIT	0.101	DRILLINGFU	*	0.20550000			(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING		5.95200000			RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY			6.98158000		NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 G	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.108	0.101	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22314	B	Related Units					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: G		Tract Number: TRACT NO. 7	Tract Part%: 0.14372000				

M22315	PNGLSE	FH	Eff: Feb 09, 1976	4.944	C05293	A	No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	4.944	ALPHABOW ENERGY			93.84250000	TWP 010 RGE 10 W4M PTN NW 31
A	PL15879		Ext: UNIT	4.640	DRILLINGFU		*	0.20550000	(RIGHT OF WAY AND STATION
	ALPHABOW ENERGY				ABE-SANLING			5.95200000	GROUND(S)
100.00000000	ALPHABOW ENERGY	Count	Acreege = No						ALL PNG
					Total Rental:		0.00		EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.944	4.640	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22315	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000		
				SANLING ENERGY	5.95200000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22315	PNGLSE	FH	Eff: Feb 09, 1976	4.944	C05293	A	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	4.944	ALPHABOW ENERGY			93.84250000	93.01842000	TWP 010 RGE 10 W4M PTN NW 31
A	PL15879		Ext: UNIT	4.640	DRILLINGFU	*		0.20550000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			5.95200000		RIGHT OF WAY AND STATION
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	GROUNDS)
										NG IN BOW_ISLAND

Total Rental: 0.00

Status		Hectares	Net	Hectares		Net	----- Related Contracts -----		
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	4.944	4.640	Undev:	0.000	0.000	C05293 A	POOL	Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06071	UNIT	Nov 10, 1976
							C06071 G	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		ALL	N	N		% of PROD
	Roy Percent:						
	Deduction:	UNKNOWN					
M22315	B						
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to:	DEPOSITO(M)		Paid by:	RI (C)		
	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	94.04800000		
				SANLING ENERGY	5.95200000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G		Tract Number: TRACT NO. 7	Tract Part%: 0.14372000

M22299	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M 32
A	6502	Ext: 15	240.237	DRILLINGFU	* 0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name	Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22299

Sub: A

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	256.000	240.237
					0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)
 NEO EXPLORATION 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES
 45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES
 60-DAYS NOTICE / 45-DAYS RESPONSE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22299	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: RI (C)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000		
				SANLING ENERGY	5.95200000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22299	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M 32
A	6502	Ext: 15	240.237	DRILLINGFU *	0.20550000		(UNITIZED)
	ALPHABOW ENERGY			ABE-SANLING	5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22299										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C06071	UNIT	Nov 10, 1976
	DEVELOPED	Dev:	256.000	240.237	Undev:	0.000	0.000	C06071 B	UNIT	Nov 10, 1976
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	NEO EXPLORATION 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES

45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

60-DAYS NOTICE / 45-DAYS RESPONSE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22299	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	RI (C)		
			MINISTER OF FI.		ALPHABOW ENERGY	94.04800000	
			100.00000000		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: B	Tract Number:	TRACT NO. 2	Tract Part%: 11.61858000

M22300	PNGLSE CR	Eff: Apr 27, 1976	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Apr 26, 1986	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 11 W4M 25
A	42259	Ext: UNIT	240.237	DRILLINGFU *	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300

Sub: A

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	240.237
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 94.04800000		
		SANLING ENERGY 5.95200000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22300	PNGLSE	CR	Eff: Apr 27, 1976	256.000	C05293	A	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Apr 26, 1986	256.000	ALPHABOW ENERGY			93.84250000	93.01842000	TWP 010 RGE 11 W4M 25

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300

Sub: B

A	42259	Ext: UNIT	240.237	DRILLINGFU	*	0.20550000	(UNITIZED)
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	240.237	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A	Tract Number:	TRACT NO. 1	Tract Part%: 28.31756000

M22306	FEE	FS	Eff: May 30, 1983	0.112		WI	Area : WINNIFRED
Sub: B	WR		Exp: May 29, 1999	0.112	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 11 W4M PTN NE 35
A	MCGORMAN ELWOOD	Ext: HBP		0.112			(PLAN 2443 AA BOW ISLAND
	ALPHABOW ENERGY				Total Rental: 0.00		BLOCK 2, LOTS 19-22)
100.00000000	ALPHABOW ENERGY						ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.112	0.112	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22306	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
ALPHABOW ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAID TO ESPRIT

M22319	PNGLSE	FH	Eff: Feb 09, 1976	4.964	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	4.964	ALPHABOW ENERGY		91.37840000	TWP 010 RGE 11 W4M PTN NE 36
A	PL15889		Ext: UNIT	4.536	DRILLINGFU	*	0.28760000	(RIGHT OF WAY AND STATION
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	GROUNDS)
100.00000000	ALPHABOW ENERGY		Count Acreage = No					ALL PNG
					Total Rental:	0.00		EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.964	4.536	C05293 C POOL Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22319	PNGLSE	FH	Eff: Feb 09, 1976	4.964	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	4.964	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 010 RGE 11 W4M PTN NE 36
A	PL15889		Ext: UNIT	4.536	DRILLINGFU		*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY AND STATION
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	GROUNDS)
										NG IN BOW_ISLAND

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	4.964	4.536	Undev:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06071	UNIT	Nov 10, 1976
							C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22319	B	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000		
				SANLING ENERGY	8.33400000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000

M22320	PNGLSE	FH	Eff: Feb 09, 1976	2.476	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.476	ALPHABOW ENERGY		91.37840000	TWP 010 RGE 11 W4M PTN NW 36
A	PL15890		Ext: UNIT	2.263	DRILLINGFU	*	0.28760000	(PTN OF RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					EXCL NG IN BOW_ISLAND
				Total Rental:	0.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22320

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05293 C	POOL	Oct 03, 1975
			0.000	0.000	2.476	2.263			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22320	PNGLSE	FH	Eff: Feb 09, 1976	2.476	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.476	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 010 RGE 11 W4M PTN NW 36
A	PL15890		Ext: UNIT	2.263	DRILLINGFU		*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22320

Sub: B

100.00000000 ALPHABOW ENERGY

SANLING ENERGY

6.98158000 NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.476	2.263	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 91.66600000
SANLING ENERGY 8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
 M22320 B _____ **Related Units** _____

Zone: ()

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000

M22321	PNGLSE CR	Eff: Oct 27, 1969	256.000	C05293 D No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 26, 1979	256.000	ALPHABOW ENERGY	99.71240000	TWP 011 RGE 10 W4M 1
A	19501	Ext: 15	255.264	DRILLINGFU *	0.28760000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY Count Acreage = No		Total Rental: 0.00			

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 D	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	255.264
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: RI (C)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22321	PNGLSE CR	Eff: Oct 27, 1969	256.000	C05293 D No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 26, 1979	256.000	ALPHABOW ENERGY	99.71240000	93.01842000	TWP 011 RGE 10 W4M 1
A	19501	Ext: 15	255.264	DRILLINGFU *	0.28760000		(UNITIZED)
	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Total Rental: 896.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	256.000	255.264		0.000	0.000	C05293 D	POOL Oct 03, 1975
		0.000	0.000	NProv:	0.000	0.000	C06071	UNIT Nov 10, 1976
							C06071 H	UNIT Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: H		Tract Number: TRACT NO. 8	Tract Part%: 2.73104000

M22311	PNGLSE CR	Eff: Jan 29, 1971	1,771.172	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Jan 28, 1992	1,771.172	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M 3, S 4, PTN
A	1266A	Ext: UNIT	1,618.469	DRILLINGFU	*	0.28760000	N 4, SE 10, PTN N&SW 10, S 11,
	ALPHABOW ENERGY			ABE-SANLING		8.33400000	PTN N 11, 15, 22
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	(UNITIZED)

Total Rental: 6199.10

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1,771.172	1,618.469	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22311	A						C06071 UNIT Nov 10, 1976
			Royalty / Encumbrances				C06071 D UNIT Nov 10, 1976
							C06071 E UNIT Nov 10, 1976

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: RI (C)	
MINISTER OF FL.	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: D	Tract Number:	TRACT NO. 4	Tract Part%: 23.70344000
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: E	Tract Number:	TRACT NO. 5	Tract Part%: 17.04544000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M22322	PNGLSE	FH	0.040	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI	Eff: Feb 09, 1976	0.040	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NE 4
A	PL15880	Exp: Feb 08, 1978	0.037	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY	Ext: UNIT		ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prod: 0.000	NProd: 0.000	Undev: 0.040	NProv: 0.000	C05293 C POOL Oct 03, 1975
	Dev: 0.000	Undev: 0.040			
	Prov: 0.000	NProv: 0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI (C)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22322	PNGLSE	FH	0.040	C05293	C No	WI		UNIT	Area : WINNIFRED
Sub: B	UN		0.040	ALPHABOW ENERGY		91.37840000	93.01842000		TWP 011 RGE 10 W4M PTN NE 4
A	PL15880		0.037	DRILLINGFU	*	0.28760000			(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING		8.33400000			RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY			6.98158000		NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.040	0.037	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22322	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000

M22323	PNGLSE	FH	Eff: Feb 09, 1976	3.060	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	3.060	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 4
A	PL15881		Ext: HBP	2.796	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	3.060	2.796
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22323	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000		
				SANLING ENERGY	8.33400000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22323	PNGLSE	FH	Eff: Feb 09, 1976	3.060	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	3.060	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 4
A	PL15881		Ext: UNIT	2.796	DRILLINGFU	*	0.28760000	(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000	0.000	0.000	0.000
DEVELOPED	Dev:	3.060	2.796	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22323	B	LESSOR ROYALTY	ALL	N	N	% of PROD	
		Roy Percent:					
		Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: DEPOSITO(M)		Paid by: RI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22324	PNGLSE CR	Eff: Nov 03, 1966	250.390	WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Nov 02, 1976	250.390	ALPHABOW ENERGY	100.00000000	94.00530000 TWP 011 RGE 10 W4M PTN 5
A	9704A	Ext: 15	250.390	CANADIAN NAT R.	5.99470000	(UNITIZED)
	ALPHABOW ENERGY					NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	876.37	

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22324

Sub: A	Status		Hectares	Net		Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		Prod:	0.000	0.000	NProd:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	DEVELOPED	Dev:	250.390	250.390	Undev:	0.000	0.000	C06069 E	UNIT	Sep 10, 1976
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: E	Tract Number: 4		Tract Part%: 5.41920000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22324	PNGLSE CR	Eff: Nov 03, 1966	250.390			WI	Area : WINNIFRED
Sub: B	WI	Exp: Nov 02, 1976	250.390	ALPHABOW ENERGY		100.00000000	TWP 011 RGE 10 W4M PTN 5
A	9704A	Ext: 15	250.390				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	250.390	250.390
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22325	PNGLSE FH	Eff: Apr 30, 1976	0.744			WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Apr 29, 1981	0.744	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN NE 5
A	PL15910	Ext: UNIT	0.744	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00				

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22325

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			0.744	0.744	0.000	0.000	C06069 F	UNIT	Sep 10, 1976
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE - PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number: 4A		Tract Part%: 0.12140000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22325	PNGLSE	FH	Eff: Apr 30, 1976	0.744		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	0.744	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN NE 5
A	PL15910		Ext: HBP	0.744			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.744	0.744
					0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
 S/S NO ROYALTY PAYABLE - PER LEASE

M22326	PNGLSE	FH	Eff: Apr 30, 1976	2.204		WI	UNIT Area : WINNIFRED
Sub: A	UN		Exp: Apr 29, 1981	2.204	ALPHABOW ENERGY	100.00000000	94.00530000 TWP 011 RGE 10 W4M PTN SE 5

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22326

Sub: A

A	PL15911	Ext: UNIT	2.204	CANADIAN NAT R.		5.99470000	(UNITIZED RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00			NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	2.204	2.204	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 F	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22326	A	Related Units					
Zone:		PNG IN THE BOW ISLAND					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number: 4A	Tract Part%: 0.12140000					

M22326	PNGLSE	FH	Eff: Apr 30, 1976	2.204		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	2.204	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 5
A	PL15911		Ext: HBP	2.204			(RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.204	2.204	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

M22327	PNGLSE	FH	Eff: Apr 30, 1976	2.660		WI	UNIT	Area : WINNIFRED
Sub: A	UN		Exp: Apr 29, 1981	2.660	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SW 5
A	PL15912		Ext: UNIT	2.660	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				Total Rental: 0.00			NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	2.660	2.660	Undev:	0.000	0.000	C06069	UNIT Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 F	UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22327	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: 4A	Tract Part%: 0.12140000

M22327	PNGLSE	FH	Eff: Apr 30, 1976	2.660		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	2.660	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SW 5
A	PL15912		Ext: HBP	2.660			(RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No			EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	% of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
M22327	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

M22328	PNGLSE	FH	Eff: Apr 15, 1976	0.070		WI	Area : WINNIFRED
Sub: A	WI		Exp: Apr 14, 1979	0.070	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 6
A	PL15877		Ext: UNIT	0.070			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.070	0.070	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22328	A	Roy Percent:					
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (M)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22328	PNGLSE	FH	Eff: Apr 15, 1976	0.070		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Apr 14, 1979	0.070	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SE 6
A	PL15877		Ext: UNIT	0.070	CANADIAN NAT R.		5.99470000	(UNITIZED
								RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00		NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	0.070	0.070	Undev:	0.000	0.000	C06069	UNIT Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 H	UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: H	Tract Number: 5A		Tract Part%: 0.00880000

M22352 PNLSE CR **Eff:** Nov 03, 1966 767.932 WI
Sub: A WI **Exp:** Nov 02, 1976 767.932 ALPHABOW ENERGY 100.00000000
 A 9704 **Ext:** 15 767.932
 ALPHABOW ENERGY Total Rental: 0.00
 100.00000000 ALPHABOW ENERGY **Count Acreage =** No

Area : WINNIFRED
 TWP 011 RGE 10 W4M PTN 6, 7
 TWP 011 RGE 11 W4M 1
 PNG TO BASE BOW_ISLAND
 EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	511.932	511.932	
		0.000	0.000		0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
--------------	--------------	---------------	-------------	-----------------

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	LESSOR ROYALTY	ALL		Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
M22352	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
	Paid to:	PAIDTO (R)		Paid by:	WI (M)		
	MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	100.00000000		

M22352	PNGLSE	CR	Eff: Nov 03, 1966	767.932		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 02, 1976	767.932	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN 6, 7
A	9704		Ext: 15	767.932	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY							TWP 011 RGE 11 W4M 1
100.00000000	ALPHABOW ENERGY				Total Rental: 2687.76			(UNITIZED)
								NG IN BOW_ISLAND

	Status	Hectares	Net		Hectares	Net	
		Prod: 0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----
	DEVELOPED	Dev: 767.932	767.932	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		Prov: 0.000	0.000	NProv:	0.000	0.000	C06069 UNIT Sep 10, 1976
							C06069 G UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

M23899	PNGLSE CR	Eff: Sep 12, 2012	128.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Sep 11, 2017	128.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M W 8
A	0412090444	Ext: 15	128.000			PET IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No		

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	128.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction: STANDARD					
M23899	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M23899	PNGLSE	CR	Eff: Sep 12, 2012	128.000	C06069	D Bypass	TRACTINT	WI	Area : WINNIFRED
Sub: B	UN		Exp: Sep 11, 2017	128.000	ALPHABOW ENERGY		100.00000000	100.00000000	TWP 011 RGE 10 W4M W 8
A	0412090444		Ext: 15	128.000					(UNITIZED)
	ALPHABOW ENERGY				Total Rental:	448.00			NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06069 D	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	64.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000
Roy Percent:				% of PROD
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: D	Tract Number: 3		Tract Part%: 3.33420000

M22329	PNGLSE FH	Eff: May 26, 1975	0.020		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 25, 1975	0.020	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SW 9
A	PL15597	Ext: UNIT	0.020			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY			Total Rental:	0.00	PET IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.020	0.020
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22329	A	Deduction: UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI (M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
FIXED .01% OF SPACING UNIT

M22329	PNGLSE	FH	Eff: May 26, 1975	0.020		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 25, 1975	0.020	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SW 9
A	PL15597		Ext: UNIT	0.020	CANADIAN NAT R.		5.99470000	(UNITIZED
								RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY							NG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	0.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	0.020	0.020	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 B	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
.01% OF SPACING UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: B	Tract Number: 1B		Tract Part%: 0.06230000

M22330	PNGLSE CR	Eff: Aug 16, 1965	252.948		WI
Sub: A	WI	Exp: Aug 15, 1975	252.948	ALPHABOW ENERGY	100.00000000
A	6131	Ext: 15	252.948		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		

Area : WINNIFRED
TWP 011 RGE 10 W4M N 9, PTN S 9
(EXCEPTING THEREOUT PORTION OF
SOUTH HALF FOR RAILWAY)
PNG TO BASE BOW_ISLAND
EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	252.948	252.948
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 B	ROY	Jan 21, 1970

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22330 A _____
Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) IMPERIAL OIL 100.00000000			Paid by: WI (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
 OIL - SAME AS CROWN.
 GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000			Paid by: WI (M) ALPHABOW ENERGY 100.00000000	

GENERAL COMMENTS - Aug 29, 2012
 S/S 98.8% OF SPACING UNIT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22330	PNGLSE CR	Eff: Aug 16, 1965	252.948			WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Aug 15, 1975	252.948	ALPHABOW ENERGY	100.00000000		94.00530000	TWP 011 RGE 10 W4M PTN 9
A	6131	Ext: 15	252.948	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	885.32			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 A	ROY	Jan 21, 1970
C06069	UNIT	Sep 10, 1976
C06069 A	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	252.948	252.948	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	IMPERIAL OIL 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

OIL - SAME AS CROWN.
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22330	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

S/S 98.8% OF SPACING UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A	Tract Number:	1A	Tract Part%: 5.15990000

M22331	PNGLSE	FH	Eff: May 26, 1975	3.040		WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 25, 1975	3.040	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 9
A	PL15596		Ext: UNIT	3.040			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	PET IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage =	No			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22331

Sub: A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	Prod:	0.000	0.000	NProd:	0.000			
	UNDEVELOPED Dev:	0.000	0.000	Undev:	3.040			
	Prov:	0.000	0.000	NProv:	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FIXED 1.19% OF SPACING UNIT

PERMITTED DEDUCTIONS - Aug 29, 2012

75.0000

M22331	PNGLSE	FH	Eff: May 26, 1975	3.040		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 25, 1975	3.040	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SE 9
A	PL15596		Ext: UNIT	3.040	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							PTN RIGHT OF WAY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22331

Sub: B

100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	3.040	3.040	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 B	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
FIXED 1.19% OF SPACING UNIT
PERMITTED DEDUCTIONS - Aug 29, 2012
75.0000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
 M22331 B Related Units

Zone: PNG IN THE BOW ISLAND

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: B	Tract Number: 1B		Tract Part%: 0.06230000

M22332	PNGLSE	FH	Eff: Feb 09, 1976	2.428	C05293	C	No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.428	ALPHABOW ENERGY			91.37840000	TWP 011 RGE 10 W4M PTN NE 10
A	PL15882		Ext: UNIT	2.219	DRILLINGFU		*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING			8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY		Count Acreage = No						EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.428	2.219
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: RI (C)	
HERITAGEROYRES 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22332	PNGLSE FH	Eff: Feb 09, 1976	2.428	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	2.428	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NE 10
A	PL15882	Ext: UNIT	2.219	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.428	2.219	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22332	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to:		DEPOSITO(M)		Paid by:	RI (C)
	HERITAGEROYRES	100.00000000		ALPHABOW ENERGY	91.66600000
				SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22333	PNGLSE	FH	Eff: Feb 09, 1976	2.124	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.124	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 10
A	PL15883		Ext: UNIT	1.941	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreeage =	No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22333										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.124	1.941			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22333	PNGLSE	FH	Eff: Feb 09, 1976	2.124	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.124	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 10
A	PL15883		Ext: UNIT	1.941	DRILLINGFU	*		0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22333

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.124	1.941	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22333	B	Related Units					
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%:	0.49147000			

M22334	PNGLSE	FH	Eff: Feb 09, 1976	0.788	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	0.788	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN SW 10
A	PL15884		Ext: UNIT	0.720	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.788	0.720
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: RI (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22334	PNGLSE FH	Eff: Feb 09, 1976	0.788	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.788	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN SW 10
A	PL15884	Ext: UNIT	0.720	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.788	0.720	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22334	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: RI	(C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
				SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22335	PNGLSE	FH	Eff: Feb 09, 1976	2.492	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.492	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NE 11
A	PL15885		Ext: UNIT	2.277	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreeage = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22335										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.492	2.277			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22335	PNGLSE	FH	Eff: Feb 09, 1976	2.492	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.492	ALPHABOW ENERGY		91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NE 11	
A	PL15885		Ext: UNIT	2.277	DRILLINGFU	*	0.28760000		(UNITIZED	
	ALPHABOW ENERGY				ABE-SANLING		8.33400000		RIGHT OF WAY)	
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	NG IN BOW_ISLAND	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22335

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.492	2.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22335	B	Related Units					
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000				

M22336	PNGLSE	FH	Eff: Feb 09, 1976	2.456	C05293	C	No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.456	ALPHABOW ENERGY			91.37840000	TWP 011 RGE 10 W4M PTN NW 11
A	PL15886		Ext: UNIT	2.244	DRILLINGFU		*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING			8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No						EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.456	2.244
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: RI (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22336	PNGLSE FH	Eff: Feb 09, 1976	2.456	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	2.456	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 11
A	PL15886	Ext: UNIT	2.244	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.456	2.244	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22336	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: RI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
				SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22337	PNGLSE	FH	Eff: Feb 09, 1976	0.640	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	0.640	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 12
A	PL15887		Ext: UNIT	0.585	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreeage = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22337										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.640	0.585			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22337	PNGLSE	FH	Eff: Feb 09, 1976	0.640	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	0.640	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 12
A	PL15887		Ext: UNIT	0.585	DRILLINGFU	*		0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	NG IN BOW_ISLAND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22337

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.640	0.585	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22337	B		Related Units				
Zone: ()							
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000				

M22338	PNGLSE	CR	Eff: Oct 28, 1970	447.360	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Oct 27, 1980	447.360	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M S&NE 12, PTN
A	23415		Ext: 15	408.790	DRILLINGFU	*	0.28760000	NW 12, N&SW 13
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
UNDEVELOPED	Dev:	0.000	0.000	Undev:	447.360	408.790	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05293 C POOL Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: RI (C) ALPHABOW ENERGY 91.66600000 SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22338	PNGLSE CR	Eff: Oct 28, 1970	511.360	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 27, 1980	511.360	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M S&NE 12, PTN
A	23415	Ext: 15	467.273	DRILLINGFU *	0.28760000		NW 12, 13
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		(UNITIZED)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 1789.76

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 I	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	511.360	467.273	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: RI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	91.66600000
				SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I	Tract Number:	TRACT NO. 9	Tract Part%: 8.80994000

M22338	PNGLSE CR	Eff: Oct 28, 1970	64.000	C05293 E No	WI	Area : WINNIFRED
Sub: C	WI	Exp: Oct 27, 1980	64.000	ALPHABOW ENERGY	99.71240000	TWP 011 RGE 10 W4M SE 13
A	23415	Ext: 15	63.816	DRILLINGFU *	0.28760000	PNG TO BASE SECOND_WHITE_SPECKS

ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Count Acreage = No **Total Rental:** 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 E	POOL	Oct 03, 1975

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338

Sub: C	DEVELOPED	Dev:	64.000	63.816	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: RI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22338	PNGLSE CR	Eff: Oct 28, 1970	64.000	C05293 C No	WI	Area : WINNIFRED
Sub: D	WI	Exp: Oct 27, 1980	64.000	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M SE 13
A	23415	Ext: 15	58.482	DRILLINGFU *	0.28760000	PNG BELOW BASE
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY	Count Acreage = No				BOW_ISLAND
			Total Rental:	0.00		EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338

Sub: D	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		0.000	0.000	64.000	58.482	C05293 C POOL Oct 03, 1975
		0.000	0.000	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22339	PNGLSE CR	Eff: Nov 03, 1966	1,280.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M 16-19
A	9705	Ext: 15	1,280.000			TWP 011 RGE 11 W4M 24
	ALPHABOW ENERGY			Total Rental:	0.00	PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22339

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	1,024.000	1,024.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22339	PNGLSE CR	Eff: Nov 03, 1966	1,280.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 16-19
A	9705	Ext: 15	1,280.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						TWP 011 RGE 11 W4M 24
100.00000000	ALPHABOW ENERGY			Total Rental: 4480.00			NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22339

Sub: B	Status	Hectares	Net	Hectares	Net	Related Contracts
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		1,280.000	1,280.000	0.000	0.000	C06069 UNIT Sep 10, 1976
		0.000	0.000	0.000	0.000	C06069 G UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22342	PNGLSE CR	Eff: Aug 16, 1965	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 15, 1975	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 21
A	6133	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 B	ROY	Jan 21, 1970

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	IMPERIAL OIL 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

OIL - SAME AS CROWN.
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22342	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Max:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI.		ALPHABOW ENERGY	100.00000000	

M22342	PNGLSE	CR	Eff: Aug 16, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Aug 15, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 21
A	6133		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
								NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05269 A	ROY Jan 21, 1970
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT Sep 10, 1976
							C06069 J	UNIT Sep 10, 1976

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
 IMPERIAL OIL 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 OIL - SAME AS CROWN.
 GAS - NO DEDUCTIONS.

M22342

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: J	Tract Number: 7		Tract Part%: 6.16640000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22343	PNGLSE CR	Eff: Nov 03, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000		TWP 11 RGE 10 W4M SEC 25
A	9706	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	192.000	Undev:	64.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22344	PNGLSE CR	Eff: Nov 03, 1966	512.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 27, 28
A	9707A	Ext: 15	512.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22344

Sub: A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000			
		Dev: 512.000	512.000	Undev: 0.000	0.000			
		Prov: 0.000	0.000	NProv: 0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22344	PNGLSE CR	Eff: Nov 03, 1966	512.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 27, 28
A	9707A	Ext: 15	512.000	CANADIAN NAT R.		5.99470000	
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 1792.00			(UNITIZED)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev: 512.000	512.000	Undev: 0.000	0.000	C06069	UNIT	Sep 10, 1976

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			

(cont'd)

M22344									
Sub: B		Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 K	UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: K	Tract Number: 8		Tract Part%: 24.29480000

M22345	PNGLSE	CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22345	Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 11 RGE 10 W4M SEC 29
	A	9707	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
		ALPHABOW ENERGY			Total Rental: 896.00		
100.00000000		ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
----------	-----	------------------

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22346	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M 30
A	9707B	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00		EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22346

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22346	PNGLSE	CR	Eff: Nov 03, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 30
A	9707B		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:	896.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22346

Sub: B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
		256.000	256.000	0.000	0.000	C06069 G	UNIT	Sep 10, 1976
		0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22347	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY		100.00000000	TWP 11 RGE 10 W4M SEC 31
A	20279	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22347	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M 31
A	20279	Ext: UNIT	256.000	CANADIAN NAT R.			5.99470000	NG IN BOW_ISLAND
	ALPHABOW ENERGY							(UNITIZED)
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22347

Sub: B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
		256.000	256.000	0.000	0.000	C06069 L	UNIT	Sep 10, 1976
		0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 9		Tract Part%: 4.96710000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22354	PNGLSE CR	Eff: Nov 03, 1966	768.000			WI	Area : WINNIFRED
Sub: C	WI	Exp: Nov 02, 1976	768.000	ALPHABOW ENERGY		100.00000000	TWP 011 RGE 10 W4M 32-34
A	9698	Ext: 15	768.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	768.000	768.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22354	PNGLSE CR	Eff: Nov 03, 1966	1,280.000			WI	UNIT	Area : WINNIFRED
Sub: D	UN	Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M 32-34
A	9698	Ext: 15	1,280.000	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							TWP 012 RGE 10 W4M 4, 5
100.00000000	ALPHABOW ENERGY			Total Rental: 4480.00				NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

Sub: D	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		1,280.000	1,280.000	0.000	0.000	C06069 UNIT Sep 10, 1976
		0.000	0.000	0.000	0.000	C06069 K UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: K	Tract Number: 8		Tract Part%: 24.29480000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22354	PNGLSE CR	Eff: Nov 03, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 35
A	9698	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22348	PNGLSE CR	Eff: Jun 08, 1965	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Jun 07, 1975	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 11 W4M 12
A	5716	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M22348

Sub: A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		Prod:	0.000	NProd:	0.000	C05270 A	FOR	Jun 01, 1975
	UNDEVELOPED	Dev:	0.000	Undev:	256.000			
		Prov:	0.000	NProv:	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05270 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent: 12.50000000		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
SHARE OF TAXES, GATHERING & PROCESSING.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: WI (M)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

M22348	PNGLSE CR	Eff: Jun 08, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jun 07, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 12
A	5716	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05270 B	FOR	Jun 01, 1975
C06069	UNIT	Sep 10, 1976
C06069 I	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05270 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 12.50000000		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
CANADIAN NATUR. 100.00000000	ALPHABOW ENERGY 100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22348 B **PERMITTED DEDUCTIONS - Aug 29, 2012**
SHARE OF TAXES, GATHERING & PROCESSING.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I	Tract Number: 6		Tract Part%: 4.32220000

M22349	PNGLSE CR	Eff: Jun 14, 1965	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 11 W4M 13
A	5750	Ext: 15	256.000			PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22349
Sub: A ALPHABOW ENERGY Total Rental: 0.00 EXCL NG IN BOW_ISLAND
 100.00000000 ALPHABOW ENERGY Count Acreage = No

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	256.000
Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05271 A FOR Oct 23, 1969

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** WI (C)
 CANADIAN NATUR. 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22349	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (M)
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
NO DEDUCTIONS

M22349	PNGLSE	CR	Eff: Jun 14, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 13
A	5750		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
		ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000		ALPHABOW ENERGY			Total Rental:	896.00		

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Start Date
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05271 B	FOR	Oct 23, 1969
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 I	UNIT	Sep 10, 1976

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

M22349

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I	Tract Number: 6		Tract Part%: 4.32220000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22350	PNGLSE CR	Eff: Jun 14, 1965	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 11 W4M 14
A	5751	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05271 A	FOR	Oct 23, 1969

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22350	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

M22350	PNGLSE	CR	Eff: Jun 14, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 14
A	5751		Ext: UNIT	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
								NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY				Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05271 B	FOR	Oct 23, 1969
							C06069	UNIT	Sep 10, 1976
							C06069 I	UNIT	Sep 10, 1976

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI (C)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

M22350

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I		Tract Number: 6	Tract Part%: 4.32220000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22351	PNGLSE CR	Eff: Jan 08, 1970	256.000			RI	WI	Area : WINNIFRED
Sub: A	WI	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY	100.00000000		100.00000000	TWP 011 RGE 11 W4M 36
A	20281	Ext: 15	256.000					PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22351	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY	100.00000000		94.00530000	TWP 011 RGE 11 W4M 36
A	20281	Ext: UNIT	256.000	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	0.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22351

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	

M23378	PNGLSE CR	Eff: Dec 23, 1971	256.000	C05540 A Yes	WI	Area : WINNIFRED
Sub: A	WI	Exp: Dec 22, 1981	256.000	WHITECAP RESOUR	5.23260000	TWP 11 RGE 12 W4M SEC 29

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378							
Sub: A							
A	26712	Ext: 15	2.364	ALPHABOW ENERGY	0.92340000		PNG TO BASE BOW_ISLAND
	SANLING ENERGY			ASCENSUN LTD	20.84400000		(EXCL THE 100/07-29-011-12W4
100.00000000	SANLING ENERGY	Count Acreage = No		LONGRUNEXPLO	30.00000000		WELL)
				SANLING ENERGY	23.00000000		
				COGI LIMITED PA	20.00000000		

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05540 A	FO&O	Feb 10, 1983
C05540 B	FO&O	Feb 10, 1983
C05541	ROY	Feb 14, 1985
C05541 A	ROY	Feb 14, 1985

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	2.364	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05541 A	OVERRIDING ROYALTY	ALL	N	N	27.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		WHITECAP RESOUR 19.38000000		
			ALPHABOW ENERGY 3.42000000		
			ASCENSUN LTD 77.20000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378	A						
	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to:	LESSOR (M)		Paid by:	WI (C)		
	ALBERTA ENERGY	100.00000000		WHITECAP RESOUR	5.23260000		
				ALPHABOW ENERGY	0.92340000		
				ASCENSUN LTD	20.84400000		
				LONGRUNEXPLO	30.00000000		
				SANLING ENERGY	23.00000000		
				COGI LIMITED PA	20.00000000		

M23378	PNGLSE CR	Eff: Dec 23, 1971	256.000	C05540 B Yes	WI	Area : WINNIFRED
Sub: B	WI	Exp: Dec 22, 1981	256.000	WHITECAP RESOUR	5.23260000	TWP 11 RGE 12 W4M SEC 29
A	26712	Ext: 15	2.364	ALPHABOW ENERGY	0.92340000	(100/07-29-011-12W4/00 WELL ONLY)
	SANLING ENERGY			ASCENSUN LTD	20.84400000	
100.00000000	SANLING ENERGY			LONGRUNEXPLO	30.00000000	
				SANLING ENERGY	23.00000000	
				CANADIAN NAT R.	20.00000000	

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05540 B	FO&O	Feb 10, 1983
C05541	ROY	Feb 14, 1985
C05541 A	ROY	Feb 14, 1985

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378

Sub: B	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	256.000	2.364	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05541 A	OVERRIDING ROYALTY	ALL	N	N	27.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		WHITECAP RESOUR	19.38000000	
			ALPHABOW ENERGY	3.42000000	
			ASCENSUN LTD	77.20000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378	B	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000			Paid by: WI (C) WHITECAP RESOUR ALPHABOW ENERGY ASCENSUN LTD LONGRUNEXPLO SANLING ENERGY CANADIAN NAT R.	5.23260000 0.92340000 20.84400000 30.00000000 23.00000000 20.00000000
--------	---	--	--------------	--	--	---	--

M22356	PNGLSE	CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 1
A	9697		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
		ALPHABOW ENERGY			Total Rental:	896.00	
100.00000000		ALPHABOW ENERGY					

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M22354	PNGLSE CR	Eff: Nov 03, 1966	1,024.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Nov 02, 1976	1,024.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 2-5
A	9698	Ext: 15	1,024.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,024.000	1,024.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354	B						
M22354	PNGLSE CR	CR	256.000			WI	Area : WINNIFRED
Sub: E	WI		256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 2
A	9698		256.000				PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	896.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22354	PNGLSE CR	CR	256.000			WI	Area : WINNIFRED
Sub: F	WI		256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 3

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

Sub: F

A	9698	Ext: 15	256.000				PNG TO BASE BOW_ISLAND EXCL PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22354	PNGLSE CR	Eff: Nov 03, 1966	512.000		WI	Area : WINNIFRED
Sub: G	WI	Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 4, 5
A	9698	Ext: 15	512.000			PNG TO BASE BOW_ISLAND EXCL PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

Sub: G

100.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22357	PNGLSE CR	Eff: Nov 04, 1966	896.000	C05272 A Yes	WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 03, 1976	896.000	ALPHABOW ENERGY	50.00000000	TWP 012 RGE 10 W4M 6, W 7
A	9932	Ext: 15	448.000	CANADIAN NAT R.	50.00000000	TWP 012 RGE 11 W4M 1, 12
	ALPHABOW ENERGY					PNG BELOW BASE FISH_SCALE_ZONE
100.00000000	CANADIAN NATUR.	Count Acreage = No		Total Rental: 0.00		TO BASE BOW_ISLAND
						EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22357

Sub: A	Status	Hectares	Net	Hectares	Net	Related Contracts
	UNDEVELOPED	0.000	0.000	0.000	0.000	
		Prod: 0.000	0.000	NProd: 0.000	0.000	----- Related Contracts -----
		Dev: 0.000	0.000	Undev: 896.000	448.000	C04844 A P&S Oct 18, 2017 (I)
		Prov: 0.000	0.000	NProv: 0.000	0.000	C05272 A FO Jul 15, 1965

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

M22357	PNGLSE CR	Eff: Nov 04, 1966	1,024.000	C05272 A Yes	WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Nov 03, 1976	1,024.000	ALPHABOW ENERGY	50.00000000	94.00530000	TWP 012 RGE 10 W4M 6, 7
A	9932	Ext: 15	512.000	CANADIAN NAT R.	50.00000000	5.99470000	(UNITIZED)
	ALPHABOW ENERGY						TWP 012 RGE 11 W4M 1, 12
100.00000000	CANADIAN NATUR.			Total Rental: 3584.00			(UNITIZED)
							NG IN BOW_ISLAND

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22357

Sub: C		Prod:	0.000	0.000	NProd:	0.000	0.000	Related Contracts		
	DEVELOPED	Dev:	1,024.000	512.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05272 A	FO	Jul 15, 1965
								C06069	UNIT	Sep 10, 1976
								C06069 N	UNIT	Sep 10, 1976
								C06069 O	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: N	Tract Number: 11		Tract Part%: 4.21510000
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: O	Tract Number: 12		Tract Part%: 0.72720000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22357	PNGLSE CR		Eff: Nov 04, 1966	128.000	C05272 A	Yes	WI	Area : WINNIFRED
Sub: B	WI		Exp: Nov 03, 1976	128.000	ALPHABOW ENERGY		50.00000000	TWP 012 RGE 10 W4M E 7
A	9932		Ext: 15	64.000	CANADIAN NAT R.		50.00000000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							EXCL NG IN BOW_ISLAND
100.00000000	CANADIAN NATUR.	Count	Acreege = No		Total Rental:	0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05272 A	FO	Jul 15, 1965

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

M22355	PNGLSE CR		Eff: Nov 03, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 8
A	9699		Ext: 15	256.000				PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355
Sub: A ALPHABOW ENERGY Total Rental: 0.00 EXCL PNG IN MILK_RIVER
 100.00000000 ALPHABOW ENERGY Count Acreage = No EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	

M22355 PNGLSE CR **Eff:** Nov 03, 1966 256.000 WI Area : WINNIFRED
Sub: B WI **Exp:** Nov 02, 1976 256.000 ALPHABOW ENERGY 100.00000000 TWP 012 RGE 10 W4M 8
 A 9699 **Ext:** 15 256.000 PNG IN MILK_RIVER
 ALPHABOW ENERGY Total Rental: 0.00
 100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355

Sub: B	Status	Hectares	Net	Hectares	Net
	UNDEVELOPED	0.000	0.000	0.000	0.000
		0.000	0.000	256.000	256.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22355	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 8
A	9699	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract ID	Contract Type	Effective Date
	0.000	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	256.000	256.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			0.000	0.000	C06069 K	UNIT	Sep 10, 1976

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355

Sub: C	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: K	Tract Number: 8		Tract Part%: 24.29480000

M22353	PNGLSE CR	Eff: Aug 12, 1966	256.000	WI	Area : WINNIFRED
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22353							
Sub: A	WI	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 9
A	10294	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22353	PNGLSE CR	Eff: Aug 12, 1966	256.000			WI	Area : WINNIFRED
Sub: B	WI	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 9
A	10294	Ext: 15	256.000				PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22353

Sub: B

100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.		Paid by: WI (M) ALPHABOW ENERGY		100.00000000

M22353	PNGLSE CR	Eff: Aug 12, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 9
A	10294	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22353

Sub: C	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
		256.000	256.000	0.000	0.000	C06069 P	UNIT	Sep 10, 1976
		0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: P	Tract Number: 13		Tract Part%: 2.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 10
A	10294B	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000			WI	Area : WINNIFRED
Sub: B	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 10
A	10294B	Ext: 15	256.000				PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00		
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22362

Sub: B	Status	Hectares	Net	Hectares	Net
	UNDEVELOPED	0.000	0.000	0.000	0.000
		0.000	0.000	256.000	256.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22340	PNGLSE CR	Eff: Aug 12, 1966	256.000	C05273 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY	80.00000000	TWP 012 RGE 10 W4M 14
A	10294A	Ext: 15	204.800	SIGNALTA RESOU.	20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00		----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	256.000	204.800	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05273 A	JOA	Feb 06, 1970

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22340

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	80.00000000	
		SIGNALTA RESOU.	20.00000000	

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000		WI	Area : WINNIFRED
Sub: C	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 16
A	10294B	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	
		0.000	0.000		0.000	0.000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22362	C	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22362	PNGLSE	CR	Eff: Aug 12, 1966	256.000		WI	Area : WINNIFRED
Sub: D	WI		Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 16
A	10294B		Ext: 15	256.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY		Count Acreage =	No			

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances						
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M22362	D	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22362	PNGLSE	CR	Eff: Aug 12, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: E	UN		Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 16
A	10294B		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
		ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000		ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT Sep 10, 1976
							C06069 Q	UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: Q	Tract Number: 14		Tract Part%: 0.71350000

M22312	PNGLSE CR	Eff: Jul 12, 1965	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 17
A	5884	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No		EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	

M22312	PNGLSE CR	Eff: Jul 12, 1965	256.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 17
A	5884	Ext: 15	256.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M22312	PNGLSE CR	Eff: Jul 12, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 17
A	5884	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 R	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22312 C				Related Units			
Unit File No	Effective Date	Unit Name	Unit Operator				
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Zone:		PNG IN THE BOW ISLAND					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: R		Tract Number: 15	Tract Part%: 0.45550000				

M22359	PNGLSE	CR	Eff: May 02, 1967	256.000		WI	UNIT	Area : WINNIFRED
Sub: A	NI		Exp: May 01, 1977	256.000	CONOCOPHILLIPS4	100.00000000		TWP 012 RGE 10 W4M 18
A	10931		Ext: 15	0.000	ALPHABOW ENERGY		94.00530000	(UNITIZED)
	ALPHABOW ENERGY				CANADIAN NAT R.		5.99470000	NG IN BOW_ISLAND
100.00000000	CONOCOPHILLIPS							

Total Rental: 896.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S
	Prov:	256.000	0.000	NProv:	0.000	0.000	C06069	UNIT
		0.000	0.000		0.000	0.000	C06069 S	UNIT
								Oct 18, 2017 (I)
								Sep 10, 1976
								Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22359	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI. 100.00000000		CONOCOPHILLIPS4	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: S	Tract Number: 16		Tract Part%: 0.03290000

M22383	PNGLSE CR	Eff: May 03, 2001	64.000	C05343 A Unknown	WI	Area : WINNIFRED
Sub: A	WI	Exp: May 02, 2006	64.000	ALPHABOW ENERGY *	100.00000000	TWP 012 RGE 10 W4M SE 20
A	0401050010	Ext: 15	64.000	CANADIAN NATUR.		PNG TO BASE SECOND_WHITE_SPECKS
	CANADIAN NATUR.					
100.00000000	CANADIAN NATUR.					
		Total Rental:	224.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004
C05349 A	FOR	Sep 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22383

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05349 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 12.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	DETECTOR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

30.0000

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 30%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
		CANADIAN NATUR.		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22382	PNGLSE CR	Eff: Jul 27, 2000	768.000	C05343 A	Unknown	WI	Area : WINNIFRED
Sub: A	WI	Exp: Jul 26, 2005	768.000	ALPHABOW ENERGY	*	100.00000000	TWP 012 RGE 10 W4M S 21, 22,
A	0400070302	Ext: 15	768.000	CANADIAN NATUR.			23, E 34
	ALPHABOW ENERGY						PNG TO BASE SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.			Total Rental:	2688.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	768.000	768.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CANADIAN NATUR.		

M22382	PNGLSE CR	Eff: Jul 27, 2000	256.000	C05343 A	Unknown	WI	Area : WINNIFRED
Sub: B	WI	Exp: Jul 26, 2005	256.000	ALPHABOW ENERGY	*	100.00000000	TWP 012 RGE 10 W4M 24
A	0400070302	Ext: 15	256.000	CANADIAN NATUR.			PNG TO BASE SECOND_WHITE_SPECKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22382

Sub: B ALPHABOW ENERGY
100.00000000 CANADIAN NATUR.

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000		Paid by: WI (C) ALPHABOW ENERGY 100.00000000 CANADIAN NATUR.		

M23911	PNGLSE CR	Eff: Mar 21, 1985	64.000	C06021 A Unknown	ROYPDBY
Sub: A	ROY	Exp: Mar 21, 1990	64.000	COGI LIMITED PA	100.00000000
A	0485030189	Ext: 15	0.000		
	ALPHABOW ENERGY				
		Total Rental:	224.00		

Area : WINNIFRED
TWP 12 RGE 13 W4M LSD 6 SEC SW11
ALL PNG TO BASE SAWTOOTH

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23911

Sub: A

100.00000000 SANLING ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06021 A	ROY	Jan 10, 1990

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:
DEVELOPED	Dev:	64.000	0.000	Undev:
	Prov:	0.000	0.000	NProv:

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06021 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDY (C)
ALPHABOW ENERGY	11.25000000	COGI LIMITED PA	100.00000000
ALPHABOW ENERGY	1.25000000		
PRAIRIESKY	33.75000000		
WILLISCHILD ENE	3.75000000		
FREEHOLD ROY PR	50.00000000		

PERMITTED DEDUCTIONS - Apr 21, 2015

ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN. ALL REASONABLE COSTS OF TRANSPORTING THE ORR SHARE FROM STORAGE FACILITIES TO DELIVERY POINT BUT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23911 A NOT THE COST OF REMOVAL OF BASIC SEDIMENT AND WATER FROM PETROLEUM.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	ROYPDY (C)	
	ALBERTA ENERGY 100.00000000		COGI LIMITED PA 100.00000000	

M22368	PNGLSE CR	Eff: Mar 07, 2002	256.000	C05342 A Unknown	WI	Area : WINNIFRED
Sub: A	TRUST	Exp: Mar 06, 2007	256.000	ALPHABOW ENERGY		TWP 013 RGE 10 W4M 5
A	0402030033	Ext: 15	0.000	CANADIAN NATUR. *	100.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	CANADIAN NATUR.			Total Rental:	896.00	

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05342 A TRUST Aug 01, 2004

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22368	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CANADIAN NATUR.		100.00000000

M22368	PNGLSE CR	Eff: Mar 07, 2002	0.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 10 W4M 5
A	0402030033	Ext: 15	0.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00	SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No				

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22368	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

M22369	PNGLSE	CR	Eff: Mar 07, 2002	256.000	C05342	A	Unknown	WI	Area : WINNIFRED
Sub: A	NI		Exp: Mar 06, 2007	256.000	ALPHABOW ENERGY				TWP 013 RGE 10 W4M 6
A	0402030034		Ext: 15	0.000	CANADIAN NATUR.	*	100.00000000		PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY								
100.00000000	CANADIAN NATUR.				Total Rental:		896.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05342 A	TRUST	Aug 01, 2004

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000			Paid by: WI (C) ALPHABOW ENERGY CANADIAN NATUR.	100.00000000
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M22369	PNGLSE CR	Eff: Mar 07, 2002	0.000			WI	Area : WINNIFRED
Sub: C	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000		TWP 013 RGE 10 W4M 6
A	0402030034	Ext: 15	0.000				PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00		SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369	C						
M22385	PNGLSE CR	CR	192.000			WI	Area : WINNIFRED
Sub: A	WI		192.000	ALPHABOW ENERGY		100.00000000	TWP 013 RGE 11 W4M N 4, SE 4
A	0401040016		192.000				PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	672.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05348 A	FI	Sep 23, 2002

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05348 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 150.00000		Prod/Sales:
	Other Percent: 10.00000000		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22385 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22377	PNGLIC	CR	Eff: Oct 17, 2002	384.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Oct 16, 2004	384.000	ALPHABOW ENERGY	100.00000000	TWP 13 RGE 11 W4M N 5, 8
A	5302100069		Ext: 15	384.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				Total Rental:	1344.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	384.000	384.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction: STANDARD					
M22377	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22386	PNGLSE CR	Eff: Mar 08, 2001	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Mar 07, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M 9
A	0401030046	Ext: 15	256.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05348 A	FI	Sep 23, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05348 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 10.00000000 **Div:** 150.00000 **Prod/Sales:**
Other Percent: 10.00000000 **Min:** **Prod/Sales:**

Paid to: ROYPDTO (C) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

M22386 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** WI (M)
 MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

M22370	PNGLSE CR	Eff: Sep 07, 2000	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Sep 06, 2005	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M 10
A	0400090013	Ext: 15	256.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY		Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22370										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05301 A	ROY	May 02, 2000	
		DEVELOPED	0.000	0.000	0.000	0.000				
			256.000	256.000	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05301 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)		
	RAW ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

GATHERING, COMPRESSION, TREATMENT, PROCESSING & TRANSPORTATION, BUT SHALL NOT EXCEED CROWN DEDUCTIONS, OR 50% OF THE MARKET PRICE.

TAKE IN KIND - Aug 29, 2012

YES

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22370 A 60 DAY NOTICE TO BE GRANTED TO ROYALTY OWNER BEFORE NEXT ENSUING ANNIVERSARY DATE OF THE LEASE. WITHIN 30 DAYS AFTER RECEIPT OF THE SURRENDER NOTICE, THE ROYALTY OWNER MAY ELECT IN WRITING TO ACQUIRE SUCH INTEREST.

INSURANCE - Aug 29, 2012
YES

WELLS PERTAINING TO ROYALTY - Aug 29, 2012
YES

ROFR - Aug 29, 2012
NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000

M22369	PNGLSE CR	Eff: Mar 07, 2002	256.000	C05342 A Unknown	WI	Area : WINNIFRED
Sub: B	NI	Exp: Mar 06, 2007	256.000	ALPHABOW ENERGY		TWP 013 RGE 11 W4M S 12
A	0402030034	Ext: 15	0.000	CANADIAN NATUR.	* 100.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	CANADIAN NATUR.			Total Rental:	448.00	

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22369										
Sub: B	Status		Hectares	Net		Hectares	Net	C05342 A	TRUST	Aug 01, 2004
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	0.000	0.000	Undev:	256.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		
		CANADIAN NATUR.	100.00000000	

M22369	PNGLSE CR	Eff: Mar 07, 2002	0.000		WI	Area : WINNIFRED
Sub: D	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M S 12
A	0402030034	Ext: 15	0.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental: 0.00		SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No				

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369

Sub: D		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22380	PNGLSE CR	Eff: Dec 12, 2002	256.000		WI
Sub: A	WI	Exp: Dec 11, 2007	256.000	ALPHABOW ENERGY	100.00000000
A	0402120013	Ext: 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : WINNIFRED
TWP 013 RGE 11 W4M 20
PNG TO BASE SECOND_WHITE_SPECKS

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22380	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

M22377	PNGLIC	CR	Eff: Oct 17, 2002	128.000		WI	Area : WINNIFRED
Sub: B	WI		Exp: Oct 16, 2004	128.000	ALPHABOW ENERGY	100.00000000	TWP 13 RGE 12 W4M N 12
A	5302100069		Ext: 15	128.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				Total Rental: 448.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances						
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M22377	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22378	PONGLIC	CR	Eff: Oct 17, 2002	1,024.000		WI	Area : WINNIFRED
Sub: B	WI		Exp: Oct 16, 2004	1,024.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M 13, SE
A	5302100071		Ext: 15	1,024.000			27,N&SE 29
	ALPHABOW ENERGY				Total Rental:	3584.00	TWP 013 RGE 11 W4M 7, 18
100.00000000	ALPHABOW ENERGY						PNG TO BASE SECOND_WHITE_SPECKS

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	1,024.000	1,024.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (M)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 100.00000000	

M22378	PNGLIC CR	Eff: Oct 17, 2002	960.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 16, 2004	960.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M N&SE 14, 22,
A	5302100071	Ext: 15	960.000			24, 25,
	ALPHABOW ENERGY			Total Rental:	3360.00	
100.00000000	ALPHABOW ENERGY					PNG TO BASE SECOND_WHITE_SPECKS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	960.000	960.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI (M)			
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22374	PNGLSE CR	Eff: Aug 23, 2001	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 22, 2006	256.000	ALPHABOW ENERGY	100.00000000		TWP 013 RGE 12 W4M 23
A	0401080297	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05302 A	ROY	Aug 28, 2002
C05303 A	TRUST	Aug 28, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05302 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: WI (C)
POTTS PETROLEUM 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

EQUAL TO CROWN, BUT NOT GREATER THAN 50%. MARKETING FEES ARE NOT AN ALLOWABLE DEDUCTION.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M22374	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000			

M22376	PNGLSE CR	Eff: Mar 08, 2001	256.000		WI		Area : WINNIFRED
Sub: A	WI	Exp: Mar 07, 2006	256.000	ALPHABOW ENERGY	100.00000000		TWP 013 RGE 12 W4M 26
A	0401030048	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----
							C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M22375	PNGLSE CR	Eff: Nov 04, 1999	192.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 03, 2004	192.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M N&SW 27
A	0499110009	Ext: 15	192.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	672.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05304 A	ROY	Sep 17, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05304 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

Page Number: 157

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22375 A

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

EQUAL TO CROWN, BUT NOT GREATER THAT 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

Page Number: 158

REPORTED IN HECTARES

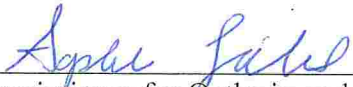
ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	20,800.120	Total Net:	19,578.040			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	19,840.008	Dev Net:	18,617.928	Undev Gross :	960.112	Undev Net : 960.112
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

This is **Exhibit "B"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024



A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

ALPHABOW ENERGY LTD.

- and -

2628069 ALBERTA LTD.

ASSET PURCHASE AND SALE AGREEMENT

December 9, 2024

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Schedule B	Form of Approval and Vesting Order
Schedule C	Form of General Conveyance, Assignment and Assumption Agreement
Schedule D	Forms of Conditions Certificates

PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT is dated as of December 9, 2024,

BETWEEN:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

2628069 ALBERTA LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Purchaser**")

WHEREAS:

- A. on April 26, 2024, the Vendor was granted creditor protection pursuant to an initial order granted by the Court of King's Bench (the "**Initial Order**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Vendor;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Vendor are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023; and
- E. subject to receipt of Court Approval, the Purchaser has agreed to purchase and acquire and the Vendor has agreed to sell, transfer and assign to the Purchaser, all of the Vendor's Interest in and to the Assets, on the terms and conditions set forth herein.

NOW THEREFORE, this Agreement witnesses that in consideration of the mutual covenants and agreements contained herein, and for other good and valuable consideration, the receipt and adequacy of which are acknowledged by each Party to the other, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement:

- (a) "**2628071 Alberta**" means 2628071 Alberta Ltd., which is an Affiliate of the Purchaser;
- (b) "**2628071 Asset Transaction**" means the asset sale transaction contemplated in the asset purchase and sale agreement dated the date hereof between 2628071 Alberta and the Vendor;
- (c) "**2628071 Share Transaction**" means the transactions contemplated in the subscription agreement dated the date hereof between 2628071 Alberta and the Vendor;

- (d) **"Abandonment and Reclamation Obligations"** means all past, present and future obligations to:
- (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles or otherwise located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and
 - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;
- all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;
- (e) **"AER"** means the Alberta Energy Regulator, or any successor thereto having jurisdiction over the Assets or certain of them or the operation thereof;
- (f) **"Affiliate"** means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with that specified Person. For the purposes of this definition, "control" (including with correlative meanings, controlling, controlled by and under common control with) means the power to direct or cause the direction of the management and policies of that Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise and, it being understood and agreed that with respect to a corporation or partnership, control shall mean direct or indirect ownership of more than 50% of the voting shares in any such corporation or of the general partnership interest or voting interest in any such partnership;
- (g) **"Agreement"** means this agreement of purchase and sale and any schedules attached hereto which are referred to in this agreement, together with any amendment or supplement thereto;
- (h) **"Applicable Law"** means, in respect of any Person, asset, transaction, event or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments, decrees and orders of courts of competent jurisdiction (including the common law); (iii) regulations, orders, ordinances and directives issued by Governmental Authorities; and (iv) the terms and conditions of all permits, licenses, approvals and authorizations, in each case which are applicable to such Person, asset, transaction, event or circumstance;
- (i) **"Approval and Vesting Order"** means an order of the Court approving the Transaction in accordance with the provisions of this Agreement, and, subject to Closing, vesting all of the Vendor's Interest in and to the Assets in the Purchaser free and clear of all Claims (other than Permitted Encumbrances) and interests, such order to be substantially in the form

attached hereto as Schedule B together with such modifications and amendments to such form as may be approved by both the Vendor and the Purchaser, acting reasonably;

- (j) "**Assets**" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests;
- (k) "**Assumed Contracts**" means the contracts referenced in subsection (i) of the definition of Miscellaneous Interests, which contracts shall be assigned by the Vendor and assumed by the Purchaser in accordance with the terms of this Agreement, the relevant contracts and/or the Approval and Vesting Order, and/or other order of the Court in form and substance satisfactory to the Parties;
- (l) "**Assumed Liabilities**" means, collectively, all liabilities and obligations arising from the possession, ownership and/or use of the Assets following Closing (including for greater certainty any municipal or property taxes that accrue commencing on the Closing Date), along with Environmental Liabilities, Abandonment and Reclamation Obligations and Cure Costs;
- (m) "**Business Day**" means any day other than a Saturday, Sunday or a statutory holiday in the City of Calgary in the Province of Alberta;
- (n) "**CCAA**" has the meaning ascribed to that term in the recitals hereto;
- (o) "**CCAA Proceedings**" means the proceedings commenced under the CCAA by the Vendor (and others) pursuant to the Initial Order;
- (p) "**Claim**" means any caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including, without limiting the generality of the foregoing:
 - (i) any encumbrances or charges created by the Initial Order and/or the ARIQ;
 - (ii) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
 - (iii) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Liens Act* (Alberta);
 - (iv) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
 - (v) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
 - (vi) those claims which may be specifically identified in Schedule "C" to the Approval and Vesting Order, as applicable.

- (q) "**Claims Process**" has the meaning ascribed to that term in the definition of Cure Costs;
- (r) "**Closing**" means the completion of the purchase by the Purchaser, and sale by the Vendor, of the Vendor's Interest in and to the Assets and the completion of all other transactions contemplated by this Agreement that are to occur contemporaneously with such purchase and sale, all subject to and in accordance with the terms and conditions of this Agreement;
- (s) "**Closing Date**" means the date on which Closing occurs, being the date which is five Business Days following the date upon which all conditions in Sections 11.1, 11.2 and 11.3 have been satisfied or waived (other than such conditions which are to be satisfied on the Closing Date), or such other date as the Parties may agree in writing; provided, however, that the Closing Date shall not be later than the Outside Date;
- (t) "**Conditions Certificates**" has the meaning ascribed to that term in Section 11.5;
- (u) "**Confidentiality Agreement**" means the confidentiality agreement between the Vendor, the Purchaser and the Monitor and executed prior to the date hereof in respect of the evaluation by the Purchaser of potential transactions involving the assets of the Vendor;
- (v) "**Consequential Damages**" has the meaning ascribed to that term in Section 14.5;
- (w) "**Court**" means the Court of King's Bench of Alberta, Judicial Centre of Calgary;
- (x) "**Court Approval**" means both the issuance of the Approval and Vesting Order by the Court approving the sale of the Assets, and such Approval and Vesting Order having become a Final Order;
- (y) "**Cure Costs**" means, in respect of any Assumed Contract, all amounts required to be paid, as determined in accordance with the claims process established by an order of the Court dated September 20, 2024 (the "**Claims Process**"), to remedy all of the Vendor's monetary defaults under such Assumed Contract or required to secure a counterparty's or any other necessary Person's consent to the assignment of such Assumed Contract pursuant to its terms (including any deposits or other forms of security required by any Governmental Authority) or as may be required pursuant to the Approval and Vesting Order, and includes any other fees and expenses required to be paid to a counterparty or any other Person in connection with the assignment of an Assumed Contract pursuant to its terms or Applicable Laws. For greater certainty, any claims for cure costs not submitted in accordance with the Claims Process, or not determined to be valid in accordance with the Claims Process, shall not be considered "Cure Costs" for the purposes of this Agreement;
- (z) "**Deposit**" has the meaning ascribed to that term in Section 3.3(a)(i);
- (aa) "**Due Diligence Information**" means all information made available (by the Vendor, the Monitor or otherwise) for the Purchaser's review in paper or electronic form in relation to the Vendor, its Affiliates and/or the Assets;
- (bb) "**Environment**" means the components of the earth and includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);

- (cc) "**Environmental Laws**" means all Applicable Laws relating to pollution or protection of human health or the Environment (including ambient air, water, surface water, groundwater, land surface, soil, or subsurface) or natural resources, including Applicable Laws relating to the storage, transfer, transportation, investigation, cleanup, treatment, or use of, or release or threatened release into the Environment of, any Hazardous Substances;
- (dd) "**Environmental Liabilities**" means all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Laws or otherwise, arising from, relating to or associated with:

- (i) any damage, pollution, contamination or other adverse situations pertaining to the Environment howsoever and by whomsoever caused and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
- (ii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission or discharge of Petroleum Substances, oilfield wastes, water, Hazardous Substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
- (iii) compliance with or the consequences of any non-compliance with, or violation or breach of, any Environmental Law;
- (iv) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations; or
- (v) the protection, reclamation, remediation or restoration of the Environment;

that relate to or arise by virtue of the Assets or the ownership thereof or any past, present or future operations and activities conducted in connection with the Assets or on or in respect of the Lands or any lands pooled or unitized therewith;

- (ee) "**Facilities**" means the Vendor's Interest in and to all field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including those facilities and pipelines identified in Schedule A under the headings entitled "Facilities" and "Pipelines", respectively, and as applicable;
- (ff) "**Final Order**" means an order of the Court that has not been vacated, stayed, set aside, amended, reversed, annulled or modified, as to which no appeal or application for leave to appeal therefrom has been filed and the applicable appeal period with respect thereto shall have expired without the filing of any appeal or application for leave to appeal, or if any appeal(s) or application(s) for leave to appeal therefrom have been filed, any (and all) such appeal(s) or application(s) have been dismissed, quashed, determined, withdrawn or disposed of with no further right of appeal and all opportunities for rehearing, reargument,

petition for certiorari and appeal being exhausted or having expired without any appeal, motion or petition having been filed and remaining pending, any requests for rehearing have been denied, and no order having been entered and remaining pending staying, enjoining, setting aside, annulling, reversing, remanding, or superseding the same, and all conditions to effectiveness prescribed therein or otherwise by Applicable Law or order having been satisfied;

- (gg) "**General Conveyance, Assignment and Assumption Agreement**" means an agreement providing for the assignment by the Vendor of the Vendor's Interest in and to the Assets, free and clear of all Claims (other than Permitted Encumbrances), substantially in the form attached hereto as Schedule C, and the assumption by the Purchaser of the Assumed Liabilities, substantially in the form attached hereto as Schedule C;
- (hh) "**Governmental Authority**" means any domestic or foreign government, whether federal, provincial, state, territorial or municipal; and any governmental agency, ministry, department, tribunal, commission, bureau, board, court (including the Court) or other instrumentality exercising or purporting to exercise legislative, judicial, regulatory or administrative functions of, or pertaining to, government, having jurisdiction over a Party, the Assets or this Transaction, including for greater certainty the AER;
- (ii) "**GST**" means taxes, interest, penalties and other additions thereto imposed under Part IX of the *Excise Tax Act* (Canada) and the regulations made thereunder; and "**GST Legislation**" means such act and regulations collectively;
- (jj) "**Hazardous Substances**" means any substance, material or waste defined, regulated, listed or prohibited by Environmental Laws, including pollutants, contaminants, chemicals, deleterious substances, dangerous goods, hazardous or industrial toxic wastes or substances, radioactive materials, flammable substances, explosives, Petroleum Substances and products of Petroleum Substances, polychlorinated biphenyls, chlorinated solvents and asbestos;
- (kk) "**Initial Order**" has the meaning ascribed to that term in the recitals hereto;
- (ll) "**KSV**" has the meaning ascribed to that term in the recitals hereto;
- (mm) "**Lands**" means the lands set out and described in Schedule A under the heading entitled "Lands Schedule/Mineral Property Report", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in the Title Documents as to Petroleum Substances and geological formations);
- (nn) "**Leased Substances**" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (oo) "**Legal Proceeding**" means any litigation, action, suit, investigation, hearing, claim, complaint, grievance, arbitration proceeding or other proceeding and includes any appeal or review or retrial of any of the foregoing and any application for same;
- (pp) "**Licence Transfers**" means the transfer from the Vendor to the Purchaser of any permits, approvals, licences and authorizations granted by the AER or any other Governmental

Authority in relation to the construction, installation, ownership, use or operation of the Wells or the Facilities, as applicable.

- (qq) **"Losses and Liabilities"** means any and all assessments, charges, costs, damages, debts, expenses, fines, liabilities, losses, obligations and penalties, whether accrued or fixed, absolute or contingent, matured or unmatured or determined or determinable, including those arising under any Applicable Law, Claim by any Governmental Authority or any order, writ, judgment, injunction, decree, stipulation, determination or award entered by or with any Governmental Authority, and those arising under any contract, agreement, arrangement, commitment or undertaking and costs and expenses of any Legal Proceeding, assessment, judgment, settlement or compromise relating thereto, and all interest, fines and penalties and reasonable legal fees and expenses incurred in connection therewith (on a full indemnity basis);
- (rr) **"LTAs"** has the meaning set forth in Section 2.3(a);
- (ss) **"Miscellaneous Interests"** means, subject to any and all limitations and exclusions provided for in this definition, the Vendor's Interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:
 - (i) all contracts relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
 - (ii) all warranties, guarantees and similar rights relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including warranties and guarantees made by suppliers, manufacturers and contractors under the Assets, and claims against other Third Parties in connection with the contracts relating to the Petroleum and Natural Gas Rights and the Tangibles;
 - (iii) all subsisting rights to carry out operations relating to the Lands, the Tangibles or the Wells, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles or the Wells;
 - (iv) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
 - (v) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to geological or geophysical matters and, including plats, surveys, maps, cross-sections, production records, electric logs, cuttings, cores, core data, pressure data, decline and production curves, well files, and related matters, division of interest records, lease files, title opinions, abstracts of title, title curative documents, lease operating statements and all other accounting information, marketing reports, statements, gas balancing information, and all other documents relating to customers, sales information, supplier lists,

records, literature and correspondence, physical maps, geologic or geophysical interpretation, electronic and physical project files; and

- (vi) the Wells, including the wellbores and any and all casing and down-hole monitoring and pumping equipment;

provided that unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include any documents or data to the extent that they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by the Vendor to an assignee;

- (tt) "**Monitor**" means KSV, in its capacity as the Court-appointed monitor of the Vendor in the CCAA Proceedings and not in its personal or corporate capacity;
- (uu) "**Monitor's Certificate**" means the certificate, substantially in the form attached as Schedule "A" to the Approval and Vesting Order, to be delivered by the Monitor to the Vendor and the Purchaser on Closing and thereafter filed by the Monitor with the Court certifying that it has received the Conditions Certificates;
- (vv) "**Monitor's Solicitors**" means Cassels Brock & Blackwell LLP, or such other firm or firms of solicitors as are retained or engaged by the Monitor from time to time and notice of which is provided to the Purchaser
- (ww) "**Notice Period**" has the meaning ascribed to that term in Section 8.2(b);
- (xx) "**Order**" means any order, writ, judgment, injunction, decree, stipulation, determination, decision, verdict, ruling, subpoena, or award entered by or with any Governmental Authority (whether temporary, preliminary, or permanent);
- (yy) "**Outside Date**" means the date which occurs 180 days following the date of execution of this Agreement, or such other date as the Parties may agree;
- (zz) "**Outstanding ROFR Assets**" has the meaning set forth in Section 10.2(e)(ii);
- (aaa) "**Outstanding ROFRs**" has the meaning set forth in Section 10.2(e);
- (bbb) "**Parties**" means, collectively, the Purchaser and the Vendor, and "**Party**" means any one of them;
- (ccc) "**Permitted Encumbrances**" means:
 - (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
 - (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;

- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
 - (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
 - (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
 - (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor subsequent to the date of this Agreement;
 - (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
 - (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
 - (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
 - (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
 - (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
 - (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
 - (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;
- (ddd) "**Person**" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executory, Governmental Authority, or other entity however designated or instituted;

- (eee) "**Petroleum and Natural Gas Rights**" means the Vendor's Interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (fff) "**Petroleum Substances**" means any of crude oil, petroleum, natural gas, natural gas liquids, coal bed methane and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;
- (ggg) "**Purchase Price**" has the meaning ascribed to that term in Section 3.1;
- (hhh) "**Purchaser**" has the meaning ascribed to that term in the preamble hereto;
- (iii) "**Purchaser's Nominee**" means Cascade Capture Ltd., which is an Affiliate of the Purchaser;
- (jjj) "**Purchaser's Solicitors**" means Blue Rock Law LLP;
- (kkk) "**Related Transactions**" means, collectively, the 2628071 Asset Transaction and the 2628071 Share Transaction;
- (lll) "**Representative**" means, in respect of a Person, each director, officer, employee, agent, legal counsel, accountant, consultant, contractor, professional advisor and other representative of such Person and its Affiliates and, with respect to the Vendor, includes the Monitor;
- (mmm) "**ROFR**" means a right of first refusal, right of first offer or other pre-emptive or preferential right of purchase or similar right to acquire the Assets or certain of them that may become operative by virtue of this Agreement or the completion of the Transaction;
- (nnn) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the Vendor's Interest in and to the Assets to the Purchaser and to novate the Purchaser in the place and stead of the Vendor, as applicable, with respect to the Assets (excluding the Licence Transfers);
- (ooo) "**Tangibles**" means the Vendor's Interest in and to the Facilities and any and all other tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, store, transport, make marketable or inject the Leased Substances or any of them;
- (ppp) "**Third Party**" means any Person who is not a Party or an Affiliate of a Party;
- (qqq) "**Third Party Claim**" means any Claim by a Third Party asserted against the Vendor for which the Purchaser has indemnified the Vendor or is otherwise responsible pursuant to this Agreement;
- (rrr) "**Title Documents**" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements, acreage contribution

agreements, joint venture agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands;

- (sss) "**Transaction**" means the transaction for the purchase and sale of the Vendor's Interest in and to the Assets, together with all other transactions contemplated in this Agreement, all as contemplated in this Agreement;
- (ttt) "**Transfer Taxes**" means all transfer taxes, sales taxes, use taxes, production taxes, value-added taxes, goods and services taxes, land transfer taxes, registration and recording fees, and any other similar or like taxes and charges imposed by a Governmental Authority in connection with the sale, transfer or registration of the transfer of the Assets, including GST; and which, for certainty, shall not include freehold mineral taxes;
- (uuu) "**Vendor**" has the meaning ascribed to that term in the preamble hereto;
- (vvv) "**Vendor's Interest**" means, when used in relation to any asset, undertaking or property, the entire right, title and interest, if any, of the Vendor, as applicable, in, to and/or under such asset, undertaking or property;
- (www) "**Vendor's Solicitors**" means the law firm of Bennett Jones LLP, or such other firm or firms of solicitors as are retained or engaged by the Vendor from time to time and notice of which is provided to the Purchaser; and
- (xxx) "**Wells**" means the Vendor's Interest in and to the wells listed in Schedule A under the heading entitled "Wells", as applicable.

1.2 Interpretation

The following rules of construction shall apply to this Agreement unless the context otherwise requires:

- (a) All references to monetary amounts are to the lawful currency of Canada.
- (b) Words importing the singular include the plural and vice versa, and words importing gender include the masculine, feminine and neuter genders.
- (c) The word "include" and "including" and derivatives thereof shall be read as if followed by the phrase "without limitation".
- (d) The words "hereto", "herein", "hereof", "hereby", "hereunder" and similar expressions refer to this Agreement and not to any particular provision of this Agreement.
- (e) The headings contained in this Agreement are for convenience of reference only, and shall not affect the meaning or interpretation hereof.

- (f) Reference to any Article, Section or Schedule means an Article, Section or Schedule of this Agreement unless otherwise specified.
- (g) If any provision of a Schedule hereto conflicts with or is at variance with any provision in the body of this Agreement, the provisions in the body of this Agreement shall prevail to the extent of the conflict.
- (h) All documents executed and delivered pursuant to the provisions of this Agreement are subordinate to the provisions hereof and the provisions hereof shall govern and prevail in the event of a conflict.
- (i) This Agreement has been negotiated by each Party with the benefit of legal representation, and any rule of construction to the effect that any ambiguities are to be resolved against the drafting Party does not apply to the construction or interpretation of this Agreement.
- (j) Reference to an agreement, instrument or other document means such agreement, instrument or other document as amended, supplemented and modified from time to time to the extent permitted by the provisions thereof.
- (k) References to an Applicable Law means such Applicable Law as amended from time to time and includes any successor Applicable Law thereto any regulations promulgated thereunder.

1.3 Schedules

The following are the Schedules attached to and incorporated in this Agreement by reference and deemed to be a part hereof:

Schedule A	Assets Listing
Schedule B	Form of Approval and Vesting Order
Schedule C	Form of General Conveyance, Assignment and Assumption Agreement
Schedule D	Forms of Conditions Certificates

1.4 Interpretation if Closing Does Not Occur

If Closing does not occur, each provision of this Agreement which presumes that the Purchaser has acquired the Assets shall be construed as having been contingent upon Closing having occurred.

ARTICLE 2 PURCHASE AND SALE

2.1 Agreement of Purchase and Sale

Subject to the terms and conditions of this Agreement, and in consideration of the Purchase Price, the Vendor hereby agrees to sell, assign and transfer to the Purchaser, and the Purchaser agrees to purchase, accept and receive from the Vendor, the Vendor's Interest in and to the Assets.

2.2 Transfer of Property and Assumption of Liabilities

Provided that Closing occurs and subject to the terms and conditions of this Agreement, possession, risk, and legal and beneficial ownership of the Assets shall transfer from the Vendor to the Purchaser on

the Closing Date, and the Purchaser agrees to assume, discharge, perform and fulfil all Assumed Liabilities. Without limiting the provisions of this Agreement relating to the General Conveyance, Assignment and Assumption Agreement (and such agreement itself), or any other provisions of this Agreement relating to sale, transfer, assignment, conveyance or delivery, the Assets shall be sold, assigned, transferred, conveyed, and delivered by the Vendor to the Purchaser by way of the Licence Transfers, the Specific Conveyances and other appropriate instruments of transfer, bills of sale, endorsements, assignments, and deeds, in recordable form, or by way of an Order of the Court, as appropriate, and free and clear of any and all Claims other than Permitted Encumbrances, as applicable.

2.3 Licence Transfers

- (a) Promptly following the execution of this Agreement, the Vendor shall electronically submit applications to the AER for the Licence Transfers ("**LTAs**"), and confirm that such submission has been made to the Purchaser, and in addition the Vendor shall cause to be provided any information and documentation along with such LTAs to the AER which are required to be provided by the transferor in connection with the foregoing. The Purchaser shall, or shall cause the Purchaser's Nominee to, accept or ratify such LTAs without delay, provided that, if the Purchaser in good faith determines or believes that any of the LTAs are not complete and accurate, or the AER refuses to process any such LTAs because of some defect therein, the Parties shall cooperate to duly complete or to correct such incomplete or inaccurate LTAs as soon as practicable and, thereafter, the Vendor shall promptly re-submit such LTAs and the Purchaser shall, or shall cause the Purchaser's nominee to, accept or ratify such re-submitted LTAs without delay. Each Party shall be responsible for its own costs relating to LTAs hereunder. The Purchaser shall provide any information and documentation in respect of such LTAs to the AER which are required to be provided by the transferee in connection with the foregoing. Following submission of the LTAs, the Purchaser shall use reasonable commercial efforts to obtain the approval from the AER of the LTAs and registration of the Licence Transfers, subject to the specific requirements of this Section 2.3.
- (b) If the AER denies any of the LTAs because of misdescription or other minor deficiencies contained therein, the Vendor shall, within two Business Days of such denial, correct the LTA(s) and amend and re-submit the LTA(s), and the Purchaser shall, or shall cause the Purchaser's Nominee to, accept or ratify such re-submitted LTAs without delay.
- (c) In the event that the Purchaser has applied, or prior to the Closing Date applies, to the AER for a discretionary waiver from the AER's security requirements in respect of the Transaction, then Vendor shall provide such information and documentation to the AER regarding the Assets as may reasonably be required in connection with the AER's review of such discretionary waiver application made by the Purchaser (but only to the extent such information and documentation has not already been made available by the Vendor or its Representatives to the Purchaser or its Representatives); provided that the Purchaser agrees it shall have primary carriage of, and be solely responsible at its own cost for submitting and liaising with the AER in respect of, such application.
- (d) The Purchaser shall on a timely and continuing basis keep the Vendor fully apprised and informed regarding all communications the Purchaser may have with the AER in connection with the Transaction, including all communications respecting LTAs, and without limiting the generality of the foregoing the Purchaser shall provide copies to the Vendor of all related correspondence from the Purchaser or the Purchaser's Nominee to the

AER, and the Purchaser shall request that the AER provide copies to the Vendor of all related correspondence from the AER to the Purchaser or the Purchaser's Nominee.

2.4 Specific Conveyances

- (a) Within a reasonable time following its receipt of the Title Documents from Vendor, Purchaser shall prepare and provide for the Vendor's review all Specific Conveyances. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, the Purchaser shall register and/or distribute (as applicable), all such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to the Purchaser.
- (b) As soon as practicable following Closing, the Vendor shall deliver or cause to be delivered to the Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession or control of the Vendor or of which the Vendor gains possession or control prior to Closing.
- (c) Notwithstanding Sections 2.4(a) and 2.4(b), requests for the transfers from the Vendor to the Purchaser of registered Crown leases or licences, related surface rights and any other Title Documents which are administered by a Governmental Authority shall be submitted by the Vendor and accepted by the Purchaser as soon as is practicable after Closing.

2.5 Post-Closing Maintenance of Assets

- (a) Following Closing, if and to the extent that Purchaser must be novated into, recognized as a party to, or otherwise accepted as assignee or transferee of Vendor's interest in the Assets or certain of them, including any Title Documents and Assumed Contracts, the following provisions shall apply with respect to the applicable Assets until such novation, recognition or acceptance has occurred:
 - (i) the Purchaser shall use reasonable commercial efforts to obtain, as may be required by the terms of any Assumed Contracts, consents or approvals to the assignment of such Assumed Contracts; provided that to the extent that any Cure Costs are payable with respect to any Assumed Contract, the Purchaser shall be responsible for and shall pay all such Cure Costs, which shall be paid directly to the counterparty as and when required in conjunction with the assignment of the Assumed Contracts, and which Cure Costs shall form part of the Purchase Price for the Assets;
 - (ii) to the extent not obtained prior to the Closing Date, the Purchaser shall continue to use reasonable commercial efforts to obtain the AER's approval of the LTAs and registration of the Licence Transfers;
 - (iii) to the extent permitted by any applicable Assumed Contract:
 - (A) the Purchaser will pay, perform and discharge the duties and obligations accruing after Closing under such Assumed Contract, on behalf of the

Vendor, until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser; and

- (B) the Vendor shall use reasonable commercial efforts to exercise the rights, entitlements, benefits and remedies under such Assumed Contract, on behalf of the Purchaser until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser, or such Assumed Contract expires or otherwise terminates;
 - (iv) the Vendor shall not have any liability as a consequence of the Vendor taking any action or causing anything to be done under this Section 2.5(a), and the Purchaser shall be responsible and liable for, and, as a separate covenant, shall hereby indemnify and save harmless the Vendor and its Representatives against, all costs and expenses reasonably incurred by the Vendor, its Affiliates or their respective Representatives as a consequence of or in connection with this Section 2.5(a); and
 - (v) nothing in this Agreement shall constitute an agreement to assign, and shall not be construed as an assignment of, or an attempt to assign to the Purchaser, any Assumed Contract until such time as the necessary consents or approvals with respect to the assignment are obtained.
- (b) Both before and after Closing, the Purchaser shall use all commercially reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit this Transaction to be completed. The Parties acknowledge that the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of the Purchaser, at the Purchaser's sole cost and expense, to provide any and all financial assurances, deposits or security that may be required by Governmental Authorities or any Third Parties under the Assumed Contracts or Applicable Laws to permit the transfer of the Assets, including the Assumed Contracts, to the Purchaser.

2.6 Assumed Liabilities

Following Closing, the Purchaser shall assume, perform, discharge and pay when due all of the Assumed Liabilities. For greater certainty, the Purchaser acknowledges and agrees that the Environmental Liabilities and Abandonment and Reclamation Obligations in respect of the Assets are future costs and obligations associated with the ownership of the Assets that are tied and connected to the ownership of the Assets such that they are inextricably linked and embedded with the Assets.

2.7 Reallocation of Assets Between Related Transactions

The Parties acknowledge and agree that prior to the Closing Date, and only upon receiving the prior written consent of the Monitor, the Purchaser may elect to remove any Assets or Liabilities which are to be acquired subject to the terms of this Agreement to reallocate such Assets or Liabilities to either of the Related Transactions, or remove any Assets or Liabilities from either of the Related Transactions and reallocate them as Assets or Liabilities to be acquired pursuant to this Agreement, and that the Parties shall amend Schedule A of this Agreement and the applicable schedules of the Related Transactions to reflect any such re-allocations. The Parties shall agree, with the prior written consent of the Monitor, on a final listing of assets for this Transaction and the Related Transactions by no later than two (2) Business Days prior to the Closing Date.

ARTICLE 3 PURCHASE PRICE

3.1 Purchase Price

The consideration payable by the Purchaser for the Assets shall be the sum of [REDACTED] (the "**Purchase Price**"). The Purchase Price shall be satisfied in accordance with Section 3.3(b) and shall not be subject to any adjustment (and for greater certainty, Cure Costs shall be satisfied in accordance with Section 2.5(a)(i)). The Purchaser and the Vendor acknowledge and agree that the Purchase Price reflects the fair market value of the Assets as of the Closing Date, having due regard to the Environmental Liabilities connected to and embedded in the Assets that depress the value of the Assets.

3.2 Allocation of Purchase Price

The Purchase Price shall be allocated among the Assets as follows:

- (a) to the Petroleum and Natural Gas Rights, 80%;
- (b) to the Tangibles, 20% less \$10.00; and
- (c) to the Miscellaneous Interests, \$10.00.

3.3 Deposit and Satisfaction of Purchase Price

- (a) The Parties acknowledge that:
 - (i) as of the date hereof, the Purchaser has paid the amount equal to ten percent (10%) of the Purchase Price (the "**Deposit**") to the Monitor;
 - (ii) the Deposit has been delivered to and shall be held in trust by the Monitor; and
 - (iii) the Deposit shall be held and administered by the Monitor in accordance with the terms and conditions of this Agreement (including this Section 3.3).
- (b) At Closing, the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)(i)) shall be paid and satisfied as follows:
 - (i) as to the amount of the Deposit, upon the receipt of a written joint direction delivered to the Monitor by the Purchaser and the Vendor, the Monitor shall deliver the amount of the Deposit to the Vendor by electronic wire transfer and such amount shall be applied against the amount of the Purchase Price for the account of the Purchaser; and
 - (ii) as to the balance of the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)(i)), along with any additional amounts owing in respect of applicable GST, the Purchaser shall pay to the Vendor such amount by electronic wire transfer.
- (c) If this Agreement is terminated:
 - (i) (A) pursuant to Section 13.1(a) by mutual agreement of the Parties; (B) pursuant to Sections 13.1(b) or 13.1(c) by the Purchaser; (C) pursuant to Section 13.1(e) by

the Vendor; or (D) for any other reason other than as contemplated under Section 3.3(c)(ii); then the Deposit shall be returned to the Purchaser; or

- (ii) pursuant to Section 13.1(d) by the Vendor, the full amount of the Deposit shall be forfeited to the Vendor,

and, subject to Section 13.2, each Party shall be released from all obligations and liabilities under or in connection with this Agreement. In the event of termination of this Agreement under Section 3.3(c)(ii) pursuant to which the Vendor shall be entitled to retain the Deposit, the Parties agree that the amount of the Deposit, constitutes a genuine pre-estimate of liquidated damages representing the Vendor's Losses and Liabilities as a result of Closing not occurring and agree that the Vendor shall not be entitled to recover from the Purchaser any amounts that are in excess of the Deposit as a result of Closing not occurring. The Purchaser hereby waives any claim or defence that the amount of the Deposit is a penalty or is otherwise not a genuine pre-estimate of the Vendor's damages.

ARTICLE 4 TRANSFER TAXES

4.1 Transfer Taxes

The Parties agree that:

- (a) the Purchase Price does not include Transfer Taxes and the Purchaser shall be liable for and shall pay, and be solely responsible for, any and all Transfer Taxes pertaining to the Purchaser's acquisition of the Assets; and
- (b) the Purchaser shall indemnify the Vendor and its Affiliates for, from and against any Transfer Taxes (including any interest or penalties imposed by a Governmental Authority) that any of them are required to pay or for which any of them may become liable as a result of any failure by the Purchaser to self-assess, pay or remit such Transfer Taxes, other than as a result of a failure by the Vendor or its Affiliates to timely remit any amounts on account of Transfer Taxes paid by the Purchaser hereunder.

ARTICLE 5 REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Representations

The Vendor hereby represents and warrants to the Purchaser that:

- (a) it is a corporation duly formed and validly subsisting under the laws of the Province of Alberta and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent,

approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Vendor of the Transaction;

- (c) it is not a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) and is not an agent or trustee for anyone with an interest in the Assets who is a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) (or a partnership that is not a "Canadian partnership" within the meaning of such term under the *Income Tax Act* (Canada));
- (d) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by the Vendor and constitutes a legal, valid and binding obligation of it and is enforceable against it in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (e) the Purchaser will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by the Vendor; and
- (f) with respect to the GST imposed under the GST Legislation, the Vendor is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and its GST registration number is 736658725RT0001.

5.2 Purchaser's Representations

The Purchaser hereby represents and warrants to the Vendor that:

- (a) it is a corporation duly incorporated and validly subsisting under the laws of the jurisdiction of its incorporation or formation and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) it has taken all necessary corporate or other acts to authorize the execution, delivery and performance by it of this Agreement;
- (c) neither the execution of this Agreement nor its performance by the Purchaser will result in a breach of any term or provision or constitute a default under any indenture, mortgage, deed of trust or any other agreement to which the Purchaser is a party or by which it is bound which breach could materially affect the ability of the Purchaser to perform its obligations hereunder;
- (d) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Purchaser of this Transaction;
- (e) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by it and constitutes a legal, valid and binding obligation of the Purchaser and is

enforceable against the Purchaser in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;

- (f) the Purchaser is not a non-Canadian Person within the meaning of the *Investment Canada Act* (Canada) nor a non-resident of Canada for the purposes of the *Income Tax Act* (Canada);
- (g) the Vendor will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by, the Purchaser;
- (h) to the knowledge of the Purchaser, the Purchaser's Nominee will meet all eligibility requirements of Governmental Authorities to purchase and accept a transfer of the Assets, including without limiting the generality of the foregoing, the eligibility requirements of the AER under *Directive 067*, as applicable to the Purchaser and the Purchaser's Nominee in connection with the transactions as contemplated hereunder. As of the date of submission of the LTAs, the Purchaser's Nominee has "General Eligibility" status as defined under *Directive 067* and the Purchaser's Nominee's BA code is A97Y;
- (i) as of the date of submission of the LTAs, the Purchaser is not aware of any fact or circumstance that would (i) result in the AER determining that the Purchaser or the Purchaser's Nominee poses an unreasonable risk in accordance with the factors and criteria established by the AER pursuant to *Directive 088* and *Manual 023: Licensee Life-Cycle Management*, or (ii) prevent or delay the Licence Transfers or the review of the LTAs by the AER as contemplated hereunder;
- (j) with respect to the GST imposed under the GST Legislation, the Purchaser is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and that its GST registration number is 725935159RT0001;
- (k) the Purchaser is a "Canadian" within the meaning of the *Investment Canada Act* (Canada);
- (l) the Purchaser will have the financial resources necessary to pay, as and when due from the Purchaser, the Purchase Price (including the Deposit), the Cure Costs, the Transfer Taxes, its legal fees and expenses, registration costs and any other amounts payable by the Purchaser pursuant hereto; and
- (m) the Purchaser has the financial resources necessary to post or satisfy all necessary security, deposits, letters of credit, guarantees or other financial assurances necessary to take possession of the Assets and to satisfy the security required by the Assumed Contracts.

5.3 Enforcement of Representations and Warranties

- (a) The representations and warranties of each Party contained in this Agreement shall survive until Closing and shall thereafter be of no further force and effect. Effective upon the occurrence of Closing, each Party hereby releases and forever discharges each other Party from any breach of any representations and warranties set forth in this Agreement. For greater certainty, none of the representations and warranties contained in this Article 5 shall survive Closing and, the Purchaser's sole recourse for any material breach of representation

or warranty by the Vendor shall be for the Purchaser to not complete the Transaction in accordance with this Agreement.

- (b) The representations and warranties of the Vendor made herein or pursuant hereto are made for the exclusive benefit of the Purchaser, and the representations and warranties of the Purchaser made herein or pursuant hereto are made for the exclusive benefit of the Vendor, as the case may be, and are not transferable and may not be made the subject of any right of subrogation in favour of any other Person.
- (c) The Parties expressly acknowledge and agree that the provisions of this Section 5.3 and the limit on each Party's liability set out in this Section 5.3 are intended by the Parties as a limitation of liability that represents a fair and equitable allocation of the risks and liabilities that each Party has agreed to assume in connection with the subject matter hereof and is not an agreement within the provision of subsection 7(2) of the *Limitations Act* (Alberta).

ARTICLE 6
"AS IS, WHERE IS" AND NO ADDITIONAL
REPRESENTATIONS AND WARRANTIES

6.1 Due Diligence Acknowledgement

The Purchaser acknowledges and agrees that:

- (a) it was solely responsible to perform any inspections it deemed pertinent to the purchase of the Assets and to be satisfied as to the condition of the Assets prior to entering into this Agreement with the Vendor;
- (b) notwithstanding the fact that it was permitted to review any diligence materials and disclosures provided by the Vendor, including the Due Diligence Information, the Vendor assumes no liability for errors or omissions in such diligence materials and disclosure or any other property listings or advertising, promotional or publicity statements and materials, and makes no representations or warranties in respect thereof;
- (c) by entering into this Agreement with the Vendor, the Purchaser shall be deemed to represent, warrant and agree with respect to the Assets that:
 - (i) the Purchaser has inspected the Assets and is familiar and satisfied with the physical condition thereof and has conducted such investigation of the Assets as the Purchaser has determined appropriate;
 - (ii) neither the Vendor nor its Affiliates or their respective Representatives have made any oral or written representation, warranty, promise or guarantee whatsoever to the Purchaser, expressed or implied, and in particular, that no such representations, warranties, guarantees, or promises have been made with respect to the physical condition, operation, or any other matter or thing affecting or related to the Assets and/or the offering or sale of the Assets;
 - (iii) the Purchaser has not relied upon any representation, warranty, guarantee or promise or upon any statement made or any information provided concerning the

Assets, including the Due Diligence Information made available to the Purchaser by the Vendor, its respective Affiliates or their respective Representatives;

- (iv) the Purchaser has entered into this Agreement after having relied solely on its own independent investigation, inspection, analysis, appraisal and evaluation of the Assets and the facts and circumstances related thereto;
- (v) any information provided or to be provided by or on behalf of the Vendor with respect to the Assets, including all Due Diligence Information, was obtained from information provided to the Vendor and the Vendor has not made any independent investigation or verification of such information, and makes no representations as to the accuracy or completeness of such information;
- (vi) without limiting the generality of the foregoing, the Vendor is not under any obligation to disclose to the Purchaser, and shall have no liability for its failure to disclose to the Purchaser, any information known to it relating to the Assets except as may be required by any Applicable Law; and
- (vii) neither the Vendor, its Affiliates or their respective Representatives are liable or bound in any manner by any oral or written statements, representations or information pertaining to the Assets, or the operation thereof, made or furnished by any real estate broker, agent, employee, or other Person.

6.2 "As Is, Where Is", No Additional Representations

- (a) Without limiting any other provision of this Agreement, the Purchaser acknowledges and agrees that it is acquiring the Assets on an "as is, where is" and "without recourse" basis with all defects, both patent and latent, and with all faults, whether known or unknown, presently existing or that may hereafter arise. The Purchaser acknowledges and agrees that, except as expressly set forth in this Agreement, the Vendor, its Affiliates and their respective Representatives have not made, do not make and specifically negate and disclaim any representation, warranty, promise, covenant, agreement or guaranty of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning or with respect to the Assets. For greater certainty, but without limitation, except as expressly set forth in this Agreement, none of the Vendor, its Affiliates or their respective Representatives make any condition, representation or warranty whatsoever, express or implied, with respect to:
 - (i) the title and interest of the Vendor in and to the Assets;
 - (ii) whether any ROFRs are exercisable by a Third Party in connection with the completion of the Transactions;
 - (iii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
 - (iv) the income to be derived from the Assets, if any;
 - (v) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;

- (vi) the rates of production of Petroleum Substances from the Lands;
 - (vii) the quality, condition, marketability, profitability, fitness for a particular purpose or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles or any personal property);
 - (viii) the suitability of the Assets for any and all purposes, activities and uses which the Purchaser may desire to conduct thereon;
 - (ix) the compliance of or by the Assets or its operation with any Applicable Law (including Environmental Laws);
 - (x) the validity or enforceability of the Assumed Contracts or the ability to assign any of the Assumed Contracts;
 - (xi) any regulatory approvals, permits and licenses, consents or authorizations that may be needed to complete the purchase of the Assets contemplated by this Agreement;
 - (xii) the manner or quality of the construction or materials, if any, incorporated into the Assets;
 - (xiii) the manner, quality, state of repair or lack of repair of the Assets;
 - (xiv) the existence of soil instability, past soil repairs, susceptibility to landslides, sufficiency of under-shoring, sufficiency of drainage, or any other matter affecting the stability or integrity of the Assets or any structures or improvements situated thereon;
 - (xv) whether the Assets are located in a seismic hazards zone or a flood hazard zone;
 - (xvi) the presence of pests and any damage to the Assets and/or its improvements that may have occurred as a result;
 - (xvii) the nature and quantum of the Assumed Liabilities; or
 - (xviii) any other matter with respect to the Assets.
- (b) The Purchaser acknowledges that the release and disclaimer described in this Article 6 is intended to be very broad and, except for its express rights under this Agreement, the Purchaser expressly waives and relinquishes any rights or benefits it may have under any Applicable Law designed to invalidate releases of unknown or unsuspected claims.
- (c) Except for its express rights under this Agreement, the Purchaser hereby waives all rights and remedies (whether now existing or hereinafter arising and including all common law, tort, contractual and statutory rights and remedies) against the Vendor, its Affiliates and their respective Representatives in respect of the Assets and any representations or statements made or information or data furnished to the Purchaser or its Representatives in connection herewith (whether made or furnished orally or by electronic, faxed, written or other means). Such waiver is absolute, unlimited, and includes, but is not limited to, waiver of express warranties, implied warranties, any warranties contained in the *Sale of Goods Act* (Alberta), the *Sale of Goods Act* (British Columbia) (or similar applicable statutes, all

as may be amended, repealed or replaced), warranties of fitness for a particular use, warranties of merchantability, warranties of occupancy, strict liability and claims of every kind and type, including claims regarding defects, whether or not discoverable or latent, product liability claims, or similar claims, and all other claims that may be later created or conceived in strict liability or as strict liability type claims and rights.

ARTICLE 7 RISK AND COSTS AND INSURANCE

7.1 Risk and Costs

Except as otherwise provided for in this Agreement, the Assets will be at the sole risk and responsibility of the Vendor until the Closing Date, and thereafter at the sole risk and responsibility of the Purchaser.

7.2 Insurance

Any property, liability and other insurance maintained by the Vendor in relation to the Assets, to the extent applicable, shall not be transferred at Closing, but shall remain the responsibility of the Vendor until the Closing Date. The Purchaser shall be responsible for placing its own property, liability and other insurance coverage with respect to the Assets in respect of the period from and after 12:01 a.m. on the Closing Date.

ARTICLE 8 INDEMNIFICATION

8.1 Indemnification Given by Purchaser

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates and/or their respective Representatives related to or in connection with the Assets and the Assumed Liabilities, including: (i) all Losses and Liabilities attributable to the ownership, operation, use, construction or maintenance of the Assets during the period following the Closing Date; (ii) all Losses and Liabilities arising or accruing on or after the Closing Date under any Assumed Contract, including any and all Cure Costs; and (iii) any other Losses and Liabilities for which the Purchaser has otherwise agreed to indemnify the Vendor pursuant to this Agreement, including pursuant to Section 9.2. The Purchaser's indemnity obligations set forth in this Section 8.1 shall survive the Closing Date indefinitely pursuant to Section 14.3.

8.2 Third Party Claims

- (a) If any of the Vendor, its Affiliates or any of their respective Representatives receives written notice of the commencement or assertion of any Third Party Claim for which the Purchaser is liable pursuant to this Agreement (or has otherwise agreed to indemnify the Vendor, its Affiliates or their respective Representatives against), the Vendor shall give the Purchaser reasonably prompt notice thereof, but in any event no later than ten (10) days

after receipt of such notice of such Third Party Claim. Such notice to the Purchaser shall describe the Third Party Claim in reasonable detail and shall indicate, if reasonably practicable, the estimated amount (or the method of computation of the amount) of the Losses and Liabilities that has been or may be sustained by the Vendor, its Affiliates or their respective Representatives, respectively, and a reference to the provisions of this Agreement, or other applicable document, upon which such claim is based.

- (b) The Purchaser may assume the carriage and control of the defence of any Third Party Claim by giving notice to that effect to the Vendor, not later than ten (10) days after receiving notice of that Third Party Claim (the "**Notice Period**") so long as: (i) the Purchaser first acknowledges to the Vendor, in writing, liability to the Vendor, its Affiliates and/or their respective Representatives, under this Agreement with respect to such Third Party Claim and that the outcome of such Third Party Claim does not alter or diminish the Purchaser's obligation to indemnify the Vendor, its Affiliates and/or their respective Representatives, pursuant to this Agreement, subject to the Purchaser's right to contest in good faith the Third Party Claim; (ii) the Purchaser has the financial resources to defend against the Third Party Claim and fulfill any indemnification obligations and has provided the Vendor, its Affiliates and/or their respective Representatives, with evidence thereof; (iii) the Third Party Claim involves monetary damages; and (iv) the Purchaser thereafter pursues the defence or settlement of the Third Party Claim actively and diligently. The Purchaser's right to do so shall be subject to the rights of any insurer or other third party who has potential liability in respect of that Third Party Claim. The Purchaser shall pay all of its own expenses of participating in or assuming such defence. In the event that the Purchaser elects to assume the carriage and control of the defence of a Third Party Claim pursuant to this Section 8.2(b), then the Vendor shall, or shall cause its Affiliates and/or their respective Representatives to, cooperate in good faith in the defence of each Third Party Claim and may participate in such defence assisted by counsel of its own choice at its own expense.
- (c) If the Vendor has not received notice within the Notice Period that the Purchaser has elected to assume the carriage and control of the defence of such Third Party Claim in accordance with Section 8.2(b), or if the Purchaser has given such notice but thereafter fails or is unable to pursue the defence or settlement of such Third Party Claim actively and diligently, the Vendor, its Affiliates and/or their respective Representatives, may, at their option, elect to settle or compromise the Third Party Claim on terms of its choosing, or assume such defence assisted by counsel of its own choosing, and the Purchaser shall be liable for all reasonable costs and expenses paid or incurred in connection therewith and any Losses and Liabilities suffered or incurred by the Vendor, its Affiliates and/or their Representatives with respect to such Third Party Claim.

8.3 Failure to Give Timely Notice

Notwithstanding that time is of the essence, a failure to give timely notice as provided in this Article 8 shall not affect the rights or obligations of any Party except and only to the extent that, as a result of such failure, any Party which was entitled to receive such notice was deprived of its right to recover any payment under any applicable insurance coverage or was otherwise prejudiced as a result of such failure.

8.4 No Merger

There shall not be any merger of any liability or indemnity hereunder in any assignment, conveyance, transfer or document delivered pursuant hereto notwithstanding any rule of law, equity or statute to the contrary and all such rules are hereby waived.

8.5 Third Party Beneficiary

The Vendor's Representatives and the Vendor's Affiliates, and all of their respective Representatives are intended third party beneficiaries of this Article 8 and shall have the right, power and authority to enforce the provisions hereof as though they were each a party hereto. The Purchaser further agrees to execute such agreements as may be reasonably requested by such Persons in connection with these provisions that are consistent with this Article 8 or that are reasonably necessary to give further effect thereto.

ARTICLE 9 ENVIRONMENTAL MATTERS

9.1 Acknowledgements Regarding Environmental Condition

The Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. The Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that the Vendor has provided the Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of the Purchaser (insofar as the Vendor could reasonably provide such access) and that the Purchaser is not relying upon any representation or warranty of the Vendor, its Affiliates or any of their respective Representatives as to the environmental condition of the Assets, or any Environmental Liabilities or Abandonment and Reclamation Obligations in respect thereof.

9.2 Assumption of Environmental Liabilities

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any matter or thing arising out of, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, the Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between the Vendor (on one hand) and the Purchaser (on the other hand) including whether occurring or accruing prior to, on or after the Closing Date, and hereby releases the Vendor, its Affiliates and their respective Representatives from any claims the Purchaser may have against the Vendor with respect to all such Environmental Liabilities and Abandonment and Reclamation Obligations. Without restricting the generality of the foregoing, the Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Tangibles.

**ARTICLE 10
COVENANTS**

10.1 Conduct of Business Until Closing

- (a) Until the Closing Date, the Vendor shall provide the Purchaser with all access to the Assets as reasonably required by the Purchaser in order to allow for and assist the Purchaser with an orderly passing of the Assets to the Purchaser following Closing in accordance herewith.
- (b) The access to the Assets to be afforded to the Purchaser and its Representatives pursuant to this Section 10.1 will be subject to the Assumed Contracts and all of the Vendor's site entry protocols, health, safety and environmental rules, policies and procedures. Further, the Purchaser acknowledges and agrees that it shall:
 - (i) be solely liable and responsible for any and all Losses and Liabilities which the Vendor, its Affiliates or their respective Representatives may suffer, sustain, pay or incur; and
 - (ii) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives harmless from any and all Claims or Losses and Liabilities whatsoever which may be brought against, suffered by or incurred by the Vendor, its Affiliates or their respective Representatives;

arising out of, resulting from, attributable to or in any way connected with any access provided to the Purchaser or its Representatives pursuant to this Section 10.1.

10.2 ROFRs

- (a) The Purchaser acknowledges that it shall be responsible for conducting such separate investigation of the Assets as the Purchaser has determined is appropriate with respect to the identification of ROFRs applicable to the Assets as soon as is reasonably practicable after the date hereof. The Purchaser shall indemnify Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any failure by the Purchaser to identify ROFRs applicable to the Assets or any Third Party Claim relating to the allocation of the value of a ROFR to be determined by the Purchaser in accordance with Section 10.2(b)(i), as applicable.
- (b) If the Purchaser has identified any ROFRs pursuant to Section 10.2(a):
 - (i) promptly following the identification of Assets which are the subject of ROFRs, the Purchaser shall prepare and provide the Vendor with ROFR notices to be issued in respect of such ROFRs, which shall include the Purchaser's bona fide allocation of the amount of the Purchase Price attributable to each of such Assets which are subject to a ROFR;
 - (ii) the Vendor shall courier ROFR notices to the Third Parties holding such ROFRs promptly following the receipt of the same from the Purchaser; and
 - (iii) to the extent the Purchaser is not copied directly on a response from a Third Party ROFR holder, the Vendor shall notify the Purchaser in writing forthwith upon each Third Party exercising or waiving such a ROFR.

- (c) If any such Third Party elects to exercise such a ROFR, then:
 - (i) the definition of Assets shall be deemed to be amended to exclude those Assets in respect of which the ROFR has been exercised;
 - (ii) such Assets shall not be conveyed to the Purchaser;
 - (iii) any proceeds received by the Vendor from a Third Party in respect of the sale and conveyance of any Assets which are subject to a ROFR shall be deemed to not constitute Assets for the purposes of this Agreement; and
 - (iv) the Purchase Price shall not be subject to any reduction in the event of the exercise of any such ROFR by a Third Party.
- (d) In the event that a Third Party exercises a ROFR and is then unable or unwilling to enter into a conveyance agreement with the Vendor for the relevant Assets, the Purchaser agrees to accept a conveyance of such Assets under the same terms and conditions as this Agreement to whatever extent possible.
- (e) Closing shall not be delayed even though certain of the ROFRs are outstanding and capable of exercise by the holders thereof as of the Closing Date (such ROFRs being referred to as "**Outstanding ROFRs**"). In such case, the following procedures shall apply:
 - (i) the Parties shall proceed with Closing (for greater certainty without any reduction in the Purchase Price for the Outstanding ROFRs, and without variation of any other terms or conditions of this Agreement);
 - (ii) the Purchaser shall have (as of the Closing Date) prepared all Specific Conveyances and other closing documentation required for the sale of the Assets subject to the Outstanding ROFRs (the "**Outstanding ROFR Assets**");
 - (iii) if an Outstanding ROFR is exercised by a Third Party, the Vendor will promptly notify the Purchaser thereof in writing, the Specific Conveyances and other closing documentation related to such Outstanding ROFR Assets will be of no force or effect and shall be destroyed by the Purchaser, and the provisions of Section 10.2(c) shall apply to the Assets which are the subject of the Outstanding ROFR being exercised by the Third Party, *mutatis mutandis*; and
 - (iv) if after Closing an Outstanding ROFR is extinguished by lapse of time, waiver or otherwise (other than as a result of being exercised), the Vendor will promptly notify the Purchaser thereof in writing and promptly deliver copies of the Specific Conveyances and closing documentation previously prepared to the Purchaser, and such documentation shall be effective and the sale of such Outstanding ROFR Assets to Purchaser pursuant hereto shall be deemed to have closed on the Closing Date.

10.3 Document Review

Prior to Closing, the Vendor shall provide Purchaser with reasonable access to the Title Documents and other Miscellaneous Interests in the possession or under the control of Vendor for the purpose of verifying the continued validity and effect of the Title Documents, the identification of Assets the subject

of ROFRs, the preparation of Specific Conveyances and other matters related to this Agreement and the Transaction.

10.4 Concurrent Closing with Related Transactions

The Parties acknowledge and agree that it is the intention of the Parties and 2628071 Alberta, collectively, that the Transaction contemplated by this Agreement and the Related Transactions shall close concurrently on the Closing Date. For greater certainty, the Parties agree that the Vendor shall not be required to proceed with the Closing of this Transaction or the 2628071 Asset Transaction unless the closing of the 2628071 Share Transaction occurs concurrently with the closing of this Transaction and the 2628071 Asset Transaction.

ARTICLE 11 CONDITIONS

11.1 Mutual Conditions

The respective obligations of the Parties to complete the purchase and sale of the Assets are subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) the Court shall have granted the Approval and Vesting Order and the Approval and Vesting Order shall be a Final Order;
- (b) no Governmental Authority shall have enacted, issued or promulgated any final or non-appealable order or Applicable Law subsequent to the date hereof which has the effect of: (i) making any of the transactions contemplated by this Agreement illegal; or (ii) otherwise prohibiting, preventing or restraining the Vendor from the sale of the Assets;
- (c) the Closing is not otherwise prohibited by Applicable Law; and
- (d) all conditions to closing of the Related Transactions shall have been satisfied (other than those conditions which by their nature can only be satisfied on the closing date of such transactions), or waived by the applicable parties to such transactions, and the Vendor, the Purchaser and 2628071 Alberta shall be in a position to close the Related Transactions in accordance with their respective terms.

The foregoing conditions are for the mutual benefit of the Vendor and the Purchaser and may be asserted by the Vendor or the Purchaser regardless of the circumstances and may be waived only with the agreement of the Vendor and the Purchaser.

11.2 Conditions for the Benefit of the Purchaser

The obligation of the Purchaser to complete the purchase of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Vendor contained in Section 5.1 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Vendor shall have complied with and performed, in all material respects, all of its covenants and obligations contained in this Agreement;

- (c) the License Transfers shall have been approved by the AER; and
- (d) the Vendor shall have executed and delivered or caused to have been executed and delivered to the Purchaser at or before the Closing all the documents contemplated in Section 12.2.

The foregoing conditions are for the exclusive benefit of the Purchaser and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Purchaser may have.

11.3 Conditions for the Benefit of the Vendor

The obligation of the Vendor to complete the sale of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Purchaser contained in Section 5.2 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Purchaser shall have complied with and performed in all material respects all of its covenants and obligations contained in this Agreement;
- (c) the Purchaser shall have executed and delivered or caused to have been executed and delivered to the Vendor at or before the Closing all the documents contemplated in Section 12.3; and
- (d) the Vendor has not lost its ability to convey the Assets due to the appointment of a receiver or a receiver-manager, an order of the Court or otherwise pursuant to the CCAA Proceedings, provided such order or other action is pursuant to the CCAA Proceedings or is not at the voluntary initiative of the Vendor.

The foregoing conditions are for the exclusive benefit of the Vendor and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Vendor may have.

11.4 Satisfaction of Conditions

Each of the Parties shall proceed diligently and in good faith and use all commercially reasonable efforts to fulfill and assist in the fulfillment of the conditions set forth in Sections 11.1, 11.2 and 11.3. In addition, each of the Parties agrees not to take any action that could reasonably be expected to preclude, delay or have an adverse effect on the Transaction or would render, or may reasonably be expected to render, any representation or warranty made by it in this Agreement untrue in any material respect.

11.5 Monitor's Certificate

When the conditions to Closing set out in Sections 11.1, 11.2 and 11.3 have been satisfied and/or waived by the each of the Vendor and the Purchaser, as applicable, the Vendor and the Purchaser will each deliver to the Monitor written confirmation: (a) that such conditions of Closing, as applicable, have been satisfied and/or waived; and (b) of the amount of the Transfer Taxes and Cure Costs to be paid on Closing (in each case, to the extent applicable), in substantially the form of Schedule D (the "**Conditions Certificates**"). Upon receipt by the Monitor of: (i) confirmation of payment of the balance of the Purchase

Price (less the Deposit) to be paid on Closing has been received by the Vendor; (ii) confirmation of payment of applicable Transfer Taxes to be paid on Closing have been paid the Vendor (or evidence of an agreement to pay all Transfer Taxes by the Purchaser to any relevant Governmental Authorities or counterparty); and (iii) each of the Conditions Certificates, the Monitor shall: (A) issue forthwith its Monitor's Certificate concurrently to the Vendor and the Purchaser, at which time the Closing will be deemed to have occurred; and (B) file as soon as practicable a copy of the Monitor's Certificate with the Court (and shall provide a true copy of such filed certificate to the Vendor and the Purchaser). In the case of (A) and (B), above, the Monitor will be relying exclusively on the basis of the Conditions Certificates and without any obligation whatsoever to verify the satisfaction or waiver of the applicable conditions.

ARTICLE 12 CLOSING

12.1 Closing Date and Place of Closing

Subject to the conditions set out in this Agreement, the Transaction shall close and be completed on the Closing Date, or at such other time as the Parties may agree in writing.

12.2 Deliveries on Closing by the Vendor

The Vendor shall deliver (or cause to be delivered) to the Purchaser on or before the Closing Date:

- (a) a Court certified copy of the Approval and Vesting Order;
- (b) a certificate of the Vendor confirming the accuracy of the matters provided for in Sections 11.2(a) and 11.2(b);
- (c) a written joint direction, duly executed by the Vendor, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);
- (d) the General Conveyance, Assignment and Assumption Agreement duly executed by the Vendor; and
- (e) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Purchaser may reasonably require to give effect to this Agreement.

12.3 Deliveries on Closing by the Purchaser

The Purchaser shall deliver (or cause to be delivered) to the Vendor's Solicitor on or before the Closing Date:

- (a) payment of the Purchase Price in accordance with Section 3.3(b);
- (b) payment of all Transfer Taxes payable on Closing to the Vendor or the Vendor's Solicitors (or evidence of self-assessment and payment by the Purchaser thereof to the relevant Governmental Authorities);
- (c) a certificate of the Purchaser confirming the accuracy of the matters provided for in Sections 11.3(a) and 11.3(b);

- (d) a written joint direction, duly executed by the Purchaser, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);
- (e) the General Conveyance, Assignment and Assumption Agreement duly executed by the Purchaser; and
- (f) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Vendor may reasonably require to give effect to this Agreement.

ARTICLE 13 TERMINATION

13.1 Grounds for Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by the mutual written agreement of the Vendor and the Purchaser, provided however that if this Agreement has been approved by the Court, any such termination shall require either the consent of the Monitor or the approval of the Court;
- (b) by the Purchaser, upon written notice to the Vendor, if there has been a material breach by the Vendor of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Purchaser, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.2 impossible by the Outside Date; or (ii) if such breach is curable, the Purchaser has provided prior written notice of such breach to the Vendor, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Vendor received such notice;
- (c) by the Purchaser, upon written notice to the Vendor, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the Purchaser's breach of this Agreement;
- (d) by the Vendor, upon written notice to the Purchaser, if there has been a material breach by the Purchaser of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Vendor, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.3 impossible by the Outside Date; or (ii) if such breach is curable, the Vendor has provided prior written notice of such breach to the Purchaser, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Purchaser received such notice; or
- (e) by the Vendor, upon written notice to the Purchaser, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the breach of this Agreement by the Vendor.

13.2 Effect of Termination

Notwithstanding any termination of this Agreement as permitted under Section 13.1, or as otherwise provided for in this Agreement, the provisions of Sections 3.3 (Deposit), 14.1 (Public Announcements), 14.4 (Governing Law), 14.5 (Consequential Damages), 14.11 (Costs and Expenses) and 14.15 (Third Party Beneficiaries) shall remain in full force and effect following any such permitted termination, and the Deposit shall be governed by Section 3.3.

ARTICLE 14 GENERAL

14.1 Public Announcements

- (a) Subject to Section 14.1(b), if a Party intends to issue a press release or other public disclosure of this Agreement, the terms hereof or the Transaction, the disclosing Party shall provide the other Parties with an advance copy of any such press release or public disclosure with sufficient time to enable the other Parties to review such press release or other public disclosure and provide any comments. The disclosing Party shall not issue such press release or other public disclosure without the prior written consent of the other Parties, such consent not to be unreasonably withheld.
- (b) Notwithstanding Section 14.1(a): (i) this Agreement may be filed by the Vendor with the Court; and (ii) the Transaction may be disclosed by the Vendor to the Court, subject to redacting confidential or sensitive information as permitted by Applicable Law. The Parties further agree that:
 - (i) the Vendor may prepare and file reports and other documents with the Court containing references to the Transaction and the terms of the Transaction;
 - (ii) the Vendor may forward a copy of this Agreement and all related documentation to the Orphan Well Association and its Representatives, agents, legal counsel and financial advisors, and may further advise such Persons of the existence and nature of any discussions and negotiations in relation thereto or in relation to the Transaction; provided that the Orphan Well Association and its Representatives agree in advance to be bound by any confidentiality undertakings or similar confidentiality requirements reasonably requested by the Vendor; and
 - (iii) the Vendor and its professional advisors may prepare and file such reports and other documents with the Court containing references to the Transaction contemplated by this Agreement and the terms of such Transaction as may reasonably be necessary to obtain the Court Approval and to complete the Transaction contemplated by this Agreement or to comply with their obligations to the Court.

14.2 Dissolution of Vendor

The Purchaser acknowledges and agrees that nothing in this Agreement shall operate to prohibit or diminish in any way the right of the Vendor or any of its Affiliates to cause the dissolution or wind-up of any of the Vendor subsequent to the Closing Date, or otherwise cause or allow the Vendor to cease operations in any manner or at any time subsequent to the Closing Date as the Vendor may determine in its

sole discretion, which may be exercised without regard to the impact any such action may have on the Vendor's ability to fulfil its obligations under this Agreement that survive Closing.

14.3 Survival

Upon Closing, the obligations, covenants, representations and warranties of the Parties set out in this Agreement shall expire, be terminated and extinguished and of no further force or effect, provided that notwithstanding the Closing contemplated hereunder or the delivery of documents pursuant to this Agreement, the obligations and covenants of the Parties set out in Section 2.3 (Licence Transfers), Section 2.4 (Specific Conveyances), Section 2.5 (Post-Closing Maintenance of Assets), Section 5.3 (Enforcement of Representations and Warranties), Section 10.2 (ROFRs) and Article 4 (Transfer Taxes), Article 6 ("As Is, Where Is" and No Additional Representations and Warranties), Article 8 (Indemnification), Article 9 (Environmental Matters) and Article 14 (General), shall survive Closing, shall remain in full force and effect, shall not merge as a result of Closing and shall be binding on the Parties indefinitely thereafter except as expressly stated to the contrary therein or otherwise in accordance with Applicable Laws.

14.4 Governing Law

- (a) This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.
- (b) Notwithstanding Section 14.4(a), any and all documents or orders that may be filed, made or entered in the CCAA Proceedings, and the rights and obligations of the Parties thereunder, including all matters of construction, validity and performance thereunder, shall in all respects be governed by, and interpreted, construed and determined in accordance with the laws of the Province of Alberta. The Parties consent to the jurisdiction and venue of the Court, as applicable, for the resolution of any such disputes, regardless of whether such disputes arose under this Agreement. Each Party agrees that service of process on such Party as provided in Section 14.13 shall be deemed effective service of process on such Party.

14.5 Consequential Damages

Under no circumstance shall any of the Parties, their Representatives or their respective directors, officers, employees or agents be liable for any punitive, exemplary, consequential or indirect damages (including for greater certainty, any loss of profits) (collectively, "**Consequential Damages**") that may be alleged to result, in connection with, arise out of, or relate to this Agreement or the Transaction, other than Consequential Damages for which the Purchaser is liable as a result of a Third Party Claim (which liability shall be subject to and recoverable under Article 8 (Indemnification)). For greater certainty, the Parties agree that none of the Parties, their respective Affiliates or their respective Representatives shall be liable for any lost profits whatsoever, whether such lost profits are considered to be direct, consequential or indirect losses, and regardless of whether such lost profits were foreseeable by the Parties at any time or whether such lost profits were the direct and natural result of a Party's breach of its obligations under this Agreement.

14.6 Further Assurances

Each of the Parties from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

14.7 Assignment

The Purchaser shall not, without the Vendor's prior written consent, assign any right or interest in this Agreement, which consent may be withheld in the Vendor's sole and absolute discretion, except that the Purchaser shall have the right to assign any or all of its rights, interests or obligations hereunder to one or more Affiliates of the Purchaser, provided that: (a) such Affiliate agrees to be bound by the terms of this Agreement; (b) the Purchaser shall remain liable hereunder for any breach of the terms of this Agreement by such Affiliate; (c) such assignment shall not release the Purchaser from any obligation or liability hereunder in favour of the Vendor; and (d) the Purchaser shall acknowledge and confirm its continuing obligations in favour of the Vendor in an assignment and assumption agreement in form and substance satisfactory to the Vendor.

14.8 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

14.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

14.10 Time of the Essence

Time is of the essence in this Agreement.

14.11 Costs and Expenses

Unless otherwise provided for in this Agreement, each Party shall be responsible for all costs and expenses (including the fees and disbursements of legal counsel, bankers, investment bankers, accountants, brokers and other advisors) incurred by it in connection with this Agreement and the Transaction. Notwithstanding any other provision of this Agreement, the Purchaser shall pay the cost of all surveys, title insurance policies and title reports ordered by the Purchaser.

14.12 Entire Agreement

This Agreement and the Confidentiality Agreement (the terms and conditions of which are incorporated by reference into this Agreement, and binding upon the Parties, as if such agreement were signed directly by the Parties) constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement or in the Confidentiality Agreement.

14.13 Notices

Any notice, direction or other communication given regarding the matters contemplated by this Agreement must be in writing, sent by personal delivery, courier or electronic mail and addressed:

- (a) in the case of the Vendor:

AlphaBow Energy Ltd.
Suite 300, 708-11th Avenue S.W.
Calgary, AB T2R OE4

Attention: Ben Li
Email: benli@alphabowenergy.com

With a copy, which shall not constitute notice, to the Vendor's Solicitors:

Bennett Jones LLP
4500, 855 - 2nd Avenue S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron; Kristos Iatridis
Email: cameronk@bennettjones.com; iatridisk@bennettjones.com

- (b) In the case of the Purchaser:

2628069 Alberta Ltd.
Suite 1250, 639 5th Avenue S.W.
Calgary, AB T2P 0M9

Attention: Tony Kinnon
Email: tonykinnon@icloud.com

With a copy, which shall not constitute notice, to the Purchaser's Solicitors:

Blue Rock Law LLP
Suite 700, 215 9th Avenue S.W.
Calgary, AB T2P 1K3

Attention: David Mann
Email: david.mann@bluerocklaw.com

A notice is deemed to be given and received if: (i) sent by personal delivery or courier, on the date of delivery if it is a Business Day and the delivery was made prior to 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day; or (ii) email, on the date of transmission if it is a Business Day and the transmission was made prior to 4:00 p.m. (local time in place of receipt), and otherwise on the next Business Day. A Party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any subsequent notice must be sent to the Party at its changed address. Any element of a Party's address that is not specifically changed in a notice will be assumed not to be changed. **Sending a copy of a notice to a Party's legal counsel as contemplated above is for information purposes only and does not constitute delivery of the notice to that Party. The failure to send a copy of a notice to legal counsel does not invalidate delivery of that notice to a Party.**

14.14 Enurement

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

14.15 Third Party Beneficiaries

Except as otherwise provided for in this Agreement, each Party intends that this Agreement shall not benefit or create any right or cause of action in or on behalf of any Person other than the Parties and their successors and permitted assigns and, except as otherwise provided for in this Agreement, no Person, other than the Parties and their successors and permitted assigns shall be entitled to rely on the provisions hereof in any action, suit, proceeding, hearing or other forum. The Purchaser acknowledges to the Vendor, its Affiliates and their respective Representatives their direct rights against the Purchaser under this Agreement. To the extent required by Applicable Law to give full effect to these direct rights, the Purchaser agrees and acknowledges that the Vendor is acting as agent and/or as trustee of its Representatives, its Affiliates and their respective Representatives.

14.16 Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

14.17 Counterparts

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which shall constitute one and the same agreement. Transmission by facsimile or other electronic means of an executed counterpart of this Agreement shall be deemed to constitute due and sufficient delivery of such counterpart.

[THE BALANCE OF THIS PAGE INTENTIONALLY BLANK]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per:  Signed by:
F151FF4C8A774EE...
Name: Ben Li
Title: Chief Executive Officer

2628069 ALBERTA LTD.

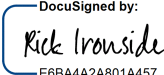
Per: _____
Name: Rick Ironside
Title: Director

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

2628069 ALBERTA LTD.

Per:  _____
Name: Rick Ironside
Title: Director

SCHEDULE A

Assets Listing

Attached to 2628069 Asset Purchase and Sale Agreement with AlphaBow Energy Ltd. dated December 9, 2024.

Lands Schedule/Mineral Property:

100% of all of AlphaBow's current mineral rights and approvals including consent from Alberta Energy for water disposal for section 24-39-26W4M.

Township 40 – Range 25 W4M – N1/2 Section 32

Township 41 – Range 25 W4M – Sections 4,5,8,9

Farmin (Capital Program and Earning) Between 2628069 Alberta Ltd. and 2628071 Alberta Ltd.

The relationship between 2628069 Alberta Ltd. and 2628071 Alberta Ltd. is such that 2628069 Alberta Ltd. on terms akin to a typical farmin will earn 45% of the 2628071 Alberta Ltd. mineral interests in Chigwell by spending \$10 million on the joint lands, facilities and EOR projects to increase the gross oil production to in the order of 1000 bopd. The ongoing arrangement will be such that 2628069 Alberta Ltd. will be motivated to keep the production at a level of 1000 bopd or more and will carry the up front capital costs of doing so if necessary (subject to a below industry standard recovery of 150% of the up front capital).

Wells:

Attached as Schedule A 2628069 Alberta Ltd. Well List

Facilities:

Operatorship and 45% of AlphaBow's 85% remaining working interest in the following Facility Licenses.

UWI	License #
03-04-039-25W4	F34092
05-30-039-25W4	F33789

Operatorship and 45% of AlphaBow's 95% remaining working interest in the following Facility Licenses.

UWI	License #
05-22-041-25W4	F8758
05-22-041-25W4	F8759
14-13-042-26W4	F9026
08-24-042-26W4	F9027
16-32-043-26W4	F9290

Pipelines:

Operatorship and 100% of AlphaBow's remaining working interest in the following pipeline licenses and segments.

License 13656 Segments 2,3,8	License 14158 Segments 1,2
License 12739 Segment 3	License 16490 Segment 1
License 42036 Segments 1,2,3	License 45480 Segment 1
License 45481 Segment 1	License 45824 Segment 1
License 45411 Segment 1	License 45412 Segments 1,2
License 46189 Segment 1	License 47468 Segment 1
License 57364 Segments 1,2	License 57366 Segment 1
License 57371 Segments 1,2,3,4	License 57372 Segments 1
License 57373 Segments 1,2,3	License 57374 Segments 1,2,3,4,5,6,7,8
License 57387 Segments 1,2	License 57388 Segments 1,2,3,4,5,6,7,8,9,10,11
License 57827 Segments 1,2	License 57847 Segments 1,2,3,4
License 61850 Segment 1	License 61356 Segment 2
License 61820 Segment 1	License 61570 Segment 1

Operatorship and 45% of AlphaBow's remaining 95% working interest in the following pipeline licenses and segments.

License 13514 Segments 2,4,5	License 12540 Segment 1
License 13656 Segments 4,5	License 14084 Segments 1,2
License 14157 Segments 3,4,5	License 14158 Segments 2,3,4
License 15013 Segments 1,2	License 12739 Segment 2
License 15423 Segments 1,2	License 15535 Segments 1,2,3,5
License 16490 Segments 2,3,4,5,7,8	License 21581 Segment 2
License 21607 Segments 2,6,7,8	License 21946 Segment 1
License 23090 Segment 5	License 24272 Segments 4,5,6
License 24740 Segments 3,4,5,7,10,11,12,13,15,16,17,18,19,20,21,22,23,24,25,26,27,28	License 24993 Segments 2,3,4
License 24741 Segments 1,2	License 29610 Segment 1
License 29532 Segment 1	License 33447 Segment 1
License 31719 Segments 3,4	License 37508 Segment 1
License 35502 Segments 4,5	License 41647 Segment 1
License 39770 Segment 1	License 53121 Segments 1,2
License 43170 Segment 1	License 54763 Segment 1
License 53122 Segments 1,2	License 55217 Segments 1,2
License 54764 Segment 1	
License 56236 Segment 1	
License 57362 Segments 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17	
License 57363 Segment 1	License 57365 Segments 1,2,3,4,5
License 57367 Segments 1,2	License 57368 Segments 1,2
License 57369 Segments 1,2	License 57370 Segments 1,2,3,4,5,6,7,8
License 57375 Segment 1	License 57376 Segments 1,2,3
License 57377 Segment 1	License 57378 Segment 1
License 57379 Segment 1	License 61488 Segment 1
License 61489 Segment 1	License 61490 Segment 1
License 11162 Segment 1	License 13540 Segment 1
License 15770 Segment 1	License 16014 Segment 1
License 20055 Segment 1	License 20654 Segment 1
License 28077 Segment 1	License 29234 Segment 1
License 33292 Segment 1	License 37098 Segment 1
License 52277 Segment 1	

Contracts:

1. CO₂ Facilities Agreements

Existing

- Agreement for the Construction Ownership and Operation of the Glencoe CO₂ Production Facility dated August 31, 2005
- Prentiss CO₂ Stream Purchase and Sale Agreement with MEGlobal dated December 1, 2004
- First Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated January 1, 2019
- Second Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated December 1, 2019
- Third Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated January 1, 2020

Expired

- CO₂ Sales Agreement with Nova Chemicals Corporation dated December 31, 2004
- CO₂ Pipeline Lease and Operating Agreement with Nova Chemicals Corporation dated September 1, 2005
- Glencoe CO₂ Receipt Facilities Lease Agreement dated March 1, 2005

2. EOR Facilities Agreements

Existing

- Agreement for the Construction Ownership and Operation of The Chigwell Viking “E” Pool Battery 08-24-42-26 W4M (*Omers -33.7764815%, Superman - 18.1873385%*)
- Agreement for the Construction Ownership and Operation of the Morningside Gas Plant 14-13-42-26 W4M (*AlphaBow by functional unit – Solution Gas Compressor and Line – 51.727410%, Inlet Compressor – 9.983240%, Gas Processing and Sales Gas Line (a) Plant – 9.982740%, Gas Processing and Gas Sales Line (b) Plant – 9.982740%, Common Facilities - 12.654500%, Overall Facility Participation – 12.654500%*)
- Agreement For The Construction, Ownership and Operation of the Chigwell Gas Plant (Viking B) – (*Omers 5.4396550%, Superman 2.9290450%*)

Note: Above where Omers Energy Inc. and Superman Resources Inc. interests are shown in brackets and italic, this is because AlphaBow may only be successor in title to these interests in some or all of these facilities. The other working interests may have originally been Glencoe Resources Ltd., Questfire Energy Corp. etc, and may now reside with the Orphan Well Association because AlphaBow may not have elected to take those interests.

3. Chigwell Alberta – Joint Operating Agreement

Joint Operating Agreement – Chigwell Alberta dated September 9, 2023 between AlphaBow Energy Ltd. and Cascade Energy Ltd.

SCHEDULE B

Form of Approval and Vesting Order

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND **BENNETT JONES LLP**

CONTACT INFORMATION OF Barristers and Solicitors

PARTY FILING THIS 4500 Bankers Hall East

DOCUMENT 855 – 2nd Street S.W.

Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED:

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice _____

LOCATION OF HEARING:

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the [date] Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and _____ (the "**Purchaser**"); **AND UPON having read** the Affidavit of _____, the Affidavit of Service of _____, and the Monitor's _____ Report (the "**Number Report**"); **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. [Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta)] Upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system; and
- (c) those Claims listed in Schedule "C" hereto

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel existing Certificates of Title No. * for those lands and premises municipally described as *, and legally described as:
 - *
(the "**Lands**")
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, *;

- (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and AlphaBow's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by KSV Restructuring Inc., in its capacity as Monitor of the Applicant and not in its personal capacity.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Closing Certificate and all Claims (but excluding Permitted Encumbrances and the Administration Charge, as defiled in paragraph 30 of the Amended and Restated Initial Order of this Honourable Court, dated April 26, 2024) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court. Notwithstanding the foregoing, AlphaBow shall be permitted to utilize the net proceeds from the sale of the Purchased Assets in its day-to-day operations in this proceeding as prescribed by the cashflow affixed to the [Number] Report.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right,

title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the AlphaBow, or any person claiming by, through or against the AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

MISCELLANEOUS MATTERS

14. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and
 - (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

15. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist the AlphaBow and its agents in carrying out the terms of this Order.
17. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>;

and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A**Assets Listing**

ALPHABOW FILE	LEGAL DESCRIPTION	PNG RIGHTS	ALPHABOW WORKING INTEREST	ENCUMBRANCES	EXPIRY DATE

Wells:

Facilities:

Pipelines:

SCHEDULE B**Form of Monitor's Certificate**

COURT FILE NUMBER	2401-05179
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PROCEEDING	IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.
DOCUMENT	SALE AND VESTING ORDER
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BENNETT JONES LLP Barristers and Solicitors 4500 Bankers Hall East 855 – 2 Street SW Calgary, Alberta T2P 4K7 Attention: Keely Cameron/ Sarah Aaron Telephone No.: 403-298-3324/3177 Fax No.: 403-265-7219 Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated _____, the Court approved the agreement of purchase and sale made as of _____ (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and _____ (the "**Purchaser**") and provided for the vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.
- B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

**KSV Restructuring Inc., in its
capacity as Monitor of AlphaBow
Energy Ltd., and not in its personal
capacity.**

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;

- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE C¹

Form of General Conveyance, Assignment and Assumption Agreement

GENERAL CONVEYANCE, ASSIGNMENT, AND ASSUMPTION AGREEMENT

THIS General Conveyance, Assignment, and Assumption Agreement (this "**Agreement**") is made as of the [•] day of [•], [•].

AMONG:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

[BUYER], a corporation existing under the laws of **Alberta** (herein referred to as the "**Purchaser**")

RECITALS:

- A. In accordance with the terms of that certain Asset Purchase and Sale Agreement dated as of [•], by and between the Vendor and the Purchaser (the "**Purchase Agreement**"), the Vendor has agreed to sell, assign, and transfer the Assets to the Purchaser and the Purchaser has agreed to purchase the Assets from the Vendor;
- B. the Purchaser has agreed to assume the Assumed Liabilities; and
- C. this Agreement is delivered pursuant to the Purchase Agreement.

NOW THEREFORE, for good and valuable consideration now paid by the Purchaser to the Vendor pursuant to the Purchase Agreement (the receipt and sufficiency of which is hereby acknowledged by the Vendor) the parties hereto agree as follows:

1. Definitions

All capitalized terms used but not otherwise defined in this Agreement shall have the meaning ascribed to such terms in the Purchase Agreement.

2. Certain Rules of Interpretation

- (a) In this Agreement, unless the context requires otherwise, words in one gender include all genders and words in the singular include the plural and vice versa.

¹ Guidance note to Buyer: this Schedule C is a form only; it is required to be delivered at Closing (i.e. does not need to be signed and delivered at time of signing this PSA).

- (b) The division of this Agreement into Sections and the inclusion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.
- (c) The terms "hereof," "hereunder," and similar expressions refer to this Agreement and not to any particular Section or other portion of this Agreement.
- (d) Unless something in the subject matter or context is inconsistent therewith, references herein to "Sections" are to sections of this Agreement.
- (e) The language used in this Agreement is the language chosen by the parties to express their mutual intent, and no rule of strict construction shall be applied against any party.

3. Conveyance

The Vendor hereby sells, transfers, assigns, conveys and delivers to the Purchaser, and the Purchaser hereby purchases, accepts and receives from the Vendor, upon the terms and subject to the conditions of the Purchase Agreement, the Vendor's Interest in and to the Assets, free and clear of any and all Claims other than Permitted Encumbrances, as applicable, with effect as of the Closing on the date hereof, to have and to hold the Assets and all such right, title, interest, property, claim, and demand unto and to the use of the Purchaser.

4. Assumption of Assumed Liabilities

Effective as of the Closing on the date hereof, the Purchaser hereby assumes and agrees to pay, perform, and discharge, when due, the Assumed Liabilities.

5. Further Assurances

Each of the Parties hereto from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

6. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.

7. Entire Agreement

This Agreement, the Purchase Agreement, and the documents referred to therein and contemplated thereby constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof

other than those contained in this Agreement, the Purchase Agreement, the Confidentiality Agreement and the documents referred to therein and contemplated thereby.

8. Successors and Assigns

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

9. Counterparts

This Agreement may be executed in two or more counterparts, each of which will be deemed an original and all of which together will constitute one instrument. Delivery by facsimile or by electronic transmission in portable document format (PDF) of an executed counterpart of this Agreement is as effective as delivery of an originally executed counterpart of this Agreement.

10. Amendments

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party. Any amendment effected in accordance with this Section 10 will be binding upon the Parties and their respective successors and permitted assigns.

11. Paramountcy

This Agreement is delivered pursuant to, and is subject to, all of the terms and conditions contained in the Purchase Agreement. In the event of any inconsistency between the provisions of this Agreement and the provisions of the Purchase Agreement, the provisions of the Purchase Agreement shall prevail.

12. Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

[Signature Page Follows.]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

[BUYER]

Per: _____
Name:
Title:

SCHEDULE D

FORMS OF CONDITIONS CERTIFICATES

VENDOR'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned [**officer/director**] of the Vendor hereby confirms to the Monitor, for and on behalf of the Vendor, but solely in his or her capacity as an [**officer/director**] of the Vendor and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.3 of the Purchase Agreement for the benefit of the Vendor have been fulfilled or performed to the Vendor's satisfaction and/or waived by the Vendor; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●].

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

ALPHABOW ENERGY LTD.

Per: _____
Name:
Title:

Per: _____
Name:
Title:

PURCHASER'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned officer of the Purchaser hereby confirms to the Monitor, for and on behalf of the Purchaser, but solely in his or her capacity as an officer of the Purchaser and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.2 of the Purchase Agreement for the benefit of the Purchaser have been fulfilled or performed to the Purchaser's satisfaction and/or waived by the Purchaser; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●] and all such Transfer Taxes will be paid by the Purchaser to the Vendor at Closing.

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

[BUYER]

Per: _____

Name:

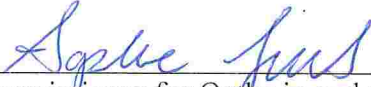
Title:

Per: _____

Name:

Title:

This is **Exhibit "C"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024

A handwritten signature in blue ink, appearing to read "Sophie Fiddes", written over a horizontal line.

A Commissioner for Oaths in and for Alberta

**Sophie Fiddes
Barrister & Solicitor**

ALPHABOW ENERGY LTD.

- and -

2628071 ALBERTA LTD.

ASSET PURCHASE AND SALE AGREEMENT

December 9, 2024

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Schedule C	Form of General Conveyance, Assignment and Assumption Agreement
Schedule D	Forms of Conditions Certificates

PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT is dated as of December 9, 2024,

BETWEEN:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

2628071 ALBERTA LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Purchaser**")

WHEREAS:

- A. on April 26, 2024, the Vendor was granted creditor protection pursuant to an initial order granted by the Court of King's Bench (the "**Initial Order**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Vendor;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Vendor are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023; and
- E. subject to receipt of Court Approval, the Purchaser has agreed to purchase and acquire and the Vendor has agreed to sell, transfer and assign to the Purchaser, all of the Vendor's Interest in and to the Assets, on the terms and conditions set forth herein.

NOW THEREFORE, this Agreement witnesses that in consideration of the mutual covenants and agreements contained herein, and for other good and valuable consideration, the receipt and adequacy of which are acknowledged by each Party to the other, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement:

- (a) "**2628069 Alberta**" means 2628069 Alberta Ltd., which is an Affiliate of the Purchaser;
- (b) "**2628069 Asset Transaction**" means the asset sale transaction contemplated in the asset purchase and sale agreement dated the date hereof between 2628069 Alberta and the Vendor;
- (c) "**2628071 Share Transaction**" means the transactions contemplated in the subscription agreement dated the date hereof between the Vendor and the Purchaser;

- (d) **"Abandonment and Reclamation Obligations"** means all past, present and future obligations to:
- (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles or otherwise located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and
 - (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;
- all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;
- (e) **"AER"** means the Alberta Energy Regulator, or any successor thereto having jurisdiction over the Assets or certain of them or the operation thereof;
- (f) **"Affiliate"** means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with that specified Person. For the purposes of this definition, "control" (including with correlative meanings, controlling, controlled by and under common control with) means the power to direct or cause the direction of the management and policies of that Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise and, it being understood and agreed that with respect to a corporation or partnership, control shall mean direct or indirect ownership of more than 50% of the voting shares in any such corporation or of the general partnership interest or voting interest in any such partnership;
- (g) **"Agreement"** means this agreement of purchase and sale and any schedules attached hereto which are referred to in this agreement, together with any amendment or supplement thereto;
- (h) **"Applicable Law"** means, in respect of any Person, asset, transaction, event or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments, decrees and orders of courts of competent jurisdiction (including the common law); (iii) regulations, orders, ordinances and directives issued by Governmental Authorities; and (iv) the terms and conditions of all permits, licenses, approvals and authorizations, in each case which are applicable to such Person, asset, transaction, event or circumstance;
- (i) **"Approval and Vesting Order"** means an order of the Court approving the Transaction in accordance with the provisions of this Agreement, and, subject to Closing, vesting all of the Vendor's Interest in and to the Assets in the Purchaser free and clear of all Claims (other than Permitted Encumbrances) and interests, such order to be substantially in the form

attached hereto as Schedule B together with such modifications and amendments to such form as may be approved by both the Vendor and the Purchaser, acting reasonably;

- (j) "**Assets**" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests;
- (k) "**Assumed Contracts**" means the contracts referenced in subsection (i) of the definition of Miscellaneous Interests, which contracts shall be assigned by the Vendor and assumed by the Purchaser in accordance with the terms of this Agreement, the relevant contracts and/or the Approval and Vesting Order, and/or other order of the Court in form and substance satisfactory to the Parties;
- (l) "**Assumed Liabilities**" means, collectively, all liabilities and obligations arising from the possession, ownership and/or use of the Assets following Closing (including for greater certainty any municipal or property taxes that accrue commencing on the Closing Date), along with Environmental Liabilities, Abandonment and Reclamation Obligations and Cure Costs;
- (m) "**Business Day**" means any day other than a Saturday, Sunday or a statutory holiday in the City of Calgary in the Province of Alberta;
- (n) "**CCAA**" has the meaning ascribed to that term in the recitals hereto;
- (o) "**CCAA Proceedings**" means the proceedings commenced under the CCAA by the Vendor (and others) pursuant to the Initial Order;
- (p) "**Claim**" means any caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including, without limiting the generality of the foregoing:
 - (i) any encumbrances or charges created by the Initial Order and/or the ARIO;
 - (ii) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
 - (iii) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Liens Act* (Alberta);
 - (iv) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
 - (v) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
 - (vi) those claims which may be specifically identified in Schedule "C" to the Approval and Vesting Order, as applicable.

- (q) "**Claims Process**" has the meaning ascribed to that term in the definition of Cure Costs;
- (r) "**Closing**" means the completion of the purchase by the Purchaser, and sale by the Vendor, of the Vendor's Interest in and to the Assets and the completion of all other transactions contemplated by this Agreement that are to occur contemporaneously with such purchase and sale, all subject to and in accordance with the terms and conditions of this Agreement;
- (s) "**Closing Date**" means the date on which Closing occurs, being the date which is five Business Days following the date upon which all conditions in Sections 11.1, 11.2 and 11.3 have been satisfied or waived (other than such conditions which are to be satisfied on the Closing Date), or such other date as the Parties may agree in writing; provided, however, that the Closing Date shall not be later than the Outside Date;
- (t) "**Conditions Certificates**" has the meaning ascribed to that term in Section 11.5;
- (u) "**Confidentiality Agreement**" means the confidentiality agreement between the Vendor, the Purchaser and the Monitor and executed prior to the date hereof in respect of the evaluation by the Purchaser of potential transactions involving the assets of the Vendor;
- (v) "**Consequential Damages**" has the meaning ascribed to that term in Section 14.5;
- (w) "**Court**" means the Court of King's Bench of Alberta, Judicial Centre of Calgary;
- (x) "**Court Approval**" means both the issuance of the Approval and Vesting Order by the Court approving the sale of the Assets, and such Approval and Vesting Order having become a Final Order;
- (y) "**Cure Costs**" means, in respect of any Assumed Contract, all amounts required to be paid, as determined in accordance with the claims process established by an order of the Court dated September 20, 2024 (the "**Claims Process**"), to remedy all of the Vendor's monetary defaults under such Assumed Contract or required to secure a counterparty's or any other necessary Person's consent to the assignment of such Assumed Contract pursuant to its terms (including any deposits or other forms of security required by any Governmental Authority) or as may be required pursuant to the Approval and Vesting Order, and includes any other fees and expenses required to be paid to a counterparty or any other Person in connection with the assignment of an Assumed Contract pursuant to its terms or Applicable Laws. For greater certainty, any claims for cure costs not submitted in accordance with the Claims Process, or not determined to be valid in accordance with the Claims Process, shall not be considered "Cure Costs" for the purposes of this Agreement;
- (z) "**Deposit**" has the meaning ascribed to that term in Section 3.3(a)(i);
- (aa) "**Due Diligence Information**" means all information made available (by the Vendor, the Monitor or otherwise) for the Purchaser's review in paper or electronic form in relation to the Vendor, its Affiliates and/or the Assets;
- (bb) "**Environment**" means the components of the earth and includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);

- (cc) "**Environmental Laws**" means all Applicable Laws relating to pollution or protection of human health or the Environment (including ambient air, water, surface water, groundwater, land surface, soil, or subsurface) or natural resources, including Applicable Laws relating to the storage, transfer, transportation, investigation, cleanup, treatment, or use of, or release or threatened release into the Environment of, any Hazardous Substances;
- (dd) "**Environmental Liabilities**" means all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Laws or otherwise, arising from, relating to or associated with:

- (i) any damage, pollution, contamination or other adverse situations pertaining to the Environment howsoever and by whomsoever caused and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
- (ii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission or discharge of Petroleum Substances, oilfield wastes, water, Hazardous Substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
- (iii) compliance with or the consequences of any non-compliance with, or violation or breach of, any Environmental Law;
- (iv) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations; or
- (v) the protection, reclamation, remediation or restoration of the Environment;

that relate to or arise by virtue of the Assets or the ownership thereof or any past, present or future operations and activities conducted in connection with the Assets or on or in respect of the Lands or any lands pooled or unitized therewith;

- (ee) "**Facilities**" means the Vendor's Interest in and to all field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including those facilities and pipelines identified in Schedule A under the headings entitled "Facilities" and "Pipelines", respectively, and as applicable;
- (ff) "**Final Order**" means an order of the Court that has not been vacated, stayed, set aside, amended, reversed, annulled or modified, as to which no appeal or application for leave to appeal therefrom has been filed and the applicable appeal period with respect thereto shall have expired without the filing of any appeal or application for leave to appeal, or if any appeal(s) or application(s) for leave to appeal therefrom have been filed, any (and all) such appeal(s) or application(s) have been dismissed, quashed, determined, withdrawn or disposed of with no further right of appeal and all opportunities for rehearing, reargument,

petition for certiorari and appeal being exhausted or having expired without any appeal, motion or petition having been filed and remaining pending, any requests for rehearing have been denied, and no order having been entered and remaining pending staying, enjoining, setting aside, annulling, reversing, remanding, or superseding the same, and all conditions to effectiveness prescribed therein or otherwise by Applicable Law or order having been satisfied;

- (gg) "**General Conveyance, Assignment and Assumption Agreement**" means an agreement providing for the assignment by the Vendor of the Vendor's Interest in and to the Assets, free and clear of all Claims (other than Permitted Encumbrances), substantially in the form attached hereto as Schedule C, and the assumption by the Purchaser of the Assumed Liabilities, substantially in the form attached hereto as Schedule C;
- (hh) "**Governmental Authority**" means any domestic or foreign government, whether federal, provincial, state, territorial or municipal; and any governmental agency, ministry, department, tribunal, commission, bureau, board, court (including the Court) or other instrumentality exercising or purporting to exercise legislative, judicial, regulatory or administrative functions of, or pertaining to, government, having jurisdiction over a Party, the Assets or this Transaction, including for greater certainty the AER;
- (ii) "**GST**" means taxes, interest, penalties and other additions thereto imposed under Part IX of the *Excise Tax Act* (Canada) and the regulations made thereunder; and "**GST Legislation**" means such act and regulations collectively;
- (jj) "**Hazardous Substances**" means any substance, material or waste defined, regulated, listed or prohibited by Environmental Laws, including pollutants, contaminants, chemicals, deleterious substances, dangerous goods, hazardous or industrial toxic wastes or substances, radioactive materials, flammable substances, explosives, Petroleum Substances and products of Petroleum Substances, polychlorinated biphenyls, chlorinated solvents and asbestos;
- (kk) "**Initial Order**" has the meaning ascribed to that term in the recitals hereto;
- (ll) "**KSV**" has the meaning ascribed to that term in the recitals hereto;
- (mm) "**Lands**" means the lands set out and described in Schedule A under the heading entitled "Lands Schedule/Mineral Property Report", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in the Title Documents as to Petroleum Substances and geological formations);
- (nn) "**Leased Substances**" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (oo) "**Legal Proceeding**" means any litigation, action, suit, investigation, hearing, claim, complaint, grievance, arbitration proceeding or other proceeding and includes any appeal or review or retrial of any of the foregoing and any application for same;
- (pp) "**Licence Transfers**" means the transfer from the Vendor to the Purchaser of any permits, approvals, licences and authorizations granted by the AER or any other Governmental

Authority in relation to the construction, installation, ownership, use or operation of the Wells or the Facilities, as applicable.

- (qq) **"Losses and Liabilities"** means any and all assessments, charges, costs, damages, debts, expenses, fines, liabilities, losses, obligations and penalties, whether accrued or fixed, absolute or contingent, matured or unmatured or determined or determinable, including those arising under any Applicable Law, Claim by any Governmental Authority or any order, writ, judgment, injunction, decree, stipulation, determination or award entered by or with any Governmental Authority, and those arising under any contract, agreement, arrangement, commitment or undertaking and costs and expenses of any Legal Proceeding, assessment, judgment, settlement or compromise relating thereto, and all interest, fines and penalties and reasonable legal fees and expenses incurred in connection therewith (on a full indemnity basis);
- (rr) **"LTAs"** has the meaning set forth in Section 2.3(a);
- (ss) **"Miscellaneous Interests"** means, subject to any and all limitations and exclusions provided for in this definition, the Vendor's Interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:
 - (i) all contracts relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
 - (ii) all warranties, guarantees and similar rights relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including warranties and guarantees made by suppliers, manufacturers and contractors under the Assets, and claims against other Third Parties in connection with the contracts relating to the Petroleum and Natural Gas Rights and the Tangibles;
 - (iii) all subsisting rights to carry out operations relating to the Lands, the Tangibles or the Wells, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles or the Wells;
 - (iv) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
 - (v) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to geological or geophysical matters and, including plats, surveys, maps, cross-sections, production records, electric logs, cuttings, cores, core data, pressure data, decline and production curves, well files, and related matters, division of interest records, lease files, title opinions, abstracts of title, title curative documents, lease operating statements and all other accounting information, marketing reports, statements, gas balancing information, and all other documents relating to customers, sales information, supplier lists,

records, literature and correspondence, physical maps, geologic or geophysical interpretation, electronic and physical project files; and

- (vi) the Wells, including the wellbores and any and all casing and down-hole monitoring and pumping equipment;

provided that unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include any documents or data to the extent that they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by the Vendor to an assignee;

- (tt) "**Monitor**" means KSV, in its capacity as the Court-appointed monitor of the Vendor in the CCAA Proceedings and not in its personal or corporate capacity;
- (uu) "**Monitor's Certificate**" means the certificate, substantially in the form attached as Schedule "A" to the Approval and Vesting Order, to be delivered by the Monitor to the Vendor and the Purchaser on Closing and thereafter filed by the Monitor with the Court certifying that it has received the Conditions Certificates;
- (vv) "**Monitor's Solicitors**" means Cassels Brock & Blackwell LLP, or such other firm or firms of solicitors as are retained or engaged by the Monitor from time to time and notice of which is provided to the Purchaser;
- (ww) "**Notice Period**" has the meaning ascribed to that term in Section 8.2(b);
- (xx) "**Order**" means any order, writ, judgment, injunction, decree, stipulation, determination, decision, verdict, ruling, subpoena, or award entered by or with any Governmental Authority (whether temporary, preliminary, or permanent);
- (yy) "**Outside Date**" means the date which occurs 180 days following the date of execution of this Agreement, or such other date as the Parties may agree;
- (zz) "**Outstanding ROFR Assets**" has the meaning set forth in Section 10.2(e)(ii);
- (aaa) "**Outstanding ROFRs**" has the meaning set forth in Section 10.2(e);
- (bbb) "**Parties**" means, collectively, the Purchaser and the Vendor, and "**Party**" means any one of them;
- (ccc) "**Permitted Encumbrances**" means:
 - (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
 - (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;

- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
 - (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
 - (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
 - (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor subsequent to the date of this Agreement;
 - (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
 - (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
 - (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
 - (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
 - (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
 - (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
 - (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;
- (ddd) "**Person**" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executory, Governmental Authority, or other entity however designated or instituted;

- (eee) "**Petroleum and Natural Gas Rights**" means the Vendor's Interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (fff) "**Petroleum Substances**" means any of crude oil, petroleum, natural gas, natural gas liquids, coal bed methane and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;
- (ggg) "**Purchase Price**" has the meaning ascribed to that term in Section 3.1;
- (hhh) "**Purchaser**" has the meaning ascribed to that term in the preamble hereto;
- (iii) "**Purchaser's Solicitors**" means Blue Rock Law LLP;
- (jjj) "**Related Transactions**" means, collectively, the 2628069 Asset Transaction and the 2628071 Share Transaction;
- (kkk) "**Representative**" means, in respect of a Person, each director, officer, employee, agent, legal counsel, accountant, consultant, contractor, professional advisor and other representative of such Person and its Affiliates and, with respect to the Vendor, includes the Monitor;
- (lll) "**ROFR**" means a right of first refusal, right of first offer or other pre-emptive or preferential right of purchase or similar right to acquire the Assets or certain of them that may become operative by virtue of this Agreement or the completion of the Transaction;
- (mmm) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the Vendor's Interest in and to the Assets to the Purchaser and to novate the Purchaser in the place and stead of the Vendor, as applicable, with respect to the Assets (excluding the Licence Transfers);
- (nnn) "**Tangibles**" means the Vendor's Interest in and to the Facilities and any and all other tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, store, transport, make marketable or inject the Leased Substances or any of them;
- (ooo) "**Third Party**" means any Person who is not a Party or an Affiliate of a Party;
- (ppp) "**Third Party Claim**" means any Claim by a Third Party asserted against the Vendor for which the Purchaser has indemnified the Vendor or is otherwise responsible pursuant to this Agreement;
- (qqq) "**Title Documents**" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements, acreage contribution agreements, joint venture agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii)

share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands;

- (rrr) "**Transaction**" means the transaction for the purchase and sale of the Vendor's Interest in and to the Assets, together with all other transactions contemplated in this Agreement, all as contemplated in this Agreement;
- (sss) "**Transfer Taxes**" means all transfer taxes, sales taxes, use taxes, production taxes, value-added taxes, goods and services taxes, land transfer taxes, registration and recording fees, and any other similar or like taxes and charges imposed by a Governmental Authority in connection with the sale, transfer or registration of the transfer of the Assets, including GST; and which, for certainty, shall not include freehold mineral taxes;
- (ttt) "**Vendor**" has the meaning ascribed to that term in the preamble hereto;
- (uuu) "**Vendor's Interest**" means, when used in relation to any asset, undertaking or property, the entire right, title and interest, if any, of the Vendor, as applicable, in, to and/or under such asset, undertaking or property;
- (vvv) "**Vendor's Solicitors**" means the law firm of Bennett Jones LLP, or such other firm or firms of solicitors as are retained or engaged by the Vendor from time to time and notice of which is provided to the Purchaser; and
- (www) "**Wells**" means the Vendor's Interest in and to the wells listed in Schedule A under the heading entitled "Wells", as applicable.

1.2 Interpretation

The following rules of construction shall apply to this Agreement unless the context otherwise requires:

- (a) All references to monetary amounts are to the lawful currency of Canada.
- (b) Words importing the singular include the plural and vice versa, and words importing gender include the masculine, feminine and neuter genders.
- (c) The word "include" and "including" and derivatives thereof shall be read as if followed by the phrase "without limitation".
- (d) The words "hereto", "herein", "hereof", "hereby", "hereunder" and similar expressions refer to this Agreement and not to any particular provision of this Agreement.
- (e) The headings contained in this Agreement are for convenience of reference only, and shall not affect the meaning or interpretation hereof.
- (f) Reference to any Article, Section or Schedule means an Article, Section or Schedule of this Agreement unless otherwise specified.

- (g) If any provision of a Schedule hereto conflicts with or is at variance with any provision in the body of this Agreement, the provisions in the body of this Agreement shall prevail to the extent of the conflict.
- (h) All documents executed and delivered pursuant to the provisions of this Agreement are subordinate to the provisions hereof and the provisions hereof shall govern and prevail in the event of a conflict.
- (i) This Agreement has been negotiated by each Party with the benefit of legal representation, and any rule of construction to the effect that any ambiguities are to be resolved against the drafting Party does not apply to the construction or interpretation of this Agreement.
- (j) Reference to an agreement, instrument or other document means such agreement, instrument or other document as amended, supplemented and modified from time to time to the extent permitted by the provisions thereof.
- (k) References to an Applicable Law means such Applicable Law as amended from time to time and includes any successor Applicable Law thereto any regulations promulgated thereunder.

1.3 Schedules

The following are the Schedules attached to and incorporated in this Agreement by reference and deemed to be a part hereof:

Schedule A	Assets Listing
Schedule B	Form of Approval and Vesting Order
Schedule C	Form of General Conveyance, Assignment and Assumption Agreement
Schedule D	Forms of Conditions Certificates

1.4 Interpretation if Closing Does Not Occur

If Closing does not occur, each provision of this Agreement which presumes that the Purchaser has acquired the Assets shall be construed as having been contingent upon Closing having occurred.

ARTICLE 2 PURCHASE AND SALE

2.1 Agreement of Purchase and Sale

Subject to the terms and conditions of this Agreement, and in consideration of the Purchase Price, the Vendor hereby agrees to sell, assign and transfer to the Purchaser, and the Purchaser agrees to purchase, accept and receive from the Vendor, the Vendor's Interest in and to the Assets.

2.2 Transfer of Property and Assumption of Liabilities

Provided that Closing occurs and subject to the terms and conditions of this Agreement, possession, risk, and legal and beneficial ownership of the Assets shall transfer from the Vendor to the Purchaser on the Closing Date, and the Purchaser agrees to assume, discharge, perform and fulfil all Assumed Liabilities. Without limiting the provisions of this Agreement relating to the General Conveyance, Assignment and Assumption Agreement (and such agreement itself), or any other provisions of this Agreement relating to

sale, transfer, assignment, conveyance or delivery, the Assets shall be sold, assigned, transferred, conveyed, and delivered by the Vendor to the Purchaser by way of the Licence Transfers, the Specific Conveyances and other appropriate instruments of transfer, bills of sale, endorsements, assignments, and deeds, in recordable form, or by way of an Order of the Court, as appropriate, and free and clear of any and all Claims other than Permitted Encumbrances, as applicable.

2.3 Licence Transfers

- (a) Promptly following the Closing Date (or at such earlier time as may be permitted by the AER, as applicable), the Vendor shall electronically submit applications to the AER for the Licence Transfers ("**LTAs**"), and confirm that such submission has been made to the Purchaser, and in addition the Vendor shall cause to be provided any information and documentation along with such LTAs to the AER which are required to be provided by the transferor in connection with the foregoing. The Purchaser shall accept or ratify such LTAs without delay, provided that, if the Purchaser in good faith determines or believes that any of the LTAs are not complete and accurate, or the AER refuses to process any such LTAs because of some defect therein, the Parties shall cooperate to duly complete or to correct such incomplete or inaccurate LTAs as soon as practicable and, thereafter, the Vendor shall promptly re-submit such LTAs and the Purchaser shall accept or ratify such re-submitted LTAs without delay. Each Party shall be responsible for its own costs relating to LTAs hereunder. The Purchaser shall provide any information and documentation in respect of such LTAs to the AER which are required to be provided by the transferee in connection with the foregoing. Following submission of the LTAs, the Purchaser shall use reasonable commercial efforts to obtain the approval from the AER of the LTAs and registration of the Licence Transfers, subject to the specific requirements of this Section 2.3.
- (b) If the AER denies any of the LTAs because of misdescription or other minor deficiencies contained therein, the Vendor shall, within two Business Days of such denial, correct the LTA(s) and amend and re-submit the LTA(s), and the Purchaser shall accept or ratify such re-submitted LTAs without delay.
- (c) In the event that the Purchaser has applied, or prior to the Closing Date applies, to the AER for a discretionary waiver from the AER's security requirements in respect of the Transaction, then Vendor shall provide such information and documentation to the AER regarding the Assets as may reasonably be required in connection with the AER's review of such discretionary waiver application made by the Purchaser (but only to the extent such information and documentation has not already been made available by the Vendor or its Representatives to the Purchaser or its Representatives); provided that the Purchaser agrees it shall have primary carriage of, and be solely responsible at its own cost for submitting and liaising with the AER in respect of, such application.
- (d) The Purchaser shall on a timely and continuing basis keep the Vendor fully apprised and informed regarding all communications the Purchaser may have with the AER in connection with the Transaction, including all communications respecting LTAs, and without limiting the generality of the foregoing the Purchaser shall provide copies to the Vendor of all related correspondence from the Purchaser to the AER, and the Purchaser shall request that the AER provide copies to the Vendor of all related correspondence from the AER to the Purchaser.

2.4 Specific Conveyances

- (a) Within a reasonable time following its receipt of the Title Documents from Vendor, Purchaser shall prepare and provide for the Vendor's review all Specific Conveyances. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, the Purchaser shall register and/or distribute (as applicable), all such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to the Purchaser.
- (b) As soon as practicable following Closing, the Vendor shall deliver or cause to be delivered to the Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession or control of the Vendor or of which the Vendor gains possession or control prior to Closing.
- (c) Notwithstanding Sections 2.4(a) and 2.4(b), requests for the transfers from the Vendor to the Purchaser of registered Crown leases or licences, related surface rights and any other Title Documents which are administered by a Governmental Authority shall be submitted by the Vendor and accepted by the Purchaser as soon as is practicable after Closing.

2.5 Post-Closing Maintenance of Assets

- (a) Following Closing, if and to the extent that Purchaser must be novated into, recognized as a party to, or otherwise accepted as assignee or transferee of Vendor's interest in the Assets or certain of them, including any Title Documents and Assumed Contracts, the following provisions shall apply with respect to the applicable Assets until such novation, recognition or acceptance has occurred:
 - (i) the Purchaser shall use reasonable commercial efforts to obtain, as may be required by the terms of any Assumed Contracts, consents or approvals to the assignment of such Assumed Contracts; provided that to the extent that any Cure Costs are payable with respect to any Assumed Contract, the Purchaser shall be responsible for and shall pay all such Cure Costs, which shall be paid directly to the counterparty as and when required in conjunction with the assignment of the Assumed Contracts, and which Cure Costs shall form part of the Purchase Price for the Assets;
 - (ii) to the extent not obtained prior to the Closing Date, the Purchaser shall continue to use reasonable commercial efforts to obtain the AER's approval of the LTAs and registration of the Licence Transfers;
 - (iii) to the extent permitted by any applicable Assumed Contract:
 - (A) the Purchaser will pay, perform and discharge the duties and obligations accruing after Closing under such Assumed Contract, on behalf of the Vendor, until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser; and

- (B) the Vendor shall use reasonable commercial efforts to exercise the rights, entitlements, benefits and remedies under such Assumed Contract, on behalf of the Purchaser until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser, or such Assumed Contract expires or otherwise terminates;
 - (iv) the Vendor shall not have any liability as a consequence of the Vendor taking any action or causing anything to be done under this Section 2.5(a), and the Purchaser shall be responsible and liable for, and, as a separate covenant, shall hereby indemnify and save harmless the Vendor and its Representatives against, all costs and expenses reasonably incurred by the Vendor, its Affiliates or their respective Representatives as a consequence of or in connection with this Section 2.5(a); and
 - (v) nothing in this Agreement shall constitute an agreement to assign, and shall not be construed as an assignment of, or an attempt to assign to the Purchaser, any Assumed Contract until such time as the necessary consents or approvals with respect to the assignment are obtained.
- (b) Both before and after Closing, the Purchaser shall use all commercially reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit this Transaction to be completed. The Parties acknowledge that the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of the Purchaser, at the Purchaser's sole cost and expense, to provide any and all financial assurances, deposits or security that may be required by Governmental Authorities or any Third Parties under the Assumed Contracts or Applicable Laws to permit the transfer of the Assets, including the Assumed Contracts, to the Purchaser.

2.6 Assumed Liabilities

Following Closing, the Purchaser shall assume, perform, discharge and pay when due all of the Assumed Liabilities. For greater certainty, the Purchaser acknowledges and agrees that the Environmental Liabilities and Abandonment and Reclamation Obligations in respect of the Assets are future costs and obligations associated with the ownership of the Assets that are tied and connected to the ownership of the Assets such that they are inextricably linked and embedded with the Assets.

2.7 Reallocation of Assets Between Related Transactions

The Parties acknowledge and agree that prior to the Closing Date, and only upon receiving the prior written consent of the Monitor, the Purchaser may elect to remove any Assets or Liabilities which are to be acquired subject to the terms of this Agreement to reallocate such Assets or Liabilities to either of the Related Transactions, or remove any Assets or Liabilities from either of the Related Transactions and reallocate them as Assets or Liabilities to be acquired pursuant to this Agreement, and that the Parties shall amend Schedule A of this Agreement and the applicable schedules of the Related Transactions to reflect any such re-allocations. The Parties shall agree, with the prior written consent of the Monitor, on a final listing of assets for this Transaction and the Related Transactions by no later than two (2) Business Days prior to the Closing Date.

ARTICLE 3 PURCHASE PRICE

3.1 Purchase Price

The consideration payable by the Purchaser for the Assets shall be the sum of [REDACTED] (the "**Purchase Price**"). The Purchase Price shall be satisfied in accordance with Section 3.3(b) and shall not be subject to any adjustment (and for greater certainty, Cure Costs shall be satisfied in accordance with Section 2.5(a)(i)). The Purchaser and the Vendor acknowledge and agree that the Purchase Price reflects the fair market value of the Assets as of the Closing Date, having due regard to the Environmental Liabilities connected to and embedded in the Assets that depress the value of the Assets.

3.2 Allocation of Purchase Price

The Purchase Price shall be allocated among the Assets as follows:

- (a) to the Petroleum and Natural Gas Rights, 80%;
- (b) to the Tangibles, 20% less \$10.00; and
- (c) to the Miscellaneous Interests, \$10.00.

3.3 Deposit and Satisfaction of Purchase Price

- (a) The Parties acknowledge that:
 - (i) as of the date hereof, the Purchaser has paid the amount equal to ten percent (10%) of the Purchase Price (the "**Deposit**") to the Monitor;
 - (ii) the Deposit has been delivered to and shall be held in trust by the Monitor; and
 - (iii) the Deposit shall be held and administered by the Monitor in accordance with the terms and conditions of this Agreement (including this Section 3.3).
- (b) At Closing, the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)(i)) shall be paid and satisfied as follows:
 - (i) as to the amount of the Deposit, upon the receipt of a written joint direction delivered to the Monitor by the Purchaser and the Vendor, the Monitor shall deliver the amount of the Deposit to the Vendor by electronic wire transfer and such amount shall be applied against the amount of the Purchase Price for the account of the Purchaser; and
 - (ii) as to the balance of the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)(i)), along with any additional amounts owing in respect of applicable GST, the Purchaser shall pay to the Vendor such amount by electronic wire transfer.
- (c) If this Agreement is terminated:
 - (i) (A) pursuant to Section 13.1(a) by mutual agreement of the Parties; (B) pursuant to Sections 13.1(b) or 13.1(c) by the Purchaser; (C) pursuant to Section 13.1(e) by

the Vendor; or (D) for any other reason other than as contemplated under Section 3.3(c)(ii); then the Deposit shall be returned to the Purchaser; or

- (ii) pursuant to Section 13.1(d) by the Vendor, the full amount of the Deposit shall be forfeited to the Vendor,

and, subject to Section 13.2, each Party shall be released from all obligations and liabilities under or in connection with this Agreement. In the event of termination of this Agreement under Section 3.3(c)(ii) pursuant to which the Vendor shall be entitled to retain the Deposit, the Parties agree that the amount of the Deposit, constitutes a genuine pre-estimate of liquidated damages representing the Vendor's Losses and Liabilities as a result of Closing not occurring and agree that the Vendor shall not be entitled to recover from the Purchaser any amounts that are in excess of the Deposit as a result of Closing not occurring. The Purchaser hereby waives any claim or defence that the amount of the Deposit is a penalty or is otherwise not a genuine pre-estimate of the Vendor's damages.

ARTICLE 4 TRANSFER TAXES

4.1 Transfer Taxes

The Parties agree that:

- (a) the Purchase Price does not include Transfer Taxes and the Purchaser shall be liable for and shall pay, and be solely responsible for, any and all Transfer Taxes pertaining to the Purchaser's acquisition of the Assets; and
- (b) the Purchaser shall indemnify the Vendor and its Affiliates for, from and against any Transfer Taxes (including any interest or penalties imposed by a Governmental Authority) that any of them are required to pay or for which any of them may become liable as a result of any failure by the Purchaser to self-assess, pay or remit such Transfer Taxes, other than as a result of a failure by the Vendor or its Affiliates to timely remit any amounts on account of Transfer Taxes paid by the Purchaser hereunder.

ARTICLE 5 REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Representations

The Vendor hereby represents and warrants to the Purchaser that:

- (a) it is a corporation duly formed and validly subsisting under the laws of the Province of Alberta and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent,

approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Vendor of the Transaction;

- (c) it is not a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) and is not an agent or trustee for anyone with an interest in the Assets who is a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) (or a partnership that is not a "Canadian partnership" within the meaning of such term under the *Income Tax Act* (Canada));
- (d) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by the Vendor and constitutes a legal, valid and binding obligation of it and is enforceable against it in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (e) the Purchaser will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by the Vendor; and
- (f) with respect to the GST imposed under the GST Legislation, the Vendor is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and its GST registration number is 736658725RT0001.

5.2 Purchaser's Representations

The Purchaser hereby represents and warrants to the Vendor that:

- (a) it is a corporation duly incorporated and validly subsisting under the laws of the jurisdiction of its incorporation or formation and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) it has taken all necessary corporate or other acts to authorize the execution, delivery and performance by it of this Agreement;
- (c) neither the execution of this Agreement nor its performance by the Purchaser will result in a breach of any term or provision or constitute a default under any indenture, mortgage, deed of trust or any other agreement to which the Purchaser is a party or by which it is bound which breach could materially affect the ability of the Purchaser to perform its obligations hereunder;
- (d) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Purchaser of this Transaction;
- (e) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by it and constitutes a legal, valid and binding obligation of the Purchaser and is

enforceable against the Purchaser in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;

- (f) the Purchaser is not a non-Canadian Person within the meaning of the *Investment Canada Act* (Canada) nor a non-resident of Canada for the purposes of the *Income Tax Act* (Canada);
- (g) the Vendor will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by, the Purchaser;
- (h) to the knowledge of the Purchaser, the Purchaser meets all eligibility requirements of Governmental Authorities to purchase and accept a transfer of the Assets, including without limiting the generality of the foregoing, the eligibility requirements of the AER under *Directive 067*, as applicable to the Purchaser in connection with the transactions as contemplated hereunder. As of the date of submission of the LTAs, the Purchaser has "General Eligibility" status as defined under *Directive 067* and the Purchaser's BA code is A9BA;
- (i) as of the date of submission of the LTAs, the Purchaser is not aware of any fact or circumstance that would (i) result in the AER determining that the Purchaser poses an unreasonable risk in accordance with the factors and criteria established by the AER pursuant to *Directive 088* and *Manual 023: Licensee Life-Cycle Management*, or (ii) prevent or delay the Licence Transfers or the review of the LTAs by the AER as contemplated hereunder;
- (j) with respect to the GST imposed under the GST Legislation, the Purchaser is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and that its GST registration number is 763476629RT0001;
- (k) the Purchaser is a "Canadian" within the meaning of the *Investment Canada Act* (Canada);
- (l) the Purchaser will have the financial resources necessary to pay, as and when due from the Purchaser, the Purchase Price (including the Deposit), the Cure Costs, the Transfer Taxes, its legal fees and expenses, registration costs and any other amounts payable by the Purchaser pursuant hereto; and
- (m) the Purchaser has the financial resources necessary to post or satisfy all necessary security, deposits, letters of credit, guarantees or other financial assurances necessary to take possession of the Assets and to satisfy the security required by the Assumed Contracts.

5.3 Enforcement of Representations and Warranties

- (a) The representations and warranties of each Party contained in this Agreement shall survive until Closing and shall thereafter be of no further force and effect. Effective upon the occurrence of Closing, each Party hereby releases and forever discharges each other Party from any breach of any representations and warranties set forth in this Agreement. For greater certainty, none of the representations and warranties contained in this Article 5 shall survive Closing and, the Purchaser's sole recourse for any material breach of representation

or warranty by the Vendor shall be for the Purchaser to not complete the Transaction in accordance with this Agreement.

- (b) The representations and warranties of the Vendor made herein or pursuant hereto are made for the exclusive benefit of the Purchaser, and the representations and warranties of the Purchaser made herein or pursuant hereto are made for the exclusive benefit of the Vendor, as the case may be, and are not transferable and may not be made the subject of any right of subrogation in favour of any other Person.
- (c) The Parties expressly acknowledge and agree that the provisions of this Section 5.3 and the limit on each Party's liability set out in this Section 5.3 are intended by the Parties as a limitation of liability that represents a fair and equitable allocation of the risks and liabilities that each Party has agreed to assume in connection with the subject matter hereof and is not an agreement within the provision of subsection 7(2) of the *Limitations Act* (Alberta).

ARTICLE 6
"AS IS, WHERE IS" AND NO ADDITIONAL
REPRESENTATIONS AND WARRANTIES

6.1 Due Diligence Acknowledgement

The Purchaser acknowledges and agrees that:

- (a) it was solely responsible to perform any inspections it deemed pertinent to the purchase of the Assets and to be satisfied as to the condition of the Assets prior to entering into this Agreement with the Vendor;
- (b) notwithstanding the fact that it was permitted to review any diligence materials and disclosures provided by the Vendor, including the Due Diligence Information, the Vendor assumes no liability for errors or omissions in such diligence materials and disclosure or any other property listings or advertising, promotional or publicity statements and materials, and makes no representations or warranties in respect thereof;
- (c) by entering into this Agreement with the Vendor, the Purchaser shall be deemed to represent, warrant and agree with respect to the Assets that:
 - (i) the Purchaser has inspected the Assets and is familiar and satisfied with the physical condition thereof and has conducted such investigation of the Assets as the Purchaser has determined appropriate;
 - (ii) neither the Vendor nor its Affiliates or their respective Representatives have made any oral or written representation, warranty, promise or guarantee whatsoever to the Purchaser, expressed or implied, and in particular, that no such representations, warranties, guarantees, or promises have been made with respect to the physical condition, operation, or any other matter or thing affecting or related to the Assets and/or the offering or sale of the Assets;
 - (iii) the Purchaser has not relied upon any representation, warranty, guarantee or promise or upon any statement made or any information provided concerning the

Assets, including the Due Diligence Information made available to the Purchaser by the Vendor, its respective Affiliates or their respective Representatives;

- (iv) the Purchaser has entered into this Agreement after having relied solely on its own independent investigation, inspection, analysis, appraisal and evaluation of the Assets and the facts and circumstances related thereto;
- (v) any information provided or to be provided by or on behalf of the Vendor with respect to the Assets, including all Due Diligence Information, was obtained from information provided to the Vendor and the Vendor has not made any independent investigation or verification of such information, and makes no representations as to the accuracy or completeness of such information;
- (vi) without limiting the generality of the foregoing, the Vendor is not under any obligation to disclose to the Purchaser, and shall have no liability for its failure to disclose to the Purchaser, any information known to it relating to the Assets except as may be required by any Applicable Law; and
- (vii) neither the Vendor, its Affiliates or their respective Representatives are liable or bound in any manner by any oral or written statements, representations or information pertaining to the Assets, or the operation thereof, made or furnished by any real estate broker, agent, employee, or other Person.

6.2 "As Is, Where Is", No Additional Representations

- (a) Without limiting any other provision of this Agreement, the Purchaser acknowledges and agrees that it is acquiring the Assets on an "as is, where is" and "without recourse" basis with all defects, both patent and latent, and with all faults, whether known or unknown, presently existing or that may hereafter arise. The Purchaser acknowledges and agrees that, except as expressly set forth in this Agreement, the Vendor, its Affiliates and their respective Representatives have not made, do not make and specifically negate and disclaim any representation, warranty, promise, covenant, agreement or guaranty of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning or with respect to the Assets. For greater certainty, but without limitation, except as expressly set forth in this Agreement, none of the Vendor, its Affiliates or their respective Representatives make any condition, representation or warranty whatsoever, express or implied, with respect to:
 - (i) the title and interest of the Vendor in and to the Assets;
 - (ii) whether any ROFRs are exercisable by a Third Party in connection with the completion of the Transactions;
 - (iii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
 - (iv) the income to be derived from the Assets, if any;
 - (v) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;

- (vi) the rates of production of Petroleum Substances from the Lands;
 - (vii) the quality, condition, marketability, profitability, fitness for a particular purpose or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles or any personal property);
 - (viii) the suitability of the Assets for any and all purposes, activities and uses which the Purchaser may desire to conduct thereon;
 - (ix) the compliance of or by the Assets or its operation with any Applicable Law (including Environmental Laws);
 - (x) the validity or enforceability of the Assumed Contracts or the ability to assign any of the Assumed Contracts;
 - (xi) any regulatory approvals, permits and licenses, consents or authorizations that may be needed to complete the purchase of the Assets contemplated by this Agreement;
 - (xii) the manner or quality of the construction or materials, if any, incorporated into the Assets;
 - (xiii) the manner, quality, state of repair or lack of repair of the Assets;
 - (xiv) the existence of soil instability, past soil repairs, susceptibility to landslides, sufficiency of under-shoring, sufficiency of drainage, or any other matter affecting the stability or integrity of the Assets or any structures or improvements situated thereon;
 - (xv) whether the Assets are located in a seismic hazards zone or a flood hazard zone;
 - (xvi) the presence of pests and any damage to the Assets and/or its improvements that may have occurred as a result;
 - (xvii) the nature and quantum of the Assumed Liabilities; or
 - (xviii) any other matter with respect to the Assets.
- (b) The Purchaser acknowledges that the release and disclaimer described in this Article 6 is intended to be very broad and, except for its express rights under this Agreement, the Purchaser expressly waives and relinquishes any rights or benefits it may have under any Applicable Law designed to invalidate releases of unknown or unsuspected claims.
- (c) Except for its express rights under this Agreement, the Purchaser hereby waives all rights and remedies (whether now existing or hereinafter arising and including all common law, tort, contractual and statutory rights and remedies) against the Vendor, its Affiliates and their respective Representatives in respect of the Assets and any representations or statements made or information or data furnished to the Purchaser or its Representatives in connection herewith (whether made or furnished orally or by electronic, faxed, written or other means). Such waiver is absolute, unlimited, and includes, but is not limited to, waiver of express warranties, implied warranties, any warranties contained in the *Sale of Goods Act* (Alberta), the *Sale of Goods Act* (British Columbia) (or similar applicable statutes, all

as may be amended, repealed or replaced), warranties of fitness for a particular use, warranties of merchantability, warranties of occupancy, strict liability and claims of every kind and type, including claims regarding defects, whether or not discoverable or latent, product liability claims, or similar claims, and all other claims that may be later created or conceived in strict liability or as strict liability type claims and rights.

ARTICLE 7 RISK AND COSTS AND INSURANCE

7.1 Risk and Costs

Except as otherwise provided for in this Agreement, the Assets will be at the sole risk and responsibility of the Vendor until the Closing Date, and thereafter at the sole risk and responsibility of the Purchaser.

7.2 Insurance

Any property, liability and other insurance maintained by the Vendor in relation to the Assets, to the extent applicable, shall not be transferred at Closing, but shall remain the responsibility of the Vendor until the Closing Date. The Purchaser shall be responsible for placing its own property, liability and other insurance coverage with respect to the Assets in respect of the period from and after 12:01 a.m. on the Closing Date.

ARTICLE 8 INDEMNIFICATION

8.1 Indemnification Given by Purchaser

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates and/or their respective Representatives related to or in connection with the Assets and the Assumed Liabilities, including: (i) all Losses and Liabilities attributable to the ownership, operation, use, construction or maintenance of the Assets during the period following the Closing Date; (ii) all Losses and Liabilities arising or accruing on or after the Closing Date under any Assumed Contract, including any and all Cure Costs; and (iii) any other Losses and Liabilities for which the Purchaser has otherwise agreed to indemnify the Vendor pursuant to this Agreement, including pursuant to Section 9.2. The Purchaser's indemnity obligations set forth in this Section 8.1 shall survive the Closing Date indefinitely pursuant to Section 14.3.

8.2 Third Party Claims

- (a) If any of the Vendor, its Affiliates or any of their respective Representatives receives written notice of the commencement or assertion of any Third Party Claim for which the Purchaser is liable pursuant to this Agreement (or has otherwise agreed to indemnify the Vendor, its Affiliates or their respective Representatives against), the Vendor shall give the Purchaser reasonably prompt notice thereof, but in any event no later than ten (10) days

after receipt of such notice of such Third Party Claim. Such notice to the Purchaser shall describe the Third Party Claim in reasonable detail and shall indicate, if reasonably practicable, the estimated amount (or the method of computation of the amount) of the Losses and Liabilities that has been or may be sustained by the Vendor, its Affiliates or their respective Representatives, respectively, and a reference to the provisions of this Agreement, or other applicable document, upon which such claim is based.

- (b) The Purchaser may assume the carriage and control of the defence of any Third Party Claim by giving notice to that effect to the Vendor, not later than ten (10) days after receiving notice of that Third Party Claim (the "**Notice Period**") so long as: (i) the Purchaser first acknowledges to the Vendor, in writing, liability to the Vendor, its Affiliates and/or their respective Representatives, under this Agreement with respect to such Third Party Claim and that the outcome of such Third Party Claim does not alter or diminish the Purchaser's obligation to indemnify the Vendor, its Affiliates and/or their respective Representatives, pursuant to this Agreement, subject to the Purchaser's right to contest in good faith the Third Party Claim; (ii) the Purchaser has the financial resources to defend against the Third Party Claim and fulfill any indemnification obligations and has provided the Vendor, its Affiliates and/or their respective Representatives, with evidence thereof; (iii) the Third Party Claim involves monetary damages; and (iv) the Purchaser thereafter pursues the defence or settlement of the Third Party Claim actively and diligently. The Purchaser's right to do so shall be subject to the rights of any insurer or other third party who has potential liability in respect of that Third Party Claim. The Purchaser shall pay all of its own expenses of participating in or assuming such defence. In the event that the Purchaser elects to assume the carriage and control of the defence of a Third Party Claim pursuant to this Section 8.2(b), then the Vendor shall, or shall cause its Affiliates and/or their respective Representatives to, cooperate in good faith in the defence of each Third Party Claim and may participate in such defence assisted by counsel of its own choice at its own expense.
- (c) If the Vendor has not received notice within the Notice Period that the Purchaser has elected to assume the carriage and control of the defence of such Third Party Claim in accordance with Section 8.2(b), or if the Purchaser has given such notice but thereafter fails or is unable to pursue the defence or settlement of such Third Party Claim actively and diligently, the Vendor, its Affiliates and/or their respective Representatives, may, at their option, elect to settle or compromise the Third Party Claim on terms of its choosing, or assume such defence assisted by counsel of its own choosing, and the Purchaser shall be liable for all reasonable costs and expenses paid or incurred in connection therewith and any Losses and Liabilities suffered or incurred by the Vendor, its Affiliates and/or their Representatives with respect to such Third Party Claim.

8.3 Failure to Give Timely Notice

Notwithstanding that time is of the essence, a failure to give timely notice as provided in this Article 8 shall not affect the rights or obligations of any Party except and only to the extent that, as a result of such failure, any Party which was entitled to receive such notice was deprived of its right to recover any payment under any applicable insurance coverage or was otherwise prejudiced as a result of such failure.

8.4 No Merger

There shall not be any merger of any liability or indemnity hereunder in any assignment, conveyance, transfer or document delivered pursuant hereto notwithstanding any rule of law, equity or statute to the contrary and all such rules are hereby waived.

8.5 Third Party Beneficiary

The Vendor's Representatives and the Vendor's Affiliates, and all of their respective Representatives are intended third party beneficiaries of this Article 8 and shall have the right, power and authority to enforce the provisions hereof as though they were each a party hereto. The Purchaser further agrees to execute such agreements as may be reasonably requested by such Persons in connection with these provisions that are consistent with this Article 8 or that are reasonably necessary to give further effect thereto.

ARTICLE 9 ENVIRONMENTAL MATTERS

9.1 Acknowledgements Regarding Environmental Condition

The Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. The Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that the Vendor has provided the Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of the Purchaser (insofar as the Vendor could reasonably provide such access) and that the Purchaser is not relying upon any representation or warranty of the Vendor, its Affiliates or any of their respective Representatives as to the environmental condition of the Assets, or any Environmental Liabilities or Abandonment and Reclamation Obligations in respect thereof.

9.2 Assumption of Environmental Liabilities

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any matter or thing arising out of, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, the Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between the Vendor (on one hand) and the Purchaser (on the other hand) including whether occurring or accruing prior to, on or after the Closing Date, and hereby releases the Vendor, its Affiliates and their respective Representatives from any claims the Purchaser may have against the Vendor with respect to all such Environmental Liabilities and Abandonment and Reclamation Obligations. Without restricting the generality of the foregoing, the Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Tangibles.

**ARTICLE 10
COVENANTS**

10.1 Conduct of Business Until Closing

- (a) Until the Closing Date, the Vendor shall provide the Purchaser with all access to the Assets as reasonably required by the Purchaser in order to allow for and assist the Purchaser with an orderly passing of the Assets to the Purchaser following Closing in accordance herewith.
- (b) The access to the Assets to be afforded to the Purchaser and its Representatives pursuant to this Section 10.1 will be subject to the Assumed Contracts and all of the Vendor's site entry protocols, health, safety and environmental rules, policies and procedures. Further, the Purchaser acknowledges and agrees that it shall:
 - (i) be solely liable and responsible for any and all Losses and Liabilities which the Vendor, its Affiliates or their respective Representatives may suffer, sustain, pay or incur; and
 - (ii) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives harmless from any and all Claims or Losses and Liabilities whatsoever which may be brought against, suffered by or incurred by the Vendor, its Affiliates or their respective Representatives;

arising out of, resulting from, attributable to or in any way connected with any access provided to the Purchaser or its Representatives pursuant to this Section 10.1.

10.2 ROFRs

- (a) The Purchaser acknowledges that it shall be responsible for conducting such separate investigation of the Assets as the Purchaser has determined is appropriate with respect to the identification of ROFRs applicable to the Assets as soon as is reasonably practicable after the date hereof. The Purchaser shall indemnify Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any failure by the Purchaser to identify ROFRs applicable to the Assets or any Third Party Claim relating to the allocation of the value of a ROFR to be determined by the Purchaser in accordance with Section 10.2(b)(i), as applicable.
- (b) If the Purchaser has identified any ROFRs pursuant to Section 10.2(a):
 - (i) promptly following the identification of Assets which are the subject of ROFRs, the Purchaser shall prepare and provide the Vendor with ROFR notices to be issued in respect of such ROFRs, which shall include the Purchaser's bona fide allocation of the amount of the Purchase Price attributable to each of such Assets which are subject to a ROFR;
 - (ii) the Vendor shall courier ROFR notices to the Third Parties holding such ROFRs promptly following the receipt of the same from the Purchaser; and
 - (iii) to the extent the Purchaser is not copied directly on a response from a Third Party ROFR holder, the Vendor shall notify the Purchaser in writing forthwith upon each Third Party exercising or waiving such a ROFR.

- (c) If any such Third Party elects to exercise such a ROFR, then:
 - (i) the definition of Assets shall be deemed to be amended to exclude those Assets in respect of which the ROFR has been exercised;
 - (ii) such Assets shall not be conveyed to the Purchaser;
 - (iii) any proceeds received by the Vendor from a Third Party in respect of the sale and conveyance of any Assets which are subject to a ROFR shall be deemed to not constitute Assets for the purposes of this Agreement; and
 - (iv) the Purchase Price shall not be subject to any reduction in the event of the exercise of any such ROFR by a Third Party.
- (d) In the event that a Third Party exercises a ROFR and is then unable or unwilling to enter into a conveyance agreement with the Vendor for the relevant Assets, the Purchaser agrees to accept a conveyance of such Assets under the same terms and conditions as this Agreement to whatever extent possible.
- (e) Closing shall not be delayed even though certain of the ROFRs are outstanding and capable of exercise by the holders thereof as of the Closing Date (such ROFRs being referred to as "**Outstanding ROFRs**"). In such case, the following procedures shall apply:
 - (i) the Parties shall proceed with Closing (for greater certainty without any reduction in the Purchase Price for the Outstanding ROFRs, and without variation of any other terms or conditions of this Agreement);
 - (ii) the Purchaser shall have (as of the Closing Date) prepared all Specific Conveyances and other closing documentation required for the sale of the Assets subject to the Outstanding ROFRs (the "**Outstanding ROFR Assets**");
 - (iii) if an Outstanding ROFR is exercised by a Third Party, the Vendor will promptly notify the Purchaser thereof in writing, the Specific Conveyances and other closing documentation related to such Outstanding ROFR Assets will be of no force or effect and shall be destroyed by the Purchaser, and the provisions of Section 10.2(c) shall apply to the Assets which are the subject of the Outstanding ROFR being exercised by the Third Party, *mutatis mutandis*; and
 - (iv) if after Closing an Outstanding ROFR is extinguished by lapse of time, waiver or otherwise (other than as a result of being exercised), the Vendor will promptly notify the Purchaser thereof in writing and promptly deliver copies of the Specific Conveyances and closing documentation previously prepared to the Purchaser, and such documentation shall be effective and the sale of such Outstanding ROFR Assets to Purchaser pursuant hereto shall be deemed to have closed on the Closing Date.

10.3 Document Review

Prior to Closing, the Vendor shall provide Purchaser with reasonable access to the Title Documents and other Miscellaneous Interests in the possession or under the control of Vendor for the purpose of verifying the continued validity and effect of the Title Documents, the identification of Assets the subject

of ROFRs, the preparation of Specific Conveyances and other matters related to this Agreement and the Transaction.

10.4 Concurrent Closing with Related Transactions

The Parties acknowledge and agree that it is the intention of the Parties and 2628069 Alberta, collectively, that the Transaction contemplated by this Agreement and the Related Transactions shall close concurrently on the Closing Date. For greater certainty, the Parties agree that the Vendor shall not be required to proceed with the Closing of this Transaction or the 2628069 Asset Transaction unless the closing of the 2628071 Share Transaction occurs concurrently with the closing of this Transaction and the 2628069 Asset Transaction.

ARTICLE 11 CONDITIONS

11.1 Mutual Conditions

The respective obligations of the Parties to complete the purchase and sale of the Assets are subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) the Court shall have granted the Approval and Vesting Order and the Approval and Vesting Order shall be a Final Order;
- (b) no Governmental Authority shall have enacted, issued or promulgated any final or non-appealable order or Applicable Law subsequent to the date hereof which has the effect of: (i) making any of the transactions contemplated by this Agreement illegal; or (ii) otherwise prohibiting, preventing or restraining the Vendor from the sale of the Assets;
- (c) the Closing is not otherwise prohibited by Applicable Law; and
- (d) all conditions to closing of the Related Transactions shall have been satisfied (other than those conditions which by their nature can only be satisfied on the closing date of such transactions) or waived by the applicable parties to such transactions, and the Vendor, the Purchaser and 2628069 Alberta shall be in a position to close the Related Transactions in accordance with their respective terms.

The foregoing conditions are for the mutual benefit of the Vendor and the Purchaser and may be asserted by the Vendor or the Purchaser regardless of the circumstances and may be waived only with the agreement of the Vendor and the Purchaser.

11.2 Conditions for the Benefit of the Purchaser

The obligation of the Purchaser to complete the purchase of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Vendor contained in Section 5.1 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Vendor shall have complied with and performed, in all material respects, all of its covenants and obligations contained in this Agreement; and

- (c) the Vendor shall have executed and delivered or caused to have been executed and delivered to the Purchaser at or before the Closing all the documents contemplated in Section 12.2.

The foregoing conditions are for the exclusive benefit of the Purchaser and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Purchaser may have.

11.3 Conditions for the Benefit of the Vendor

The obligation of the Vendor to complete the sale of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Purchaser contained in Section 5.2 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Purchaser shall have complied with and performed in all material respects all of its covenants and obligations contained in this Agreement;
- (c) the Purchaser shall have executed and delivered or caused to have been executed and delivered to the Vendor at or before the Closing all the documents contemplated in Section 12.3; and
- (d) the Vendor has not lost its ability to convey the Assets due to the appointment of a receiver or a receiver-manager, an order of the Court or otherwise pursuant to the CCAA Proceedings, provided such order or other action is pursuant to the CCAA Proceedings or is not at the voluntary initiative of the Vendor.

The foregoing conditions are for the exclusive benefit of the Vendor and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Vendor may have.

11.4 Satisfaction of Conditions

Each of the Parties shall proceed diligently and in good faith and use all commercially reasonable efforts to fulfill and assist in the fulfillment of the conditions set forth in Sections 11.1, 11.2 and 11.3. In addition, each of the Parties agrees not to take any action that could reasonably be expected to preclude, delay or have an adverse effect on the Transaction or would render, or may reasonably be expected to render, any representation or warranty made by it in this Agreement untrue in any material respect.

11.5 Monitor's Certificate

When the conditions to Closing set out in Sections 11.1, 11.2 and 11.3 have been satisfied and/or waived by the each of the Vendor and the Purchaser, as applicable, the Vendor and the Purchaser will each deliver to the Monitor written confirmation: (a) that such conditions of Closing, as applicable, have been satisfied and/or waived; and (b) of the amount of the Transfer Taxes and Cure Costs to be paid on Closing (in each case, to the extent applicable), in substantially the form of Schedule D (the "**Conditions Certificates**"). Upon receipt by the Monitor of: (i) confirmation of payment of the balance of the Purchase Price (less the Deposit) to be paid on Closing has been received by the Vendor; (ii) confirmation of payment of applicable Transfer Taxes to be paid on Closing have been paid the Vendor (or evidence of an agreement

to pay all Transfer Taxes by the Purchaser to any relevant Governmental Authorities or counterparty); and (iii) each of the Conditions Certificates, the Monitor shall: (A) issue forthwith its Monitor's Certificate concurrently to the Vendor and the Purchaser, at which time the Closing will be deemed to have occurred; and (B) file as soon as practicable a copy of the Monitor's Certificate with the Court (and shall provide a true copy of such filed certificate to the Vendor and the Purchaser). In the case of (A) and (B), above, the Monitor will be relying exclusively on the basis of the Conditions Certificates and without any obligation whatsoever to verify the satisfaction or waiver of the applicable conditions.

ARTICLE 12 CLOSING

12.1 Closing Date and Place of Closing

Subject to the conditions set out in this Agreement, the Transaction shall close and be completed on the Closing Date, or at such other time as the Parties may agree in writing.

12.2 Deliveries on Closing by the Vendor

The Vendor shall deliver (or cause to be delivered) to the Purchaser on or before the Closing Date:

- (a) a Court certified copy of the Approval and Vesting Order;
- (b) a certificate of the Vendor confirming the accuracy of the matters provided for in Sections 11.2(a) and 11.2(b);
- (c) a written joint direction, duly executed by the Vendor, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);
- (d) the General Conveyance, Assignment and Assumption Agreement duly executed by the Vendor; and
- (e) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Purchaser may reasonably require to give effect to this Agreement.

12.3 Deliveries on Closing by the Purchaser

The Purchaser shall deliver (or cause to be delivered) to the Vendor's Solicitor on or before the Closing Date:

- (a) payment of the Purchase Price in accordance with Section 3.3(b);
- (b) payment of all Transfer Taxes payable on Closing to the Vendor or the Vendor's Solicitors (or evidence of self-assessment and payment by the Purchaser thereof to the relevant Governmental Authorities);
- (c) a certificate of the Purchaser confirming the accuracy of the matters provided for in Sections 11.3(a) and 11.3(b);
- (d) a written joint direction, duly executed by the Purchaser, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);

- (e) the General Conveyance, Assignment and Assumption Agreement duly executed by the Purchaser; and
- (f) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Vendor may reasonably require to give effect to this Agreement.

ARTICLE 13 TERMINATION

13.1 Grounds for Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by the mutual written agreement of the Vendor and the Purchaser, provided however that if this Agreement has been approved by the Court, any such termination shall require either the consent of the Monitor or the approval of the Court;
- (b) by the Purchaser, upon written notice to the Vendor, if there has been a material breach by the Vendor of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Purchaser, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.2 impossible by the Outside Date; or (ii) if such breach is curable, the Purchaser has provided prior written notice of such breach to the Vendor, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Vendor received such notice;
- (c) by the Purchaser, upon written notice to the Vendor, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the Purchaser's breach of this Agreement;
- (d) by the Vendor, upon written notice to the Purchaser, if there has been a material breach by the Purchaser of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Vendor, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.3 impossible by the Outside Date; or (ii) if such breach is curable, the Vendor has provided prior written notice of such breach to the Purchaser, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Purchaser received such notice; or
- (e) by the Vendor, upon written notice to the Purchaser, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the breach of this Agreement by the Vendor.

13.2 Effect of Termination

Notwithstanding any termination of this Agreement as permitted under Section 13.1, or as otherwise provided for in this Agreement, the provisions of Sections 3.3 (Deposit), 14.1 (Public Announcements), 14.4 (Governing Law), 14.5 (Consequential Damages), 14.11 (Costs and Expenses) and 14.15 (Third Party Beneficiaries) shall remain in full force and effect following any such permitted termination, and the Deposit shall be governed by Section 3.3.

ARTICLE 14 GENERAL

14.1 Public Announcements

- (a) Subject to Section 14.1(b), if a Party intends to issue a press release or other public disclosure of this Agreement, the terms hereof or the Transaction, the disclosing Party shall provide the other Parties with an advance copy of any such press release or public disclosure with sufficient time to enable the other Parties to review such press release or other public disclosure and provide any comments. The disclosing Party shall not issue such press release or other public disclosure without the prior written consent of the other Parties, such consent not to be unreasonably withheld.
- (b) Notwithstanding Section 14.1(a): (i) this Agreement may be filed by the Vendor with the Court; and (ii) the Transaction may be disclosed by the Vendor to the Court, subject to redacting confidential or sensitive information as permitted by Applicable Law. The Parties further agree that:
 - (i) the Vendor may prepare and file reports and other documents with the Court containing references to the Transaction and the terms of the Transaction;
 - (ii) the Vendor may forward a copy of this Agreement and all related documentation to the Orphan Well Association and its Representatives, agents, legal counsel and financial advisors, and may further advise such Persons of the existence and nature of any discussions and negotiations in relation thereto or in relation to the Transaction; provided that the Orphan Well Association and its Representatives agree in advance to be bound by any confidentiality undertakings or similar confidentiality requirements reasonably requested by the Vendor; and
 - (iii) the Vendor and its professional advisors may prepare and file such reports and other documents with the Court containing references to the Transaction contemplated by this Agreement and the terms of such Transaction as may reasonably be necessary to obtain the Court Approval and to complete the Transaction contemplated by this Agreement or to comply with their obligations to the Court.

14.2 Dissolution of Vendor

The Purchaser acknowledges and agrees that nothing in this Agreement shall operate to prohibit or diminish in any way the right of the Vendor or any of its Affiliates to cause the dissolution or wind-up of any of the Vendor subsequent to the Closing Date, or otherwise cause or allow the Vendor to cease operations in any manner or at any time subsequent to the Closing Date as the Vendor may determine in its

sole discretion, which may be exercised without regard to the impact any such action may have on the Vendor's ability to fulfil its obligations under this Agreement that survive Closing.

14.3 Survival

Upon Closing, the obligations, covenants, representations and warranties of the Parties set out in this Agreement shall expire, be terminated and extinguished and of no further force or effect, provided that notwithstanding the Closing contemplated hereunder or the delivery of documents pursuant to this Agreement, the obligations and covenants of the Parties set out in Section 2.3 (Licence Transfers), Section 2.4 (Specific Conveyances), Section 2.5 (Post-Closing Maintenance of Assets), Section 5.3 (Enforcement of Representations and Warranties), Section 10.2 (ROFRs) and Article 4 (Transfer Taxes), Article 6 ("As Is, Where Is" and No Additional Representations and Warranties), Article 8 (Indemnification), Article 9 (Environmental Matters) and Article 14 (General), shall survive Closing, shall remain in full force and effect, shall not merge as a result of Closing and shall be binding on the Parties indefinitely thereafter except as expressly stated to the contrary therein or otherwise in accordance with Applicable Laws.

14.4 Governing Law

- (a) This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.
- (b) Notwithstanding Section 14.4(a), any and all documents or orders that may be filed, made or entered in the CCAA Proceedings, and the rights and obligations of the Parties thereunder, including all matters of construction, validity and performance thereunder, shall in all respects be governed by, and interpreted, construed and determined in accordance with the laws of the Province of Alberta. The Parties consent to the jurisdiction and venue of the Court, as applicable, for the resolution of any such disputes, regardless of whether such disputes arose under this Agreement. Each Party agrees that service of process on such Party as provided in Section 14.13 shall be deemed effective service of process on such Party.

14.5 Consequential Damages

Under no circumstance shall any of the Parties, their Representatives or their respective directors, officers, employees or agents be liable for any punitive, exemplary, consequential or indirect damages (including for greater certainty, any loss of profits) (collectively, "**Consequential Damages**") that may be alleged to result, in connection with, arise out of, or relate to this Agreement or the Transaction, other than Consequential Damages for which the Purchaser is liable as a result of a Third Party Claim (which liability shall be subject to and recoverable under Article 8 (Indemnification)). For greater certainty, the Parties agree that none of the Parties, their respective Affiliates or their respective Representatives shall be liable for any lost profits whatsoever, whether such lost profits are considered to be direct, consequential or indirect losses, and regardless of whether such lost profits were foreseeable by the Parties at any time or whether such lost profits were the direct and natural result of a Party's breach of its obligations under this Agreement.

14.6 Further Assurances

Each of the Parties from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

14.7 Assignment

The Purchaser shall not, without the Vendor's prior written consent, assign any right or interest in this Agreement, which consent may be withheld in the Vendor's sole and absolute discretion, except that the Purchaser shall have the right to assign any or all of its rights, interests or obligations hereunder to one or more Affiliates of the Purchaser, provided that: (a) such Affiliate agrees to be bound by the terms of this Agreement; (b) the Purchaser shall remain liable hereunder for any breach of the terms of this Agreement by such Affiliate; (c) such assignment shall not release the Purchaser from any obligation or liability hereunder in favour of the Vendor; and (d) the Purchaser shall acknowledge and confirm its continuing obligations in favour of the Vendor in an assignment and assumption agreement in form and substance satisfactory to the Vendor.

14.8 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

14.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

14.10 Time of the Essence

Time is of the essence in this Agreement.

14.11 Costs and Expenses

Unless otherwise provided for in this Agreement, each Party shall be responsible for all costs and expenses (including the fees and disbursements of legal counsel, bankers, investment bankers, accountants, brokers and other advisors) incurred by it in connection with this Agreement and the Transaction. Notwithstanding any other provision of this Agreement, the Purchaser shall pay the cost of all surveys, title insurance policies and title reports ordered by the Purchaser.

14.12 Entire Agreement

This Agreement and the Confidentiality Agreement (the terms and conditions of which are incorporated by reference into this Agreement, and binding upon the Parties, as if such agreement were signed directly by the Parties) constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement or in the Confidentiality Agreement.

14.13 Notices

Any notice, direction or other communication given regarding the matters contemplated by this Agreement must be in writing, sent by personal delivery, courier or electronic mail and addressed:

- (a) in the case of the Vendor:

AlphaBow Energy Ltd.
Suite 300, 708-11th Avenue S.W.
Calgary, AB T2R OE4

Attention: Ben Li
Email: benli@alphabowenergy.com

With a copy, which shall not constitute notice, to the Vendor's Solicitors:

Bennett Jones LLP
4500, 855 - 2nd Avenue S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron; Kristos Iatridis
Email: cameronk@bennettjones.com; iatridisk@bennettjones.com

- (b) In the case of the Purchaser:

2628071 Alberta Ltd.
Suite 1250, 639 5th Avenue S.W.
Calgary, AB T2P 0M9

Attention: Tony Kinnon
Email: tonykinnon@icloud.com

With a copy, which shall not constitute notice, to the Purchaser's Solicitors:

Blue Rock Law LLP
Suite 700, 215 9th Avenue S.W.
Calgary, AB T2P 1K3

Attention: David Mann
Email: david.mann@bluerocklaw.com

A notice is deemed to be given and received if: (i) sent by personal delivery or courier, on the date of delivery if it is a Business Day and the delivery was made prior to 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day; or (ii) email, on the date of transmission if it is a Business Day and the transmission was made prior to 4:00 p.m. (local time in place of receipt), and otherwise on the next Business Day. A Party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any subsequent notice must be sent to the Party at its changed address. Any element of a Party's address that is not specifically changed in a notice will be assumed not to be changed. **Sending a copy of a notice to a Party's legal counsel as contemplated above is for information purposes only and does not constitute delivery of the notice to that Party. The failure to send a copy of a notice to legal counsel does not invalidate delivery of that notice to a Party.**

14.14 Enurement

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

14.15 Third Party Beneficiaries

Except as otherwise provided for in this Agreement, each Party intends that this Agreement shall not benefit or create any right or cause of action in or on behalf of any Person other than the Parties and their successors and permitted assigns and, except as otherwise provided for in this Agreement, no Person, other than the Parties and their successors and permitted assigns shall be entitled to rely on the provisions hereof in any action, suit, proceeding, hearing or other forum. The Purchaser acknowledges to the Vendor, its Affiliates and their respective Representatives their direct rights against the Purchaser under this Agreement. To the extent required by Applicable Law to give full effect to these direct rights, the Purchaser agrees and acknowledges that the Vendor is acting as agent and/or as trustee of its Representatives, its Affiliates and their respective Representatives.

14.16 Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

14.17 Counterparts

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which shall constitute one and the same agreement. Transmission by facsimile or other electronic means of an executed counterpart of this Agreement shall be deemed to constitute due and sufficient delivery of such counterpart.

[THE BALANCE OF THIS PAGE INTENTIONALLY BLANK]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per:  Signed by:
F151FF4C8A774EE...
Name: Ben Li
Title: Chief Executive Officer

2628071 ALBERTA LTD.

Per: _____
Name: Rick Ironside
Title: Director

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

2628071 ALBERTA LTD.

Per: _____
DocuSigned by:
Rick Ironside
E6BA4A2A801A457
Name: Rick Ironside
Title: Director

SCHEDULE A

Assets Listing

Attached to 2628071 Asset Purchase and Sale Agreement with AlphaBow Energy Ltd. dated December 9, 2024.

Assets Listing

Lands Schedule/Mineral Property:

Mineral Property Report - October 4, 2023 ID # RP-0053 – 515 Pages.

Excluding 100% of all of AlphaBow's current mineral rights and approvals including consent from Alberta Energy for water disposal for section 24-39-26W4M,

Township 40 – Range 25 W4M – N1/2 Section 32,

and Township 41 – Range 25 W4M – Sections 4,5,8,9

Mineral Property Report - December 4, 2024 entitled Lethbridge Area total 1470 pages plus title pages.

Mineral Property Report - December 4, 2024 entitled Winnifred Area total 158 pages plus title pages.

Farmout (Capital Program and Earning) Between 2628069 Alberta Ltd. and 2628071 Alberta Ltd.

The relationship between 2628069 Alberta Ltd. and 2628071 Alberta Ltd. is such that 2628069 Alberta Ltd. on terms akin to a typical farmin will earn 45% of the 2628071 Alberta Ltd. mineral interests in Chigwell by spending \$10 million on the joint lands, facilities and EOR projects to increase the gross oil production to in the order of 1000 bopd. The ongoing arrangement will be such that 2628069 Alberta Ltd. will be motivated to keep the production at a level of 1000 bopd or more and will carry the up front capital costs of doing so if necessary (subject to a below industry standard recovery of 150% of the up front capital).

Wells:

Attached as Schedule A 2628071 Alberta Ltd. Well List

Facilities:

40% of AlphaBow's 85% remaining working interest in the following Facility Licenses.

UWI	License #
03-04-039-25W4	F34092
05-30-039-25W4	F33789

50% of AlphaBow's 95% remaining working interest in the following Facility Licenses.

UWI	License #
05-22-041-25W4	F8758
05-22-041-25W4	F8759
14-13-042-26W4	F9026
08-24-042-26W4	F9027
16-32-043-26W4	F9290

Pipelines:

A non-operated 50% of AlphaBow's remaining 95% working interest in the following pipeline licenses and segments.

License 13514 Segments 2,4,5	License 12540 Segment 1
License 13656 Segments 4,5	License 14084 Segments 1,2
License 14157 Segments 3,4,5	License 14158 Segments 2,3,4
License 15013 Segments 1,2	License 12739 Segment 2
License 15423 Segments 1,2	License 15535 Segments 1,2,3,5
License 16490 Segments 2,3,4,5,7,8	License 21581 Segment 2
License 21607 Segments 2,6,7,8	License 21946 Segment 1
License 23090 Segment 5	License 24272 Segments 4,5,6
License 24740 Segments 3,4,5,7,10,11,12,13,15,16,17,18,19,20,21,22,23,24,25,26,27,28	License 24993 Segments 2,3,4
License 24741 Segments 1,2	License 29610 Segment 1
License 29532 Segment 1	License 33447 Segment 1
License 31719 Segments 3,4	License 37508 Segment 1
License 35502 Segments 4,5	License 41647 Segment 1
License 39770 Segment 1	License 53121 Segments 1,2
License 43170 Segment 1	License 54763 Segment 1
License 53122 Segments 1,2	License 55217 Segments 1,2
License 54764 Segment 1	
License 56236 Segment 1	
License 57362 Segments 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17	
License 57363 Segment 1	License 57365 Segments 1,2,3,4,5
License 57367 Segments 1,2	License 57368 Segments 1,2
License 57369 Segments 1,2	License 57370 Segments 1,2,3,4,5,6,7,8
License 57375 Segment 1	License 57376 Segments 1,2,3
License 57377 Segment 1	License 57378 Segment 1
License 57379 Segment 1	License 61488 Segment 1
License 61489 Segment 1	License 61490 Segment 1
License 11162 Segment 1	License 13540 Segment 1
License 15770 Segment 1	License 16014 Segment 1
License 20055 Segment 1	License 20654 Segment 1
License 28077 Segment 1	License 29234 Segment 1
License 33292 Segment 1	License 37098 Segment 1
License 52277 Segment 1	

Additional pipelines to be determined on the basis of what remains and is not acquired by third parties.

APPENDIX 1
MINERAL PROPERTY REPORTS
(See attached)

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20048 A	LSE TYPE: CR PNLSE CR: 0484030041 LSE DATE: 1984 Mar 08 EFF DATE: 1984 Mar 08 EXP DATE: 1989 Mar 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 39 RGE 25 W4M NW 32 NG BELOW BASE BELLY_RIVER TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 99.1% REF INT: PREPL2 ALPHABOW E 96.4%	NONCONV GOR NG 10.0% BASED ON 22.75% PDBY ALPHABOW E 99.1% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 96.4% NONCONV GOR ALL 0.1% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 1.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 0.1% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 0.1% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.7% BASED ON 25.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04153 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04153 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04153 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04153 A CAPL 1990 No ROFR Applies C04155 A ROFR Unknown C04156 A ROFR Unknown C04154 A ROFR Unknown C04157 A ROFR Unknown C04158 A ROFR Unknown C04159 A ROFR Unknown	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				NONCONV GOR ALL 1.0% BASED ON 25.0% PDBY ALPHABOW E 65.71%		
M20165 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	REF INT: APO ALPHABOW E 13.125% ROYALTY INT SLIDING SCALE ALL S/S (MIN 2.5 MAX 7.5) GAS 7.5% PDTO ALPHABOW E 13.125%		CUR INT OPER CONT C04254 A CAPL 1974 No ROFR Applies OPER: HARDROCKRE REF INT OPER CONT C04254 A CAPL 1974 No ROFR Applies OPER: HARDROCKRE ROYALTY LINKS C04254 A CAPL 1974 No ROFR Applies	
M20165 B	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG TO TOP MANNVILLE	REF INT: APO ALPHABOW E 2.5% ROYALTY INT SLIDING SCALE ALL S/S (MIN 2.5 MAX 7.5) GAS 7.5% PDTO ALPHABOW E 2.5%		CUR INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE REF INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE ROYALTY LINKS	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					C04254 B CAPL 1974 No ROFR Applies	
M20165 C	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04254 C CAPL 1974 No ROFR Applies OPER: HARDROCKRE	
M20165 D	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	REF INT: APO ALPHABOW E 2.5% ROYALTY INT SLIDING SCALE ALL S/S (MIN 2.5 MAX 7.5) GAS 7.5% PDTO ALPHABOW E 2.5%		CUR INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE REF INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE ROYALTY LINKS C04254 B CAPL 1974 No ROFR Applies	
M20396 A	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05	TWP 40 RGE 25 W4M SEC 34 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 38.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	CUR INT OPER CONT C04326 A CAPL 1990 No ROFR Applies	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2010 Sep 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_ZONE			OPER: GLENCOE RE	
M20396 B	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 40 RGE 25 W4M SEC 34 PNG BELOW BASE MANNVILLE TO BASE WABAMUN	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04326 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20396 C	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 40 RGE 25 W4M SEC 34 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 38.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	CUR INT OPER CONT C04326 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 70.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 70.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04315 JJ ROFR Unknown	
M20396 D	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 40 RGE 25 W4M SEC 34 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 38.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	CUR INT OPER CONT C04326 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 70.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 70.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04315 JJ ROFR Unknown	
M20396 E	LSE TYPE: CR PNGLSE	TWP 40 RGE 25 W4M SEC 34	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	PNG IN MANNVILLE EXCL NG FROM TOP UPPER_MANNVILLE TO TOP GLAUCONITIC_SS EXCL PNG IN GLAUCONITIC_SS	ALPHABOW E 38.5%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	C04326 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20482 A	LSE TYPE: CR PNGLSE CR: 0499090330 LSE DATE: 1999 Sep 23 EFF DATE: 1999 Sep 23 EXP DATE: 2004 Sep 22 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 11 PNG IN LOWER_MANNVILLE (IN THE INTERVAL BETWEEN 1545-1547 mKb) (PRODUCED FROM 00/01-11-041-24W4 WELLBORE)	CUR INT: WI-1 ALPHABOW E 6.5%	NONCONV GOR ALL 5.0% BASED ON 65.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.5%	CUR INT OPER CONT C04403 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04404 A ROFR Unknown	
M20516 A	LSE TYPE: CR PNGLSE CR: 0499060266 LSE DATE: 1999 Jun 17 EFF DATE: 1999 Jun 17 EXP DATE: 2004 Jun 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 15 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.5%	CUR INT OPER CONT C04403 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20516 B	LSE TYPE: CR PNGLSE CR: 0499060266 LSE DATE: 1999 Jun 17 EFF DATE: 1999 Jun 17 EXP DATE: 2004 Jun 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 15 NG TO BASE BELLY_RIVER EXCL NG IN EDMONTON EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.5%	CUR INT OPER CONT C04403 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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M20516 C	LSE TYPE: CR PNGLSE CR: 0499060266 LSE DATE: 1999 Jun 17 EFF DATE: 1999 Jun 17 EXP DATE: 2004 Jun 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 15 NG IN EDMONTON; NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04403 D CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20484 A	LSE TYPE: CR PNGLSE CR: 28242A LSE DATE: 1996 Aug 02 EFF DATE: 1972 Jun 19 EXP DATE: 1982 Jun 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 16 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 1.125%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.125%	CUR INT OPER CONT C04406 A CAPL 1990 No ROFR Applies OPER: RALLY CANA RENT INT OPER CONT C04406 A CAPL 1990 No ROFR Applies OPER: RALLY CANA	
M20484 B	LSE TYPE: CR PNGLSE CR: 28242A LSE DATE: 1996 Aug 02 EFF DATE: 1972 Jun 19 EXP DATE: 1982 Jun 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 16 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 0.75%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.75%	CUR INT OPER CONT C04406 B CAPL 1990 No ROFR Applies OPER: RALLY CANA RENT INT OPER CONT C04406 B CAPL 1990 No ROFR Applies OPER: RALLY CANA	
M20168 A	LSE TYPE: CR PNGLSE	TWP 41 RGE 24 W4M NW 18	CUR INT: POOLED WI1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22 EXP DATE: 1988 Sep 21 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	PNG IN VIKING_ZONE	ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 66.125% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20168 B	LSE TYPE: CR PNLSE CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22 EXP DATE: 1988 Sep 21 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NW 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 66.125% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20168 C	LSE TYPE: CR PNLSE CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22	TWP 41 RGE 24 W4M NW 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL3	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 64.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies	

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	EXP DATE: 1988 Sep 21 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_ZONE	ALPHABOW E 64.0%		OPER: GLENCOE RE REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20168 D	LSE TYPE: CR PNLSE CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22 EXP DATE: 1988 Sep 21 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NW 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL3 ALPHABOW E 64.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 64.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20169 A	LSE TYPE: CR PNLSE CR: 0492010088 LSE DATE: 1992 Jan 09	TWP 41 RGE 24 W4M SW 18 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 44.03125%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04234 A CAPL 1990	

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	EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20169 B	LSE TYPE: CR PNGLSE CR: 0492010088 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20169 C	LSE TYPE: CR PNGLSE CR: 0492010088 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI	TWP 41 RGE 24 W4M SW 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 0.0 EXT CODE: 15				REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20169 D	LSE TYPE: CR PNLSE CR: 0492010088 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20170 A	LSE TYPE: CR PNLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08	TWP 41 RGE 24 W4M NE 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20170 B	LSE TYPE: CR PNGLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 18 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20170 C	LSE TYPE: CR PNGLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04234 B	

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					CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20170 D	LSE TYPE: CR PNGLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20379 A	LSE TYPE: CR PNGLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 24 W4M SE 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75%	NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT	

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	EXT CODE: 15		PDTO ALPHABOW E 100.0%		C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20379 B	LSE TYPE: CR PNGLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SE 18 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04315 NN ROFR Unknown	
M20379 C	LSE TYPE: CR PNGLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SE 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 43.5%		CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies	

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					OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20379 D	LSE TYPE: CR PNLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SE 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5%		CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20172 A	LSE TYPE: FH PNLSE LSE DATE: 1982 Aug 26 EFF DATE: 1982 Aug 26 EXP DATE: 1983 Aug 25 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 41 RGE 24 W4M NW 19 PNG IN GLAUCONITIC_SS (50% MIN INT)	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20173 A	LSE TYPE: FH PNLSE	TWP 41 RGE 24 W4M NW 19	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1982 Aug 26 EFF DATE: 1982 Aug 26 EXP DATE: 1983 Aug 25 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	PNG IN GLAUCONITIC_SS	ALPHABOW E 50.0%	ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20397 A	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01 EXP DATE: 1984 Feb 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 20 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 27.5%	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.5%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04328 A ROFR Unknown	
M20397 B	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01 EXP DATE: 1984 Feb 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 20 ALL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 27.5%	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 50.0% PDBY ALPHABOW E 27.5%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 QQ ROFR Unknown C04328 A ROFR Unknown BASED ON 50.0% PDBY ALPHABOW E 100.0%	
M20397 C	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01	TWP 41 RGE 24 W4M SEC 20 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 27.5%	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies	

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	EXP DATE: 1984 Feb 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		NONCONV GOR ALL 6.5% BASED ON 50.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 27.5% NONCONV GOR ALL 6.5% BASED ON 50.0% PDBY ALPHABOW E 100.0%	OPER: GLENCOE RE ROYALTY LINKS C04315 QQ ROFR Unknown C04328 A ROFR Unknown	
M20397 D	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01 EXP DATE: 1984 Feb 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 20 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 27.5%	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.5%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04328 A ROFR Unknown	
M20485 A	LSE TYPE: CR PNGLSE CR: 41307 LSE DATE: 1976 Jan 28 EFF DATE: 1976 Jan 28 EXP DATE: 1986 Jan 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 22 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 1.25%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04407 A CAPL 1974 No ROFR Applies OPER: SIGNALTA R	
M20486 A	LSE TYPE: CR PNGLSE CR: 28242 LSE DATE: 1972 Jun 19 EFF DATE: 1972 Jun 19 EXP DATE: 1982 Jun 18 INT TYPE: WI	TWP 41 RGE 24 W4M S 22 NW 22 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 1.25%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04407 A CAPL 1974 No ROFR Applies OPER: SIGNALTA R	

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	MNRL INT: 0.0 EXT CODE: 15					
M20171 A	LSE TYPE: CR PNGLSE CR: 0483010010 LSE DATE: 1983 Jan 13 EFF DATE: 1983 Jan 13 EXP DATE: 1988 Jan 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 30 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20171 B	LSE TYPE: CR PNGLSE CR: 0483010010 LSE DATE: 1983 Jan 13 EFF DATE: 1983 Jan 13 EXP DATE: 1988 Jan 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NW 30 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20174 C	LSE TYPE: CR PNGLSE CR: 21721 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1975 May 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 2 PNG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV ORR NG 5.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 A CAPL 1990 ROFR Applies OPER: LYNX ENERG	

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M20175 C	LSE TYPE: CR PNGLSE CR: 21722 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1975 May 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 2 PNG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0%	NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY ALPHABOW E 5.0% NONCONV ORR NG 5.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 A CAPL 1990 ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04236 B ROFR Unknown C04237 B ROFR Unknown	
M25613 A	LSE TYPE: CR PNGLSE CR: 0419080110 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SE 2 ALL PNG BELOW BASE VIKING TO TOP MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25613 B	LSE TYPE: CR PNGLSE CR: 0419080110 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SE 2 PNG IN MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25619 A	LSE TYPE: CR PNGLSE CR: 0419100011 LSE DATE: 2019 Oct 10	TWP 41 RGE 25 W4M N 2 PNG FROM BASE BELLY_RIVER TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0%		

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	EFF DATE: 2019 Oct 10 EXP DATE: 2024 Oct 09 INT TYPE: WI MNRL INT: 100.0	(PNG IN MANNVILLE)		PDBY ALPHABOW E 100.0%		
M25619 B	LSE TYPE: CR PNGLSE CR: 0419100011 LSE DATE: 2019 Oct 10 EFF DATE: 2019 Oct 10 EXP DATE: 2024 Oct 09 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M S 2 ALL PNG BELOW BASE BELLY_RIVER TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20392 A	LSE TYPE: FS TITLE LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: NI MNRL INT: 55.0	TWP 41 RGE 25 W4M NE 3 PNG TO BASE BASAL_BELLY_RIVER_SANDST				
M20392 B	LSE TYPE: FS TITLE LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: TITLE MNRL INT: 55.0	TWP 41 RGE 25 W4M NE 3 PNG BELOW BASE BASAL_BELLY_RIVER	CUR INT: TRUST ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04819 A ROFR Unknown OPER: PRAIRIESKY	
M20393 A	LSE TYPE: FS TITLE LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: NI MNRL INT: 55.0	TWP 41 RGE 25 W4M NW 3 PNG TO BASE BASAL_BELLY_RIVER_SANDST				
M20393 B	LSE TYPE: FS TITLE	TWP 41 RGE 25 W4M NW 3	CUR INT: TITLE	NONCONV GRT		

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	LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: TITLE MNRL INT: 55.0	PNG BELOW BASE BASAL_BELLY_RIVER	ALPHABOW E 100.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25632 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Dec 19 EFF DATE: 2019 Dec 19 EXP DATE: 2022 Dec 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 3 ALL PNG TO BASE MANNVILLE EXCL PNG IN VIKING (B)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25632 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Dec 19 EFF DATE: 2019 Dec 19 EXP DATE: 2022 Dec 18 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 3 PNG IN VIKING (B)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 O OPER: ALPHABOW E	
M25677 A	LSE TYPE: LSD FEE TITI LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: 2015 Feb 28 INT TYPE: WR MNRL INT: 100.0	TWP 41 RGE 25 W4M N 3 PNG BELOW BASE BASAL_BELLY_RIVER EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04357 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25677 B	LSE TYPE: LSD FEE TITI LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: 2015 Feb 28	TWP 41 RGE 25 W4M NE 3 (100/09-03-041-25 W4M)	CUR INT: WI-1 ALPHABOW E 53.632815%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.6328	CUR INT OPER CONT C04388 C CAPL 1990 No ROFR Applies	

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	INT TYPE: WR MNRL INT: 100.0		NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 53.6328	OPER: ALPHABOW E	
M25677 C	LSE TYPE: LSD FEE TITI TWP 41 RGE 25 W4M NE 3 LSE DATE: 2013 Mar 01 (00/10-03-041-25W4/00 EFF DATE: 2013 Mar 01 WELLBORE) EXP DATE: 2015 Feb 28 INT TYPE: WR MNRL INT: 100.0		CUR INT: WELL ALPHABOW E 50.0% ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04193 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E	
M25677 D	LSE TYPE: LSD FEE TITI TWP 41 RGE 25 W4M N 3 LSE DATE: 2013 Mar 01 ALL PNG IN VIKING EFF DATE: 2013 Mar 01 EXP DATE: 2015 Feb 28 INT TYPE: WR MNRL INT: 100.0		CUR INT: WELL ALPHABOW E 50.0% ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04193 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E	
M25678 A	LSE TYPE: LSD FEE TITI TWP 41 RGE 25 W4M NW 3 LSE DATE: 2013 Mar 01 PNG BELOW BASE EFF DATE: 2013 Mar 01 BASAL_BELLY_RIVER_SANDST EXP DATE: NIL INT TYPE: WR MNRL INT: 100.0		CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04357 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20176 A	LSE TYPE: CR PNLSE TWP 41 RGE 25 W4M SE 4 CR: 38614 PNG IN GLAUCONITIC_SS LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15		CUR INT: WI-1 ALPHABOW E 46.89518% ROYALTY INT	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.89518%	CUR INT OPER CONT C04206 AD CAPL 1974 No ROFR Applies	

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	EXP DATE: 1985 Apr 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17		NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%	OPER: GLENCOE RE ROYALTY LINKS C04315 ZB ROFR Unknown	
M20176 B	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17	TWP 41 RGE 25 W4M SE 4 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.89518% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.89518% NONCONV GOR ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04206 AE CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M20176 C	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17	TWP 41 RGE 25 W4M SE 4 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 29.57427% 	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.57427% NONCONV GOR ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04206 AM CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M20176 D	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 8.41797% 	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 8.41797% NONCONV GOR ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04206 BE CAPL 1974 No ROFR Applies OPER: LYNX ENERG	

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M20176 E	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.38021%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.38021%	CUR INT OPER CONT C04206 BA CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
M20176 F	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 4 NG TO BASE EDMONTON (EXCL 3-4 PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 19.87% REF INT: PREPL3 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20176 G	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 NG TO BASE EDMONTON (EXCL 3-4 PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 19.87% REF INT: PREPL2 ALPHABOW E 27.16792%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.16792%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A	

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					CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20176 H	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 SW 4 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER (& PRODUCTION FROM 3-4 WELL)	CUR INT: PLD ALPHABOW E 18.8485% REF INT: PREPL3 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20176 I	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M SW 4 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.38021%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.38021%	CUR INT OPER CONT C04206 BA CAPL 1974 No ROFR Applies OPER: LYNX ENERG	

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EXT CODE: 15

M20176 J	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17	TWP 41 RGE 25 W4M SE 4 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 29.57427%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.5742	CUR INT OPER CONT C04206 AM CAPL 1974 No ROFR Applies OPER: GLENCOE RE
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M20542 A	LSE TYPE: CR PNGLSE CR: 21724 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1980 May 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 4 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER (& PRODUCTION FROM 3-4 WELL)	CUR INT: PLD ALPHABOW E 18.8485%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG
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M20542 B	LSE TYPE: CR PNGLSE CR: 21724 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1980 May 12	TWP 41 RGE 25 W4M NW 4 NG TO BASE EDMONTON (EXCL 3-4 PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 19.87%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG
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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20179 A	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 (100/08-06-041-25 W4M AND PRODUCTION THEREFROM - PENALTY)	CUR INT: BPPO ALPHABOW E 53.724357% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.724357%	CUR INT OPER CONT C04192 F CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AC General 0000 No ROFR Applies C04314 G ROFR Unknown	
M20179 B	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M NE 6 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS	

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	EXT CODE: 15		PDTO ALPHABOW E 50.0%	BASED ON 100.0% PDBY ALPHABOW E 40.1279%	C04314 G ROFR Unknown	
M20179 C	LSE TYPE: CR PNLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A) (EXCL 100/08-06-041-25 W4M AND PRODUCTION THEREFROM - PENALTY)	CUR INT: WI-1 ALPHABOW E 53.786405% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 71.3781% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.7864%	CUR INT OPER CONT C04192 B CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04197 AC General 0000 No ROFR Applies C04314 G ROFR Unknown C04315 II	
				NONCONV GOR ALL 6.5% BASED ON 71.3781% PDBY ALPHABOW E 100.0%		
M20179 D	LSE TYPE: CR PNLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 40.1279%	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04314 G	
				PDBY ALPHABOW E 40.1279% ROFR Unknown		
M20179 E	LSE TYPE: CR PNLSE CR: 0477010059	TWP 41 RGE 25 W4M E 6 PNG TO BASE	CUR INT: WI-1 ALPHABOW E 0.87%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04192 G	

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	LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	BASAL_BELLY_RIVER_SANDST		BASED ON 100.0% PDBY ALPHABOW E 0.87%	CAPL 1974 No ROFR Applies OPER: QUESTFIRE	
M20179 F	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 6 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 40.1279: NONCONV GOR ALL 6.5% BASED ON 71.3781% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04314 G ROFR Unknown C04315 II ROFR Unknown	
M20179 G	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 40.1279:	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04314 G ROFR Unknown	
M20391 A	LSE TYPE: CR PNGLSE CR: 0411090106 LSE DATE: 2011 Sep 08	TWP 41 RGE 25 W4M NE 6 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04361 A CAPL 1990	

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	EFF DATE: 2011 Sep 08 EXP DATE: 2016 Sep 07 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			PDBY ALPHABOW E 55.0%	No ROFR Applies OPER: GLENCOE RE	
M20391 B	LSE TYPE: CR PNGLSE CR: 0411090106 LSE DATE: 2011 Sep 08 EFF DATE: 2011 Sep 08 EXP DATE: 2016 Sep 07 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 6 ALL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04361 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 AA ROFR Unknown	
M20077 A	LSE TYPE: CR PNGLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 B OPER: ALPHABOW E RENT INT OPER CONT C04506 B OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies	

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					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 6.5%	C04315 ZE	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20077 C	LSE TYPE: CR PNLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.72%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.4062% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 1.875%	CUR INT OPER CONT C04352 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04314 C ROFR Unknown C04197 AY General 0000 No ROFR Applies C04197 AY General 0000 No ROFR Applies	
M20077 D	LSE TYPE: CR PNLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.72%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 54.2187%	CUR INT OPER CONT C04349 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 C ROFR Unknown C04197 AY General 0000 No ROFR Applies C04197 AY	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 84.375%	NONCONV GOR ALL 3.0% BASED ON 12.5%		

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				PDTO ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 84.375% PDBY ALPHABOW E 100.0%	PDBY ALPHABOW E 1.875% General 0000 No ROFR Applies C04315 FF ROFR Unknown	
M20077 E	LSE TYPE: CR PNGLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 1.25%		CUR INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20078 A	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 14.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 14.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 A OPER: ALPHABOW E RENT INT OPER CONT C04506 A	

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				PDTO ALPHABOW E 100.0%	OPER: ALPHABOW E	
					ROYALTY LINKS C04315 VV ROFR Unknown	
M20078 C	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 50.7% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 14.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.7% NONCONV GOR ALL 6.5% BASED ON 14.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04315 UU ROFR Unknown	
M20078 D	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 PNG BELOW BASE BELLY_RIVER TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.7%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.7%	CUR INT OPER CONT C04352 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20078 E	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 1.25%		CUR INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04393 A CAPL 1990 No ROFR Applies	

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					OPER: LYNX ENERG	
					RENT INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20386 A	LSE TYPE: CR PNGLSE CR: 0494080289 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20386 B	LSE TYPE: CR PNGLSE CR: 0494080289 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WR MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 ALL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 AA ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20386 C	LSE TYPE: CR PNGLSE CR: 0494080289 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20462 A	LSE TYPE: CR PNGLSE CR: 0404050155 LSE DATE: 2004 May 06 EFF DATE: 2004 May 06 EXP DATE: 2009 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.0%	NONCONV GOR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 A CAPL 1990 ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04243 A ROFR Unknown	
M20462 B	LSE TYPE: CR PNGLSE CR: 0404050155 LSE DATE: 2004 May 06 EFF DATE: 2004 May 06 EXP DATE: 2009 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 1.25% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV GOR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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					RENT INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04243 A ROFR Unknown	
M25633 A	LSE TYPE: CR PNGLSE CR: 0419090035 LSE DATE: 2019 Sep 12 EFF DATE: 2019 Sep 12 EXP DATE: 2024 Sep 11 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SW 10 PNG BELOW BASE EDMONTON TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20181 B	LSE TYPE: CR PNGLSE CR: 0401100316 LSE DATE: 2001 Oct 18 EFF DATE: 2001 Oct 18 EXP DATE: 2006 Oct 17 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 11 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.2%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.2%	CUR INT OPER CONT C04238 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20181 G	LSE TYPE: CR PNGLSE CR: 0401100316 LSE DATE: 2001 Oct 18 EFF DATE: 2001 Oct 18 EXP DATE: 2006 Oct 17 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M NE 11 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 26.15% REF INT: PREPL3 ALPHABOW E 29.2%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2%	CUR INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT	

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	EXT CODE: 15				C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20182 G	LSE TYPE: CR PNLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 11 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.38021%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.38021'	CUR INT OPER CONT C04206 BA CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
M20182 L	LSE TYPE: CR PNLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 11 NW 11 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 25.4985% REF INT: PREPL2 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016'	CUR INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04424 A CAPL 1990	

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M20182 M	LSE TYPE: CR PNLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 11 NW 11 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 26.15% REF INT: PREPL2 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016%	No ROFR Applies OPER: LYNX ENERG CUR INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20182 N	LSE TYPE: CR PNLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 11 PET TO BASE BELLY_RIVER	CUR INT: BPO ALPHABOW E 2.6% REF INT: APO ALPHABOW E 6.38021% ROYALTY INT CONV GOR ALL 2.5% BASED ON 50.0% PDTO ALPHABOW E 0.35104'	CONV GOR ALL 2.5% BASED ON 50.0% PDBY ALPHABOW E 2.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.6%	CUR INT OPER CONT C04206 AT CAPL 1974 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04206 AT CAPL 1974 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AT	

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					CAPL 1974 No ROFR Applies	
M25625 A	LSE TYPE: CR PNGLSE CR: 0420010019 LSE DATE: 2020 Jan 23 EFF DATE: 2020 Jan 09 EXP DATE: 2025 Jan 08 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SEC 11 ALL PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25625 B	LSE TYPE: CR PNGLSE CR: 0420010019 LSE DATE: 2020 Jan 23 EFF DATE: 2020 Jan 09 EXP DATE: 2025 Jan 08 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SEC 11 PNG IN MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20183 A	LSE TYPE: CR PNGLSE CR: 0404060364 LSE DATE: 2004 Jun 17 EFF DATE: 2004 Jun 17 EXP DATE: 2009 Jun 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG IN GLAUCONITIC_SS (MANNVILLE & UPPER MANVILLE A)	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20183 B	LSE TYPE: CR PNGLSE CR: 0404060364 LSE DATE: 2004 Jun 17 EFF DATE: 2004 Jun 17 EXP DATE: 2009 Jun 16 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M SW 12 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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	EXT CODE: 15					
M20183 C	LSE TYPE: CR PNGLSE CR: 0404060364 LSE DATE: 2004 Jun 17 EFF DATE: 2004 Jun 17 EXP DATE: 2009 Jun 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20184 A	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 13.31092% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 17.5% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 13.3109: NONCONV GOR ALL 6.5% BASED ON 17.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04219 A CAPL 1981 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 TT ROFR Unknown	
M20184 B	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 13.31092% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 17.5% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 13.3109: NONCONV GOR ALL 6.5% BASED ON 17.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04219 A CAPL 1981 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 TT ROFR Unknown	
M20184 C	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06	TWP 41 RGE 25 W4M NE 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.32708%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.3270:	CUR INT OPER CONT C04219 B CAPL 1981 No ROFR Applies	

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	EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_ZONE			OPER: ALEXANDERO	
M20184 D	LSE TYPE: CR PNLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 NG TO BASE EDMONTON (EXCL: PRODUCTION FROM THE 02/04-12 WELL)	CUR INT: PLD ALPHABOW E 20.695% REF INT: PREPL3 ALPHABOW E 0.70208%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.70208'	CUR INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20184 E	LSE TYPE: CR PNLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 CBM IN EDMONTON (102/04-12-041-25-W4/00 WELL PRODUCTION ONLY)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL3 ALPHABOW E 0.35104%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.35104'	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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					RENT INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20184 F	LSE TYPE: CR PNLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL3 ALPHABOW E 0.35104%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.35104'	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20184 G	LSE TYPE: CR PNLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 0.35104%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.35104'	CUR INT OPER CONT C04219 D CAPL 1981 No ROFR Applies OPER: ALEXANDERO	
M20184 H	LSE TYPE: CR PNLSE CR: 34154A	TWP 41 RGE 25 W4M NE 12 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 0.70208%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04219 E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			BASED ON 100.0% PDBY ALPHABOW E 0.70208%	CAPL 1981 No ROFR Applies OPER: ALEXANDERO	
M20184 I	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS EXCL NG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 10.32708%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.32708%	CUR INT OPER CONT C04219 B CAPL 1981 No ROFR Applies OPER: ALEXANDERO	
M20185 A	LSE TYPE: CR PNGLSE CR: 0499050066 LSE DATE: 1999 May 06 EFF DATE: 1999 May 06 EXP DATE: 2004 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 SE 12 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20185 B	LSE TYPE: CR PNGLSE CR: 0499050066 LSE DATE: 1999 May 06 EFF DATE: 1999 May 06 EXP DATE: 2004 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 SE 12 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20185 C	LSE TYPE: CR PNGLSE	TWP 41 RGE 25 W4M NW 12 SE 12	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0499050066 LSE DATE: 1999 May 06 EFF DATE: 1999 May 06 EXP DATE: 2004 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	ALPHABOW E 52.5%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20186 A	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 51.3% REF INT: APO ALPHABOW E 42.49036% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.46780	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04206 AB CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04206 AA CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AB CAPL 1974 No ROFR Applies C04206 AB CAPL 1974 No ROFR Applies C04315 XX ROFR Unknown	
M20186 B	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06	TWP 41 RGE 25 W4M SE 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO	CUR INT: WI-1 ALPHABOW E 29.2%	NONCONV GOR ALL 10.0% BASED ON 17.5%	CUR INT OPER CONT C04206 AQ CAPL 1974	

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	EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TOP VIKING_ZONE	ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0%	PDBY ALPHABOW E 29.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AQ CAPL 1974	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 29.2%	No ROFR Applies C04206 AQ CAPL 1974 No ROFR Applies	
M20186 C	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 2.6%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 2.6%	CUR INT OPER CONT C04206 AV CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.42550	NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 2.6%	No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AV CAPL 1974 No ROFR Applies	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.6%	C04206 AV CAPL 1974 No ROFR Applies	
M20186 D	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.2%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 5.2%	CUR INT OPER CONT C04206 AY CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.85101	NONCONV GOR ALL 10.0% BASED ON 41.25%	ROYALTY LINKS C04206 AY	

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				PDBY ALPHABOW E 5.2%	CAPL 1974 No ROFR Applies	
				SLIDING SCALE	C04206 AY	
				ALL S/S	CAPL 1974	
				BASED ON 100.0%	No ROFR Applies	
				PDBY ALPHABOW E 5.2%		
M20186 E	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 (PRODUCTION ONLY FROM 02/04-12 WELL)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPOOLED1 ALPHABOW E 26.6% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AZ CAPL 1974 No ROFR Applies C04206 AZ CAPL 1974 No ROFR Applies	
M20186 F	LSE TYPE: CR PNGLSE CR: 34154	TWP 41 RGE 25 W4M SE 12 NG TO BASE EDMONTON	CUR INT: PLD ALPHABOW E 20.695%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04428 B	

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	LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	(EXCL: PRODUCTION FROM 02/04-12 WELL)	REF INT: PREPOOLED1 ALPHABOW E 29.2%	BASED ON 100.0% PDBY ALPHABOW E 29.2%	CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 29.2% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 29.2%	REF INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					ROYALTY LINKS C04206 BC CAPL 1974 No ROFR Applies C04206 BC CAPL 1974 No ROFR Applies	
M20186 G	LSE TYPE: CR PNLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
			REF INT: PREPOOLED1 ALPHABOW E 26.6%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6%	REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.06185	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6% NONCONV GOR	REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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				ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6%	RENT INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					ROYALTY LINKS C04206 BD CAPL 1974 No ROFR Applies C04206 BD CAPL 1974 No ROFR Applies	
M20187 A	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 51.3% REF INT: APO ALPHABOW E 42.49036% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 100.0% PDTO ALPHABOW E 13.4864	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04206 AA CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04206 AA CAPL 1974 No ROFR Applies C04315 XX ROFR Unknown	
M20187 B	LSE TYPE: CR PNLSE	TWP 41 RGE 25 W4M NW 12	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	PNG IN VIKING_ZONE	ALPHABOW E 51.3% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 51.3% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.46780; ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	C04206 AB CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AB CAPL 1974 No ROFR Applies C04315 XX ROFR Unknown C04206 AB CAPL 1974 No ROFR Applies C04315 XX ROFR Unknown	
M20187 C	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 29.2% REF INT: APO ALPHABOW E 29.94844% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.3270;	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 29.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2%	CUR INT OPER CONT C04206 AP CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04206 AP CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AP CAPL 1974		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					No ROFR Applies	
M20187 D	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 29.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 29.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	CUR INT OPER CONT C04206 AQ CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AQ CAPL 1974 No ROFR Applies C04206 AQ CAPL 1974 No ROFR Applies	
M20187 E	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 (102/04-12-041-25-W4/00 WELL PRODUCTION ONLY)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL2 ALPHABOW E 23.66042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 23.66042%	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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M20187 F	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 (102/04-12-041-25-W4/00 WELL PRODUCTION ONLY)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPOOLED1 ALPHABOW E 26.6% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AZ CAPL 1974 No ROFR Applies C04206 AZ CAPL 1974 No ROFR Applies	
M20187 G	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 NG TO BASE EDMONTON (EXCL: 102/04-12-041-25-W4/00 WELL)	CUR INT: PLD ALPHABOW E 20.695% REF INT: PREPL2 ALPHABOW E 23.66042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 23.66042%	CUR INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 B CAPL 1990	

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					No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20187 H	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 NG TO BASE EDMONTON (EXCL: 102/04-12-041-25-W4/00 WELL)	CUR INT: PLD ALPHABOW E 20.695% REF INT: PREPOOLED1 ALPHABOW E 29.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 29.2% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 29.2%	CUR INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 BC CAPL 1974 No ROFR Applies C04206 BC CAPL 1974 No ROFR Applies	

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M20187 I	LSE TYPE: CR PNGLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.85101	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 5.2% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 5.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.2%	CUR INT OPER CONT C04206 AY CAPL 1974 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AY CAPL 1974 No ROFR Applies C04206 AY CAPL 1974 No ROFR Applies	
M20187 J	LSE TYPE: CR PNGLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 2.6% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.42550	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 2.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 2.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.6%	CUR INT OPER CONT C04206 AV CAPL 1974 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AV CAPL 1974 No ROFR Applies C04206 AV CAPL 1974 No ROFR Applies	
M20187 K	LSE TYPE: CR PNGLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05	TWP 41 RGE 25 W4M NW 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPOOLED1 ALPHABOW E 26.6%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.06185	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6%	REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 BD CAPL 1974 No ROFR Applies C04206 BD CAPL 1974 No ROFR Applies	
M20187 L	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL2 ALPHABOW E 23.66042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 23.6604	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 C	

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					CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20187 M	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.16042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.1604	CUR INT OPER CONT C04206 BB CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
M20180 A	LSE TYPE: FH PNLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG IN GLAUCONITIC_SS	CUR INT: BPO ALPHABOW E 10.5% REF INT: APO ALPHABOW E 15.54518% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 30.6807 ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.5% CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 10.5% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GOR	CUR INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AC CAPL 1974 No ROFR Applies C04246 A ROFR Unknown C04315 ZB ROFR Unknown	

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				ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%		
M20180 B	LSE TYPE: FH PNGLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.5% REF INT: APO ALPHABOW E 15.54518% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 30.6807:	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.5% CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 10.5% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	CUR INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AC CAPL 1974 No ROFR Applies C04246 A ROFR Unknown C04315 ZB ROFR Unknown	
M20180 C	LSE TYPE: FH PNGLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0	TWP 41 RGE 25 W4M SW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 2.0% REF INT: APO ALPHABOW E 8.42427%	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV LR	CUR INT OPER CONT C04206 AO CAPL 1974 No ROFR Applies OPER: ALEXANDERO	

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	EXT CODE: HELDPROD		ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 10.3270	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 2.0%	REF INT OPER CONT C04206 AO CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AO CAPL 1974 No ROFR Applies C04246 D ROFR Unknown	
M20180 D	LSE TYPE: FH PNGLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: BPO ALPHABOW E 2.0% REF INT: APO ALPHABOW E 6.01797% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 0.70208	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0%	CUR INT OPER CONT C04206 AS CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AS CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AS CAPL 1974 No ROFR Applies C04246 B ROFR Unknown	

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M20180 E	LSE TYPE: FH PNLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 0.70208	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 0.838% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04246 C ROFR Unknown C04206 AS CAPL 1974 No ROFR Applies	
M20180 F	LSE TYPE: FH PNLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: BPO ALPHABOW E 2.0% REF INT: APO ALPHABOW E 8.42427% ROYALTY INT CONV GOR ALL 4.0%	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 2.0%	CUR INT OPER CONT C04206 AO CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AO CAPL 1974	

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			BASED ON 50.0% PDTO ALPHABOW E 10.3270	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0%	No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AO CAPL 1974	
				NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0%	No ROFR Applies C04246 D ROFR Unknown	
M20372 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20372 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20372 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04207 B CAPL 1974	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TOP MANNVILLE EXCL PNG IN VIKING_ZONE		PDBY ALPHABOW E 6.16354'	No ROFR Applies OPER: ALEXANDERO	
M20372 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.35104'	CUR INT OPER CONT C04207 C CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20372 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.352%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20372 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354'	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD				OPER: ALEXANDERO	
M20373 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20373 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20373 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20373 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04207 C CAPL 1974	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	EXCL NG IN BELLY_RIVER		PDBY ALPHABOW E 1.35104'	No ROFR Applies OPER: ALEXANDERO	
M20373 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.352%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20373 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354'	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20374 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100'	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD		NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20374 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20374 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20374 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.35104%	CUR INT OPER CONT C04207 C CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20374 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04429 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD		REF INT: POOLED WI2 ALPHABOW E 1.67552%	PDBY ALPHABOW E 1.352%	No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20374 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20375 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20375 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04207 A	

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	EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD		ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20375 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20375 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.35104%	CUR INT OPER CONT C04207 C CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20375 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.352%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20375 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20395 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SE 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP BLAIRMORE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 4.125%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 4.125%	CUR INT OPER CONT C04322 A General 0000 ROFR Not Applicable OPER: EMBER RESO	
M20395 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SE 13 PNG FROM TOP BLAIRMORE EXCL PNG BELOW BASE BLAIRMORE TO TOP PALEOZOIC	CUR INT: WI-1 ALPHABOW E 4.125%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 4.125%	CUR INT OPER CONT C04322 B General 0000 ROFR Not Applicable OPER: EMBER RESO	
M20395 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20	TWP 41 RGE 25 W4M SE 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2		CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD		ALPHABOW E 1.67552%		OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20395 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SE 13 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 4.125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 7.5% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 15.0% PDBY ALPHABOW E 4.125% NONCONV GOR ALL 6.5% BASED ON 7.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04322 A General 0000 ROFR Not Applicable OPER: EMBER RESO ROYALTY LINKS C04315 YY ROFR Unknown	
M20585 A	LSE TYPE: FH PNGLSE LSE DATE: 1982 Nov 02 EFF DATE: 1982 Nov 02 EXP DATE: 1985 Nov 01 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NE 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%		CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20586 A	LSE TYPE: FH PNLSE LSE DATE: 1982 Nov 02 EFF DATE: 1982 Nov 02 EXP DATE: 1985 Nov 01 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NE 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%		CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M25634 A	LSE TYPE: CR PNLSE CR: 0420030046 LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SEC 14 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25634 B	LSE TYPE: CR PNLSE CR: 0420030046	TWP 41 RGE 25 W4M SEC 14 PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 46.89518%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04206 AK	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	(100/10-14-041-25W4/00 WELLBORE ONLY)		BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M25634 C	LSE TYPE: CR PNLSE CR: 0420030046 LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M LSD 06 SEC 14 TWP 41 RGE 25 W4M LSD 11 SEC PNG IN VIKING (100/06-14-041-25W4/00 & 100/11-14-041-25W4/00 WELLBORE ONLY)	CUR INT: WI-1 ALPHABOW E 46.89518%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04206 AL CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M25634 D	LSE TYPE: CR PNLSE CR: 0420030046 LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M LSD 01 SEC 14 (100/01-14-041-25W4/00 WELLBORE ONLY)	CUR INT: POOLED WI1 ALPHABOW E 29.47855% REF INT: APO ALPHABOW E 29.57422%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04249 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04249 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04249 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25634 E	LSE TYPE: CR PNLSE CR: 0420030046	TWP 41 RGE 25 W4M SEC 14 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 100.0%	SLIDING SCALE ALL S/S		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0			BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20079 A	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 E OPER: ALPHABOW E RENT INT OPER CONT C04506 E OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL ROFR Unknown	
M20079 B	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB	

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				PDBY ALPHABOW E 50.0%	General 0000	
					No ROFR Applies	
				NONCONV GOR	C04314 A	
				ALL 3.0%	ROFR Unknown	
				BASED ON 25.0%	C04315 KK	
				PDBY ALPHABOW E 55.0%	ROFR Unknown	
				NONCONV GOR		
				ALL 6.5%		
				BASED ON 68.75%		
				PDBY ALPHABOW E 100.0%		
M20079 C	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 37.8125%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E	
				NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04314 A ROFR Unknown	
M20079 D	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 13.75%	CUR INT OPER CONT C04313 A CAPL 1981 No ROFR Applies OPER: SINOPEC DA	
				NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75%	ROYALTY LINKS C04197 AI General 0000 No ROFR Applies	
				NONCONV LR ALL 25.0% BASED ON 100.0%	C04314 B ROFR Unknown	

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				PDBY ALPHABOW E 15.125%		
M20079 E	LSE TYPE: FH PNLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 53.4375'	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 MM ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20079 F	LSE TYPE: FH PNLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 37.8125'	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20080 A	LSE TYPE: FH PNLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19	TWP 41 RGE 25 W4M NW 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	

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	EXP DATE: 1978 Jun 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 F OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 F OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL ROFR Unknown	
M20080 B	LSE TYPE: FH PNLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 KK ROFR Unknown	
				NONCONV GOR ALL 6.5%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20080 C	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125' NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20080 D	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 13.75% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 15.125%	CUR INT OPER CONT C04313 A CAPL 1981 No ROFR Applies OPER: SINOPEC DA ROYALTY LINKS C04314 B ROFR Unknown C04197 AI General 0000 No ROFR Applies	
M20080 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 50.7% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04349 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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				PDTO ALPHABOW E 100.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.7% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 MM ROFR Unknown	
M20080 F	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20081 A	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 C OPER: ALPHABOW E RENT INT OPER CONT C04506 C OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL ROFR Unknown	
M20081 B	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 KK ROFR Unknown	
M20081 C	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WI	TWP 41 RGE 25 W4M SW 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E	

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04314 A ROFR Unknown	
M20081 D	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 13.75% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 15.125%	CUR INT OPER CONT C04313 A CAPL 1981 No ROFR Applies OPER: SINOPEC DA ROYALTY LINKS C04197 AI General 0000 No ROFR Applies C04314 B ROFR Unknown	
M20081 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.4375'	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 MM ROFR Unknown	

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				NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20081 F	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125'	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20082 A	LSE TYPE: FH PNGLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 D OPER: ALPHABOW E RENT INT OPER CONT C04506 D OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					ROFR Unknown	
M20082 B	LSE TYPE: FH PNGLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 KK ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20082 C	LSE TYPE: FH PNGLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.8125% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20082 D	LSE TYPE: FH PNGLSE LSE DATE: 1973 Dec 20	TWP 41 RGE 25 W4M SE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04313 A	

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	EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			BASED ON 25.0% PDBY ALPHABOW E 13.75% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75% NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 15.125%	CAPL 1981 No ROFR Applies OPER: SINOPEC DA ROYALTY LINKS C04197 AI General 0000 No ROFR Applies C04314 B ROFR Unknown	
M20082 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 MM ROFR Unknown	
M20082 F	LSE TYPE: FH PNGLSE	TWP 41 RGE 25 W4M SE 15	CUR INT: WI-1	NONCONV GOR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	ALPHABOW E 37.8125%	ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.8125'	C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20144 A	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 PNG IN VIKING_ZONE;	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 54.2187%	CUR INT OPER CONT C04354 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04197 AL General 0000 No ROFR Applies C04197 AL General 0000 No ROFR Applies C04314 C ROFR Unknown NONCONV GOR C04315 FF ROFR Unknown BASED ON 84.375% PDBY ALPHABOW E 100.0%	
M20144 B	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02	TWP 41 RGE 25 W4M SE 16 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04354 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.4062%	ROYALTY LINKS C04314 C ROFR Unknown C04197 AU General 0000 No ROFR Applies	
M20144 C	LSE TYPE: CR PNLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 NG TO BASE EDMONTON (02/04-16 WELL PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 7.5%		CUR INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20144 D	LSE TYPE: CR PNLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 NG TO BASE EDMONTON (PROD. SHARE 2-16, 9-16 & 14-16 WELLS) (EXCL: 02/04-16 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.75%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20144 E	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 NG TO BASE EDMONTON (EXCL: 2-16, 9-16 & 14-16 & 02/04-16 WELL)	CUR INT: POOLED WI2 ALPHABOW E 5.0%		CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20144 F	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04354 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	ROYALTY LINKS C04197 AU

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY ALPHABOW E 46.4062!	General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20144 G	LSE TYPE: CR PNLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 84.375% PDTO ALPHABOW E 100.0%	CUR INT OPER CONT C04354 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04197 AL General 0000 No ROFR Applies C04197 AL General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 FF ROFR Unknown BASED ON 100.0% PDBY ALPHABOW E 54.2187!	
M20558 A	LSE TYPE: CR PNLSE CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 16 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20558 B	LSE TYPE: CR PNLSE	TWP 41 RGE 25 W4M SW 16	CUR INT: POOLED WI1	SLIDING SCALE	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	NG TO BASE EDMONTON (02/04-16 WELL PRODUCTION)	ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20558 C	LSE TYPE: CR PNLSE CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 16 (PROD. SHARE 2-16, 9-16 & 14-16 WELLS) (EXCL: 02/04-16 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.75% REF INT: PREPL3 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20558 D	LSE TYPE: CR PNGLSE CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 16 NG TO BASE EDMONTON (EXCL: 2-16, 9-16 & 14-16 & 02/04-16 WELL)	CUR INT: POOLED WI2 ALPHABOW E 5.0% REF INT: PREPL3 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20559 A	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 16 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20559 B	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 16 NG TO BASE EDMONTON (02/04-16 WELL PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 A	

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					CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20559 C	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 16 NG TO BASE EDMONTON (PROD. SHARE 2-16, 9-16 & 14-16 WELLS) (EXCL: 02/04-16 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.75% REF INT: PREPL2 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20559 D	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M N 16 NG TO BASE EDMONTON (EXCL: 2-16, 9-16 & 14-16 & 02/04-16 WELL)	CUR INT: POOLED WI2 ALPHABOW E 5.0% REF INT: PREPL2 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: 15				C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25612 A	LSE TYPE: CR PNGLSE CR: 0419080111 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M N & SW 16 ALL PNG BELOW BASE EDMONTON TO TOP MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25612 B	LSE TYPE: CR PNGLSE CR: 0419080111 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M N & SW 16 PNG IN MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20465 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 55.0% NONCONV LR ALL 5.5%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20465 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 C	
				NONCONV GOR ALL 3.25%	ROFR Unknown C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20465 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20465 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies	

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					C04314 C	
					ROFR Unknown	
M20465 E	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20465 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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				PDBY ALPHABOW E 100.0%	C04197 AG General 0000	
				NONCONV LR ALL 5.5%	No ROFR Applies C04314 C	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%	C04315 GG ROFR Unknown	
				NONCONV GOR ALL 3.25%		
				BASED ON 84.375%		
				PDBY ALPHABOW E 100.0%		
M20465 G	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04506	
			REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0%	OPER: ALPHABOW E	
				PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 L	
			ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV LR ALL 5.5%	OPER: ALPHABOW E	
			BASED ON 12.5%	BASED ON 100.0%		
			PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L	
				NONCONV GOR ALL 3.0%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25%	BASED ON 12.5%	ROYALTY LINKS	
			BASED ON 84.375%	PDBY ALPHABOW E 100.0%	C04197 BE General 0000	
			PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	No ROFR Applies C04197 BE General 0000	
				BASED ON 12.5%		
				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 I	
				NONCONV GOR ALL 3.0%	ROFR Unknown C04315 HH	
				BASED ON 12.5%	ROFR Unknown	

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				PDBY ALPHABOW E 100.0%		
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20465 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown NONCONV GOR ALL 3.25% BASED ON 84.375%	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY ALPHABOW E 100.0%		
M20465 I	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20465 J	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH	

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					General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20465 K	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20466 A	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 12.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 5.5%	C04314 C	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%	C04197 AG	
					General 0000	
				NONCONV GOR	No ROFR Applies	
				ALL 3.25%	C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20466 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04349 E	
			REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5%	CAPL 1990	
				PDBY ALPHABOW E 50.0%	No ROFR Applies	
					OPER: ALPHABOW E	
				NONCONV GOR		
			ROYALTY INT	ALL 3.0%	REF INT OPER CONT	
			NONCONV GOR	BASED ON 12.5%	C04349 E	
			ALL 3.0%	PDBY ALPHABOW E 55.0%	CAPL 1990	
			BASED ON 12.5%		No ROFR Applies	
			PDTO ALPHABOW E 16.875%	NONCONV GRT	OPER: ALPHABOW E	
				ALL 12.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 5.5%	C04197 AG	
				BASED ON 100.0%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 C	
				NONCONV GOR	ROFR Unknown	

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				ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	C04315 GG ROFR Unknown	
M20466 C	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20466 D	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20466 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20466 F	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 3.25% BASED ON 84.375%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies	

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			PDTO ALPHABOW E 100.0%	ALL 5.5% BASED ON 100.0%	C04197 AG General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 C	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25% BASED ON 84.375%	C04315 GG ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20466 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 L	
			ROYALTY INT NONCONV GOR	ALL 5.5% BASED ON 100.0%	OPER: ALPHABOW E	
			ALL 3.0% BASED ON 12.5%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L	
			PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR	PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE	
			ALL 3.25% BASED ON 84.375%	NONCONV GOR	General 0000 No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0% BASED ON 12.5%	C04197 BE General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 3.0% BASED ON 12.5%	C04315 HH ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
				NONCONV GOR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20466 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown	
M20466 I	LSE TYPE: FH PNGLSE	TWP 41 RGE 25 W4M NW 21	CUR INT: WI-RENOUN	NONCONV GOR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20466 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C	

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					ROFR Unknown	
M20466 K	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG	

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			ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown PDBY ALPHABOW E 100.0%	
M20467 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown PDBY ALPHABOW E 100.0%	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20467 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20467 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 E	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5%	CUR INT OPER CONT C04370 B CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	EXCL PNG IN VIKING_ZONE	REF INT: WI-1 ALPHABOW E 55.0%	PDBY ALPHABOW E 55.0%	No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					C04314 C	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25%	C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20467 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	No ROFR Applies C04197 BE General 0000 No ROFR Applies	
				NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	C04314 I ROFR Unknown C04315 HH ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20467 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	
M20467 I	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT		ALPHABOW E 55.0%	NONCONV GRT ALL 12.5%	OPER: ALPHABOW E REF INT OPER CONT C04370 B	
			ROYALTY INT NONCONV GOR ALL 3.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1990 No ROFR Applies	
			PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5%	OPER: ALPHABOW E ROYALTY LINKS	
				BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04370 B CAPL 1990	
			REF INT: WI-1 ALPHABOW E 55.0%	PDBY ALPHABOW E 55.0%	No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV LR ALL 5.5%	REF INT OPER CONT C04370 B CAPL 1990	
			BASED ON 12.5% PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 100.0%	No ROFR Applies OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5%	ROYALTY LINKS	
				BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 K	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M NW 21	CUR INT: WI-RENOUN	NONCONV GOR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20468 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20468 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04370 B	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT		REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20468 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 E	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 F	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROFR Unknown	
M20468 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L OPER: ALPHABOW E RENT INT OPER CONT C04506 L OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	
M20468 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04506	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV LR ALL 5.5%	REF INT OPER CONT C04506 M OPER: ALPHABOW E	
			ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 M OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25%	BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000	
			BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	No ROFR Applies C04197 BE General 0000	
				BASED ON 12.5% PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 I	
				NONCONV GOR ALL 3.0%	ROFR Unknown C04315 HH	
				BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROFR Unknown	
				NONCONV GOR ALL 3.25%		
				BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20468 I	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04370 B CAPL 1990	
			REF INT: WI-1 ALPHABOW E 55.0%	PDBY ALPHABOW E 55.0%	No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT	NONCONV GRT ALL 12.5%	REF INT OPER CONT	

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			NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 K	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT		ALPHABOW E 55.0%		OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROFR Unknown C04315 GG ROFR Unknown	
M20469 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C	
M20469 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WI	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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	MNRL INT: 14.286 EXT CODE: UNIT			NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20469 D	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 C ROFR Unknown	
M20469 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20469 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	

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	EXP DATE: 2016 Jan 23 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0%	REF INT OPER CONT C04506 L OPER: ALPHABOW E RENT INT OPER CONT C04506 L OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies	
				NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	C04314 I ROFR Unknown C04315 HH ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20469 H	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04506 M OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR	NONCONV LR ALL 5.5% BASED ON 100.0%		

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			ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0% ROENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown PDBY ALPHABOW E 100.0%	
M20469 I	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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				PDBY ALPHABOW E 100.0%	C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 J	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 K	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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			PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20470 A	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown PDBY ALPHABOW E 100.0%	
M20470 B	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M E 21	CUR INT: WI-RENOUN	NONCONV GOR	CUR INT OPER CONT	

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	LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% PDTO ALPHABOW E 16.875% NONCONV GRT ALL 12.5% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 PDBY ALPHABOW E 100.0% No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown PDBY ALPHABOW E 100.0%	
M20470 C	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20470 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20470 E	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000	

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					No ROFR Applies C04314 C ROFR Unknown	
M20470 F	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20470 G	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: UN MNRL INT: 14.286	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L	

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	EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04506 L OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20470 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E	

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				ALL 3.0%		
			ROYALTY INT	BASED ON 12.5%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 BE	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 BE	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 3.0%	C04315 HH	
				BASED ON 12.5%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
				NONCONV GOR		
				ALL 3.25%		
				BASED ON 84.375%		
				PDBY ALPHABOW E 100.0%		
M20470 I	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04370 B	
			REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5%	CAPL 1990	
				PDBY ALPHABOW E 55.0%	No ROFR Applies	
					OPER: ALPHABOW E	
			ROYALTY INT	NONCONV GRT	REF INT OPER CONT	
			NONCONV GOR	ALL 12.5%	C04370 B	
			ALL 3.0%	BASED ON 100.0%	CAPL 1990	
			BASED ON 12.5%	PDBY ALPHABOW E 100.0%	No ROFR Applies	
			PDTO ALPHABOW E 16.875%	NONCONV LR	OPER: ALPHABOW E	
				ALL 5.5%		
				BASED ON 100.0%	ROYALTY LINKS	
				PDBY ALPHABOW E 100.0%	C04197 AH	
					General 0000	
					No ROFR Applies	

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					C04314 C ROFR Unknown	
M20470 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20470 K	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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				PDBY ALPHABOW E 100.0%	C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20471 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies	

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	INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT		NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown BASED ON 100.0% PDBY ALPHABOW E 53.4375'	
M20471 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20471 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04370 B	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT		REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5% PDBY ALPHABOW E 55.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20471 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20471 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L OPER: ALPHABOW E RENT INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			BASED ON 12.5%		C04506 L	
			PDTO ALPHABOW E 16.875%	NONCONV LR	OPER: ALPHABOW E	
				ALL 5.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 AG	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
			ALL 3.25%		C04315 HH	
			BASED ON 84.375%		ROFR Unknown	
			PDTO ALPHABOW E 100.0%			
M20471 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 50.0%	REF INT OPER CONT C04506 M	
			ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV GRT ALL 12.5%	OPER: ALPHABOW E	
			BASED ON 12.5%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 M	
			PDTO ALPHABOW E 16.875%	NONCONV LR	OPER: ALPHABOW E	
				ALL 5.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 AG	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25%	C04315 HH	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20471 I	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 K	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT	NONCONV GOR ALL 3.0%	REF INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROFR Unknown C04315 GG ROFR Unknown	
M20472 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5%	REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20472 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WI MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20472 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					No ROFR Applies C04314 C ROFR Unknown	
M20472 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 F	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 5.5%	C04197 AG	
				BASED ON 100.0%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 C	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25%	C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20472 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 L	
			ROYALTY INT	ALL 5.5%	OPER: ALPHABOW E	
			NONCONV GOR	BASED ON 100.0%		
			ALL 3.0%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L	
			BASED ON 12.5%			
			PDTO ALPHABOW E 16.875%	NONCONV GOR	OPER: ALPHABOW E	
				ALL 3.0%		
			ROYALTY INT	BASED ON 12.5%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 BE	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 BE	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 3.0%	C04315 HH	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20472 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20472 I	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				PDBY ALPHABOW E 100.0%	C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 K	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20074 A	LSE TYPE: CR PNGLSE CR: 0477010011 LSE DATE: 1977 Jan 12 EFF DATE: 1977 Jan 12 EXP DATE: 1982 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 10.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 J OPER: ALPHABOW E RENT INT OPER CONT C04506 J	

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			PDTO ALPHABOW E 17.97%	NONCONV GOR ALL 3.0%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 6.5%	BASED ON 10.0%	ROYALTY LINKS C04314 D ROFR Unknown	
			BASED ON 87.5%	NONCONV GOR	C04197 BF	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	General 0000	
				BASED ON 10.0%	No ROFR Applies	
				PDBY ALPHABOW E 100.0%	C04197 BF General 0000	
				NONCONV GOR	No ROFR Applies	
				ALL 6.5%	C04315 CC	
				BASED ON 87.5%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20074 C	LSE TYPE: CR PNLSE CR: 0477010011 LSE DATE: 1977 Jan 12 EFF DATE: 1977 Jan 12 EXP DATE: 1982 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 22 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.375%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04349 D CAPL 1990	
			ROYALTY INT NONCONV GOR ALL 6.5%	PDBY ALPHABOW E 54.375%	No ROFR Applies OPER: ALPHABOW E	
			BASED ON 87.5%	NONCONV GOR		
			PDTO ALPHABOW E 50.0%	ALL 3.0%	ROYALTY LINKS C04197 AK	
				BASED ON 10.0%	General 0000	
				PDBY ALPHABOW E 50.0%	No ROFR Applies C04314 D	
				NONCONV GOR	ROFR Unknown	
				ALL 3.0%	C04315 DD	
				BASED ON 10.0%	ROFR Unknown	
				PDBY ALPHABOW E 55.0%		
				NONCONV GOR		
				ALL 6.5%		
				BASED ON 87.5%		
				PDBY ALPHABOW E 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20074 D	LSE TYPE: CR PNGLSE CR: 0477010011 LSE DATE: 1977 Jan 12 EFF DATE: 1977 Jan 12 EXP DATE: 1982 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 22 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 48.125% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 10.0% PDTO ALPHABOW E 17.97%	NONCONV GOR ALL 3.0% BASED ON 10.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 48.125%	CUR INT OPER CONT C04191 B CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AR General 0000 No ROFR Applies C04314 D ROFR Unknown	
M20075 A	LSE TYPE: CR PNGLSE CR: 33847A LSE DATE: 1977 May 31 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 25.0% PDTO ALPHABOW E 16.72%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 H OPER: ALPHABOW E RENT INT OPER CONT C04506 H OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BG General 0000 No ROFR Applies C04197 BG General 0000 No ROFR Applies C04315 ZE	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROFR Unknown	
M20075 B	LSE TYPE: CR PNGLSE CR: 33847A LSE DATE: 1977 May 31 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 22 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 25.0% PDTO ALPHABOW E 16.72% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 84.375% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 54.21875% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AN General 0000 No ROFR Applies C04314 A ROFR Unknown C04197 AN General 0000 No ROFR Applies C04315 FF ROFR Unknown	
M20075 C	LSE TYPE: CR PNGLSE CR: 33847A LSE DATE: 1977 May 31 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 22 PNG BELOW BASE BELLY_RIVER TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 25.0% PDTO ALPHABOW E 16.72%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.40625%	CUR INT OPER CONT C04190 E CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 AT General 0000 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20076 A	LSE TYPE: CR PNLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 I OPER: ALPHABOW E RENT INT OPER CONT C04506 I OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 ZE ROFR Unknown	
M20076 B	LSE TYPE: CR PNLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 G OPER: ALPHABOW E RENT INT OPER CONT	

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			BASED ON 12.5%		C04506 G	
			PDTO ALPHABOW E 16.875%	NONCONV GOR	OPER: ALPHABOW E	
				ALL 3.0%		
			ROYALTY INT	BASED ON 12.5%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 BE	
			ALL 6.5%		General 0000	
			BASED ON 100.0%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 BE	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 6.5%	C04315 ZE	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20076 C	LSE TYPE: CR PNLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 22 SW 22 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.21875%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04349 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT	PDBY ALPHABOW E 54.21875%		
			NONCONV GOR	NONCONV GOR		
			ALL 3.0%	NONCONV GOR		
			BASED ON 12.5%	ALL 3.0%	ROYALTY LINKS	
			PDTO ALPHABOW E 16.72%	BASED ON 12.5%	C04197 AM	
				PDBY ALPHABOW E 50.0%	General 0000	
			ROYALTY INT		No ROFR Applies	
			NONCONV GOR	NONCONV GOR	C04314 C	
			ALL 6.5%	ALL 3.0%	ROFR Unknown	
			BASED ON 84.375%	BASED ON 12.5%	C04197 AM	
			PDTO ALPHABOW E 100.0%	PDBY ALPHABOW E 55.0%	General 0000	
					No ROFR Applies	
				NONCONV GOR	C04315 FF	
				ALL 6.5%	ROFR Unknown	
				BASED ON 84.375%		
				PDBY ALPHABOW E 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20076 E	LSE TYPE: CR PNGLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 22 SW 22 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.72%	NONCONV GOR ALL 3.0% BASED ON 12.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.40625%	CUR INT OPER CONT C04190 E CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AS General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20193 A	LSE TYPE: FH PNGLSE LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 23 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI ALPHABOW E 100.0% ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
				NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%		
M20193 B	LSE TYPE: FH PNGLSE	TWP 41 RGE 25 W4M NW 23	CUR INT: WI	NONCONV LR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	PNG IN VIKING_ZONE	ALPHABOW E 100.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
				NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%		
M20193 C	LSE TYPE: FH PNLSE LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 23 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST EXCL PNG IN VIKING_ZONE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A) EXCL NG IN DETRITAL_SANDSTONE	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875'		
				NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%		
M20193 D	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M NW 23	CUR INT: WI	NONCONV LR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	NG IN DETRITAL_SANDSTONE	ALPHABOW E 100.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875' NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%		
M20194 A	LSE TYPE: FH PNGLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 23 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 52.90625% ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.9062' NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 53.3335' NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062'	CUR INT OPER CONT C04189 A CAPL 1974 OPER: ALPHABOW E ROYALTY LINKS C04196 A ROFR Unknown C04198 A ROFR Unknown C04201 A ROFR Unknown C04315 OO ROFR Unknown	
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062'		
				NONCONV GOR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%		
M20194 B	LSE TYPE: FH PNLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 23 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.90625% ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.9062% NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 53.3335% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062% NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062% NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04189 B CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04196 B ROFR Unknown C04198 A ROFR Unknown C04201 B ROFR Unknown C04315 OO ROFR Unknown	
M20194 C	LSE TYPE: FH PNLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SW 23 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST EXCL PNG IN VIKING_ZONE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER	CUR INT: WI-1 ALPHABOW E 31.96875%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 31.9687% NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04189 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E	

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	EXT CODE: HELDPROD	MANNVILLE A) EXCL NG IN DETRITAL_SANDSTONE		ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 31.9687'	ROYALTY LINKS C04196 C ROFR Unknown C04198 B	
				NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 36.6685'	ROFR Unknown C04201 C ROFR Unknown	
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875'		
M20194 D	LSE TYPE: FH PNLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 23 NG IN DETRITAL_SANDSTONE	CUR INT: WI-1 ALPHABOW E 31.96875%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 31.9687'	CUR INT OPER CONT C04338 A CAPL 1981 No ROFR Applies	
				NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 31.9687'	ROYALTY LINKS C04198 B ROFR Unknown C04196 C	
				NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 36.6685'	ROFR Unknown C04201 C ROFR Unknown	
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875'		
M25620 A	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M NE 23	CUR INT: WI	NONCONV LR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	ALPHABOW E 100.0%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25620 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25621 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 23 PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25621 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25622 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15	TWP 41 RGE 25 W4M SE 23 PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT					
M25622 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25623 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 23 PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25623 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20195 A	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M W 24 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 19.6875% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 53.33%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 19.6875' NONCONV GOR OIL 7.5%	CUR INT OPER CONT C04218 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS	

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	EXT CODE: 15		PDTO ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 19.6875'	C04218 A CAPL 1974 No ROFR Applies	
				NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 19.6875'	C04218 A CAPL 1974 No ROFR Applies C04315 PP ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 53.33% PDBY ALPHABOW E 100.0%		
M20195 B	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 24 PNG FROM TOP GLAUCONITIC_SS (BLAIRMORE COAL SEAM) TO BASE MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 3.75%	NONCONV GOR OIL 7.5% BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04218 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
				NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 3.75%	ROYALTY LINKS C04218 B CAPL 1974 No ROFR Applies	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.75%	C04218 B CAPL 1974 No ROFR Applies	
M20195 C	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M W 24 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 29.3315%	SLIDING SCALE ALL S/S (MIN 5.0 MAX 12.5) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 29.3331%	CUR INT OPER CONT C04324 A CAPL 1971 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS	

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	EXT CODE: 15			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.3315'	C04323 A ROFR Unknown	
M20195 D	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 24 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 29.3315% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 53.33% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 5.0 MAX 12.5) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 29.3331' SLIDING SCALE ALL S/S PDBY ALPHABOW E 29.3315' NONCONV GOR ALL 6.5% BASED ON 53.33% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04324 A CAPL 1971 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 PP ROFR Unknown C04323 A ROFR Unknown	
M20195 E	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 24 PNG BELOW TOP MANNVILLE TO TOP GLAUCONITIC_SS (BASE BLAIRMORE COAL SEAM)	CUR INT: WI-1 ALPHABOW E 29.3315%	SLIDING SCALE ALL S/S (MIN 5.0 MAX 12.5) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 29.3331' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.3315'	CUR INT OPER CONT C04324 A CAPL 1971 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04323 A ROFR Unknown	
M20196 A	LSE TYPE: CR PNGLSE CR: 0481120114	TWP 41 RGE 25 W4M E 24 PET IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE OIL S/S	CUR INT OPER CONT C04269 J	

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	LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17 EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			BASED ON 100.0% PDBY ALPHABOW E 50.0%	CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20196 B	LSE TYPE: CR PNGLSE CR: 0481120114 LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17 EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 24 NG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 34.84375%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20196 C	LSE TYPE: CR PNGLSE CR: 0481120114 LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17 EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 24 NG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 34.84375%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20196 D	LSE TYPE: CR PNGLSE CR: 0481120114 LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17	TWP 41 RGE 25 W4M SE 24 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 F CAPL 1990 ROFR Unknown	

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	EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				OPER: GLENCOE RE	
M20446 A	LSE TYPE: FH PNLSE LSE DATE: 2015 Jan 30 EFF DATE: 2015 Jan 30 EXP DATE: 2018 Jan 29 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 27 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 K OPER: ALPHABOW E RENT INT OPER CONT C04506 K OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04308 G ROFR Unknown C04314 I ROFR Unknown C04315 ZE ROFR Unknown ROFR Unknown	

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				NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20446 C	LSE TYPE: FH PNLSE LSE DATE: 2015 Jan 30 EFF DATE: 2015 Jan 30 EXP DATE: 2018 Jan 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AV General 0000 No ROFR Applies C04308 D ROFR Unknown C04314 C ROFR Unknown C04315 FF ROFR Unknown	

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M20446 D	LSE TYPE: FH PNLSE LSE DATE: 2015 Jan 30 EFF DATE: 2015 Jan 30 EXP DATE: 2018 Jan 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 27 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOU ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AU General 0000 No ROFR Applies C04308 C ROFR Unknown C04314 C ROFR Unknown	
M20388 A	LSE TYPE: CR PNLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOU ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 22.0833%	NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04349 F CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 F CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04317 A	

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			ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%		ROFR Unknown C04315 AA ROFR Unknown	
M20388 B	LSE TYPE: CR PNLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 27.5417'	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04317 B ROFR Unknown	
M20388 C	LSE TYPE: CR PNLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 28 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 N OPER: ALPHABOW E RENT INT OPER CONT C04506 N OPER: ALPHABOW E ROYALTY LINKS C04315 ZD ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20388 D	LSE TYPE: CR PNGLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: ROY MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 100.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 3.25%	NONCONV GOR NG 15.0% BASED ON 37.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 C ROFR Unknown OPER: ALPHABOW E ROYALTY LINKS C04317 C ROFR Unknown	
M20388 E	LSE TYPE: CR PNGLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 PET BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20389 A	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 28 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 27.5417	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 15.0%	CUR INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E REF INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E ROYALTY LINKS C04317 B	

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				BASED ON 37.5% PDBY ALPHABOW E 55.0%	ROFR Unknown C04308 B ROFR Unknown	
M20389 B	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 28 PET BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE;	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04308 B ROFR Unknown	
M20389 C	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 28 NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 100.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 3.25%	NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 C ROFR Unknown OPER: ALPHABOW E ROYALTY LINKS C04317 C ROFR Unknown	
M20389 D	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17	TWP 41 RGE 25 W4M NW 28 ALL PNG IN VIKING	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E	

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	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15			NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E	
			PDTO ALPHABOW E 27.5417	SLIDING SCALE ALL S/S PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04308 B ROFR Unknown	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04317 B ROFR Unknown C04315 AA ROFR Unknown	
M20461 A	LSE TYPE: CR PNGLSE CR: 0483030021 LSE DATE: 1983 Mar 10 EFF DATE: 1983 Mar 10 EXP DATE: 1988 Mar 09 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 28 NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 100.0%	NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 C ROFR Unknown OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 3.25%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04317 C ROFR Unknown C04392 B ROFR Unknown	
				NONCONV GOR NG 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20461 B	LSE TYPE: CR PNGLSE CR: 0483030021 LSE DATE: 1983 Mar 10 EFF DATE: 1983 Mar 10 EXP DATE: 1988 Mar 09 INT TYPE: WI	TWP 41 RGE 25 W4M SW 28 PET TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 5.821%	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 4.875% SLIDING SCALE	CUR INT OPER CONT C04391 A CAPL 1981 No ROFR Applies OPER: LYNX ENERG	

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	MNRL INT: 0.0 EXT CODE: 15			ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.821%	ROYALTY LINKS C04392 A ROFR Unknown	
M25610 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 29 EFF DATE: 2019 Jun 29 EXP DATE: 2022 Jun 28 INT TYPE: WI MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25610 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 29 EFF DATE: 2019 Jun 29 EXP DATE: 2022 Jun 28 INT TYPE: UN MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25616 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 06 EFF DATE: 2019 Aug 06 EXP DATE: 2022 Aug 05 INT TYPE: WI MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25616 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 06 EFF DATE: 2019 Aug 06 EXP DATE: 2022 Aug 05 INT TYPE: UN MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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M25617 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 23 EFF DATE: 2019 Aug 23 EXP DATE: 2022 Aug 22 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/2 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25617 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 23 EFF DATE: 2019 Aug 23 EXP DATE: 2022 Aug 22 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/2 INTEREST) ALL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25618 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 21 EFF DATE: 2019 Aug 21 EXP DATE: 2022 Aug 20 INT TYPE: WI MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25618 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 21 EFF DATE: 2019 Aug 21 EXP DATE: 2022 Aug 20 INT TYPE: UN MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PET IN VIKING_E	CUR INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 BS OPER: ALPHABOW E	
				NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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M20206 A	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 32 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: BPO ALPHABOW E 52.5% REF INT: APO ALPHABOW E 39.375% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 35.6625% PDTO ALPHABOW E 52.5% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 35.6625% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 D ROFR Unknown C04209 A CAPL 1981 No ROFR Applies	
M20206 B	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 32 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 39.375% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 17.83125% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 17.83125% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 39.375%	CUR INT OPER CONT C04209 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 E ROFR Unknown	
M20206 C	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15	TWP 41 RGE 25 W4M NW 32 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1981 Dec 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT		ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04511 AA OPER: ALPHABOW E RENT INT OPER CONT C04511 AA OPER: ALPHABOW E ROYALTY LINKS C04305 P ROFR Unknown	
M20206 D	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 32 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 25.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AB OPER: ALPHABOW E RENT INT OPER CONT C04511 AB OPER: ALPHABOW E ROYALTY LINKS C04305 J ROFR Unknown	
M20206 E	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M NW 32 NG IN VIKING_ZONE (E)	CUR INT: BPO ALPHABOW E 52.5% REF INT: APO ALPHABOW E 39.375% ROYALTY INT	NONCONV GOR ALL 2.0% BASED ON 35.6625% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S 1/150	CUR INT OPER CONT C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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	EXT CODE: 15		NONCONV GOR ALL 2.0% BASED ON 35.6625% PDTO ALPHABOW E 52.5%	(MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 52.5%	C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDTO ALPHABOW E 26.25%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) PDBY ALPHABOW E 50.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04202 D ROFR Unknown C04305 I ROFR Unknown C04209 A CAPL 1981 No ROFR Applies	
M20206 F	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 32 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.875% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 17.83125% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 17.83125% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 25.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.875%	CUR INT OPER CONT C04209 F CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 E ROFR Unknown C04305 A ROFR Unknown	
M20206 G	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15	TWP 41 RGE 25 W4M NE 32 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.5%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04209 I CAPL 1981	

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	EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			PDBY ALPHABOW E 7.5%	No ROFR Applies OPER: GLENCOE RE	
M20206 H	LSE TYPE: CR PNLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 32 PNG TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDTO ALPHABOW E 5.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04209 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04209 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04209 G CAPL 1981 No ROFR Applies	
M20207 A	LSE TYPE: FH PNLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20207 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AE OPER: ALPHABOW E RENT INT OPER CONT C04511 AE OPER: ALPHABOW E	
M20207 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20207 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 P CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20207 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20208 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20208 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AD OPER: ALPHABOW E RENT INT OPER CONT C04511 AD OPER: ALPHABOW E	
M20208 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20208 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21	TWP 41 RGE 25 W4M NW 33 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04366 P	

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	EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	(EXCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20208 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20209 A	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: BPO ALPHABOW E 52.5% REF INT: APO ALPHABOW E 39.375% ROYALTY INT SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDTO ALPHABOW E 26.25%	NONCONV LR OIL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04209 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04209 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04209 B CAPL 1981 No ROFR Applies	
M20209 B	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13	TWP 41 RGE 25 W4M SW 33 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.25%	NONCONV LR NG 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.25%	CUR INT OPER CONT C04347 D CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 50.0%	OPER: ALPHABOW E ROYALTY LINKS C04308 A ROFR Unknown C04305 B ROFR Unknown	
M20209 C	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AC OPER: ALPHABOW E RENT INT OPER CONT C04511 AC OPER: ALPHABOW E ROYALTY LINKS C04305 P ROFR Unknown C04308 F ROFR Unknown	
M20209 D	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WI	TWP 41 RGE 25 W4M SW 33 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 76.25%	NONCONV LR NG 12.5% BASED ON 100.0% PDBY ALPHABOW E 76.25%	CUR INT OPER CONT C04304 B CAPL 1974 ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT					
M20209 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 PET TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04209 H CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDTO ALPHABOW E 5.0%	NONCONV LR OIL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	REF INT OPER CONT C04209 H CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04209 H CAPL 1981 No ROFR Applies	
M20209 F	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 NG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 55.0%	NONCONV LR NG 12.5% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04304 C CAPL 1974 ROFR Applies OPER: GLENCOE RE	
M20227 A	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M NE 36 NG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: POOLED WI1 ALPHABOW E 51.25% REF INT: PREPL1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT	SLIDING SCALE ALL S/S 1/150	REF INT OPER CONT	

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	EXT CODE: 15		NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	(MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04330 A ROFR Unknown C04315 SS ROFR Unknown	
M20227 B	LSE TYPE: CR PNLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL NG IN VIKING	CUR INT: POOLED WI1 ALPHABOW E 13.75% REF INT: PREPL1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04330 A ROFR Unknown	
M20227 C	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 PET BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PET IN VIKING	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04358 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04330 A ROFR Unknown	
M20227 D	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NE 36 ALL NG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04382 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04330 A ROFR Unknown C04315 SS ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%		
M20227 E	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12	TWP 41 RGE 25 W4M NE 36 ALL PET IN VIKING	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0)	CUR INT OPER CONT C04358 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04330 A ROFR Unknown C04315 AA ROFR Unknown	
M20227 F	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 ALL PET IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04358 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04330 A ROFR Unknown C04315 AA ROFR Unknown	
M20227 G	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI	TWP 41 RGE 25 W4M NE 36 NG IN MANNVILLE EXCL NG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: POOLED WI1 ALPHABOW E 13.75% REF INT: PREPL1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 0.0 EXT CODE: 15			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04330 A ROFR Unknown	
M20227 H	LSE TYPE: CR PNLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 PET IN MANNVILLE EXCL PET IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04358 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04330 A ROFR Unknown	
M20229 A	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M S 36 NG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 51.25% REF INT: PREPL2 ALPHABOW E 50.0% ROYALTY INT	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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	EXT CODE: 15		NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 47.5%	BASED ON 100.0% PDBY ALPHABOW E 50.0%	C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown C04315 SS ROFR Unknown	
M20229 B	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 36 PET IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 47.5%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 J CAPL 1990 ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown	
M20229 C	LSE TYPE: CR PNLSE	TWP 41 RGE 25 W4M SE 36	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	PET IN GLAUCONITIC_SS	ALPHABOW E 50.0%	ALL S/S BASED ON 100.0%	C04269 J CAPL 1990	
			ROYALTY INT NONCONV GOR OIL 10.0%	PDBY ALPHABOW E 50.0%	ROFR Unknown OPER: GLENCOE RE	
			BASED ON 100.0%	NONCONV GOR ALL 3.0%	ROYALTY LINKS	
			PDTO ALPHABOW E 47.5%	BASED ON 100.0%	C04186 A	
				PDBY ALPHABOW E 50.0%	ROFR Unknown C04187 A	
				NONCONV GOR OIL 10.0%	ROFR Unknown	
				BASED ON 100.0%		
				PDBY ALPHABOW E 50.0%		
M20229 D	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 36 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL NG IN VIKING	CUR INT: POOLED W11 ALPHABOW E 13.75%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04242 B CAPL 1990	
			ROYALTY INT NONCONV GOR NG 15.0%	PDBY ALPHABOW E 50.0%	No ROFR Applies OPER: GLENCOE RE	
			BASED ON 100.0%	NONCONV GOR NG 15.0%	REF INT OPER CONT	
			PDTO ALPHABOW E 47.5%	BASED ON 100.0%	C04242 B CAPL 1990	
				PDBY ALPHABOW E 50.0%	No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04242 B CAPL 1990	
					No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04186 A ROFR Unknown	

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					C04187 A ROFR Unknown	
M20229 E	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 36 ALL NG IN VIKING	CUR INT: POOLED W11 ALPHABOW E 13.75% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 47.5% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 13.75% NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown C04315 SS ROFR Unknown	
M20229 F	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR	TWP 41 RGE 25 W4M S 36 NG IN MANNVILLE EXCL NG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: POOLED W11 ALPHABOW E 13.75% ROYALTY INT NONCONV GOR NG 15.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 0.0 EXT CODE: 15		BASED ON 100.0% PDTO ALPHABOW E 47.5%	NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown	
M20587 A	LSE TYPE: CR PNGLSE CR: 39331 LSE DATE: 1975 Jul 29 EFF DATE: 1975 Feb 06 EXP DATE: 1985 Feb 05 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 26 W4M SEC 14 PNG TO BASE BELLY_RIVER	ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 100.0% PDTO ALPHABOW E 0.5%		CUR INT OPER CONT C04455 A ROFR Unknown OPER: HORSESHOE	
					ROYALTY LINKS C04455 A ROFR Unknown	
M20361 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 AG OPER: ALPHABOW E	

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					RENT INT OPER CONT C04511 AG OPER: ALPHABOW E	
M20361 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20361 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20361 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20361 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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					C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20362 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AI OPER: ALPHABOW E RENT INT OPER CONT C04511 AI OPER: ALPHABOW E	
M20362 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20362 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT				OPER: GLENCOE RE	
M20362 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20362 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20363 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: UN	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE OIL S/S (MIN 6.0 MAX 12.0) BASED ON 27.7083% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 33.333 EXT CODE: UNIT			NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 AK OPER: ALPHABOW E RENT INT OPER CONT C04511 AK OPER: ALPHABOW E	
					ROYALTY LINKS C04305 C ROFR Unknown	
M20363 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20363 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.75%	SLIDING SCALE NG S/S (MIN 6.0 MAX 12.0) BASED ON 30.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 G CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 51.75%	ROYALTY LINKS C04305 D ROFR Unknown	
M20363 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI	TWP 42 RGE 25 W4M SW 5 PNG TO TOP MANNVILLE EXCL PET IN VIKING_ZONE EXCL NG IN VIKING_ZONE (E) EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 51.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 51.75%	CUR INT OPER CONT C04347 G CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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	MNRL INT: 33.333 EXT CODE: UNIT					
M20363 E	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL2 ALPHABOW E 7.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 7.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20363 F	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20363 G	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333	TWP 42 RGE 25 W4M SW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT					
M20364 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE OIL S/S (MIN 6.0 MAX 12.0) BASED ON 27.7083% PDBY ALPHABOW E 100.0% NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AL OPER: ALPHABOW E RENT INT OPER CONT C04511 AL OPER: ALPHABOW E ROYALTY LINKS C04305 C ROFR Unknown	
M20364 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 42.494777%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 42.4947	CUR INT OPER CONT C04347 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20364 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.75%	SLIDING SCALE NG S/S (MIN 6.0 MAX 12.0) BASED ON 30.0% PDBY ALPHABOW E 50.0% NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04347 G CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04305 D ROFR Unknown	

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				PDBY ALPHABOW E 51.75%		
M20364 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG TO TOP MANNVILLE EXCL PET IN VIKING_ZONE EXCL NG IN VIKING_ZONE (E) EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20364 E	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL2 ALPHABOW E 7.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 7.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20364 F	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	

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M20364 G	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20365 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE OIL S/S (MIN 6.0 MAX 12.0) BASED ON 27.7083% PDBY ALPHABOW E 100.0% NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AJ OPER: ALPHABOW E RENT INT OPER CONT C04511 AJ OPER: ALPHABOW E ROYALTY LINKS C04305 C ROFR Unknown	
M20365 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 42.494777%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 42.4947	CUR INT OPER CONT C04347 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20365 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14	TWP 42 RGE 25 W4M SW 5 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.75%	SLIDING SCALE NG S/S	CUR INT OPER CONT C04347 G	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT			(MIN 6.0 MAX 12.0) BASED ON 30.0% PDBY ALPHABOW E 50.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 51.75%	ROYALTY LINKS C04305 D ROFR Unknown	
M20365 D	LSE TYPE: FH PNLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG TO TOP MANNVILLE EXCL PET IN VIKING_ZONE EXCL NG IN VIKING_ZONE (E) EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20365 E	LSE TYPE: FH PNLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 7.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			REF INT: PREPL2 ALPHABOW E 7.0%		REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20365 F	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20365 G	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20366 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AH OPER: ALPHABOW E	RENT INT OPER CONT C04511 AH OPER: ALPHABOW E
M20366 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20366 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20366 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20366 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20367 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AF OPER: ALPHABOW E RENT INT OPER CONT C04511 AF OPER: ALPHABOW E	
M20367 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20367 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20367 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20367 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AO OPER: ALPHABOW E RENT INT OPER CONT C04511 AO OPER: ALPHABOW E	
M20383 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04	TWP 42 RGE 25 W4M NW 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD		ALPHABOW E 52.5%		OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20383 C	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 5 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 E	LSE TYPE: FH PNLSE	TWP 42 RGE 25 W4M NW 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20384 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 AM OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 AM OPER: ALPHABOW E	
M20384 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 52.5%		REF INT OPER CONT C04347 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20384 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20384 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20384 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI	TWP 42 RGE 25 W4M NW 5 PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 35.0 EXT CODE: UNIT					
M20384 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AN OPER: ALPHABOW E RENT INT OPER CONT C04511 AN OPER: ALPHABOW E	
M20385 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20385 C	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 F	LSE TYPE: FH PNLSE	TWP 42 RGE 25 W4M NW 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20238 A	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05 EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 6 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AP OPER: ALPHABOW E RENT INT OPER CONT C04511 AP OPER: ALPHABOW E	
M20238 B	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05 EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 6 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AQ OPER: ALPHABOW E RENT INT OPER CONT C04511 AQ OPER: ALPHABOW E	
M20238 C	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05	TWP 42 RGE 25 W4M N 6 SE 6 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15		ALPHABOW E 52.5%		OPER: ALPHABOW E	
M20238 D	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05 EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 6 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AR OPER: ALPHABOW E RENT INT OPER CONT C04511 AR OPER: ALPHABOW E	
M20624 A	LSE TYPE: CR PNGLSE CR: 0400080079 LSE DATE: 2000 Aug 10 EFF DATE: 2000 Aug 10 EXP DATE: 2005 Aug 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 6 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04479 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20624 B	LSE TYPE: CR PNGLSE CR: 0400080079 LSE DATE: 2000 Aug 10 EFF DATE: 2000 Aug 10 EXP DATE: 2005 Aug 09 INT TYPE: WI	TWP 42 RGE 25 W4M SEC 6 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04479 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: 15					
M20240 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 6.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 37.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AX OPER: ALPHABOW E RENT INT OPER CONT C04511 AX OPER: ALPHABOW E ROYALTY LINKS C04305 L ROFR Unknown	
M20240 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR ALL 6.0% BASED ON 100.0% PDBY ALPHABOW E 32.8125' NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04215 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20240 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0	TWP 42 RGE 25 W4M NE 7 NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 51.5625%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 37.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 H CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT			NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 51.5625'	ROYALTY LINKS C04305 E ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.5625'		
M20240 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 3.86904%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 3.86904'	CUR INT OPER CONT C04215 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
				NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 3.86904'		
M20240 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PET BELOW BASE VIKING TO TOP MANNVILLE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
				NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20240 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI	TWP 42 RGE 25 W4M NE 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20240 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 E CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20240 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PNG TO BASE VIKING EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20321 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AS OPER: ALPHABOW E RENT INT OPER CONT C04511 AS	

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				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04305 K ROFR Unknown	
M20321 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 26.25% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04481 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20321 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 7 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.25%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.25% NONCONV LR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 51.25%	CUR INT OPER CONT C04347 D CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04305 B ROFR Unknown	
M20243 A	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04383 A CAPL 1990	

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	EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20243 B	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20243 C	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20243 D	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20627 A	LSE TYPE: LSD FEE PNC LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AV	

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	EXT CODE: UNIT				OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 AV OPER: ALPHABOW E	
M20655 A	LSE TYPE: LSD FEE PNK LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.19048% ROYALTY INT NONCONV LR ALL 5.5% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048' NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'	CUR INT OPER CONT C04483 A ROFR Unknown OPER: GLENCOE RE	
M20244 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AT OPER: ALPHABOW E RENT INT OPER CONT C04511 AT OPER: ALPHABOW E	
M20244 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20244 C	LSE TYPE: FH PNLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.19048%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'	CUR INT OPER CONT C04483 A ROFR Unknown OPER: GLENCOE RE	
M20244 E	LSE TYPE: FH PNLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20244 G	LSE TYPE: FH PNLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'		
				NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
				NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		

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M20244 H	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG BELOW TOP MANNVILLE EXCL PNG IN MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20245 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AU OPER: ALPHABOW E RENT INT OPER CONT C04511 AU OPER: ALPHABOW E	
M20245 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20245 C	LSE TYPE: FH PNGLSE	TWP 42 RGE 25 W4M LSDS 4 5	CUR INT: WI-1	NONCONV GRT	CUR INT OPER CONT	

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	LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	SEC 7 PET IN MANNVILLE	ALPHABOW E 6.19048%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'	C04483 A ROFR Unknown OPER: GLENCOE RE	
M20245 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20245 G	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20245 H	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT			ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20242 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG TO BASE WABAMUN EXCL PNG BELOW TOP VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
				NONCONV GOR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
					ROYALTY LINKS C07450 B CAPL 1990 ROFR Unknown	
M20242 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04210 A	

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	EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PET BELOW BASE VIKING_ZONE TO TOP MANNVILLE; (EXCL PNG IN DUVERNAY) (INCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG BELOW BASE WABAMUN EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 F	LSE TYPE: FH PNGLSE	TWP 42 RGE 25 W4M LSDS 11 14	CUR INT: TRACTINT	NONCONV GOR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	SEC 7 PET IN VIKING_E	ALPHABOW E 100.0%	ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 AW OPER: ALPHABOW E ROYALTY LINKS C07450 B CAPL 1990 ROFR Unknown	
M20241 A	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E PDBY ALPHABOW E 100.0% REF INT OPER CONT C04511 AW OPER: ALPHABOW E RENT INT OPER CONT C04511 AW OPER: ALPHABOW E ROYALTY LINKS C04208 A ROFR Unknown	
M20241 B	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 23.775% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 23.775% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981	

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			ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04202 B ROFR Unknown C04208 D ROFR Unknown	
M20241 C	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04208 J ROFR Unknown	
M20241 D	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.19048% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04483 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04208 J ROFR Unknown	
M20241 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG BELOW BASE WABAMUN EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT		BASED ON 100.0% PDTO ALPHABOW E 6.0%	ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04208 J ROFR Unknown	
M20241 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 K ROFR Unknown	
M20241 I	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG BELOW BASE MANNVILLE TO BASE WABAMUN	CUR INT: POOLED WI1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 23.775% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 23.775% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04202 B ROFR Unknown C04208 D ROFR Unknown	
M20246 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20246 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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M20246 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E
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M20246 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT
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					C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20246 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20246 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20247 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20247 B	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20247 C	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20247 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990	

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					ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20247 E	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20247 F	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20247 G	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20248 A	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 07	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04355 A	

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	EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD			BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20248 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20248 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E
M20248 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04394 B CAPL 1990	RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD		REF INT: PREPL2 ALPHABOW E 10.0%	PDBY ALPHABOW E 10.0%	ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20248 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20248 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20249 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD				OPER: GLENCOE RE	
M20249 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20249 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20249 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 8.333 EXT CODE: HELDPROD				REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20249 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20249 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20250 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
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EXT CODE: HELDPROD

M20250 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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M20250 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E
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M20250 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT
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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20250 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20250 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20251 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20251 B	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20251 C	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20251 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990	

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					ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20251 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20251 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20252 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20252 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON;	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04384 A	

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	EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20252 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20252 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20252 E	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20252 F	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20253 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NW 8 (1.21 HC ONLY) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20253 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE			OPER: GLENCOE RE	
M20253 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20253 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20253 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20253 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20254 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NW 8 (EXCL 1.21 HC) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20254 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE		NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	OPER: GLENCOE RE	
M20254 C	LSE TYPE: FH PNLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20254 D	LSE TYPE: FH PNLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20254 E	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20254 F	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20380 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A	

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					CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20380 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AZ OPER: ALPHABOW E RENT INT OPER CONT C04511 AZ OPER: ALPHABOW E	
M20380 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20380 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20380 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET TO BASE EDMONTON; PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20380 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20380 G	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21	TWP 42 RGE 25 W4M SW 8 PNG BELOW TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04368 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20381 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20381 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AY OPER: ALPHABOW E RENT INT OPER CONT C04511 AY OPER: ALPHABOW E	
M20381 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI	TWP 42 RGE 25 W4M SW 8 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 35.0 EXT CODE: UNIT					
M20381 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20381 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET TO BASE EDMONTON; PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B	

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					CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20381 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20381 G	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20382 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20382 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05	TWP 42 RGE 25 W4M SW 8 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	

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	EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04511 BA OPER: ALPHABOW E RENT INT OPER CONT C04511 BA OPER: ALPHABOW E	
M20382 C	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20382 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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M20382 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PET TO BASE EDMONTON; PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20382 F	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20382 G	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20632 A	LSE TYPE: FH PNLSE	TWP 42 RGE 25 W4M PTN NE 8	CUR INT: WI-1	NONCONV GRT	CUR INT OPER CONT	

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	LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	ALPHABOW E 10.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20632 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 8 PNG TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20632 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV LR ALL 3.5% BASED ON 100.0%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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				PDBY ALPHABOW E 52.5%		
M20632 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20632 E	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20239 A	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0)	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BB OPER: ALPHABOW E RENT INT OPER CONT C04511 BB OPER: ALPHABOW E ROYALTY LINKS	

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				BASED ON 17.75% PDBY ALPHABOW E 100.0%	C04261 AD ROFR Unknown C04305 M ROFR Unknown	
M20239 B	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M E 18 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 37.089645%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.0896	CUR INT OPER CONT C04205 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AC ROFR Unknown	
M20239 C	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M S 18 NE 18 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 37.922945%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 48.9314' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.9229	CUR INT OPER CONT C04205 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AA ROFR Unknown	
M20239 D	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NE 18 S 18 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 52.7854%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 53.9583' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.7854'	CUR INT OPER CONT C04347 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AB ROFR Unknown C04305 F	

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				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 17.75% PDBY ALPHABOW E 50.0%	ROFR Unknown	
M20239 E	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 53.125% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 35.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BD OPER: ALPHABOW E RENT INT OPER CONT C04511 BD OPER: ALPHABOW E ROYALTY LINKS C04261 AF ROFR Unknown C04305 N ROFR Unknown	
M20239 F	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NW 18 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 27.770895% ROYALTY INT NONCONV GOR OIL 2.0% BASED ON 11.8875% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883% NONCONV GOR OIL 2.0% BASED ON 11.8875% PDBY ALPHABOW E 52.5% SLIDING SCALE	CUR INT OPER CONT C04266 B CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AE ROFR Unknown C04202 A ROFR Unknown	

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				ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.7708%		
M20239 G	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NW 18 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.925%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 53.125% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.925% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 35.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 K CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AF ROFR Unknown C04305 G ROFR Unknown	
M20239 H	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NW 18 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 27.770895%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.7708%	CUR INT OPER CONT C04266 B CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AE ROFR Unknown	
M20239 I	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29	TWP 42 RGE 25 W4M SW 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT	

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	INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 BC OPER: ALPHABOW E RENT INT OPER CONT C04511 BC OPER: ALPHABOW E	
				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 17.75% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04261 AD ROFR Unknown C04305 M ROFR Unknown	
M20239 J	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SW 18 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 37.089645% ROYALTY INT NONCONV GOR OIL 2.0% BASED ON 11.8875% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883' NONCONV GOR OIL 2.0% BASED ON 11.8875% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.0896	CUR INT OPER CONT C04205 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AC ROFR Unknown C04202 A ROFR Unknown	
M20239 K	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0	TWP 42 RGE 25 W4M SEC 18 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 5.3084%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.3084% NONCONV GOR ALL 2.0%	CUR INT OPER CONT C04205 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS	

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	EXT CODE: 15			BASED ON 50.0% PDBY ALPHABOW E 4.1668%	C04261 AK ROFR Unknown	
M20239 L	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 NG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 3.53341%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.53341' NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.16681'	CUR INT OPER CONT C04266 C CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AJ ROFR Unknown	
M20239 M	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PNG BELOW BASE GLAUCONITIC_SS TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.476615%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.47661' NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.1668%	CUR INT OPER CONT C04266 D CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AK ROFR Unknown	
M20239 N	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BE OPER: ALPHABOW E RENT INT OPER CONT C04511 BE OPER: ALPHABOW E	

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				(MIN 6.0 MAX 12.0) BASED ON 17.75% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04261 AD ROFR Unknown C04305 M ROFR Unknown	
M20239 O	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PET IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 5.3084%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.16681' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.3084%	CUR INT OPER CONT C04266 E CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AJ ROFR Unknown	
M20239 P	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PNG BELOW TOP MANNVILLE TO TOP GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 5.3084%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.1668% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.3084%	CUR INT OPER CONT C04205 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AK ROFR Unknown	
M20561 A	LSE TYPE: CR PNGLSE CR: 0400070129 LSE DATE: 2000 Jul 13 EFF DATE: 2000 Jul 13 EXP DATE: 2005 Jul 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PNG TO BASE EDMONTON	CUR INT: WI-RENOUN ALPHABOW E 11.95015% REF INT: WI-1 ALPHABOW E 6.368%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04436 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04436 A CAPL 1990	

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					No ROFR Applies OPER: GLENCOE RE	
M20255 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BJ OPER: ALPHABOW E RENT INT OPER CONT C04511 BJ OPER: ALPHABOW E	
M20255 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies C04227 A CAPL 1981 No ROFR Applies	

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M20255 C	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C & E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20255 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04498 A CAPL 1990	

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			BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20255 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20255 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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				BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20255 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20255 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20256 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C & E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 12.5 EXT CODE: UNIT			NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 BI OPER: ALPHABOW E RENT INT OPER CONT C04511 BI OPER: ALPHABOW E	
M20256 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies C04227 A CAPL 1981 No ROFR Applies	
M20256 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C	

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				PDBY ALPHABOW E 5.0%	CAPL 1981	
			ROYALTY INT		No ROFR Applies	
			NONCONV GOR	NONCONV GRT	C04227 C	
			NG 15.0%	ALL 3.5%	CAPL 1981	
			BASED ON 100.0%	BASED ON 100.0%	No ROFR Applies	
			PDTO ALPHABOW E 10.0%	PDBY ALPHABOW E 5.0%		
				NONCONV LR		
				ALL 13.5%		
				BASED ON 100.0%		
				PDBY ALPHABOW E 5.0%		
M20256 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625%	NONCONV GOR OIL 10.0% BASED ON 100.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			REF INT: PREPL2 ALPHABOW E 5.0%	PDBY ALPHABOW E 5.0%		
			ROYALTY INT	NONCONV GOR	REF INT OPER CONT	
			NONCONV GOR	NG 15.0%	C04498 A	
			OIL 10.0%	BASED ON 100.0%	CAPL 1990	
			BASED ON 100.0%	PDBY ALPHABOW E 5.0%	No ROFR Applies	
			PDTO ALPHABOW E 10.0%	NONCONV GRT	OPER: GLENCOE RE	
				ALL 3.5%		
			ROYALTY INT	BASED ON 100.0%	RENT INT OPER CONT	
			NONCONV GOR	PDBY ALPHABOW E 5.0%	C04498 A	
			NG 15.0%		CAPL 1990	
			BASED ON 100.0%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 10.0%	ALL 13.5%	OPER: GLENCOE RE	
				BASED ON 100.0%		
				PDBY ALPHABOW E 5.0%	ROYALTY LINKS	
					C04227 C	
					CAPL 1981	
					No ROFR Applies	
					C04227 C	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					CAPL 1981 No ROFR Applies	
M20256 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20256 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20256 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 12.5 EXT CODE: UNIT			NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20256 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20257 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BH OPER: ALPHABOW E RENT INT OPER CONT C04511 BH OPER: ALPHABOW E	
M20257 B	LSE TYPE: FH PNGLSE	TWP 42 RGE 25 W4M PTN SW 19	CUR INT: WI-RENOUN	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	(EXCL1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies C04227 A CAPL 1981 No ROFR Applies	
M20257 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
				NONCONV LR		

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				ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%		
M20257 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20257 E	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI	TWP 42 RGE 25 W4M PTN SW 19 (EXCL1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 12.5 EXT CODE: UNIT			PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20257 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20257 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20257 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1)	CUR INT: BPO ALPHABOW E 10.0%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0)	CUR INT OPER CONT C04494 A ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	PNG IN MANNVILLE	REF INT: APO ALPHABOW E 7.5%	GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20258 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BG OPER: ALPHABOW E RENT INT OPER CONT C04511 BG OPER: ALPHABOW E	
M20258 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV GOR NG 15.0%	No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR NG 15.0%	BASED ON 100.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04227 A CAPL 1981	
			BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV GRT ALL 3.5%	No ROFR Applies C04227 A CAPL 1981	
				BASED ON 100.0% PDBY ALPHABOW E 100.0%	No ROFR Applies	
M20258 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C & E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
				NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%		
M20258 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT		ALPHABOW E 5.0%		OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	RENT INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20258 E	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20258 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20258 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20258 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN & E NO 1) PNG IN MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS	

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					C04494 A	
				NONCONV LR	ROFR Unknown	
				ALL 13.5%		
				BASED ON 100.0%		
				PDBY ALPHABOW E 10.0%		
M20259 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BK OPER: ALPHABOW E RENT INT OPER CONT C04511 BK OPER: ALPHABOW E	
M20259 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: WR MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies C04227 A	
				NONCONV GOR		
				OIL 10.0%		
				BASED ON 100.0%		
				PDBY ALPHABOW E 52.5%		
				NONCONV GOR		
				NG 15.0%		
				BASED ON 100.0%		
				PDBY ALPHABOW E 52.5%		
				NONCONV GRT		

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				ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1981 No ROFR Applies	
M20259 C	LSE TYPE: FH PNLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
				NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%		
M20259 D	LSE TYPE: FH PNLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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				ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	RENT INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20320 A	LSE TYPE: FH PNLSE LSE DATE: 2011 Jan 20 EFF DATE: 2011 Jan 20 EXP DATE: 2014 Jan 19 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (1.469 HA ONLY) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BF OPER: ALPHABOW E RENT INT OPER CONT C04511 BF OPER: ALPHABOW E	
M20320 B	LSE TYPE: FH PNLSE LSE DATE: 2011 Jan 20 EFF DATE: 2011 Jan 20 EXP DATE: 2014 Jan 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (1.469 HA ONLY) NG IN VIKING_ZONE (E)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A	

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					CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20646 A	LSE TYPE: FH PNLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20646 B	LSE TYPE: FH PNLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20646 C	LSE TYPE: FH PNLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20646 D	LSE TYPE: FH PNLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20647 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20647 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20647 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20647 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20648 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26	TWP 42 RGE 25 W4M S 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04484 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD			BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20648 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26 EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M S 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20648 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26 EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M S 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20648 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26 EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M S 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20649 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 25.0 EXT CODE: HELDPROD					
M20649 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20649 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20649 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20650 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	

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M20650 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20650 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20650 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20651 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20651 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04484 B CAPL 1981	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD			PDBY ALPHABOW E 0.625%	ROFR Applies OPER: EMBER RESO	
M20651 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20651 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20280 A	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M W 30 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 15.225%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 15.225%	CUR INT OPER CONT C04259 A CAPL 1974 No ROFR Applies OPER: ENERPLUS C	
M20280 B	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26	TWP 42 RGE 25 W4M E 30 PNG TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 C CAPL 1974 No ROFR Applies OPER: EMBER RESO	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15					
M20280 C	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M W 30 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 C CAPL 1974 No ROFR Applies OPER: EMBER RESO	
M20280 D	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 29 PNG TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 G CAPL 1974 No ROFR Applies OPER: EMBER RESO	
M20280 E	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M W 30 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 C CAPL 1974 No ROFR Applies OPER: EMBER RESO	
M20626 A	LSE TYPE: CR PNGLSE CR: 0477040100 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27	TWP 42 RGE 25 W4M SW 32 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.0215%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.0215%	CUR INT OPER CONT C04477 A CAPL 1974 No ROFR Applies	

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	EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				OPER: GLENCOE RE	
M20626 B	LSE TYPE: CR PNGLSE CR: 0477040100 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SW 32 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.0215%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.0215%	CUR INT OPER CONT C04477 A CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M20281 A	LSE TYPE: CR PNGLSE CR: 0409050174 LSE DATE: 2009 May 28 EFF DATE: 2009 May 28 EXP DATE: 2014 May 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 12 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20281 B	LSE TYPE: CR PNGLSE CR: 0409050174 LSE DATE: 2009 May 28 EFF DATE: 2009 May 28 EXP DATE: 2014 May 27 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 12 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BL OPER: ALPHABOW E RENT INT OPER CONT	

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					C04511 BL OPER: ALPHABOW E	
M20447 A	LSE TYPE: CR PNGLSE CR: 0409050173 LSE DATE: 2009 May 28 EFF DATE: 2009 May 28 EXP DATE: 2014 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 12 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04373 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04373 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04399 A ROFR Unknown	
M20474 A	LSE TYPE: CR PNGLSE CR: 0405100433 LSE DATE: 2005 Oct 20 EFF DATE: 2005 Oct 20 EXP DATE: 2010 Oct 19 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SEC 12 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 20.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 20.0%	CUR INT OPER CONT C04385 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20282 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BT OPER: ALPHABOW E	

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				(MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04511 BT OPER: ALPHABOW E	
					ROYALTY LINKS C04305 O ROFR Unknown	
M20282 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 21.0%	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20282 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 M CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 51.0%	ROYALTY LINKS C04305 H ROFR Unknown	
M20282 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL1 ALPHABOW E 3.0% ROYALTY INT	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT	

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			NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	BASED ON 100.0% PDBY ALPHABOW E 3.0%	C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
					RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
					ROYALTY LINKS C04202 J ROFR Unknown	
M20282 E	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (EXCL INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 3.75% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04239 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE ROYALTY LINKS C04202 J ROFR Unknown	
M20282 F	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20282 G	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.)	CUR INT: POOLED WI1 ALPHABOW E 18.13545%	NONCONV LR ALL 30.0%	CUR INT OPER CONT C04400 A	

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	EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	NG TO BASE BELLY_RIVER	REF INT: PREPL1 ALPHABOW E 26.25%	BASED ON 100.0% PDBY ALPHABOW E 26.25%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20282 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG BELOW TOP MANNVILLE EXCL PNG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 26.25% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE ROYALTY LINKS C04202 J ROFR Unknown	
M20283 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BR OPER: ALPHABOW E RENT INT OPER CONT	

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				PDBY ALPHABOW E 100.0%	C04511 BR OPER: ALPHABOW E	
					ROYALTY LINKS C04305 O ROFR Unknown	
M20283 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 21.0%	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20283 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 M CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 51.0%	ROYALTY LINKS C04305 H ROFR Unknown	
M20283 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL1 ALPHABOW E 3.0% ROYALTY INT NONCONV GOR ALL 2.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 3.0%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981	

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			BASED ON 7.5012% PDTO ALPHABOW E 10.0%		No ROFR Applies OPER: QUESTFIRE	
					RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
					ROYALTY LINKS C04202 J ROFR Unknown	
M20283 E	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (EXCL INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 3.75% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04239 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE ROYALTY LINKS C04202 J ROFR Unknown	
M20283 F	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20283 G	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL1	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT		ALPHABOW E 26.25%		OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20283 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG BELOW TOP MANNVILLE TO TOP PALEOZOIC EXCL PNG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20284 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0)	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BU OPER: ALPHABOW E RENT INT OPER CONT C04511 BU OPER: ALPHABOW E ROYALTY LINKS	

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				BASED ON 60.0% PDBY ALPHABOW E 100.0%	C04305 O ROFR Unknown	
M20284 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 21.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 21.0%	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20284 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BS OPER: ALPHABOW E RENT INT OPER CONT C04511 BS OPER: ALPHABOW E ROYALTY LINKS C04305 O ROFR Unknown	
M20284 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0	TWP 42 RGE 26 W4M PTN NW 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 21.0% NONCONV GRT	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	

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	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 21.0%		
M20284 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 M CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 51.0%	ROYALTY LINKS C04305 H ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.0%		
M20284 F	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG FROM TOP WABAMUN (INCL PNG IN LEDUC REEF) EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04225 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%		
M20284 G	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WR	TWP 42 RGE 26 W4M PTN N 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL1 ALPHABOW E 3.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	

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	MNRL INT: 100.0 EXT CODE: UNIT	ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 3.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 3.0%	REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE ROYALTY LINKS C04202 J ROFR Unknown	
M20284 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL: 5.5 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (EXCL INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 3.75% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 3.75% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04239 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE ROYALTY LINKS C04202 J ROFR Unknown	
M20284 I	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25	TWP 42 RGE 26 W4M PTN N 13 (EXCL: 5.5 AC. IN RAILWAY R.O.E.)	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04239 C CAPL 1981	

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	EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN BASAL_QUARTZ		PDBY ALPHABOW E 26.25% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 26.25%	No ROFR Applies OPER: QUESTFIRE	
M20284 J	LSE TYPE: FH PNLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL: 5.5 AC. IN RAILWAY R.O.E.) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL1 ALPHABOW E 26.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 26.25% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20284 K	LSE TYPE: FH PNLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04225 B CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20284 L	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG FROM TOP MANNVILLE TO TOP WABAMUN	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04225 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20285 A	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	REF INT OPER CONT C04511 BQ OPER: ALPHABOW E
M20285 B	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E
M20285 C	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M (PTN) SW 13	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	PNG IN VIKING_ZONE	ALPHABOW E 5.0%	ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 D	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 3.60232%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20285 E	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 F	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30	TWP 42 RGE 26 W4M SE 13 PTN SW 13	CUR INT: POOLED WI1 ALPHABOW E 18.13545%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04400 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	NG TO BASE BELLY_RIVER	REF INT: PREPL2 ALPHABOW E 10.0%	BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 G	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 H	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20285 I	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990	

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	EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20285 J	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 A	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 BP OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 BP OPER: ALPHABOW E	
M20286 B	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20286 C	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M (PTN) SW 13	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	PNG IN VIKING_ZONE	ALPHABOW E 5.0%	ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 D	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20286 E	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 F	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30	TWP 42 RGE 26 W4M SE 13 PTN SW 13	CUR INT: POOLED WI1 ALPHABOW E 18.13545%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04400 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	NG TO BASE BELLY_RIVER	REF INT: PREPL2 ALPHABOW E 10.0%	BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 G	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 H	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20286 I	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20286 J	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 BO OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 BO OPER: ALPHABOW E	
M20287 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 52.5%		REF INT OPER CONT C04347 A CAPL 1990	

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					No ROFR Applies OPER: ALPHABOW E	
M20287 C	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M (PTN) SW 13 PNG IN VIKING_ZONE	CUR INT: WI-2 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 D	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20287 E	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT					
M20287 F	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 G	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 H	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20287 I	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 J	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BN OPER: ALPHABOW E	RENT INT OPER CONT C04511 BN OPER: ALPHABOW E
M20288 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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	EXT CODE: UNIT				REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20288 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M (PTN) SW 13 PNG IN VIKING_ZONE	CUR INT: WI-2 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20288 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	EXCL NG IN VIKING_ZONE		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20288 F	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 G	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 H	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT				OPER: GRYPHON PE	
M20288 I	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 J	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 BM OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 BM OPER: ALPHABOW E	
M20289 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04347 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	EXCL PET IN VIKING_E	REF INT: WI-1 ALPHABOW E 52.5%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20289 C	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M (PTN) SW 13 PNG IN VIKING_ZONE	CUR INT: WI-2 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 D	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	

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M20289 E	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 F	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 G	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20289 H	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20289 I	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 J	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20130 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 A OPER: ALPHABOW E RENT INT OPER CONT C04508 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					OPER: ALPHABOW E	
M20130 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04345 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20130 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 ALL PNG EXCL PET FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04364 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20130 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04364 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M25597 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVED 1/8 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	REF INT OPER CONT C04508 T	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	(PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E	
M25598 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 May 30 EFF DATE: 2019 May 30 EXP DATE: 2022 May 29 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/2 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR P&NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 U OPER: ALPHABOW E	
M25599 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14 EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/8 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 V OPER: ALPHABOW E	
M25600 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14 EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/8 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 W OPER: ALPHABOW E	
M25601 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14 EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/8 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 X OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT					
M20131 A	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 35.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 B OPER: ALPHABOW E RENT INT OPER CONT C04508 B OPER: ALPHABOW E ROYALTY LINKS C04248 E ROFR Unknown C04261 AG ROFR Unknown	
M20131 AA	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 AB	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29	TWP 42 RGE 26 W4M SE 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 K CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 B	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 27.494% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 C OPER: ALPHABOW E RENT INT OPER CONT C04508 C OPER: ALPHABOW E ROYALTY LINKS C04248 F ROFR Unknown C04261 AG ROFR Unknown	
M20131 C	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 D OPER: ALPHABOW E RENT INT OPER CONT C04508 D OPER: ALPHABOW E	

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				BASED ON 30.1625% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04248 G ROFR Unknown C04261 AG ROFR Unknown	
M20131 D	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 30.3803% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 E OPER: ALPHABOW E RENT INT OPER CONT C04508 E OPER: ALPHABOW E ROYALTY LINKS C04248 H ROFR Unknown C04261 AG ROFR Unknown	
M20131 E	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 33.8625%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 33.8625% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04247 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AH ROFR Unknown	
M20131 F	LSE TYPE: CR PNGLSE	TWP 42 RGE 26 W4M NW 24	CUR INT: POOLED WI1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	NG IN VIKING_ZONE EXCL NG IN VIKING_E	ALPHABOW E 36.28581%	NG S/S BASED ON 100.0% PDBY ALPHABOW E 36.6646%	C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AH ROFR Unknown
M20131 G	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 36.66469%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 36.6646%	CUR INT OPER CONT C04247 D CAPL 1990 No ROFR Applies OPER: GLENCOE RE NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04261 AH ROFR Unknown
M20131 H	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 38.06565%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.0656%	CUR INT OPER CONT C04247 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04261 AH ROFR Unknown

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M20131 I	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 36.55034%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 36.55034% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 49.80591	CUR INT OPER CONT C04247 E CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AI ROFR Unknown	
M20131 J	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.28581%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 33.86251	CUR INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AH ROFR Unknown	
M20131 K	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.28581%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 38.06561	CUR INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 A CAPL 1990	

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					No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AH ROFR Unknown	
M20131 L	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.28581%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 36.5503%	CUR INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 49.8059%	RENT INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AQ ROFR Unknown	
M20131 M	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.2506%	RENT INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 N	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.250601%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.25060	CUR INT OPER CONT C04247 H CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 O	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 P	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 9.48685' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.96197'	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04261 AL ROFR Unknown	
M20131 Q	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.96197%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 9.48685' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.96197'	CUR INT OPER CONT C04247 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AL ROFR Unknown	
M20131 R	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AM ROFR Unknown	
M20131 S	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.98374'	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 F CAPL 1990 No ROFR Applies	

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					OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 T	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PET TO TOP VIKING_ZONE EXCL PET FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST	CUR INT: WI-1 ALPHABOW E 6.98375%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.98375'	CUR INT OPER CONT C04247 I CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 U	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 V	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 F CAPL 1990	

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					No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 W	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 G CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 X	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 K CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 Y	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0%	ROYALTY LINKS C04261 AN	

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				PDBY ALPHABOW E 6.45%	ROFR Unknown	
M20131 Z	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AM ROFR Unknown	
M20132 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 29 EFF DATE: 2005 Sep 29 EXP DATE: 2007 Sep 28 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S 23.8365 (MIN 5.0 MAX 15.0) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 F OPER: ALPHABOW E RENT INT OPER CONT C04508 F OPER: ALPHABOW E ROYALTY LINKS C04241 B ROFR Unknown	
M20132 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 29 EFF DATE: 2005 Sep 29 EXP DATE: 2007 Sep 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04241 A ROFR Unknown OPER: GLENCOE RE	

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M20132 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 29 EFF DATE: 2005 Sep 29 EXP DATE: 2007 Sep 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20133 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Jan 30 EFF DATE: 2003 Feb 23 EXP DATE: 2006 Feb 22 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 G OPER: ALPHABOW E RENT INT OPER CONT C04508 G OPER: ALPHABOW E	
M20133 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Jan 30 EFF DATE: 2003 Feb 23 EXP DATE: 2006 Feb 22 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04241 A ROFR Unknown OPER: GLENCOE RE RENT INT OPER CONT C07523 A ROFR Unknown OPER: ALPHABOW E	
M20133 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Jan 30 EFF DATE: 2003 Feb 23 EXP DATE: 2006 Feb 22	TWP 42 RGE 26 W4M SE 25 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT				OPER: GLENCOE RE RENT INT OPER CONT C07523 A ROFR Unknown OPER: ALPHABOW E	
M20134 A	LSE TYPE: CR PNGLSE CR: 0483080147 LSE DATE: 1983 Aug 25 EFF DATE: 1983 Aug 25 EXP DATE: 1988 Aug 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 25 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 16.6667% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 H OPER: ALPHABOW E RENT INT OPER CONT C04508 H OPER: ALPHABOW E ROYALTY LINKS C04248 C ROFR Unknown	
M20134 B	LSE TYPE: CR PNGLSE CR: 0483080147 LSE DATE: 1983 Aug 25 EFF DATE: 1983 Aug 25 EXP DATE: 1988 Aug 24 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 25 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 39.375% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 23.775% PDTO ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 39.375% NONCONV GOR ALL 2.0% BASED ON 23.775% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04211 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 F ROFR Unknown	
M20134 C	LSE TYPE: CR PNGLSE CR: 0483080147	TWP 42 RGE 26 W4M SW 25 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.5%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04211 B	

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	LSE DATE: 1983 Aug 25 EFF DATE: 1983 Aug 25 EXP DATE: 1988 Aug 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PET FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST		BASED ON 100.0% PDBY ALPHABOW E 7.5%	CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20135 A	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 I OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20135 B	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20135 C	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5%	CUR INT OPER CONT C04214 D	

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	EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20135 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20135 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20135 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		

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M20136 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 J OPER: ALPHABOW E RENT INT OPER CONT C04508 J OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20136 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20136 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	

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				PDBY ALPHABOW E 6.25%		
M20136 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20136 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20136 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20137 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 K OPER: ALPHABOW E	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04508 K OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20137 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20137 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20137 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE		

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	EXT CODE: UNIT			NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20137 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20137 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20138 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5% BASED ON 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 L OPER: ALPHABOW E RENT INT OPER CONT C04508 L OPER: ALPHABOW E ROYALTY LINKS	

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				PDBY ALPHABOW E 100.0%	C04248 D ROFR Unknown	
M20138 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125' NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20138 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20138 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20138 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST	CUR INT: WI-1 ALPHABOW E 6.25%	SLIDING SCALE NG S/S	CUR INT OPER CONT C04214 C	

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	EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20138 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20139 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 M OPER: ALPHABOW E RENT INT OPER CONT C04508 M OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20139 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE -	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR OIL 17.5% BASED ON 100.0%	CUR INT OPER CONT C04214 A CAPL 1981	

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	EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E		PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	No ROFR Applies OPER: QUESTFIRE	
M20139 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20139 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20139 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	

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				PDBY ALPHABOW E 6.25%		
M20139 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20203 A	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04358 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20203 B	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 PNG TO TOP VIKING_ZONE;	CUR INT: WI-1 ALPHABOW E 10.0%		CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20203 E	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.9255%			
M20203 F	LSE TYPE: FS FEE	TWP 42 RGE 26 W4M NE 25	CUR INT: WI-1		CUR INT OPER CONT	

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	LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PNG BELOW BASE MANNVILLE	ALPHABOW E 10.0%		C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20203 I	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.9255%			
M20140 A	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 20.03% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 60.8296%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 N OPER: ALPHABOW E RENT INT OPER CONT C04508 N OPER: ALPHABOW E ROYALTY LINKS C04217 B ROFR Unknown C04248 A ROFR Unknown C04208 A ROFR Unknown	

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M20140 B	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 60.8296%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 S OPER: ALPHABOW E RENT INT OPER CONT C04508 S OPER: ALPHABOW E ROYALTY LINKS C04217 B ROFR Unknown C04208 A ROFR Unknown	
M20140 C	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.72638% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 42.7474% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5% ROYALTY INT NONCONV GOR	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 36.72638% NONCONV GOR ALL 2.0% BASED ON 42.7474% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04213 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 A ROFR Unknown C04208 E ROFR Unknown C04202 G ROFR Unknown	

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			ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 31.9355	BASED ON 100.0% PDBY ALPHABOW E 36.7263		
M20140 D	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04345 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 H ROFR Unknown C04217 C ROFR Unknown C04208 E ROFR Unknown	
M20140 E	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING	CUR INT: POOLED WI1 ALPHABOW E 6.9955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 31.9355	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 6.9955%	CUR INT OPER CONT C04213 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 D ROFR Unknown C04208 I	

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		EXCL PNG IN DUVERNAY	NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20140 F	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST (610 MKB & 808.4 MKB RESPECTIVELY ON THE LOG FOR 6-26-42-26W4 WELL)	ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296		CUR INT OPER CONT C04217 E ROFR Unknown OPER: N/A ROYALTY LINKS C04217 E ROFR Unknown	
M20140 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) ALL PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 F ROFR Unknown C04208 I ROFR Unknown	
M20140 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN	ROYALTY INT NONCONV GOR ALL 3.0%		CUR INT OPER CONT C04217 G ROFR Unknown	

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	EXP DATE: 1984 May 14 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: UNIT	RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST (610 MKB & 808.4 MKB RESPECTIVELY ON THE LOG FOR 6-26-42-26W4 WELL)	BASED ON 100.0% PDTO ALPHABOW E 6.08296'		OPER: N/A ROYALTY LINKS C04217 G ROFR Unknown	
M20140 I	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 6.99551' NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 6.9955% NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	CUR INT OPER CONT C04213 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04217 D ROFR Unknown C04208 K ROFR Unknown	
M20140 J	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04217 F ROFR Unknown C04208 K ROFR Unknown	

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			ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20141 A	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SE 26 (PTN METHODIST MISSION - 151.60 AC OR 61.30 HA - CONFIRMING WITH LAWYER.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 20.03% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 O OPER: ALPHABOW E RENT INT OPER CONT C04508 O OPER: ALPHABOW E ROYALTY LINKS C04248 A ROFR Unknown	
M20141 B	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 26 (PTN METHODIST MISSION - 129 AC OR 52.2 HA - CONFIRMING WITH LAWYER.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 30.234375% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 Q OPER: ALPHABOW E RENT INT OPER CONT C04508 Q OPER: ALPHABOW E ROYALTY LINKS C04248 B ROFR Unknown	

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				NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04208 E ROFR Unknown	
M20141 C	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 ((PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.72638% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 42.7474% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 36.7263% NONCONV GOR ALL 2.0% BASED ON 42.7474% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04213 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 G ROFR Unknown	
				NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 36.7263%		
M20141 D	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 ((PTN METHODIST MISSION - 129 AC OR 52.2 HA - CONFIRMING WITH LAWYERS) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.62695%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 36.6269% NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 36.6269%	CUR INT OPER CONT C04216 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20141 E	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI	TWP 42 RGE 26 W4M SE 26 ((PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG (INC. PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9955%	NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%	CUR INT OPER CONT C04213 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT	EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING EXCL PNG IN DUVERNAY		NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%		
M20141 F	LSE TYPE: FH PNGLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9765625%	NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.97656; NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.97656;	CUR INT OPER CONT C04216 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20141 G	LSE TYPE: FH PNGLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9955%	NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955% NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%	CUR INT OPER CONT C04213 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20141 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG (INC. PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING EXCL PNG IN DUVERNAY	CUR INT: POOLED WI1 ALPHABOW E 6.97657%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.97657; NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.97657;	CUR INT OPER CONT C04216 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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M20142 A	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 26 (PTN 12.5 HC OR 31 AC.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 30.234375% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 P OPER: ALPHABOW E RENT INT OPER CONT C04508 P OPER: ALPHABOW E ROYALTY LINKS C04208 E ROFR Unknown C04248 B ROFR Unknown	
M20142 B	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 26 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 R OPER: ALPHABOW E RENT INT OPER CONT C04508 R OPER: ALPHABOW E ROYALTY LINKS C04217 B ROFR Unknown C04208 A ROFR Unknown	
			PDTO ALPHABOW E 60.8296			

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M20142 C	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 31.9355	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04345 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 H ROFR Unknown C04217 C ROFR Unknown C04208 E ROFR Unknown NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 36.6269	
M20142 D	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 26 (12.5 HA OR 31 ACRES) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.62695% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 36.6269	CUR INT OPER CONT C04216 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 E ROFR Unknown	
M20142 E	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15	TWP 42 RGE 26 W4M N 27 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04352 D CAPL 1990	

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	EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 D ROFR Unknown	
M20142 F	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M N 27 PNG BELOW BASE BELLY_RIVER (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 H ROFR Unknown	
M20142 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN 12.5 HC OR 31 AC.) ALL PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING EXCL PNG IN DUVERNAY	CUR INT: POOLED WI1 ALPHABOW E 6.97657% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.97657% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04216 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 I ROFR Unknown	
M20142 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 ALL PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 F	

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				PDBY ALPHABOW E 10.0%	ROFR Unknown	
			ROYALTY INT		C04208 I	
			NONCONV GOR	NONCONV GOR	ROFR Unknown	
			ALL 7.5%	ALL 7.5%		
			BASED ON 100.0%	BASED ON 100.0%		
			PDTO ALPHABOW E 6.0%	PDBY ALPHABOW E 10.0%		
M20142 I	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST (610 MKB & 808.4 MKB RESPECTIVELY ON THE LOG FOR 6-26-42-26W4 WELL)	ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'		CUR INT OPER CONT C04217 G ROFR Unknown OPER: N/A ROYALTY LINKS C04217 G ROFR Unknown	
M20142 J	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M N 27 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 K ROFR Unknown	
M20142 K	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04217 F ROFR Unknown	

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			ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04208 K ROFR Unknown	
M20142 L	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN 12.5 HC OR 31 AC.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9765625% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 6.97656: ROFR Unknown	CUR INT OPER CONT C04216 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 K	
M20164 A	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 34 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 20.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 A OPER: ALPHABOW E RENT INT OPER CONT C04509 A OPER: ALPHABOW E ROYALTY LINKS C04208 A ROFR Unknown C04255 A ROFR Unknown	
M20164 B	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M NE 34	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	PNG IN VIKING_E	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 20.0% PDBY ALPHABOW E 100.0%	C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 D OPER: ALPHABOW E RENT INT OPER CONT C04509 D OPER: ALPHABOW E ROYALTY LINKS C04208 A ROFR Unknown C04255 A ROFR Unknown	
M20164 C	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M E 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 42.0% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 53.4937% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 42.0% NONCONV GOR ALL 2.0% BASED ON 53.4937% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 42.0%	CUR INT OPER CONT C04212 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 C ROFR Unknown C04208 B ROFR Unknown	
M20164 D	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15	TWP 42 RGE 26 W4M SW 34 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.0%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04212 C CAPL 1981	

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	EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	PDBY ALPHABOW E 42.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 42.0%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 C ROFR Unknown	
M20164 E	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 34 ALL PNG EXCL NG IN EDMONTON EXCL PNG IN VIKING_ZONE EXCL PET IN BELLY_RIVER EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 E CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 G ROFR Unknown	
M20164 F	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M E 34 SW 34 NG IN EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 9.2741% REF INT: PREPL1 ALPHABOW E 9.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 9.0%	CUR INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04208 F ROFR Unknown	
M20164 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 34 PET IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 9.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 9.0%	CUR INT OPER CONT C04212 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 F ROFR Unknown	
M20164 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 34 ALL PNG EXCL NG IN EDMONTON EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 G ROFR Unknown	
M20164 I	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 34 ALL PNG (INCL PNG IN LEDUC REEF) EXCL NG IN EDMONTON EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 H CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 G ROFR Unknown	
M20164 J	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M SE 34	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	C04212 I CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 L ROFR Unknown	
M20164 K	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 34 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 J CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 L ROFR Unknown	
M20337 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 B OPER: ALPHABOW E RENT INT OPER CONT C04509 B OPER: ALPHABOW E	
M20337 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT				OPER: GLENCOE RE	
M20337 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG TO TOP VIKING_ZONE EXCL NG IN EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20337 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 NG IN EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 9.2741% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20338 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: UN	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 50.0 EXT CODE: UNIT				C04509 C OPER: ALPHABOW E RENT INT OPER CONT C04509 C OPER: ALPHABOW E	
M20338 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20338 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG TO TOP VIKING_ZONE EXCL NG IN EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20338 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 NG IN EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 9.2741% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					RENT INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20290 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Jun 13 EFF DATE: 1984 Jun 13 EXP DATE: 1989 Jun 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M (PTN) W 7 (EXCL 7.78 HC) NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 0.35% REF INT: PREPL1 ALPHABOW E 0.75%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 0.35%	CUR INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20290 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Jun 13 EFF DATE: 1984 Jun 13 EXP DATE: 1989 Jun 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M (PTN) W 7 (EXCL 7.78 HC) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20290 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Jun 13 EFF DATE: 1984 Jun 13	TWP 43 RGE 25 W4M (PTN) W 7 (EXCL 7.78 HC) PNG BELOW BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 0.75%	NONCONV LR ALL 17.5% BASED ON 100.0%		

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	EXP DATE: 1989 Jun 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	EXCL NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE		PDBY ALPHABOW E 0.75%		
M20291 A	LSE TYPE: CR PNGLSE CR: 0485010361 LSE DATE: 1985 Jun 27 EFF DATE: 1985 Jan 17 EXP DATE: 1990 Jan 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M PTN SEC 7 (13.29 HA, THE PTN DESIGNATED AS LAKES) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20652 A	LSE TYPE: CR PNGLSE CR: 0400110698 LSE DATE: 2000 Nov 30 EFF DATE: 2000 Nov 30 EXP DATE: 2005 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M PTN SEC 7 (13.29 HA, THE PTN DESIGNATED AS LAKES) NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 0.35%		CUR INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
					REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
					RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20653 A	LSE TYPE: FH PNGLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05	TWP 43 RGE 25 W4M PTN SE 7 (EXCL. 4.3 HC) NG BELOW BASE VIKING_ZONE TO	CUR INT: POOLED WI1 ALPHABOW E 0.35%		CUR INT OPER CONT C04493 A CAPL 1990	

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	EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	BASE MANNVILLE			No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20653 B	LSE TYPE: FH PNGLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05 EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M PTN SE 7 (EXCL 4.3 HC) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20654 A	LSE TYPE: FH PNGLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05 EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M PTN NE 7 (EXCL. 1.2 HC) NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 0.35%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.35%	CUR INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	

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					RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20654 B	LSE TYPE: FH PNLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05 EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M PTN NE 7 (EXCL. 1.2 HC) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20584 A	LSE TYPE: CR PNLSE CR: 34128 LSE DATE: 1974 Feb 27 EFF DATE: 1974 Feb 27 EXP DATE: 1984 Feb 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 12 PNG TO BASE MANNVILLE (EXCL 100-10-12-043-25W4/00 WELLBORE LIABILITY)	CUR INT: WI ALPHABOW E 2.2627%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 0.5254% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.2627%	CUR INT OPER CONT C04449 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE ROYALTY LINKS C04450 A ROFR Unknown	
M20584 B	LSE TYPE: CR PNLSE CR: 34128 LSE DATE: 1974 Feb 27 EFF DATE: 1974 Feb 27 EXP DATE: 1984 Feb 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 12 (100/10-12-043-25W4/00 WELLBORE ONLY)	CUR INT: WI ALPHABOW E 0.5254%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 0.5254% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.5254%	CUR INT OPER CONT C04449 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE ROYALTY LINKS C04450 A ROFR Unknown	
M20635 A	LSE TYPE: CR PNLSE	TWP 43 RGE 25 W4M SEC 18	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0480050038 LSE DATE: 1980 May 08 EFF DATE: 1980 May 08 EXP DATE: 1985 May 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	PNG TO BASE VIKING_ZONE	ALPHABOW E 1.66666%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.66666%	C04491 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20636 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667%	ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%	CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20637 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667%	ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0)	CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					REF INT OPER CONT	

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			GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20638 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20639 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667% ROYALTY INT		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD		SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20640 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20641 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 25 W4M SEC 19	REF INT: APO		CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	PNG IN VIKING_ZONE	ALPHABOW E 1.66667%		C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
			ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20642 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667%		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
			ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A	

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					ROFR Unknown	
M20643 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20510 A	LSE TYPE: CR PNGLSE CR: 28431 LSE DATE: 1972 Jun 21 EFF DATE: 1962 May 17 EXP DATE: 1972 May 16 INT TYPE: ROY MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 20 PNG TO BASE VIKING_ZONE	ROYALTY INT NONCONV GOR ALL 4.0% BASED ON 100.0% PDTO ALPHABOW E 2.35%		CUR INT OPER CONT C04412 A ROFR Unknown OPER: CANADIAN N ROYALTY LINKS C04412 A ROFR Unknown	
M20510 B	LSE TYPE: CR PNGLSE CR: 28431 LSE DATE: 1972 Jun 21 EFF DATE: 1962 May 17 EXP DATE: 1972 May 16	TWP 43 RGE 25 W4M SEC 28 PNG TO BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 3.25% ROYALTY INT NONCONV GOR	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.25%	CUR INT OPER CONT C04419 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	

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	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ALL 4.0% BASED ON 100.0% PDTO ALPHABOW E 2.35%		ROYALTY LINKS C04412 A ROFR Unknown	
M20628 A	LSE TYPE: CR PNGLSE CR: 0480050039 LSE DATE: 1980 May 08 EFF DATE: 1980 May 08 EXP DATE: 1985 May 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 29 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 2.7%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.56671' NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 2.50002'	CUR INT OPER CONT C04485 A CAPL 1981 No ROFR Applies OPER: CANADIAN N RENT INT OPER CONT C04485 A CAPL 1981 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04261 BI ROFR Unknown	
M20628 B	LSE TYPE: CR PNGLSE CR: 0480050039 LSE DATE: 1980 May 08 EFF DATE: 1980 May 08 EXP DATE: 1985 May 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 29 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 1.08%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.08% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 1.08%	CUR INT OPER CONT C04486 A CAPL 1990 No ROFR Applies OPER: EXXONMOBIL ROYALTY LINKS C04261 BJ ROFR Unknown	
M20630 A	LSE TYPE: CR PNGLSE CR: 0480040159 LSE DATE: 1980 Apr 24 EFF DATE: 1980 Apr 24	TWP 43 RGE 25 W4M SEC 30 PNG TO BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 1.66667%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.66667'	CUR INT OPER CONT C04462 B CAPL 1974 No ROFR Applies	

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	EXP DATE: 1985 Apr 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15			NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 1.66667'	OPER: CANADIAN N ROYALTY LINKS C04261 AT ROFR Unknown	
M20631 A	LSE TYPE: CR PNGLSE CR: 0400090070 LSE DATE: 2000 Sep 07 EFF DATE: 2000 Sep 07 EXP DATE: 2005 Sep 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 30 PNG FROM TOP GLAUCONITIC_SS TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 4.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 4.5%	CUR INT OPER CONT C04487 A ROFR Unknown OPER: LOYAL ENER	
M20149 A	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 I OPER: ALPHABOW E RENT INT OPER CONT C04509 I OPER: ALPHABOW E	
M20149 B	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20149 C	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 1 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04358 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20149 D	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20149 E	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20149 F	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20149 G	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10	TWP 43 RGE 26 W4M NE 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S	CUR INT OPER CONT C07514 A ROFR Unknown	

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	EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			BASED ON 100.0% PDBY ALPHABOW E 10.0%	OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20149 H	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20151 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: UN MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 E OPER: ALPHABOW E RENT INT OPER CONT C04509 E OPER: ALPHABOW E	
M20151 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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				BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20151 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 1 PNG TO BASE VIKING EXCL PNG IN VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20151 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20151 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20152 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SE 1	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: UN MNRL INT: 83.0 EXT CODE: UNIT	PNG IN VIKING_E	ALPHABOW E 100.0%	ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04509 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04509 F OPER: ALPHABOW E RENT INT OPER CONT C04509 F OPER: ALPHABOW E	
M20152 B	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: UN MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04509 H OPER: ALPHABOW E RENT INT OPER CONT C04509 H OPER: ALPHABOW E	
M20152 C	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20152 D	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04346 B	

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	EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	EXCL PNG IN VIKING_E		BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20152 E	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20152 F	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20152 G	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20152 H	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SW 1	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20152 I	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20152 J	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
					RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20153 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: UN MNRL INT: 17.0	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04509 G	

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					OPER: ALPHABOW E	
					RENT INT OPER CONT C04509 G OPER: ALPHABOW E	
M20153 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20153 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20153 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20153 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI	TWP 43 RGE 26 W4M SW 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	

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	MNRL INT: 17.0 EXT CODE: UNIT				RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20154 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: UN MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 K OPER: ALPHABOW E RENT INT OPER CONT C04509 K OPER: ALPHABOW E	
M20154 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 I ROFR Unknown	
M20154 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20154 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20154 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20155 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 J OPER: ALPHABOW E RENT INT OPER CONT C04509 J OPER: ALPHABOW E	
M20155 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 18.5% BASED ON 100.0%	CUR INT OPER CONT C04346 B CAPL 1990	

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	EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD		ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5%	PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 I ROFR Unknown	
M20155 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20155 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 2 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20155 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 2 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20156 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M NW 2	CUR INT: UNIT	NONCONV GOR	CUR INT OPER CONT	

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	LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	(EXCLUDING 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_E	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 N OPER: ALPHABOW E RENT INT OPER CONT C04509 N OPER: ALPHABOW E ROYALTY LINKS C04221 A ROFR Unknown	
M20156 B	LSE TYPE: FH PNLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04221 E ROFR Unknown OPER: N/A NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	
M20156 C	LSE TYPE: FH PNLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04221 B ROFR Unknown OPER: N/A NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	

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M20156 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04221 C ROFR Unknown OPER: GLENCOE RE	
					ROYALTY LINKS C04221 C ROFR Unknown	
M20156 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04221 D ROFR Unknown OPER: GLENCOE RE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04221 D ROFR Unknown	
M20157 A	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04509 O OPER: ALPHABOW E	
					RENT INT OPER CONT C04509 O OPER: ALPHABOW E	

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M20157 B	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20157 C	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 Q OPER: ALPHABOW E RENT INT OPER CONT C04509 Q OPER: ALPHABOW E	
M20157 D	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20158 A	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23	TWP 43 RGE 26 W4M NE 2 (EXCLUDING 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	

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	INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04509 P OPER: ALPHABOW E RENT INT OPER CONT C04509 P OPER: ALPHABOW E	
M20158 B	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04220 E ROFR Unknown OPER: N/A	
				NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04220 A ROFR Unknown	
M20158 C	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04220 B ROFR Unknown OPER: N/A	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04220 B ROFR Unknown	
M20158 D	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE)	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 10.0% BASED ON 100.0%	CUR INT OPER CONT C07514 A ROFR Unknown	

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	EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY		PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	OPER: ALPHABOW E RENT INT OPER CONT C04220 C ROFR Unknown OPER: LOYAL ENER	
M20158 E	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04220 D ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04220 C ROFR Unknown	
M20159 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 M OPER: ALPHABOW E RENT INT OPER CONT C04509 M OPER: ALPHABOW E	
M20159 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04346 B	

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	EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	EXCL PNG IN VIKING_E		BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20159 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20159 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20159 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20160 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04509	

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	EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E REF INT OPER CONT C04509 L OPER: ALPHABOW E RENT INT OPER CONT C04509 L OPER: ALPHABOW E	
M20160 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20160 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20160 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20160 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SW 2	CUR INT: TRUST1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20292 A	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 10 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 F CAPL 1990 ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04256 A ROFR Unknown	
M20292 B	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: UN MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 H OPER: ALPHABOW E RENT INT OPER CONT C04510 H OPER: ALPHABOW E ROYALTY LINKS C04256 B	

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						ROFR Unknown
M20292 C	LSE TYPE: FH PNLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: UN MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 10 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 A OPER: ALPHABOW E RENT INT OPER CONT C04510 A OPER: ALPHABOW E	
						ROYALTY LINKS C04256 B ROFR Unknown
M20292 D	LSE TYPE: FH PNLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 10 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04256 A ROFR Unknown	
M20292 E	LSE TYPE: FH PNLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0	TWP 43 RGE 26 W4M SE 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT			ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04256 A ROFR Unknown	
M20292 F	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20292 G	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20293 A	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 10 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 F CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04256 A ROFR Unknown	
M20293 B	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14	TWP 43 RGE 26 W4M SE 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	

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	EXP DATE: 2011 Oct 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04510 I OPER: ALPHABOW E	
				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04510 I OPER: ALPHABOW E	
					ROYALTY LINKS C04256 B ROFR Unknown	
M20293 C	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 10 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04510 B OPER: ALPHABOW E	
					RENT INT OPER CONT C04510 B OPER: ALPHABOW E	
					ROYALTY LINKS C04256 B ROFR Unknown	
M20293 D	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0	TWP 43 RGE 26 W4M NE 10 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE		

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	EXT CODE: UNIT			ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04256 A ROFR Unknown	
M20293 E	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20293 F	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20293 G	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20161 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19	TWP 43 RGE 26 W4M SE 11 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	

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	EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04509 R OPER: ALPHABOW E RENT INT OPER CONT C04509 R OPER: ALPHABOW E	
M20161 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 11 (EXCL 2 AC OR .809 HC) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 T OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 80.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04257 A ROFR Unknown	
M20161 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: WI MNRL INT: 80.0	TWP 43 RGE 26 W4M NW 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV LR		

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	EXT CODE: UNIT			ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%		
M20161 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: WI MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 11 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV GRT ALL 12.5% BASED ON 80.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04346 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20161 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 80.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04510 D OPER: ALPHABOW E	
M20161 F	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04510 F OPER: ALPHABOW E	
					RENT INT OPER CONT	

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					C04510 F OPER: ALPHABOW E	
M20161 G	LSE TYPE: FH PNLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: WI MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20162 A	LSE TYPE: FH PNLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 11 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 S OPER: ALPHABOW E RENT INT OPER CONT C04509 S OPER: ALPHABOW E	
M20162 B	LSE TYPE: FH PNLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 11 (EXCL 2 AC OR .809 HC) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0)	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 U OPER: ALPHABOW E	
					ROYALTY LINKS C04257 A ROFR Unknown	

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				BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04509 U OPER: ALPHABOW E ROYALTY LINKS C04257 A ROFR Unknown	
M20162 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: WI MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20162 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: WI MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 11 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04346 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20162 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04510 OPER: ALPHABOW E PDBY ALPHABOW E 100.0% REF INT OPER CONT C04510 C OPER: ALPHABOW E	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04510 C OPER: ALPHABOW E	
M20162 F	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 E OPER: ALPHABOW E RENT INT OPER CONT C04510 E OPER: ALPHABOW E	
M20162 G	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: WI MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20163 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 14 EFF DATE: 2009 Apr 14 EXP DATE: 2012 Apr 13 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M PTN SW 11 PNG IN VIKING_E (2 AC PTN OR .809 HA ONLY)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 V OPER: ALPHABOW E RENT INT OPER CONT C04509 V	

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					OPER: ALPHABOW E	
					ROYALTY LINKS C04257 A ROFR Unknown	
M20163 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 14 EFF DATE: 2009 Apr 14 EXP DATE: 2012 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M PTN SW 11 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04346 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20294 A	LSE TYPE: FS FEE LSE DATE: 1998 Jan 07 EFF DATE: 1998 Jan 07 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M S 12 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20294 B	LSE TYPE: FS FEE LSE DATE: 1998 Jan 07 EFF DATE: 1998 Jan 07 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	TWP 43 RGE 26 W4M S 12 PNG TO BASE VIKING EXCL PNG IN VIKING (PNG IN DUVERNAY)	CUR INT: WI-1 ALPHABOW E 10.0%		CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20294 C	LSE TYPE: FS FEE LSE DATE: 1998 Jan 07 EFF DATE: 1998 Jan 07 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	TWP 43 RGE 26 W4M S 12 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%		CUR INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	

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M20295 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 14 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 G OPER: ALPHABOW E RENT INT OPER CONT C04510 G OPER: ALPHABOW E	
M20295 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 14 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20295 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 14 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20295 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09	TWP 43 RGE 26 W4M NW 14 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C07514 A ROFR Unknown	

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	EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD			PDBY ALPHABOW E 10.0%	OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 F CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20295 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 14 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 G CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20296 A	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 14 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04510 T OPER: ALPHABOW E	
					RENT INT OPER CONT C04510 T OPER: ALPHABOW E	
M20296 B	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21	TWP 43 RGE 26 W4M NE 14 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04357 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT					
M20296 C	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 14 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20296 D	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 14 PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20340 A	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 14 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 U OPER: ALPHABOW E RENT INT OPER CONT C04510 U OPER: ALPHABOW E	
M20340 B	LSE TYPE: FS FEE	TWP 43 RGE 26 W4M SW 14	CUR INT: WI-1		CUR INT OPER CONT	

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	LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	ALPHABOW E 52.5%		C04389 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20340 C	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M SW 14 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20340 D	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M SW 14 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04389 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20340 E	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M SW 14 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04389 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20297 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 K OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04510 K OPER: ALPHABOW E	
M20297 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20297 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20297 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20297 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C	

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					CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20298 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 04 EFF DATE: 2010 Feb 04 EXP DATE: 2013 Feb 03 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 J OPER: ALPHABOW E RENT INT OPER CONT C04510 J OPER: ALPHABOW E	
M20298 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 04 EFF DATE: 2010 Feb 04 EXP DATE: 2013 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20298 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 04 EFF DATE: 2010 Feb 04 EXP DATE: 2013 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 15 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M25624 A	LSE TYPE: FH PNGLSE LSE DATE: 2017 Oct 24 EFF DATE: 2017 Oct 24	TWP 43 RGE 26 W4M SW 15 PET IN VIKING	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04510 V OPER: ALPHABOW E	

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	EXP DATE: 2020 Oct 23 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT			PDBY ALPHABOW E 100.0%		
M25624 B	LSE TYPE: FH PNGLSE LSE DATE: 2017 Oct 24 EFF DATE: 2017 Oct 24 EXP DATE: 2020 Oct 23 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 15 ALL PNG TO BASE VIKING EXCL PET IN VIKING	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR OIL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20299 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20299 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20299 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0	TWP 43 RGE 26 W4M NW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: HELDPROD					
M20299 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20300 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20300 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20300 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20300 D	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M NW 21	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	CBM IN UPPER_MANNVILLE	ALPHABOW E 10.126%	ALL S/S PDBY ALPHABOW E 10.126%	C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20301 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20301 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20301 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20301 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27	TWP 43 RGE 26 W4M SW 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD				OPER: LOYAL ENER	
M20302 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20302 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20302 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20302 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	

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M20303 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20303 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20303 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20303 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20304 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28	TWP 43 RGE 26 W4M NE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04232 A	

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	EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD			BASED ON 100.0% PDBY ALPHABOW E 42.8655'	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20304 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20304 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20304 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20305 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI	TWP 43 RGE 26 W4M SE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655'	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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	MNRL INT: 75.0 EXT CODE: HELDPROD					
M20305 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20305 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20305 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20306 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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M20306 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20306 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20306 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20307 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 O OPER: ALPHABOW E RENT INT OPER CONT C04510 O OPER: ALPHABOW E	

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				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04270 E ROFR Unknown	
M20307 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04270 A ROFR Unknown C04251 A	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20307 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 S	
				NONCONV GRT		

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	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 S	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04251 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04270 E ROFR Unknown	
M20307 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04270 B ROFR Unknown C04251 B	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20307 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY SEQUOIA RE 100.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20307 F	LSE TYPE: FH PNLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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				ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%		
M20307 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04270 D ROFR Unknown C04251 B ROFR Unknown	
M20308 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 L OPER: ALPHABOW E RENT INT OPER CONT C04510 L OPER: ALPHABOW E	

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				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20308 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04251 A ROFR Unknown C04270 A ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%		
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20308 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04510 P	
				NONCONV GRT		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 P	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04270 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04251 E ROFR Unknown	
M20308 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 B ROFR Unknown C04270 B	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20308 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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	LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20308 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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				ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%		
M20308 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04270 D ROFR Unknown C04251 B ROFR Unknown CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 M OPER: ALPHABOW E RENT INT OPER CONT C04510 M OPER: ALPHABOW E	
M20309 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20309 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04251 A ROFR Unknown C04270 A ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%		
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20309 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 16.667	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 Q	
				NONCONV GRT		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 Q	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04251 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04270 E ROFR Unknown	
M20309 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 B ROFR Unknown C04270 B ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20309 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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	LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20309 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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				ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%		
M20309 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04270 D ROFR Unknown C04251 B ROFR Unknown OPER: ALPHABOW E	
M20310 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 N OPER: ALPHABOW E RENT INT OPER CONT C04510 N OPER: ALPHABOW E	

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				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20310 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04251 A ROFR Unknown C04270 A ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%		
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20310 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 16.667	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT	REF INT OPER CONT C04510 R	

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	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 R OPER: ALPHABOW E	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20310 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04270 B ROFR Unknown C04251 B ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20310 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20310 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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				ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%		
M20310 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04270 D ROFR Unknown C04251 B ROFR Unknown	
M25637 A	LSE TYPE: FH PNGLSE LSE DATE: 2018 Jan 24 EFF DATE: 2018 Jan 24 EXP DATE: 2022 Jan 23 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 22 ALL PNG TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE P&NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25637 B	LSE TYPE: FH PNGLSE LSE DATE: 2018 Jan 24 EFF DATE: 2018 Jan 24	TWP 43 RGE 26 W4M NW 22 ALL PNG BELOW BASE VIKING			CUR INT OPER CONT C07519 A ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2022 Jan 23 INT TYPE: NI MNRL INT: 0.0 EXT CODE: UNIT				OPER: ALPHABOW E RENT INT OPER CONT C07519 A ROFR Unknown OPER: ALPHABOW E	
M20311 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN VIKING_ZONE EXCL CBM	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20311 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE EXCL CBM	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20311 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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		EXCL CBM (INCLUDING THE 100/06-23-043-26W4M WELL)				
M20311 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN DUVERNAY EXCL CBM (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 hc) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE EXCL CBM	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04240 C	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	(PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY EXCL CBM (INCL THE 100/06-23-043-26W4M WELL)		BASED ON 100.0% PDBY ALPHABOW E 4.0%	CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20313 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 hc) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20313 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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		EXCL PNG IN VIKING_ZONE EXCL CBM				
M20313 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY EXCL CBM (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20313 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN DUVERNAY EXCL CBM (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20314 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20314 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20314 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20314 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20315 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC)	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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	MNRL INT: 33.333 EXT CODE: HELDPROD	PNG IN VIKING_ZONE		NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%		
M20315 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20315 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20315 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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M20316 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 hc) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20316 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20316 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20316 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 16.667 EXT CODE: HELDPROD	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)		NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%		
M20317 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20317 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20317 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE OF VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20317 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20107 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA OPER: ALPHABOW E RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20107 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20107 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	

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	MNRL INT: 25.0 EXT CODE: UNIT				REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20107 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20108 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA OPER: ALPHABOW E RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20108 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04344 AB CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	EXCL PNG IN VIKING_A		PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE	
M20108 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20108 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20109 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA	

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					OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20109 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20109 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20109 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J	

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					CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20110 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA OPER: ALPHABOW E RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20110 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20110 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014%	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	

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M20110 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20111 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AC OPER: ALPHABOW E RENT INT OPER CONT C04507 AC OPER: ALPHABOW E	
M20111 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20111 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014' NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20111 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 71.83098' NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 71.83098'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20113 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BE OPER: ALPHABOW E RENT INT OPER CONT	

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				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 BE OPER: ALPHABOW E ROYALTY LINKS C04250 A ROFR Unknown	
M20113 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.259749%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.2597	CUR INT OPER CONT C04344 BC CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04250 A ROFR Unknown	
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04250 A ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.2597		
M20113 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG TO BASE VIKING EXCL PNG IN VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 15.0%	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies	
				NONCONV LR ALL 3.5% BASED ON 100.0%	OPER: GRYPHON PE ROYALTY LINKS	

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				PDBY ALPHABOW E 16.9014'	C04250 C	
					ROFR Unknown	
M20113 D	LSE TYPE: FH PNLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 15.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
				PDBY ALPHABOW E 16.9014'	ROYALTY LINKS C04250 D ROFR Unknown	
M20113 E	LSE TYPE: FH PNLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 15.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
				PDBY ALPHABOW E 16.9014'	C04250 E ROFR Unknown	

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M20112 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06 EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSD 14 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AB OPER: ALPHABOW E RENT INT OPER CONT C04507 AB OPER: ALPHABOW E	
M20112 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06 EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSD 14 SEC 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20112 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06 EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSD 14 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014%	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20112 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06	TWP 43 RGE 26 W4M LSD 14 SEC 27	CUR INT: TRUST1 ALPHABOW E 71.83098%	NONCONV LR ALL 16.0%	REF INT OPER CONT	

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	EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	REF INT: WI-1 ALPHABOW E 15.0%	BASED ON 100.0% PDBY ALPHABOW E 16.9014'	C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20114 A	LSE TYPE: CR PNLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AF OPER: ALPHABOW E RENT INT OPER CONT C04507 AF OPER: ALPHABOW E	
M20114 B	LSE TYPE: CR PNLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AE OPER: ALPHABOW E RENT INT OPER CONT C04507 AE OPER: ALPHABOW E	

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M20114 C	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AD OPER: ALPHABOW E RENT INT OPER CONT C04507 AD OPER: ALPHABOW E	
M20114 D	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AG OPER: ALPHABOW E RENT INT OPER CONT C04507 AG OPER: ALPHABOW E	
M20114 E	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.136009%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.13601	CUR INT OPER CONT C04344 AG CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20114 F	LSE TYPE: CR PNGLSE CR: 0479080114	TWP 43 RGE 26 W4M SE 28 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 52.21242%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04344 AD	

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	LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_A	REF INT: APO ALPHABOW E 52.136009%	BASED ON 100.0% PDBY ALPHABOW E 52.2124; SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r (MIN 5.0 MAX 15.0) BASED ON 17.75% GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDTO ALPHABOW E 51.6390;	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04260 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04260 D CAPL 1981 No ROFR Applies	
M20114 G	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: BPO ALPHABOW E 52.234608% REF INT: APO ALPHABOW E 52.158196%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.2346; SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r (MIN 5.0 MAX 15.0) BASED ON 17.75% GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDTO ALPHABOW E 51.6390;	CUR INT OPER CONT C04344 AI CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04344 AI CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04260 B CAPL 1981 No ROFR Applies	
M20114 H	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16	TWP 43 RGE 26 W4M SW 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21242%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04344 AE CAPL 1990	

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	EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDTO ALPHABOW E 51.6390:	PDBY ALPHABOW E 52.2124: SLIDING SCALE ALL S/S 1/150 GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04260 H CAPL 1981 No ROFR Applies	
M20114 I	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 28 PNG TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 8.269169% REF INT: APO ALPHABOW E 7.381669%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 8.26916:	CUR INT OPER CONT C04260 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04260 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20114 J	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M SE 28 PNG TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 8.180419% REF INT: APO ALPHABOW E 7.292919%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S	CUR INT OPER CONT C04260 J CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04260 J CAPL 1981	

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				BASED ON 100.0% PDBY ALPHABOW E 8.18041'	No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04260 J CAPL 1981 No ROFR Applies	
M20114 K	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 28 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.292919%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.29291'	CUR INT OPER CONT C04260 L CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20114 L	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M SW 28 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.180419%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04260 K CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 8.18041'	ROYALTY LINKS C04260 K CAPL 1981 No ROFR Applies	
M20583 A	LSE TYPE: CR PNGLSE CR: 0400070133 LSE DATE: 2000 Jul 13 EFF DATE: 2000 Jul 13 EXP DATE: 2005 Jul 12 INT TYPE: WI	TWP 43 RGE 26 W4M SEC 28 PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER	

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	MNRL INT: 0.0 EXT CODE: 15				REF INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20319 A	LSE TYPE: CR PNGLSE CR: 0499010078 LSE DATE: 1999 Jan 07 EFF DATE: 1999 Jan 07 EXP DATE: 2004 Jan 06 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 29 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04361 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20319 B	LSE TYPE: CR PNGLSE CR: 0499010078 LSE DATE: 1999 Jan 07 EFF DATE: 1999 Jan 07 EXP DATE: 2004 Jan 06 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 29 S 29 PNG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20319 C	LSE TYPE: CR PNGLSE CR: 0499010078 LSE DATE: 1999 Jan 07 EFF DATE: 1999 Jan 07 EXP DATE: 2004 Jan 06 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 29 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20318 A	LSE TYPE: FS FEE LSE DATE: 2002 Aug 15	TWP 43 RGE 26 W4M LSDS 15 16 SEC 31	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 6.25%	CUR INT OPER CONT C04355 A	

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	EFF DATE: 2002 Aug 15 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	PNG IN VIKING_ZONE		BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20318 B	LSE TYPE: FS FEE LSE DATE: 2002 Aug 15 EFF DATE: 2002 Aug 15 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	TWP 43 RGE 26 W4M LS DS 15 16 SEC 31 ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 6.25% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20115 A	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 32 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR P&NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR P&NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AI OPER: ALPHABOW E RENT INT OPER CONT C04507 AI OPER: ALPHABOW E ROYALTY LINKS C04261 AV ROFR Unknown C04261 AZ ROFR Unknown	
M20115 B	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 43 RGE 26 W4M NW 32 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT	

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	INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT			NONCONV GOR P&NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 AH OPER: ALPHABOW E RENT INT OPER CONT C04507 AH OPER: ALPHABOW E ROYALTY LINKS C04261 AZ ROFR Unknown	
M20115 C	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 32 NG IN VIKING_ZONE EXCL NG IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.3206285% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 8.33335% PDTO ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 8.33335% PDBY ALPHABOW E 52.5% NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04267 A CAPL 1981 No ROFR Applies C04261 AW ROFR Unknown	
M20115 D	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 43 RGE 26 W4M NW 32 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.392378%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15			NONCONV GOR ALL 3.0% BASED ON 8.33335% PDBY ALPHABOW E 52.5%		
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 8.33335% PDTO ALPHABOW E 52.5%	NONCONV GOR OIL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04262 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04267 A CAPL 1981 No ROFR Applies C04261 AX ROFR Unknown	
M20115 E	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M E 32 NG IN VIKING_ZONE EXCL NG IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.3206285%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 F CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 F CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AW ROFR Unknown	
M20115 F	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 43 RGE 26 W4M E 32 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.392378%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			NONCONV GOR OIL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04262 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AX ROFR Unknown	
M20115 G	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M E 32 NW 32 PNG TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 27.53622% REF INT: WI-1 ALPHABOW E 7.916665% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 8.33335% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 8.33335% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 9.09091' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.53622%	CUR INT OPER CONT C04262 Q CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 Q CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AY ROFR Unknown C04267 C CAPL 1981 No ROFR Applies	
M20116 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: UN	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 25.0 EXT CODE: UNIT			NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 AM OPER: ALPHABOW E RENT INT OPER CONT C04507 AM	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20116 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04268 A ROFR Unknown	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20116 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING (INCL. PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 C ROFR Unknown	

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				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20116 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 D ROFR Unknown	
M20116 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 E ROFR Unknown	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		

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M20117 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AM OPER: ALPHABOW E RENT INT OPER CONT C04507 AM OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20117 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04268 A ROFR Unknown	
M20117 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04268 C	

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				PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20117 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
					ROYALTY LINKS C04268 D ROFR Unknown	
M20117 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 E ROFR Unknown	
M20118 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AM OPER: ALPHABOW E	
				NONCONV GOR ALL 3.0%		

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				BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04507 AM OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20118 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04268 A ROFR Unknown	
M20118 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 1.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04268 C ROFR Unknown	

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				BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20118 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 D ROFR Unknown	
M20118 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 E ROFR Unknown	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20119 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 1.0%	CUR INT OPER CONT C04507	

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	EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E REF INT OPER CONT C04507 AM OPER: ALPHABOW E RENT INT OPER CONT C04507 AM OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20119 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04268 A ROFR Unknown	
M20119 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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	EXT CODE: UNIT			ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 C ROFR Unknown	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20119 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL. PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04268 D ROFR Unknown	
M20119 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL. PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 E ROFR Unknown	
				NONCONV LR		

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				ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20127 A	LSE TYPE: FH PNLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AL OPER: ALPHABOW E RENT INT OPER CONT C04507 AL OPER: ALPHABOW E ROYALTY LINKS C04222 F ROFR Unknown	
M20127 B	LSE TYPE: FH PNLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.473094%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.4730% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 52.4730% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.4730%	CUR INT OPER CONT C04344 AT CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 E ROFR Unknown	

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M20127 C	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 9.6875%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 9.6875%	CUR INT OPER CONT C04263 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 K ROFR Unknown	
M20127 D	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG BELOW BASE MISSISSIPPIAN EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04375 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 L ROFR Unknown	
M20127 E	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23	TWP 43 RGE 26 W4M NW 33 PNG BELOW BASE VIKING TO BASE	CUR INT: TRUST1 ALPHABOW E 96.875%	NONCONV GOR ALL 7.0%	RENT INT OPER CONT	

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	EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	MISSISSIPPIAN		BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 9.6875%	C04263 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 M ROFR Unknown	
M20127 F	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04222 N ROFR Unknown	
M20127 G	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI	TWP 43 RGE 26 W4M NW 33 (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04222 L ROFR Unknown	
				NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20120 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20120 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	

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M20120 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20120 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 BD CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20120 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20120 F	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 K CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20120 G	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04366 D CAPL 1990	

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	EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	(INCL PNG IN LEDUC REEF)		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20120 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 M CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20120 I	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	RENT INT OPER CONT C04366 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE
M20120 J	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 N CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20120 K	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04366 D CAPL 1990	

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	EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT			PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20121 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20121 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20121 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20121 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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M20121 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE
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M20121 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E
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M20121 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E
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M20121 H	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LSDS 3 6	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT
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	LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 5.5%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20121 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20121 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER
M20121 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies

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					OPER: LOYAL ENER	
M20122 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20122 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20122 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20122 D	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SE 33	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	ALPHABOW E 51.375%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20122 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20122 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20122 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20122 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT				OPER: GRYPHON PE	
M20122 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20122 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20122 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20123 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LSDS 3 6	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	SEC 33 PNG IN VIKING_A	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20123 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20123 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20123 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375% No ROFR Applies	CUR INT OPER CONT C04344 AP CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD				OPER: GLENCOE RE	
M20123 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20123 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20123 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20123 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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M20123 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20123 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20123 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20124 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

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	INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT		ALPHABOW E 100.0%		REF INT OPER CONT C04507 AK OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20124 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04507 AJ OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20124 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20124 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20124 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20124 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20124 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20124 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20124 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5%	CUR INT OPER CONT C04223 C	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	(EXCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 5.5%	CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20124 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20124 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20125 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20125 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20125 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20125 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20125 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5%	CUR INT OPER CONT C04265 C	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	PNG TO TOP VIKING_ZONE		BASED ON 100.0% PDBY ALPHABOW E 8.875%	CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20125 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20125 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20125 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20125 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 8.333 EXT CODE: HELDPROD					
M20125 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20125 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20126 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					OPER: ALPHABOW E	
M20126 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20126 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20126 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20126 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 8.333 EXT CODE: UNIT					
M20126 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20126 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20126 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20126 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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M20126 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20126 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20128 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20128 B	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LSDS 4 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	ALPHABOW E 52.21875%	ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20128 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20128 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20128 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04375 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20128 F	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LSDS 4 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04375 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20129 A	LSE TYPE: CR PNGLSE CR: 0481020159 LSE DATE: 1981 Feb 26 EFF DATE: 1981 Feb 26 EXP DATE: 1986 Feb 25 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SEC 34 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AN OPER: ALPHABOW E RENT INT OPER CONT C04507 AN OPER: ALPHABOW E	
M20129 B	LSE TYPE: CR PNGLSE CR: 0481020159 LSE DATE: 1981 Feb 26 EFF DATE: 1981 Feb 26 EXP DATE: 1986 Feb 25 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M SEC 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20129 C	LSE TYPE: CR PNGLSE CR: 0481020159 LSE DATE: 1981 Feb 26 EFF DATE: 1981 Feb 26 EXP DATE: 1986 Feb 25 INT TYPE: WI MNRL INT: 0.0	TWP 43 RGE 26 W4M SEC 34 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: 15

M20593 A	LSE TYPE: CR PNGLSE CR: 0400050140 LSE DATE: 2000 May 04 EFF DATE: 2000 May 04 EXP DATE: 2005 May 03 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 34 PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER REF INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER
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M20593 B	LSE TYPE: CR PNGLSE CR: 0400050140 LSE DATE: 2000 May 04 EFF DATE: 2000 May 04 EXP DATE: 2005 May 03 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE & S 34 PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 37.5% REF INT: WI-1 ALPHABOW E 15.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.5%	CUR INT OPER CONT C04444 K CAPL 1990 ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04444 K CAPL 1990 ROFR Applies OPER: GLENCOE RE
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M20511 A	LSE TYPE: CR PNGLSE CR: 28432 LSE DATE: 1972 Jun 21 EFF DATE: 1962 May 17 EXP DATE: 1972 May 16 INT TYPE: ROY MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M SEC 4 TWP 44 RGE 25 W4M SW 10 PNG TO BASE BELLY_RIVER	ROYALTY INT NONCONV GOR ALL 4.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	CUR INT OPER CONT C04412 B ROFR Unknown OPER: CANADIAN N ROYALTY LINKS C04412 B ROFR Unknown
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M20513 A	LSE TYPE: CR PNGLSE CR: 0477040051 LSE DATE: 1977 Apr 20 EFF DATE: 1977 Apr 20 EXP DATE: 1987 Apr 19 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M NW 6 LSD 9 LSD 10 LSD 15 SEC 6 PNG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.8% REF INT: WI-RENOUN ALPHABOW E 2.15%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.15% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 2.15%	CUR INT OPER CONT C04413 A CAPL 1981 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04413 A CAPL 1981 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04261 BK ROFR Unknown	
M20514 A	LSE TYPE: CR PNGLSE CR: 0488010378 LSE DATE: 1988 Feb 05 EFF DATE: 1988 Jan 28 EXP DATE: 1993 Jan 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M SEC 18 PNG TO BASE VIKING	CUR INT: WI-1 ALPHABOW E 1.79%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.79%	CUR INT OPER CONT C04414 A CAPL 1981 No ROFR Applies OPER: GEAR ENERG	
M20514 B	LSE TYPE: CR PNGLSE CR: 0488010378 LSE DATE: 1988 Feb 05 EFF DATE: 1988 Jan 28 EXP DATE: 1993 Jan 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M SEC 18 PNG BELOW BASE VIKING TO BASE MANNVILLE (EXCL 100/06-18-44-25W4M WELL)	CUR INT: WI-1 ALPHABOW E 1.541%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.541%	CUR INT OPER CONT C04414 B CAPL 1981 No ROFR Applies OPER: GEAR ENERG	
M20099 A	LSE TYPE: CR PNGLSE	TWP 44 RGE 26 W4M E 4	CUR INT: UNIT	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	PNG IN VIKING_A	ALPHABOW E 100.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04507 AO OPER: ALPHABOW E	
				NONCONV GOR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04261 BE ROFR Unknown C04261 BE ROFR Unknown	
M20099 B	LSE TYPE: CR PNGLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 4 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04507 AP OPER: ALPHABOW E	
				NONCONV GOR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04261 BE ROFR Unknown C04261 BE ROFR Unknown	

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M20099 C	LSE TYPE: CR PNGLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 4 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AQ OPER: ALPHABOW E RENT INT OPER CONT C04507 AQ OPER: ALPHABOW E ROYALTY LINKS C04261 BF ROFR Unknown C04261 BF ROFR Unknown	
M20099 D	LSE TYPE: CR PNGLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M E 4 SW 4 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.392378%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.3923' NONCONV GOR OIL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04344 AL CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 BB ROFR Unknown C04261 BB ROFR Unknown	
M20099 E	LSE TYPE: CR PNGLSE CR: 1082020179	TWP 44 RGE 26 W4M SEC 4 NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.3206285%	SLIDING SCALE NG S/S	CUR INT OPER CONT C04344 AM	

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	LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL NG IN VIKING_A		BASED ON 100.0% PDBY ALPHABOW E 52.3206' NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 BD ROFR Unknown C04261 BD ROFR Unknown	
M20099 G	LSE TYPE: CR PNLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 4 PNG TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 27.53622% REF INT: WI-1 ALPHABOW E 7.916665%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.5362' NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 9.09091' NONCONV GOR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 9.09091'	CUR INT OPER CONT C04262 R CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 R CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 BC ROFR Unknown C04261 BC ROFR Unknown	
M20099 H	LSE TYPE: CR PNLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14	TWP 44 RGE 26 W4M NW 4 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.388675%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.3886'	CUR INT OPER CONT C04344 AW CAPL 1990 No ROFR Applies	

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	EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				OPER: GLENCOE RE	
M20083 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25 EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AT OPER: ALPHABOW E RENT INT OPER CONT C04507 AT OPER: ALPHABOW E	
M20083 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25 EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.486547%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865	CUR INT OPER CONT C04344 AY CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20083 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25 EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04264 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20083 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25	TWP 44 RGE 26 W4M NW 5 PNG BELOW BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04375 A	

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	EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT			BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20084 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AT OPER: ALPHABOW E RENT INT OPER CONT C04507 AT OPER: ALPHABOW E	
M20084 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.486547%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865	CUR INT OPER CONT C04344 AY CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20084 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04264 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20084 D	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M NW 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	PNG BELOW BASE VIKING_ZONE	ALPHABOW E 10.0%	ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20085 A	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AT OPER: ALPHABOW E ROYALTY LINKS C04222 C ROFR Unknown	
M20085 B	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.486547%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865 NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865	CUR INT OPER CONT C04344 AY CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 D ROFR Unknown	
M20085 C	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16	TWP 44 RGE 26 W4M NW 5 PNG BELOW BASE VIKING_ZONE TO	CUR INT: TRUST1 ALPHABOW E 96.875%	NONCONV GOR ALL 7.0%	RENT INT OPER CONT	

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	EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	BASE MISSISSIPPIAN		BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 9.6875%	C04263 C CAPL 1981 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 I ROFR Unknown	
M20085 D	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG TO TOP VIKING_ZONE (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04264 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 J ROFR Unknown	
M20085 E	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG BELOW BASE MISSISSIPPIAN EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04375 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 Q ROFR Unknown	
M20085 F	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M NW 5	CUR INT: WI-1	NONCONV GOR	CUR INT OPER CONT	

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	LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20086 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E
M20086 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20086 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20086 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER
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M20086 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE
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M20087 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E
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M20087 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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	MNRL INT: 12.5 EXT CODE: HELDPROD					
M20087 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20087 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20087 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20088 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 12.5 EXT CODE: UNIT				C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20088 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20088 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20088 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20088 E	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M SE 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20089 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20089 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20089 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20089 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20089 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20090 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20090 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD				OPER: GLENCOE RE	
M20090 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20090 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20090 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20091 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

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	INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT		ALPHABOW E 100.0%		REF INT OPER CONT C04507 AR OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20091 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20091 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20091 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20091 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04377 E CAPL 1990	

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	EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD			PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GRYPHON PE	
M20092 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20092 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20092 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20092 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0%	CUR INT OPER CONT C07514 A	

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	EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	EXCL PNG IN DUVERNAY		BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown OPER: ALPHABOW E	
M20092 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20093 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04507 AR OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20093 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20093 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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M20093 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER
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M20093 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE
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M20094 A	LSE TYPE: FH PNGLSE LSE DATE: 1986 Sep 26 EFF DATE: 1986 Sep 26 EXP DATE: 1987 Sep 25 INT TYPE: TRUST MNRL INT: 100.0	TWP 44 RGE 26 W4M NE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AU
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	EXT CODE: UNIT				OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AU OPER: ALPHABOW E	
M20094 B	LSE TYPE: FH PNGLSE LSE DATE: 1986 Sep 26 EFF DATE: 1986 Sep 26 EXP DATE: 1987 Sep 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20094 C	LSE TYPE: FH PNGLSE LSE DATE: 1986 Sep 26 EFF DATE: 1986 Sep 26 EXP DATE: 1987 Sep 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 5 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20095 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20095 B	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M SE 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	ALPHABOW E 52.5%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20095 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20095 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20095 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20096 A	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M SW 5	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	PNG IN VIKING_A	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AS OPER: ALPHABOW E RENT INT OPER CONT C04507 AS OPER: ALPHABOW E ROYALTY LINKS C04222 A ROFR Unknown	
M20096 B	LSE TYPE: FH PNLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.473094%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.473094% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 52.473094%	CUR INT OPER CONT C04344 AT CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 B ROFR Unknown	
M20096 C	LSE TYPE: FH PNLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04263 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 G ROFR Unknown	

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M20096 D	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG BELOW BASE MISSISSIPPIAN EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04375 E CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
					ROYALTY LINKS C04222 H ROFR Unknown	
M20096 E	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG BELOW BASE VIKING TO BASE MISSISSIPPIAN	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04263 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
					ROYALTY LINKS C04222 O ROFR Unknown	
M20096 F	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI	TWP 44 RGE 26 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04222 P ROFR Unknown	
M20097 A	LSE TYPE: CR PNGLSE CR: 0498040098 LSE DATE: 1998 Apr 02 EFF DATE: 1998 Apr 02 EXP DATE: 2003 Apr 01 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 6 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AW OPER: ALPHABOW E RENT INT OPER CONT C04507 AW OPER: ALPHABOW E	
M20097 B	LSE TYPE: CR PNGLSE CR: 0498040098 LSE DATE: 1998 Apr 02 EFF DATE: 1998 Apr 02 EXP DATE: 2003 Apr 01 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 6 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 A	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 6 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AV OPER: ALPHABOW E RENT INT OPER CONT	

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					C04507 AV OPER: ALPHABOW E	
M20098 B	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SE 6 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 C	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M W 6 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04361 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 D	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 6 PNG BELOW BASE EDMONTON TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 E	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 44 RGE 26 W4M SEC 6 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 40.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 40.0%	CUR INT OPER CONT C04489 A ROFR Unknown OPER: GLENCOE RE	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15					
M20098 F	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M NW 6 (100/14-06-044-26 W4M)	CUR INT: WELL ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04387 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 G	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 6 PNG BELOW BASE VIKING TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20100 A	LSE TYPE: FH PET LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 7 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR OIL 25.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20100 B	LSE TYPE: FH PET LSE DATE: 1998 May 13 EFF DATE: 1998 May 13	TWP 44 RGE 26 W4M SE 7 PET IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR OIL 25.0% BASED ON 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

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	EXP DATE: 1999 May 12 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0% NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04507 AX OPER: ALPHABOW E RENT INT OPER CONT C04507 AX OPER: ALPHABOW E	
M20100 C	LSE TYPE: FH PET LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 7 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR OIL 25.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20101 A	LSE TYPE: FH NGLSE LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 7 NG IN VIKING_ZONE EXCL NG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20101 B	LSE TYPE: FH NGLSE LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 7 NG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AX OPER: ALPHABOW E	

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					RENT INT OPER CONT C04507 AX OPER: ALPHABOW E	
M20101 C	LSE TYPE: FH NGLSE LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 7 NG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25630 A	LSE TYPE: FH PNGLSE LSE DATE: 2020 Jan 23 EFF DATE: 2020 Jan 23 EXP DATE: 2023 Jan 22 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 7 (AS TO AN UNDIVDED 50% MINERAL INTEREST) ALL PNG TO BASE MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25635 A	LSE TYPE: FH PNGLSE LSE DATE: 2020 Feb 28 EFF DATE: 2020 Feb 28 EXP DATE: 2023 Feb 27 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 7 (AS TO AN UNDIVDED 50% MINERAL INTEREST) ALL PNG TO BASE MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20102 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jan 01 EFF DATE: 1988 Jul 19 EXP DATE: 1993 Jul 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 8 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 4.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AY OPER: ALPHABOW E	

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				BASED ON 37.5% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04507 AY OPER: ALPHABOW E ROYALTY LINKS C04307 B ROFR Unknown	
M20102 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jan 01 EFF DATE: 1988 Jul 19 EXP DATE: 1993 Jul 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SW 8 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.634888%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.634888%	CUR INT OPER CONT C04344 AZ CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 4.0% BASED ON 37.5% PDBY ALPHABOW E 53.5200%	ROYALTY LINKS C04307 A ROFR Unknown	
M20103 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 May 01 EFF DATE: 1998 May 01 EXP DATE: 2008 Apr 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 8 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AZ OPER: ALPHABOW E RENT INT OPER CONT C04507 AZ OPER: ALPHABOW E	
M20103 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 May 01 EFF DATE: 1998 May 01	TWP 44 RGE 26 W4M SE 8 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.632379%	NONCONV LR ALL 20.0% BASED ON 100.0%	CUR INT OPER CONT C04344 BA CAPL 1990	

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	EXP DATE: 2008 Apr 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			PDBY ALPHABOW E 51.6323'	No ROFR Applies OPER: GLENCOE RE	
M20105 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 3 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BA OPER: ALPHABOW E RENT INT OPER CONT C04507 BA OPER: ALPHABOW E	
M20105 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 3 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20105 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BD OPER: ALPHABOW E RENT INT OPER CONT C04507 BD	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					OPER: ALPHABOW E	
M20105 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A (1/3 MIN INT)	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20105 F	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 3 SEC 9 TWP 44 RGE 26 W4M LSD 6 SEC 9 (1/3 MINERAL INT) ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20104 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 4 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BB OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 BB OPER: ALPHABOW E	
M20104 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI	TWP 44 RGE 26 W4M LSD 4 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 100.0 EXT CODE: UNIT					
M20104 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_A (1/3 MIN INT)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BD OPER: ALPHABOW E RENT INT OPER CONT C04507 BD OPER: ALPHABOW E	
M20104 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A (1/3 MIN INT)	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20104 F	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 4 SEC 9 TWP 44 RGE 26 W4M LSD 6 SEC 9 (AS TO 1/3 INT) ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20106 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18	TWP 44 RGE 26 W4M LSD 5 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		ALPHABOW E 100.0%		REF INT OPER CONT C04507 BC OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 BC OPER: ALPHABOW E	
M20106 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 5 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20106 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_A (1/3 MIN INT)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BD OPER: ALPHABOW E	RENT INT OPER CONT C04507 BD OPER: ALPHABOW E
M20106 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A (1/3 MIN INT)	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20106 F	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 5 SEC 9 TWP 44 RGE 26 W4M LSD 6 SEC 9 (1/3 MINERAL INT) ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20634 A	LSE TYPE: CR PNGLSE CR: 048202A179 LSE DATE: 1991 Mar 07 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 12 PNG TO BASE VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 3.226% REF INT: WI-1 ALPHABOW E 2.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.226% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 2.5%	CUR INT OPER CONT C04462 C CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 C CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04261 AU ROFR Unknown	
M20602 A	LSE TYPE: CR PNGLSE CR: 0479010145 LSE DATE: 1979 Jul 16 EFF DATE: 1979 Jan 17 EXP DATE: 1984 Jan 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 22 PNG TO BASE VIKING_ZONE (EXCL 100/01-22-044-26 W4M WELLBORE AND PRODUCTION THEREFROM)	CUR INT: WI-1 ALPHABOW E 2.08334%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 2.08334% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.08334%	CUR INT OPER CONT C04461 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04461 A CAPL 1974 No ROFR Applies	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20602 B	LSE TYPE: CR PNGLSE CR: 0479010145 LSE DATE: 1979 Jul 16 EFF DATE: 1979 Jan 17 EXP DATE: 1984 Jan 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 18 PNG TO TOP VIKING_ZONE	CUR INT: APO ALPHABOW E 2.08334%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.15/MCF c BASED ON 100.0% PDBY ALPHABOW E 2.08334'	CUR INT OPER CONT C04461 B CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04461 B CAPL 1974 No ROFR Applies C04461 B CAPL 1974 No ROFR Applies	
M20602 C	LSE TYPE: CR PNGLSE CR: 0479010145 LSE DATE: 1979 Jul 16 EFF DATE: 1979 Jan 17 EXP DATE: 1984 Jan 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 18 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 6.59375%	NONCONV GOR ALL 2.0% BASED ON 33.3333% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.15/MCF c BASED ON 100.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04461 C CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04461 C CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04461 C CAPL 1974 No ROFR Applies C04461 C	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
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NONCONV GOR	CAPL 1974
ALL 2.0%	No ROFR Applies
BASED ON 50.0%	C04261 AP
PDBY ALPHABOW E 10.0%	ROFR Unknown

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:37:53 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s): LETHBRIDGE
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: No
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:37:53 pm.

Sort Options

Area:	No
Location:	Yes



CS LAND Version: 21.1.0

Report Date: Dec 04, 2024

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22560	PNGLSE CR	Eff: Sep 19, 2002	256.000	C05356 A No		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 18, 2007	256.000	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 17 W4M 4
A	0402090290	Ext: 15	256.000				PNG TO BASE FISH_SCALE-WESTGATE
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05356 A	FO	Nov 01, 2002
C05500 W	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 W	GROSS OVERRIDE ROYALTY	OIL	N	N	60.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 03, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 W	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	60.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 03, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI		(C)

Report Date: Dec 04, 2024

Page Number: 4

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000	
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M23179	PNGLSE	FH	Eff: Feb 01, 2001	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 31, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 17 W4M 8
A	CONOCO EN PA		Ext: HBP	256.000			PNG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23179 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23179 A _____ **Royalty / Encumbrances** _____

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	20.00000000			
	Deduction:	UNKNOWN			
M23179	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:	Min:	Prod/Sales:	

Paid to: DEPOSITO(M)	Paid by: WI (M)
CANADIAN NATUR. 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 40.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%
TAKE IN KIND - Aug 29, 2012
 YES

M23144	NGLSE	FH	Eff: Apr 25, 2000	256.000			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 25, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 18 W4M 7
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00			
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CL	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

	Status	Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23144	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23144 A SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent: 5.4		Min:	Prod/Sales:	
Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23144	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
		MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					
		SURRENDER NOTICE - Aug 29, 2012 YES					

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M23078	PNGLSE	FH	Eff: Feb 01, 2000	128.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 31, 2001	128.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M S 8
A	CONOCO RESOU		Ext: HBP	128.000			PNG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

Page Number: 11

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078
Sub: A ALPHABOW ENERGY Total Rental: 320.00 EXCL PNG IN MILK_RIVER
 100.00000000 ALPHABOW ENERGY

----- Related Contracts -----						
Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078	A	<p>GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

Report Date: Dec 04, 2024

Page Number: 14

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078	A	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23180	PNGLSE	FH	Eff: Jan 18, 2001	129.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 18, 2004	129.400	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M N 8
A	HUT MIAMI		Ext: HBP	129.400			ALL PNG
	ALPHABOW ENERGY				Total Rental:	320.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	129.400	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M23180

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent: 4.9		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23180	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23180 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 MIAMI HUTTERIAN 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 NO
 NO CAP ON DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M22917	NGLSE	FH	Eff: Feb 07, 1999	236.740		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	236.740	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M N 13, PTN S
A	PANCAN RESOU		Ext: HBP	236.740			13
	ALPHABOW ENERGY				Total Rental: 1170.00		NG TO BASE FISH_SCALE_ZONE

Report Date: Dec 04, 2024

Page Number: 18

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917

Sub: A

100.00000000 ALPHABOW ENERGY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	236.740	236.740	Undev:	0.000	0.000	C05424 AA	FO	Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 X	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: PAIDBY (R)

Report Date: Dec 04, 2024

Page Number: 21

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M22917	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M22920	PNGLSE	CR	Eff: Jan 26, 1999	22.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 26, 2004	22.000	ALPHABOW ENERGY	100.00000000	TWP 5 RGE 18 W4M PTN S SEC 13
A	0499010390		Ext: 15	22.000			PNG TO BASE FISH_SCALE-WESTGATE

ALPHABOW ENERGY

Total Rental: 77.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	22.000	22.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Roy Percent: 4.90000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent: 4.9

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: ROYPDDBY (C)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22920	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22920

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22920	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (M)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22897	PNGLSE CR	Eff: Nov 19, 1998	67.200		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 19, 2003	67.200	ALPHABOW ENERGY	100.00000000	TWP 5 RGE 18 W4M PTN S SEC 14
A	0498110001	Ext: 15	67.200			TWP 5 RGE 18 W4M PTN NW SEC 14
	ALPHABOW ENERGY			Total Rental:	235.20	PNG TO BASE FISH_SCALE-WESTGATE
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	67.200	67.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BN	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

Page Number: 25

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22897	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22897	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22897 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22925	NGLSE	FH	Eff: Apr 08, 1999	191.020		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	191.020	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M NE 14, PTN
A	PANCAN RESOU		Ext: HBP	191.020			S&NW 14
	ALPHABOW ENERGY				Total Rental:	944.00	NG TO BASE FISH_SCALE_ZONE
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	191.020	191.020	Undev:	0.000	0.000	C05424 BM	FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 X	ROY Feb 17, 2010

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD		
	Roy Percent: 4.90000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 4.9		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22852	NGLSE	CR	Eff: May 06, 2002	10.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 05, 2007	10.400	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M PTN NE 15

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852
Sub: A
A 0402050753 **Ext:** 15 10.400 NG TO BASE FISH_SCALE-WESTGATE
ALPHABOW ENERGY Total Rental: 50.00
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	10.400	10.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 34

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000					Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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M23163	NGLSE	FH	Eff: May 05, 2000	248.480	C05424	AE Unknown	WI	Area : LETHBRIDGE	
Sub: A	WI		Exp: Apr 07, 2002	248.480	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 18 W4M S&NW 15, PTN	
A	PANCAN RESOU		Ext: HBP	248.480				NE 15	
	ALPHABOW ENERGY					Total Rental: 1228.00		NG TO BASE BASE_FISH_SCALES	
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	248.480	248.480	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23163 A **PERMITTED DEDUCTIONS - Dec 06, 2013**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 36

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23163 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 37

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	17.50000000			
	Deduction:	UNKNOWN			
M23163	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: DEPOSITO(M)	Paid by: PAIDBY (R)			
	PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000			
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23143	NGLSE	FH	Eff: Apr 25, 2000	256.000	C05424	AV Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 25, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 18 W4M 18
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AV	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23143	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

Page Number: 39

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23143 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23143 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23097	NGLSE	FH	Eff: Mar 27, 2000	256.000	C05424	BA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 27, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 18 W4M 20

Report Date: Dec 04, 2024

Page Number: 41

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097
Sub: A
A PANCAN RESOU **Ext:** HBP 256.000 NG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 1280.00
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BA FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097 A WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 44

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI	(C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M22945	NGLSE	FH	Eff: Jul 11, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 21
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BI FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22945	A	_____	Royalty / Encumbrances	_____
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<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22945	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22945 A SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

TAKE IN KIND - Aug 29, 2012
YES

M22946	NGLSE	FH	Eff: Jul 11, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 22
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 51

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22921	PNGLSE CR	Eff: Mar 10, 1999	1.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 09, 2004	1.200	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 18 W4M PTN NE 23
A	0499030550	Ext: 15	1.200				PNG TO BASE FISH_SCALE-WESTGATE
	ALPHABOW ENERGY			Total Rental: 50.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	1.200	1.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 54

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000				
				Paid by: WI (M) ALPHABOW ENERGY		100.00000000	

M22924	NGLSE	FH	Eff: Apr 08, 1999	254.800		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	254.800	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M S&NW 23, PTN
A	PANCAN RESOU		Ext: HBP	254.800			NE 23
	ALPHABOW ENERGY				Total Rental: 1274.00		NG TO BASE FISH_SCALE_ZONE
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	254.800	254.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22924 A **PERMITTED DEDUCTIONS - Dec 06, 2013**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22924 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 57

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22924

A

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012

YES

M22918	NGLSE	FH	Eff: Feb 07, 1999	195.100	C05424	CN	Unknown	WI
Sub: A	WI		Exp: Sep 29, 2001	195.100	ALPHABOW ENERGY			100.00000000
A	PANCAN RESOU		Ext: HBP	195.100				
	ALPHABOW ENERGY				Total Rental:		975.50	
100.00000000	ALPHABOW ENERGY							

Area : LETHBRIDGE
TWP 005 RGE 18 W4M PTN 24
NG TO BASE FISH_SCALE_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CN	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	195.100	195.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 X	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M22918	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22918	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 60

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22918 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 10, 2015

LESSEE PAYS 80%

M23035	NGLSE	FH	Eff: Sep 01, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

Page Number: 61

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

NO DEDUCTIONS ALLOWED.

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 10, 2015

LESSEE PAYS 80%

M23023	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 18 W4M 30
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)									
	C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000	% of	PROD	
		Roy Percent:	5.40000000						
		Deduction:	YES						
M23023	A	Gas: Royalty:		Min Pay:		Prod/Sales:			
		S/S OIL: Min:		Div:		Prod/Sales:			
		Other Percent:	5.4	Min:		Prod/Sales:			
		Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)				
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000				

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23023 A SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C05462 E GROSS OVERRIDE ROYALTY ALL Y N 33.00000000 % of PROD
Roy Percent: 2.00000000
Deduction: UNKNOWN
Gas: Royalty: Min Pay: 5.4000 Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: 5.4000 Prod/Sales:
Paid to: PAIDTO (R) Paid by: WI (C)
554568 ALBER 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C05500 L GROSS OVERRIDE ROYALTY OIL N N 42.50000000 % of PROD
Roy Percent: 4.90000000
Deduction: YES
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23023 A _____ **Royalty / Encumbrances** _____

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
M23023 A Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
		Div:		Prod/Sales:
	Max:	Min:		Prod/Sales:
	Other Percent:			
Paid to: DEPOSITO(M)		Paid by: WI (C)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 46.70155904		
		ROK RESOURCES 53.29844096		
		ROFAMCO INVESTM		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REEQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATED WITH SUCH NATURAL GA.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M23024	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 18 W4M 31
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

ROFAMCO INVESTM

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES

M22905	NGLSE	FH	Eff: Jan 04, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 32
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05500 X ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22905	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22886	Sub: A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22886 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22886	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <ul style="list-style-type: none"> (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PAIDBY (R)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23098	NGLSE	FH	Eff: Mar 08, 2000	256.000	C05424	AY Unknown	WI
Sub: A	WI		Exp: Mar 08, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 005 RGE 19 W4M 13
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Mar 19, 2015

LESSEE PAYS 82.5%

M22926	NGLSE	FH	Eff: Apr 18, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 19 W4M 23
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CH	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			

Report Date: Dec 04, 2024

Page Number: 84

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23025	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 24
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)

Report Date: Dec 04, 2024

Page Number: 87

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23025

Sub:	A	Status	Hectares	Net	Hectares	Net	C05432 A	JOA	Jun 24, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05462 E	ROY	Jun 14, 1999
			256.000	119.556	0.000	0.000	C05500 L	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000	C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 46.70155904
 ROK RESOURCES 53.29844096
 ROFAMCO INVESTM

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL
 COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS
 REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,
 EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS
 AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A NATURAL GAS.
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
 YES
FREEHOLD MINERAL TAX - Jul 10, 2015
 LESSEE PAYS 85%

M23026	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 25
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05432	A	JOA	Jun 24, 1998
C05462	E	ROY	Jun 14, 1999
C05500	L	ROY	Feb 17, 2010
C07515	A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23026 A _____ **Royalty / Encumbrances** _____

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23026	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:				Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23026	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

Page Number: 95

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23026	A	Gas: Royalty:		Min Pay: 7.1000	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
				ROK RESOURCES	53.29844096
				ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22885	NGLSE	FH	Eff: Apr 15, 1996	258.800	C05424	AB Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 14, 1999	258.800	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 19 W4M 26
A	CONOCOPHILLIPS		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	3200.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AB	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22885										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C05424 AB GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 10.00000000

S/S OIL: Min: 5.00000000

Other Percent: 10.00000000

Min Pay: 3.5500

Div: 24.00000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 99

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A NG: GENERAL BLANK STANDARD AND REASONABLE DEDUCTIONS TO A MAXIMUM OF 50% DEDUCTIONS. P: GENERAL BLANK PROPORTIONATE SHARE OF ACTUAL COSTS FOR TRANSPORTATION.
TAKE IN KIND - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
SURRENDER NOTICE - Aug 29, 2012
 NO

M23086	NGLSE	FH	Eff: Feb 07, 2000	258.800	C05424	AY Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 07, 2002	258.800	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 19 W4M 28

Report Date: Dec 04, 2024

Page Number: 100

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086

Sub: A

A PANCAN RESOU Ext: HBP

258.800

NG TO BASE BOW_ISLAND

ALPHABOW ENERGY

Total Rental: 1280.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 101

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23027	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05432	A	JOA	Jun 24, 1998
C05462	E	ROY	Jun 14, 1999
C05500	L	ROY	Feb 17, 2010
C07515	A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23027	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23027	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:				Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23027 A FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M23027 A **Gas: Royalty:** **Min Pay:** 7.1000 **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 46.70155904
ROK RESOURCES 53.29844096
ROFAMCO INVESTM

GENERAL COMMENTS - Aug 29, 2012
COMPRESSION DEDUCTIONS ONLY ALLOWED

M23028	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 34
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05432 A JOA Jun 24, 1998
C05462 E ROY Jun 14, 1999
C05500 L ROY Feb 17, 2010
C07515 A SALE Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 108

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 L	GROSS OVERRIDE ROYALTY	OIL		N	N	42.50000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M23028	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A		Royalty / Encumbrances		
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)			
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI (C)			
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 46.70155904			
				ROK RESOURCES 53.29844096			
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL B E ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FRO THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 09, 2015

LESSEE PAYS 85%

M23029	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			

Report Date: Dec 04, 2024

Page Number: 112

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
 DEDUCTIONS: AS ALLOWED BY CROWN

Report Date: Dec 04, 2024

Page Number: 114

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 YES
 PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES
FREEHOLD MINERAL TAX - Jul 10, 2015
LESSEE PAYS 85%

M23030	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 36
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD

Report Date: Dec 04, 2024

Page Number: 117

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A		Royalty / Encumbrances				
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD		
	Roy Percent: 2.00000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min: 5.4000		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: WI (C)				
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD	
	Roy Percent: 5.40000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent: 5.4		Min:		Prod/Sales:	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			

Report Date: Dec 04, 2024

Page Number: 120

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Deduction: YES					
		Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUIC OR SOLIC, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22955	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 5
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)

Report Date: Dec 04, 2024

Page Number: 121

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22955

Sub:	A	Status	Hectares	Net	Hectares	Net	C05443 A	POOL	Mar 23, 1970
		DEVELOPED	0.000	0.000	0.000	0.000	C05462 E	ROY	Jun 14, 1999
			258.800	120.864	0.000	0.000	C05500 L	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000	C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
554568 ALBER 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 DEDUCTIONS: AS ALLOWED BY CROWN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 YES
 PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
 THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22961	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 18 W4M 6
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES	53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY

YES

LESSEE ENTITLED TO DEDUCT FROM THE LESSOR ROYALTY THE COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A ASSOCIATED WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES

M22957	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 7
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22957 A _____

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22957	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22957 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by: WI (C)		
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REEQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Feb 09, 2016

YES - WITH 30 DAYS NOTICE

M23199	PNGLSE FH	Eff: Jan 01, 2004	129.400	C05447 A No	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 31, 2006	129.400	ALPHABOW ENERGY	55.00000000	TWP 006 RGE 18 W4M N 8
A	BAXX CORP	Ext: HBP	71.170	ABE - BROWNING	3.43750000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			IGNITE ENERG	31.25000000	
100.00000000	IMPACT PRO DISS			ABE-IMPACT	10.31250000	

Total Rental: 320.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05447 A	POOL	Jan 15, 2004
C07515 A	SALE	Jul 12, 2021 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23199

Sub:	Status	Hectares	Net	Hectares	Net
A	DEVELOPED	0.000	0.000	0.000	0.000
		129.400	71.170	0.000	0.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
ABE- BAXX	100.00000000	ABE - BROWNING	1.66667000	
		ALPHABOW ENERGY	10.00000000	
		IGNITE ENERG	83.33333000	
		ABE-IMPACT	5.00000000	

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY PAYABLE SHALL NOT BE LESS THAN 65%

PERMITTED DEDUCTIONS - Aug 29, 2012

35.0000

LESSOR ROYALTY PAYABLE SHALL NOT BE LESS THAN 65%

Report Date: Dec 04, 2024

Page Number: 135

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23206	PNGLSE	FH	Eff: Apr 01, 2004	129.400	C05447	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 31, 2005	129.400	ALPHABOW ENERGY		55.00000000	TWP 006 RGE 18 W4M S 8
A	CNRL		Ext: HBP	71.170	ABE - BROWNING		3.43750000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				IGNITE ENERG		31.25000000	
100.00000000	ALPHABOW ENERGY				ABE-IMPACT		10.31250000	

Total Rental: 647.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05447 A	POOL	Jan 15, 2004
C05500 V	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.400	71.170	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

Report Date: Dec 04, 2024

Page Number: 136

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23206	A	EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23206 A **PERMITTED DEDUCTIONS - Apr 02, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) CANADIAN NATUR. 100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKEOVER - Aug 29, 2012

YES
CONOCOPHILLIPS TO BE ABLE TO EVALUATE AND/OR TAKEOVER

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES
CONOCOPHILLIPS TO RECEIVE DAILY WELL INFORMATION

M22966	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A	No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY			46.70155904	TWP 006 RGE 18 W4M 17
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES			53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM				
100.00000000	ALPHABOW ENERGY								

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22966	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

Page Number: 140

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** WI (C)
554568 ALBER 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD	
		Roy Percent:	15.00000000				
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (C)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22968	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 18 W4M 18
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GSA THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES
FREEHOLD MINERAL TAX - Jul 17, 2015
LESSEE PAYS 85%

M22982	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 30
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22982

A	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22982	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982	A	Gas: Royalty:		Min Pay: 7.1000	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
				ROK RESOURCES	53.29844096
				ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M23079	NGLSE	FH	Eff: Jan 29, 2000	258.800	C05424	AP Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 28, 2002	258.800	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M 7
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AP	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23079										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
SURRENDER NOTICE - Aug 29, 2012
 NO

M22872	PNGLSE	FH	Eff: Aug 11, 1998	16.120		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 11, 2003	4.030	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN S 8
A	BARTON CHERY		Ext: HBP	4.030			ALL PNG
	ALPHABOW ENERGY				Total Rental:	9.98	
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.030	4.030
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22872 A _____
Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22872	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872	A	USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CHERYLL DIANNE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 16, 2015

85%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22876	PNGLSE	FH	Eff: Sep 02, 1998	16.060		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 02, 2003	4.015	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN S 8
A	PERRETT ROBE		Ext: HBP	4.015			ALL PNG
	ALPHABOW ENERGY			Total Rental: 9.98			
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.015	4.015
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	A	Paid to: DEPOSITO(M) ROBERT DALE PER	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

M22931	PNGLSE FH	Eff: Apr 07, 1999 Exp: Apr 07, 2004	38.000				
Sub: A	WI		19.000	ALPHABOW ENERGY	100.00000000	WI	Area : LETHBRIDGE
A	JOHNSON/ARENA	Ext: HBP	19.000				TWP 006 RGE 19 W4M PTN NW 8
	ALPHABOW ENERGY			Total Rental:	46.95		ALL PNG
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

	Status		Hectares	Net		Hectares	Net
	Prod:		0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:		0.000	0.000	Undev:	19.000	19.000
	Prov:		0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 163

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22931	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
MARGARET ELAINE	50.00000000	ALPHABOW ENERGY	100.00000000
TRACY MAE ARENA	50.00000000		

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
 85%

M22941	PNGLSE	FH	Eff: May 06, 1999	22.905		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 06, 2004	22.905	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 8
A	EDWARDS BIY		Ext: HBP	22.905			ALL PNG
	ALPHABOW ENERGY				Total Rental: 56.60		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	22.905	22.905	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: ROYPD BY (C)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22941

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22941

A

Paid to: DEPOSITO(M)
BRADLEY S. EDWA 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22872	PNGLSE FH	Eff: Aug 11, 1998	32.400		WI	Area : LETHBRIDGE
Sub: C	WI	Exp: Aug 11, 2003	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 16
A	BARTON CHERY	Ext: HBP	8.100			ALL PNG
	ALPHABOW ENERGY		Total Rental:	20.04		
25.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22872										
Sub:	C	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010	
		DEVELOPED	0.000	0.000	0.000	0.000				
			8.100	8.100	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 C SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872	C	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
CHERYLL DIANNE 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 C **PERMITTED DEDUCTIONS - Aug 29, 2012**
60.0000
THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 16, 2015
85%

M22876 PNGLSE FH **Eff:** Sep 02, 1998 32.400 WI Area : LETHBRIDGE
Sub: C WI **Exp:** Sep 02, 2003 8.100 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN LSD 11,
A PERRETT ROBE **Ext:** HBP 8.100 ALL PNG
ALPHABOW ENERGY Total Rental: 20.04
25.00000000 ALPHABOW ENERGY

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	8.100	8.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22876

C	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22876	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 176

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	C	USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
ROBERT DALE PER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD. ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

Report Date: Dec 04, 2024

Page Number: 177

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22870	PNGLSE FH	Eff: Jul 28, 1998	16.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 28, 2003	16.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	ROMERIL Z	Ext: HBP	16.200				ALL PNG
	ALPHABOW ENERGY			Total Rental: 40.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870	A	Paid to: DEPOSITO(M) LIONE JENSEN	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22871	PNGlse	FH	Eff: Jul 28, 1998	14.520		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 28, 2003	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	PERRETT LOUJ		Ext: HBP	3.630			ALL PNG
	ALPHABOW ENERGY				Total Rental:	9.00	
25.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.630	3.630	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 181

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22871	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

Page Number: 182

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 THE ESTATE OF L 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 04, 2024

Page Number: 184

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22872	PNGLSE	FH	Eff: Aug 11, 1998	14.520		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Aug 11, 2003	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	BARTON CHERY		Ext: HBP	3.630			ALL PNG
	ALPHABOW ENERGY				Total Rental: 8.98		
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AE FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.630	3.630	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 B

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 186

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22872

B

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 187

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22872

B

Paid to: DEPOSITO(M)
CHERYLL DIANNE 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 16, 2015

85%

M22873	PNGLSE	FH	Eff: Aug 11, 1998	61.189		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 11, 2003	61.189	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 17
A	HARTLEY, JAMES		Ext: HBP	61.189			ALL PNG
	ALPHABOW ENERGY				Total Rental:	151.20	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 188

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22873									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
		Prod:	0.000	0.000	NProd:	0.000	0.000		
		Dev:	61.189	61.189	Undev:	0.000	0.000		
		Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
DIANNE MARSHALL 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
60.0000
THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22874	PNGlse	FH	Eff: Aug 18, 1998	72.188		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 18, 2003	72.188	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 17
A	BRANDLEY KAT		Ext: HBP	72.188			ALL PNG
	ALPHABOW ENERGY				Total Rental:	178.60	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	72.188	72.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 192

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22874	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22874	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22874 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 BE ENGEL, C/O B 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
 (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
 TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
 SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22876	PNGLSE FH	Eff: Sep 02, 1998	14.520			WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Sep 02, 2003	3.630	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	PERRETT ROBE	Ext: HBP	3.630				ALL PNG
	ALPHABOW ENERGY			Total Rental: 8.98			
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.630	3.630	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	B	Paid to: DEPOSITO(M) ROBERT DALE PER	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

M22877	PNGLSE FH	Eff: Sep 02, 1998	8.090		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 02, 2003	8.090	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	HOGENSON WIL	Ext: HBP	8.090			ALL PNG
	ALPHABOW ENERGY			Total Rental:	20.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	8.090	8.090	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22877	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

Page Number: 200

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 201

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 JAY OLER AND KA 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 04, 2024

Page Number: 202

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22878	PNGLSE	FH	Eff: Sep 10, 1998	11.940		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2003	3.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	CLOSSON SARA		Ext: HBP	3.980			ALL PNG
	ALPHABOW ENERGY				Total Rental: 9.88		
33.33330000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.980	3.980	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

Page Number: 203

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22878 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 204

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22878

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 205

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22878

A

Paid to: DEPOSITO(M)		Paid by: WI (M)
CLOSSON, G R	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22879	PNGLSE FH	Eff: Sep 10, 1998	11.940		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 10, 2003	3.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	DUNCAN NORMA	Ext: HBP	3.980			ALL PNG
	ALPHABOW ENERGY		Total Rental:	9.88		
33.33330000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 206

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22879									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000			
			3.980	3.980	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 04, 2024

Page Number: 207

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
ASHLEY RAE HARV 25.00000000		ALPHABOW ENERGY	100.00000000	
ROBERT ROSS DUN 25.00000000				
TYLER WAYNE DUN 25.00000000				

Report Date: Dec 04, 2024

Page Number: 209

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879 A BRIANNE CAROL G 25.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22893	PNGlse	FH	Eff: Nov 06, 1998	11.970		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 05, 2003	3.990	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	EST M.T. HARTLEY		Ext: HBP	3.990			ALL PNG
	ALPHABOW ENERGY				Total Rental:	9.88	
33.33300000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.990	3.990	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 210

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22893	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 CLAUDIA COSTA 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
SURRENDER NOTICE - Aug 29, 2012
 NO
FREEHOLD MINERAL TAX - Mar 18, 2015
 85%

M22941	PNGLSE	FH	Eff: May 06, 1999	21.853		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: May 06, 2004	21.853	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 17
A	EDWARDS BIY		Ext: HBP	21.853			ALL PNG
	ALPHABOW ENERGY				Total Rental: 54.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.853	21.853	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	B	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
BRADLEY S. EDWA	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M23142	NGLSE	FH	Eff: Mar 05, 2000	14.488		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 04, 2002	14.488	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 17

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142

Sub: A

A PANCAN RESOU Ext: HBP

14.488

NG TO BASE BOW_ISLAND

ALPHABOW ENERGY

Total Rental: 71.60

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	14.488	14.488	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 218

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of SALES
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Mar 16, 2015

82.5%

M23186	PNGLSE	FH	Eff: May 24, 2001	14.520		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 23, 2006	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	MRAZEK VELM		Ext: HBP	3.630			ALL PNG
25.00000000	ALPHABOW ENERGY				Total Rental:	9.00	
	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.630	3.630	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23186	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23186	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23186 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 VELMA GWENDOLYN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

SURRENDER NOTICE - Aug 29, 2012

NO

FREEHOLD MINERAL TAX - Mar 18, 2015

84%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23912	PNGLSE	FH	Eff: Jul 27, 2001	17.960		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 26, 2004	17.960	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M PTN SW 17
A	CAMP/DAVIS		Ext: HBP	17.960			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 67.80		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	17.960	17.960	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912	A	Paid to: DEPOSITO(M) PATRICIA DAVIS KELLY CAMP	50.00000000 50.00000000		Paid by: WI (M) ALPHABOW ENERGY	100.00000000	
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PERMITTED DEDUCTIONS - Aug 18, 2015

THE ROYALTY PAID TO THE LESSOR WILL BE SUBJECT TO TO THE DEDUCTIONS OF ALL THOSE EXPENSES INCURRED BY THE LESSEE BETWEEN THE POINT OF MEASUREMENT AND THE POINT OF SALE

M22880	PNGLSE	FH	Eff: Sep 23, 1998	20.234		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 22, 2003	10.117	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 4 SEC
A	HAUSER, HARRIET		Ext: HBP	10.117			17, PTN LSD 5 SEC 17
	ALPHABOW ENERGY				Total Rental:	25.00	ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	10.117	10.117	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22880 A _____
Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22880	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22880 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 CRYSTAL ANNE BO 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
 (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
 TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
 SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22931	PNGLSE FH	Eff: Apr 07, 1999	20.234			WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Apr 07, 2004	10.117	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN LSD 4, 5
A	JOHNSON/ARENA	Ext: HBP	10.117				SEC 17
	ALPHABOW ENERGY			Total Rental: 25.00			ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.117	10.117	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931	B	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931	B	Paid to: DEPOSITO(M)		Paid by: WI	(M)		
		MARGARET ELAINE	50.00000000	ALPHABOW ENERGY	100.00000000		
		TRACY MAE ARENA	50.00000000				

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22875	PNGlse	FH	Eff: Sep 02, 1998	44.500		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 02, 2003	44.500	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 18
A	HOGENSON WIL		Ext: HBP	44.500			ALL PNG
	ALPHABOW ENERGY				Total Rental:	110.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	44.500	44.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22875	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22875 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22875 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
ESTATE OF DAVID	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22896	PNGLSE FH	Eff: Nov 09, 1998	20.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 09, 2003	20.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN NW 18
A	MICHELSON G	Ext: HBP	20.200				ALL PNG
	ALPHABOW ENERGY			Total Rental: 50.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	20.200	20.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896	A	Paid to: DEPOSITO(M) MICHELSON, GARY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M22932	PNGLSE	FH	Eff: Apr 07, 1999	44.500		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 07, 2004	44.500	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 18
A	JOHNSON/ARENA		Ext: HBP	44.500			ALL PNG
	ALPHABOW ENERGY				Total Rental:	110.00	EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	44.500	44.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 X	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22932 A _____
Royalty / Encumbrances

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22932	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22932 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
TRACY MAE ARENA	50.00000000	ALPHABOW ENERGY	100.00000000	
MARGARET ELAINE	50.00000000			

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23181	PNGLSE	FH	Eff: Apr 18, 2001	16.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 18, 2006	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M N LSD 5, 6
A	GEDRASIK LAR		Ext: HBP	16.200			SEC 18

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 40.00

ALL PNG

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY	(R)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181	A	RITA SUSAN GEDR	25.00000000	ALPHABOW ENERGY	100.00000000		
		BRUCE JAY GEDRA	25.00000000				
		BRIAN RAY GEDRA	25.00000000				
		JOHN ANDREW GED	25.00000000				

SURRENDER NOTICE - Aug 29, 2012

NO

M23194	NGLSE	FH	Eff: Jun 01, 2002	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 31, 2002	20.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 18
A	ENCANA - 22670		Ext: HBP	20.200			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 250.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	20.200	20.200	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23194

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23194	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23194 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY - NO DEDUCTIONS

M22851	PNGLSE	FH	Eff: May 07, 2002	32.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 06, 2003	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 1, 8 SEC
A	MUTUAL INVESTMEN		Ext: HBP	16.200			18
	ALPHABOW ENERGY				Total Rental: 200.00		(UND 1/2 INT)
50.00000000	ALPHABOW ENERGY						ALL PNG

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)											
M22851											
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)	
	DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000	C05500 S	ROY	Feb 17, 2010	
		Prov:	0.000	0.000	NProv:	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	Paid to: PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
MUTUAL INVESTME	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 20.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 80%

M23187	PNGLSE	FH	Eff: Jun 12, 2001	32.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 29, 2006	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 1, 8
A	ZAUGG THOMAS		Ext: HBP	16.200			SEC 18
	ALPHABOW ENERGY				Total Rental: 40.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23187 A

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23187 A _____
Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 16.00000000				
	Deduction: UNKNOWN				
M23187	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
	THOMAS DAVID ZA 100.00000000		ALPHABOW ENERGY 100.00000000		
	SURRENDER NOTICE - Aug 29, 2012				
	NO				

M23176	PNGlse	FH	Eff: Aug 05, 1999	32.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 04, 2004	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 2, 7 SEC
A	ANDERSON LP		Ext: HBP	8.100			18
	ALPHABOW ENERGY				Total Rental: 20.00		ALL PNG
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	8.100	8.100	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M23176	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23176

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23176 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
LARRY PHILIP AN	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ANDERSON ROYALTY

M23177	PNGLSE FH	Eff: Aug 10, 1999	32.400		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 10, 2004	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 2, 7 SEC
A	ANDERSON RAN	Ext: HBP	8.100			18
	ALPHABOW ENERGY		Total Rental:	20.00		ALL PNG
25.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23177

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			8.100	8.100	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23177 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23177 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
RANDALL BLAKE A	100.00000000	ALPHABOW ENERGY 100.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23183	PNGLSE	FH	32.400			WI	Area : LETHBRIDGE
Sub: A	WI		16.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN LSD 2, 7
A	CLARK WINONA		16.200				SEC 18
	ALPHABOW ENERGY			Total Rental:	160.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183	A	Paid to: DEPOSITO(M) WINONA CLARK	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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SURRENDER NOTICE - Aug 29, 2012
NO

M23182	PNGLSE CR	Eff: May 17, 2001	48.000		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 17, 2006	48.000	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M LSD 3 SEC 18
A	0401050288	Ext: 15	48.000			TWP 6 RGE 19 W4M LSD 4 SEC 18
	ALPHABOW ENERGY			Total Rental:	168.00	TWP 6 RGE 19 W4M LSD S 5 SEC 18
100.00000000	ALPHABOW ENERGY					TWP 6 RGE 19 W4M LSD S 6 SEC 18
						PNG TO BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	48.000	48.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDDBY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M23193	NGLSE	FH	Eff: Nov 01, 2004	14.080	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 02, 2004	14.080	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN SW&E 20
A	ENCANA		Ext: HBP	13.285	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	IPC CANADA LTD.								
			Total Rental:	0.00					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	14.080	13.285	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23193	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23193 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23193 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

M23196	PNGLSE FH	Eff: Mar 12, 2003	3.739	C05448 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 11, 2008	3.739	ALPHABOW ENERGY	94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	FINLEY, DALE	Ext: HBP	3.528	IPC CANADA LTD.	5.64600000	NG IN BOW_ISLAND
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 10.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.739	3.528	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
DALE EVAN FINLE 100.00000000		ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M23196	PNGLSE FH	Eff: Mar 12, 2003	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Mar 11, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20
A	FINLEY, DALE	Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23196

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05500 U	ROY	Feb 17, 2010
			Prod:	0.000	NProd:	0.000			
			Dev:	0.000	Undev:	0.000			
			Prov:	0.000	NProv:	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 B SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 B THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 DALE EVAN FINLE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23200	PNGLSE FH	Eff: Feb 27, 2004	23.811	C05448 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	15.874	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	14.978	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						

66.66670000 ALPHABOW ENERGY Total Rental: 40.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	15.874	14.978	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200	A	Paid to: DEPOSITO(M) BRENT HERGET	100.00000000	Paid by: RI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23200	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
66.66670000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23200 B _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
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Roy Percent: 5.40000000

Deduction: NO

M23200

B

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 B SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
BRENT HERGET 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23201	PNGLSE FH	Eff: Feb 27, 2004	23.814	C05448 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	7.938	ALPHABOW ENERGY	94.35400000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	7.490	IPC CANADA LTD.	5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					
33.33330000	ALPHABOW ENERGY			Total Rental: 20.00		

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05448 A POOL Nov 01, 2004
C05500 P ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 288

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201

Sub: A	DEVELOPED	Dev:	7.938	7.490	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 290

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 BRENT HERGET 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23201	PNGLSE FH	Eff: Feb 27, 2004	0.000			WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	0.000				ALL PET;
	ALPHABOW ENERGY			Total Rental: 0.00			NG BELOW BASE BOW_ISLAND
33.33330000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201	B	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201	B	Paid to: DEPOSITO(M) BRENT HERGET	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23202	PNGLSE	FH	Eff: Feb 27, 2004	2.500	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 26, 2009	2.500	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	SELK/NILSSON		Ext: HBP	2.359	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

Total Rental: 7.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	2.500	2.359	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 297

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
SHELDON SELK AN 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23202	PNGLSE FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20
A	SELK/NILSSON	Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23202										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 U	ROY	Feb 17, 2010
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PaidTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B PERMITTED DEDUCTIONS - Aug 29, 2012
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23203	PNGLSE	FH	Eff: Feb 27, 2004	50.612	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 26, 2009	50.612	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN N 20
A	SELK/NILSSON		Ext: HBP	47.754	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:		129.00		

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05448 A POOL Nov 01, 2004
C05500 P ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	50.612	47.754	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 A

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23203

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23203

A

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23203	PNGLSE FH	Eff: Feb 27, 2004	0.000		WI
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000
A	SELK/NILSSON	Ext: HBP	0.000		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No	

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN N 20
ALL PET;
NG BELOW BASE BOW_ISLAND

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C05500 U ROY Feb 17, 2010
	Prov: 0.000	0.000	NProv: 0.000	0.000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
SHELDON SELK AN 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23204	PNGLSE FH	Eff: Feb 27, 2004	3.743	C05448 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	3.743	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN NW 20
A	SELK/NILSSON	Ext: HBP	3.532	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						

100.00000000 ALPHABOW ENERGY Total Rental: 10.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.743	3.532	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	A	Paid to: DEPOSITO(M) SHELDON SELK AN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23204	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 20
A	SELK/NILSSON		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 312

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23204	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 SHELDON SELK AN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23205	PNGLSE	FH	Eff: Feb 27, 2004	47.280	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 26, 2009	47.280	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN W 20
A	SELK/NILSSON		Ext: HBP	44.611	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 119.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	47.280	44.611	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY	(R)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205	A	SHELDON SELK AN	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23205	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN W 20
A	SELK/NILSSON		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23205

B

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23205	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 SHELDON SELK AN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23207	PNGLSE	FH	Eff: May 01, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 30, 2009	21.490	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		20.277	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 54.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.490	20.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 323

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

Page Number: 324

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY	(R)	

Report Date: Dec 04, 2024

Page Number: 325

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207	A	PEDERSON & PURV	100.00000000			ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
YES
STANDARD DEDUCTIONS

M23207	PNGLSE	FH	Eff: May 01, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Apr 30, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
25.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 U ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 326

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**
Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23207

B

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 327

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23207	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 STANDARD DEDUCTIONS

M23208	PNGLSE	FH	Eff: May 01, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 30, 2009	21.490	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		20.277	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

Report Date: Dec 04, 2024

Page Number: 329

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 54.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.490	20.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 330

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

Page Number: 331

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY	(R)	

Report Date: Dec 04, 2024

Page Number: 332

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208	A	PEDERSON & PURV	100.00000000			ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 STANDARD DEDUCTIONS

M23208	PNGLSE	FH	Eff: May 01, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Apr 30, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
25.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 U ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23208

B

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 334

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23208	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 STANDARD DEDUCTIONS

M23209	NGLSE	FH	Eff: Nov 01, 2004	0.748	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 02, 2004	0.374	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	ENCANA		Ext: HBP	0.353	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209

Sub: A

50.00000000 OVINTIV CANADA

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.374	0.353	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23210	PNGLSE	FH	Eff: Nov 17, 2004	84.464	C05448	A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 16, 2005	42.232	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	39.848	IPC CANADA LTD.		5.64600000	SE 20
	ALPHABOW ENERGY							NG TO BASE BOW_ISLAND
50.00000000	ALPHABOW ENERGY				Total Rental:	108.00		

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23210

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05448 A	POOL	Nov 01, 2004
			42.232	39.848	0.000	0.000	C05500 P	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
JACK PETERSON &	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY-NO LESS THAN 50% GROSS ROYALTY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 FREEHOLD ROYALTY SHALL BE NO LESS THAN 50%

M23210	PNGLSE	FH	Eff: Nov 17, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Nov 16, 2005	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	0.000			SE 20
	ALPHABOW ENERGY				Total Rental: 0.00		ALL PET;
50.00000000	ALPHABOW ENERGY	Count Acreage = No					NG BELOW BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210	B	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23210

B

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23210

B

Paid to: DEPOSITO(M)
JACK PETERSON & 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY-NO LESS THAN 50% GROSS ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

FREEHOLD ROYALTY SHALL BE NO LESS THAN 50%

M23215	PNGLSE FH	Eff: Jan 13, 2005	0.652	C05448 A Yes	PLD
Sub: A	WI	Exp: Jan 12, 2008	0.652	ALPHABOW ENERGY	94.35400000
A	AB STAKE OF ZION	Ext: HBP	0.615	IPC CANADA LTD.	5.64600000
100.00000000	ALPHABOW ENERGY			Total Rental:	4.00

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN NE 20
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.652	0.615	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23215	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
THE PRESIDENT A 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
FREEHOLD LESSOR ROYALTY- SHALL NOT BE LESS THAN 50% GROSS

M23215	PNGLSE	FH	Eff: Jan 13, 2005	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jan 12, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215							
Sub: B							
A	AB STAKE OF ZION	Ext: HBP	0.000				ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00		NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 B WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215	B	Paid to: DEPOSITO(M) THE PRESIDENT A	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- SHALL NOT BE LESS THAN 50% GROSS

M23217	PNGLSE	FH	Eff: Nov 17, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 16, 2005	42.980	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	40.553	IPC CANADA LTD.			5.64600000	SE 20
	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
50.00000000	ALPHABOW ENERGY				Total Rental:			108.00	

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	0.000	0.000	0.000	42.980	40.553		C05448 A POOL Nov 01, 2004
	0.000	0.000	0.000	0.000	0.000		C05500 P ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 JACK PETERSON & 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

M23217	PNGLSE FH	Eff: Nov 17, 2004	85.960		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Nov 16, 2005	42.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS	Ext: HBP	42.980			SE 20
	ALPHABOW ENERGY			Total Rental:	0.00	ALL PET;
50.00000000	ALPHABOW ENERGY	Count Acreage = No				NG BELOW BASE BOW_ISLAND

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code					
File Status	Int Type / Lse No/Name		Gross								
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)											
M23217											
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)	
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	42.980	42.980	C05500 U	ROY	Feb 17, 2010	
		Prov:	0.000	0.000	NProv:	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	Paid to: PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYDPBY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
JACK PETERSON &	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B PERMITTED DEDUCTIONS - Aug 29, 2012
50.0000
FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

M23198	PNGLSE FH	Eff: May 06, 2003	24.000	C05448 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: May 05, 2008	24.000	ALPHABOW ENERGY	94.35400000	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	HERGET, ALBERT	Ext: HBP	22.645	IPC CANADA LTD.	5.64600000	20
	ALPHABOW ENERGY					NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 60.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	24.000	22.645	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198 A

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 361

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23198

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23198

A

Paid to: DEPOSITO(M)
CECILE HERGET 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M23198	PNGLSE FH	Eff: May 06, 2003	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: May 05, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	HERGET, ALBERT	Ext: HBP	0.000			20
	ALPHABOW ENERGY			Total Rental:	0.00	ALL PET;
100.00000000	ALPHABOW ENERGY	Count Acreage = No				NG BELOW BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23198	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198 B **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 CECILE HERGET 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

M23043	PNGLSE	FH	Eff: Mar 09, 1999	6.843		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 08, 2002	6.843	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	BRANDLEY RIC		Ext: HBP	6.843			ALL PNG

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 70.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	6.843	6.843	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPDY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

Report Date: Dec 04, 2024

Page Number: 369

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	A	ESTATE OF RICHA	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

STANDARD DEDUCTIONS

M23044	PNGLSE	FH	Eff: Jun 08, 1998	6.640		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	6.640	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	NELSON KEITH		Ext: HBP	6.640			ALL PNG
	ALPHABOW ENERGY				Total Rental: 16.44		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	6.640	6.640	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23044	A	_____		_____	
		Royalty / Encumbrances			

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 371

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23044	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 373

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
JOANNE ELIZABET 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

M23046	PNGLSE	FH	Eff: Jun 08, 1998	6.744		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	2.248	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046

Sub: A

A PROCTOR MICH Ext: HBP

2.248

ALL PNG

ALPHABOW ENERGY

Total Rental: 5.56

33.33300000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.248	2.248	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 379

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046	A	Paid to: DEPOSITO(M) MICHAEL JOSEPH	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M23047	PNGLSE	FH	Eff: Jun 08, 1998	22.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	22.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	HARTLEY, JAMES A		Ext: HBP	22.000			ALL PNG
	ALPHABOW ENERGY				Total Rental:	55.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	22.000	22.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 380

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 381

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
DIANNE MARSHALL 100.00000000		ALPHABOW ENERGY 100.00000000		
GENERAL COMMENTS - Aug 29, 2012				
LESSOR ROYALTY				

M23191	NGLSE	FH	Eff: Jul 31, 2001	0.072		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 31, 2002	0.072	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 21
A	PANCAN RESOU		Ext: HBP	0.072			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.072	0.072	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 384

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY CLAUSE SAYS INTENTIONALLY DELETED

M23049	PNGLSE	FH	Eff: Jun 12, 1998	64.752		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 11, 2001	64.752	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 1, 2, 3,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049

Sub: A

A	OGDEN R\D	Ext: HBP	64.752				4 SEC 21
	ALPHABOW ENERGY			Total Rental:	160.00		ALL PNG
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.752	64.752	Undev:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049	A	Paid to: DEPOSITO(M) ROBERT OGDEN AN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M23216	PNGLSE	FH	Eff: Apr 01, 1999	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 31, 2002	15.150	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M PTN LSD 5, 6
A	FREEHOLD ROY PR		Ext: HBP	15.150			SEC 21
	ALPHABOW ENERGY				Total Rental:	37.50	ALL PNG
75.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	15.150	15.150	Undev:	0.000	0.000	C05463 A ROY Apr 01, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05463 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Paid to: ROYPDTO (C) FREEHOLD ROY PR	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: SPECIFIC NONE WELLHEAD

TAKE IN KIND - Aug 29, 2012

YES

OIL - 45 DAYS NOTICE; GAS - 6 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

PNG: 10

ROFR - Aug 29, 2012

NO

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDDBY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent:	15.00000000				
		Deduction:	YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI	(M)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Oct 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO FREEHOLD ROYALTIES (CANPAR GROUP) BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

M23256	PNGLSE	FH	Eff: Sep 15, 2006	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 01, 2012	5.050	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 5,
A	CONOCOPHILLIPS		Ext: HBP	5.050			6 SEC 21
	ALPHABOW ENERGY				Total Rental:	25.25	ALL PNG
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23256

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 U	ROY	Feb 17, 2010
			5.050	5.050	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23256 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23256 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23048	PNGLSE FH	Eff: Jun 08, 1998	99.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 07, 2001	99.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M LSD 7, 8 SEC
A	PITCHER HELE	Ext: HBP	99.200				21, PTN SW 21, PTN NW 21, LSD
	ALPHABOW ENERGY			Total Rental: 245.00			9, 10 SEC 21
100.00000000	ALPHABOW ENERGY						ALL PNG

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	99.200	99.200	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048	A	Paid to: DEPOSITO(M) PITCHER MINERAL	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
PITCHER ROYALTY

M23050	PNGLSE	FH	Eff: Jun 08, 1998	32.303		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	32.303	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 15, 16
A	NELSON, FARRELL		Ext: HBP	32.303			SEC 21
	ALPHABOW ENERGY				Total Rental: 79.82		ALL PNG
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	32.303	32.303	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
NELSON FAMILY R	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M23031	NGLSE	FH	Eff: Jun 01, 1998	102.800	C05446	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	102.800	ALPHABOW ENERGY			78.90858983	TWP 006 RGE 19 W4M NE 22, LSD
A	PANCAN RESOU		Ext: HBP	81.118	ROK RESOURCES			21.09141017	5, 6 SEC 22, PTN SE&NW 22
	ALPHABOW ENERGY				ROFAMCO INVESTM				NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

Total Rental: 514.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	102.800	81.118	NProv:	0.000	0.000	C05416 C	AGMT Jun 11, 1998 (I)
		0.000	0.000		0.000	0.000	C05432 A	JOA Jun 24, 1998
							C05446 A	POOL Apr 17, 2002
							C05462 E	ROY Jun 14, 1999
							C05500 N	ROY Feb 17, 2010

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031 A _____ **Royalty / Encumbrances** _____ C07515 A SALE Jul 12, 2021 (I)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: WI (C)		
554568	ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	OIL	N	N	77.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	77.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904	
		ROK RESOURCES	53.29844096	
		ROFAMCO INVESTM		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23212	PNGLSE FH	Eff: Dec 16, 1999	153.200	C05446 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 16, 2002	153.200	ALPHABOW ENERGY		78.90858983	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	KNIGHT DEVEL	Ext: HBP	120.888	ROK RESOURCES		21.09141017	22, PTN SE&NW 22
	ALPHABOW ENERGY			ROFAMCO INVESTM			PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Total Rental: 5106.67

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	153.200	120.888	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)
C05446 A	POOL	Apr 17, 2002
C05500 N	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	OIL	N	N	77.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	77.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212	A	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY - OIL CAP 10% / GAS CAP 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

FREEHOLD LESSOR ROYALTY SHALL NOT BE MORE THAN 10% ON OIL AND 40% ON GAS. IN COMPUTING THE CURRENT MARKET VALUE AT THE WELLHEAD, THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING LEASED SUBSTANCES BEYOND THE WELLHEAD.

M23032	NGLSE	FH	Eff: Aug 01, 1997	129.504	C05444	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 31, 2000	129.504	ALPHABOW ENERGY		66.81783870	TWP 006 RGE 19 W4M S 26
A	SPACKMAN HO		Ext: HBP	86.532	ROK RESOURCES		33.18216130	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 320.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	129.504	86.532	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23032	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min: 5.4000		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY		100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 414

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23032

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23032

A

Paid to: DEPOSITO(M)		Paid by: RI (M)
SPACKMAN HOLDIN	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

SURRENDER NOTICE - Aug 29, 2012

NO

M23032	NGLSE	FH	Eff: Aug 01, 1997	129.502		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jul 31, 2000	129.502	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M S 26
A	SPACKMAN HO		Ext: HBP	129.502			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage =	No			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	129.502	129.502

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032 B ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
SPACKMAN HOLDIN 100.00000000		ALPHABOW ENERGY 100.00000000

SURRENDER NOTICE - Aug 29, 2012
 NO

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23033	NGLSE	FH	Eff: Aug 01, 1997	64.750	C05444 A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 31, 2000	64.750	ALPHABOW ENERGY	66.81783870	TWP 006 RGE 19 W4M NW 26
A	SPACKMAN EST		Ext: HBP	43.265	ROK RESOURCES	33.18216130	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.750	43.265	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
ESTATE OF DIANE 100.00000000

Paid by: RI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

SPACKMAN ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23033	NGLSE	FH	Eff: Aug 01, 1997	64.750		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jul 31, 2000	64.750	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M NW 26
A	SPACKMAN EST		Ext: HBP	64.750			ALL PET;
	ALPHABOW ENERGY		Total Rental: 0.00				NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.050	0.050
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033	B	Paid to: DEPOSITO(M) ESTATE OF DIANE	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

SPACKMAN ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

M23034	NGLSE	FH	Eff: Jun 01, 1998	63.951	C05444	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	63.951	ALPHABOW ENERGY		66.81783870	TWP 006 RGE 19 W4M NE 26
A	PANCAN RESOU		Ext: HBP	42.731	ROK RESOURCES		33.18216130	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 160.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	63.951	42.731	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23034	A	Roy Percent: 2.00000000 Deduction: UNKNOWN Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: 5.4000 Div: Min: 5.4000	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) 554568 ALBER		100.00000000	Paid by: WI (C) ALPHABOW ENERGY		100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23034 A **PERMITTED DEDUCTIONS - Jan 31, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23034

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:	Max:	Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: RI (C) ALPHABOW ENERGY ROK RESOURCES		47.25000000 52.75000000

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22996	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	B No	WI	Area : LETHBRIDGE
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996							
Sub: A	WI	Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70146211		TWP 006 RGE 19 W4M 27
A	PANCAN RESOU	Ext: HBP	120.863	ROK RESOURCES	53.29853789		NG IN BOW_ISLAND
	ALPHABOW ENERGY			ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 B	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.863	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70146211
		ROK RESOURCES	53.29853789
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS. NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
 YES

M22849 PNLSE FH **Eff:** Apr 16, 2002 1.470 WI Area : LETHBRIDGE
Sub: A WI **Exp:** Apr 15, 2005 1.470 ALPHABOW ENERGY 100.00000000 TWP 006 RGE 19 W4M PTN 28
 A EDWARDS, G & T **Ext:** HBP 1.470 ALPHABOW ENERGY (PLAN 753J LOT 111)
 ALPHABOW ENERGY Total Rental: 4.00 ALL PNG
 100.00000000 ALPHABOW ENERGY

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1.470	1.470	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22849 A _____
Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22849	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22849 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 GREGORY MARK ED 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS TO MAXIMUM 50%

M22853	PNGLSE FH	Eff: May 30, 2002	0.740		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 29, 2005	0.740	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	HILL, ORAH JUNE	Ext: HBP	0.740			ALL PNG
	ALPHABOW ENERGY			Total Rental:	2.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	0.740	0.740	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
ORAH JUNE HILL, 50.00000000		ALPHABOW ENERGY	100.00000000	
JOLAYNE PRICE H 50.00000000				
HILL JVA EST				

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A **GENERAL COMMENTS - Aug 29, 2012**
STANDARD DEDUCTIONS TO A MAX 50%

M22854	PNGLSE	FH	Eff: Jun 12, 2002	7.450		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 11, 2005	7.450	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	JOHNSON, C		Ext: HBP	7.450			ALL PNG
	ALPHABOW ENERGY				Total Rental:	19.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.450	7.450	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22854 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22854 A _____
 Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22854

A

Paid to: DEPOSITO(M)
CHARLENE J ROSS 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS TO A MAX 50%

M22855	PNGLSE	FH	Eff: Aug 29, 2002	8.604		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 28, 2005	8.604	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	AB STAKE OF ZION		Ext: HBP	8.604			ALL PNG
	ALPHABOW ENERGY				Total Rental:	22.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	8.604	8.604	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	S	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
--------	---	------------------------	-----	--	---	---	------------------------

Roy Percent: 4.90000000

Deduction: YES

M22855

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 4.9

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22855	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22855 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
THE PRESIDENT A 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22856	PNGLSE	FH	Eff: Aug 29, 2002	0.741		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 28, 2005	0.741	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	AB STAKE OF ZION		Ext: HBP	0.741			ALL PNG

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 19.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.741	0.741	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856	A	PRES LETH ST	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTIES PAYABLE SHALL NOT BE LESS THAN 50%

M22858	NGLSE	FH	Eff: Nov 18, 2002	9.116		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 17, 2003	9.116	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	ENCANA		Ext: HBP	9.116			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 113.95		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	9.116	9.116	NProd:	0.000	0.000
DEVELOPED	Dev:	9.116	9.116	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22858

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M22858	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22858 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED

M22859	PNGLSE	FH	Eff: Nov 22, 2002	47.591		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2007	47.591	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 28
A	HOGENSON R.L.		Ext: HBP	47.591			ALL PNG
	ALPHABOW ENERGY				Total Rental:	118.00	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859

Sub: A

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	47.591	47.591	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY	(R)	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859	A	BEN HOGENSON	50.00000000			ALPHABOW ENERGY	100.00000000
		CORINE HOGENSON	50.00000000				

GENERAL COMMENTS - Aug 29, 2012 STANDARD DEDUCTIONS

M22861	PNGLSE	FH	Eff: Nov 22, 2002	59.910			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2005	59.910	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M PTN SE 28
A	NELSON FAMILY RA		Ext: HBP	59.910				ALL PNG
	ALPHABOW ENERGY				Total Rental: 149.00			
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	59.910	59.910	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
NELSON FAMILY R	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22863	PNGLSE FH	Eff: Feb 07, 2003	20.874		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 06, 2005	20.874	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	NELSON KT/LB	Ext: HBP	20.874			ALL PNG
	ALPHABOW ENERGY		Total Rental:	52.00		
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	20.874	20.874	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
NELSON, JOHN 50.00000000		ALPHABOW ENERGY 100.00000000
LARRY BRANDLEY 50.00000000		

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

45.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 55%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22866	PNGLSE	FH	3.720			WI	Area : LETHBRIDGE
Sub: A	WI		3.720	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	STILL B/S		3.720				ALL PNG
	ALPHABOW ENERGY			Total Rental:	10.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.720	3.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866	A	Paid to: DEPOSITO(M) STILL, BRIAN H.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22867	PNGLSE	FH	Eff: Mar 03, 2003	19.809		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2008	19.809	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN N 28
A	SPACKMAN FRED N		Ext: HBP	19.809			ALL PNG
	ALPHABOW ENERGY				Total Rental: 49.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 U ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	19.809	19.809	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
BRIAN ERIC SPAC 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22868	PNGLSE FH	Eff: Mar 24, 2003	3.720		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 23, 2006	3.720	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	C.A. VISSER FARM	Ext: HBP	3.720			ALL PNG
	ALPHABOW ENERGY			Total Rental:	10.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.720	3.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 475

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
C.A. VISSER FAR 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M22869	PNGLSE	FH	Eff: Mar 24, 2003	7.455		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 23, 2008	7.455	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28

Report Date: Dec 04, 2024

Page Number: 476

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869

Sub: A

A MASER D/L Ext: HBP

7.455

ALL PNG

ALPHABOW ENERGY

Total Rental: 19.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.455	7.455	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 477

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 479

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869	A	Paid to: DEPOSITO(M) DUANE MASER AND	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23043	PNGLSE	FH	Eff: Mar 09, 1999	21.469		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Mar 08, 2002	21.469	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	BRANDLEY RIC		Ext: HBP	21.469			ALL PNG
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	21.469	21.469	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	B	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

Report Date: Dec 04, 2024

Page Number: 481

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
ESTATE OF RICHA 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M23045	PNGLSE FH	Eff: Jun 08, 1998	21.067		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Jun 07, 2001	14.045	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	MUSSON JOANN	Ext: HBP	14.045			ALL PNG
	ALPHABOW ENERGY			Total Rental:	34.71	
66.66700000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	14.045	14.045	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 483

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 484

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
JOANNE ELIZABET	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

M23046	PNGLSE	FH	Eff: Jun 08, 1998	21.069		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jun 07, 2001	7.023	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046

Sub: B

A PROCTOR MICH Ext: HBP

7.023

ALL PNG

ALPHABOW ENERGY

Total Rental: 17.35

33.33300000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.023	7.023	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 B WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046	B	Paid to: DEPOSITO(M) MICHAEL JOSEPH	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22860	PNGLSE	FH	Eff: Nov 22, 2002	26.657		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2005	26.657	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 11,
A	C.A. VISSER FARM		Ext: HBP	26.657			14 SEC 28
	ALPHABOW ENERGY				Total Rental:	66.00	ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	26.657	26.657	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 491

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
C.A. VISSER FAR 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22884	NGLSE	FH	Eff: Oct 17, 1998	260.160		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	260.160	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	260.160			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1300.80		EXCL CBM
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	260.160	260.160	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23000	NGLSE	FH	Eff: Jun 01, 1998	263.200	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	263.200	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	122.919	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	263.200	122.919	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000	A	EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS. NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY. TAKE IN KIND - Aug 29, 2012 YES
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M23138	NGLSE	FH	Eff: Mar 02, 2000	220.490	C05424	BT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	220.490	ALPHABOW ENERGY	100.00000000		TWP 6 RGE 20 W4M S 35, LSD 9,
A	PANCAN RESOU		Ext: HBP	220.490				10 (CD), 11 (CD), 13 (AD),
	ALPHABOW ENERGY				Total Rental:	1089.68		14-16 SEC 35
100.00000000	ALPHABOW ENERGY							NG TO BASE BOW_ISLAND

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 220.490	220.490	Undev: 0.000	0.000	C05424 BT FO Oct 01, 1998
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23138

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23138	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23138 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23213	PNGLSE	FH	Eff: Dec 16, 1999	24.000	C05424	BT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 15, 2002	24.000	ALPHABOW ENERGY		100.00000000	TWP 6 RGE 20 W4M LSD 10 (CD),
A	KNIGHT DEVEL		Ext: HBP	24.000				11 (CD), 13 (AD) SEC 35
	ALPHABOW ENERGY				Total Rental:	0.00		ALL NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No					

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23213

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05424 BT	FO	Oct 01, 1998
			0.000	0.000	24.000	24.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

M23213	PNGLSE	FH	Eff: Dec 16, 1999	24.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Dec 15, 2002	24.000	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 20 W4M LSD 10 (CD),

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213
Sub: B
 A KNIGHT DEVEL Ext: HBP 24.000 11 (CD), 13 (AD) SEC 35
 ALPHABOW ENERGY Total Rental: 0.00 ALL PET TO BASE BOW_ISLAND
 100.00000000 ALPHABOW ENERGY Count Acreage = No

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	24.000	24.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23213	PNGLSE FH	Eff: Dec 16, 1999	40.824			WI	Area : LETHBRIDGE
Sub: C	WI	Exp: Dec 15, 2002	40.824	ALPHABOW ENERGY		100.00000000	TWP 6 RGE 20 W4M LSD 10 (AB),
A	KNIGHT DEVEL	Ext: HBP	40.824				11 (AB), PTN 12, 13 (BC) SEC 35
	ALPHABOW ENERGY			Total Rental: 1190.70			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	40.824	40.824	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213 C GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213 C - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213	C	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

M22937	PNGlse	FH	Eff: May 03, 1999	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 22, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 17 W4M NE 8
A	ROLLAG THELM		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	320.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 510

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**
Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22937 A _____
Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22937	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22937 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
WALTER STRAND	50.00000000	ALPHABOW ENERGY	100.00000000
BARTON, N.A.	16.67000000		
HUNSCHE, R.L.	16.67000000		
BARTON, C.R.	16.66000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%
SURRENDER NOTICE - Aug 29, 2012
 NO

M22882	PNGLSE	CR	Eff: Oct 01, 1998	256.000	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882							
Sub: A	WI	Exp: Sep 30, 2003	256.000	ALPHABOW ENERGY	100.00000000		TWP 7 RGE 17 W4M SEC 9
A	0498100005	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000		
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M23915	PNGLSE	FH	Eff: Oct 03, 1994	64.000	C05436	A No	ROYPDBY	Area : LETHBRIDGE
Sub: A	ROY		Exp: Aug 02, 1995	64.000	CANADIAN NAT R.		100.00000000	TWP 7 RGE 17 W4M SE 26
A	CRESTAR		Ext: HBP	0.000				PNG TO BASE TABER
	CANADIAN NAT R.				Total Rental:	161.00		
100.00000000	CENOVUS ENERGY							

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05436 A OPTION AGM Mar 21, 1990

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05436 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C) ALPHABOW ENERGY	100.00000000	Paid by: ROYPDBY (C) CANADIAN NAT R.	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23915 A **PERMITTED DEDUCTIONS - Jul 04, 2016**

ROYALTY OWNER SHALL BE CHARGED ALL REASONABLE COSTS OF TRANSPORTING ITS OVERRIDING ROYALTY SHARE OF PETROLEUM AND CONDENSATE FROM STORAGE FACILITIES TO THE DELIVERY POINT, BUT SHALL NOT BE CHARGED WITH THE COST OR REMOVAL OF BASIC SEDIMENT AND WATER FROM THE PETROLEUM.

ROYALTY OWNER SHALL BE CHARGED THE REASONABLE COST OF TRANSFERRING ITS OVERRIDING ROYALTY SHARE OF NATURAL GAS FROM THE WELLHEAD TO THE DELIVERY POINT, INCLUDING GATHERING, PROCESSING, COMPRESSION, ABSORTION OR OTHER PLANT EXTRACTION, OR STABILIZATION. IN NO EVENT SHALL THE DEDUCTION BE MORE THAN 40% OF SALES VALUE OF THE ROYALTY SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) CANADIAN NATUR.	100.00000000	Paid by: ROYPD BY (C) CANADIAN NAT R.	100.00000000	

M23004	NGLSE	FH	Eff: Jun 01, 1998	260.600	C05443	B No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	260.600	ALPHABOW ENERGY		46.70146211	TWP 007 RGE 18 W4M 5
A	PANCAN RESOU		Ext: HBP	121.704	ROK RESOURCES		53.29853789	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05443 B	POOL	Mar 23, 1970
C05462 D	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	260.600	121.704
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 46.70146211
ROK RESOURCES 53.29853789
ROFAMCO INVESTM

GENERAL COMMENTS - Aug 29, 2012

CAN DEDUCT FOR COMPRESSION ONLY

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 522

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23066	NGLSE	FH	Eff: Dec 14, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 13, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 11
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 523

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 525

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000				Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M22909	NGLSE	FH	Eff: Feb 01, 1999	256.000			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 13
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BG	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 526

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M22947	NGLSE	FH	Eff: Jul 13, 1999	256.000	C05424	BJ Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 18 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BJ	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 530

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 531

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23067	NGLSE	FH	Eff: Dec 17, 1999	256.000	C05424	BM Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 532

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067							
Sub: A	WI	Exp: Dec 16, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 21
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 1280.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BM	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 533

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 535

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22891	NGLSE	FH	Eff: Nov 07, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 22
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 536

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22891 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 537

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22891	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 539

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 540

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 541

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 542

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22911	NGLSE	FH	Eff: Jan 25, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 27
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CU	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 544

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 545

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000			Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M22912	NGLSE	FH	Eff: Jan 25, 1999	256.000			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 28
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 546

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDDBY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 547

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 548

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M22913	NGLSE	FH	Eff: Feb 04, 1999	256.000	C05424	CM Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 18 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CM	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 549

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 550

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 551

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23100	NGLSE	FH	Eff: Mar 08, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100							
Sub: A	WI	Exp: Mar 08, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 30
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BARONS_SAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 553

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 554

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 555

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22888	NGLSE	FH	Eff: Nov 11, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 31
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BL	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22888 A _____ **Royalty / Encumbrances** _____

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

Report Date: Dec 04, 2024

Page Number: 557

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22888	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 559

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 560

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PAIDBY (R)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23014	NGLSE	FH	Eff: Jun 01, 1998	264.600	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	264.600	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 3
A	PANCAN RESOU		Ext: HBP	123.572	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	264.600	123.572	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL
COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS
REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES

M23141	NGLSE	FH	Eff: Mar 05, 2000	138.410	C05424	CW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 05, 2002	138.410	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 19 W4M PTN N&SE 5
A	PANCAN RESOU		Ext: HBP	138.410				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	684.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CW	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	138.410	138.410	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23141

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23141	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23141 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23178	PNGLSE	CR	Eff: Nov 19, 1998	119.200	C05424	CW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 19, 2003	119.200	ALPHABOW ENERGY	100.00000000		TWP 7 RGE 19 W4M SW 5, PTN N&SE
A	0498110016		Ext: 15	119.200				5
	ALPHABOW ENERGY				Total Rental:	417.20		PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23178

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05424 CW	FO	Oct 01, 1998
			119.200	119.200	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23178 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23178	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012</p> <p>YES</p>					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M23085	PNGLSE FH	Eff: Mar 01, 2000	127.947			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 28, 2001	127.947	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 19 W4M NW 8, PTN SW
A	CONOCO RESOU	Ext: HBP	127.947				8
	ALPHABOW ENERGY			Total Rental: 317.00			PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	127.947	127.947	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085	A	Paid to: DEPOSITO(M) CANADIAN NATUR.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

M23139	NGLSE	FH	Eff: Mar 02, 2000	1.453		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	1.453	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M PTN SW 8
A	PANCAN RESOU		Ext: HBP	1.453			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	7.24	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CB	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	1.453	1.453	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23139 A _____
Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23139	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23139 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES

M23164	PNGLSE	FH	Eff: Aug 29, 2000	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 29, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M NE 8

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164

Sub: A

A KOVACS IRENE Ext: HBP

64.700

ALL PNG

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164	A	Paid to: DEPOSITO(M) PEDERSON & PURV	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

STANDARD DEDUCTIONS

SURRENDER NOTICE - Aug 29, 2012

NO

M23165	PNGLSE	FH	Eff: Aug 29, 2000	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 29, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M SE 8
A	KOVACS IRENE		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23165

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23165	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 586

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23165 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 STANDARD DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M22948	NGLSE	FH	Eff: Jul 16, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 9
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22948											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			256.000	256.000	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22948 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22948 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23016	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 007 RGE 19 W4M 10
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 C	POOL	Mar 23, 1970 (I)
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)
C05443 A	POOL	Mar 23, 1970

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 46.70155904
ROK RESOURCES 53.29844096
ROFAMCO INVESTM

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23005	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 12
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	42.50000000
		CONCREST CORPOR	3.72082000
		ROK RESOURCES	52.75000000
		ROFAMCO INVESTM	1.02918000

GENERAL COMMENTS - Aug 29, 2012

CAN DEDUCT FOR COMPRESSION ONLY

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A **PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)
554568 ALBER 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 598

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

M23068	NGLSE	FH	Eff: Jan 17, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 17, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23069	NGLSE	FH	Eff: Jan 17, 2000	258.800		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 17, 2002	258.800	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 20
A	PANCAN RESOU		Ext: HBP	258.800			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	

Report Date: Dec 04, 2024

Page Number: 602

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069

Sub: A

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BF	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 603

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

Page Number: 604

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 04, 2024

Page Number: 605

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069	A	PRAIRIESKY	100.00000000			ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

100.0000

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M22928	NGLSE	FH	Eff: Apr 15, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 19 W4M 21
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE MILK_RIVER
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 607

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 608

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23145	NGLSE	FH	Eff: Apr 26, 2000	256.000	C05424	BX Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 19 W4M 25
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 609

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23145									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 BX	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23145 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23145 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22903	NGLSE	FH	Eff: Dec 16, 1998	258.800	C05424	CG Unknown	WI
Sub: A	WI		Exp: Sep 29, 2001	258.800	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	258.800			
	ALPHABOW ENERGY				Total Rental:	1294.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 19 W4M 28
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CG	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
YES

M22904	NGLSE	FH	Eff: Dec 16, 1998	256.000	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	TWP 007 RGE 19 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000		NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

	Status	Hectares	Net	NProd:	Hectares	Net
	DEVELOPED	0.000	0.000	0.000	0.000	0.000
		256.000	256.000	Undev:	0.000	0.000
		0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22904 A _____
Royalty / Encumbrances

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22904	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22904 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M22922	NGLSE	FH	Eff: Mar 26, 1999	258.800	C05424	CI Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 25, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 CI FO Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22922										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PaidTO (R)		Paid by:	ROYPDBy (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M22922 A PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
 TAKE IN KIND - Aug 29, 2012
 YES

M22887	NGLSE	FH	Eff: Nov 11, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 36
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING	256.000	256.000	256.000	0.000	0.000	0.000
DEVELOPED	256.000	256.000	256.000	0.000	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 623

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22887 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 624

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22887	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024
 Page Number: 625
 REPORTED IN HECTARES

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22887 A SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY (R)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
 YES

M23087	NGLSE	FH	Eff: Feb 19, 2000	261.800	C05424	AX	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 19, 2002	261.800	ALPHABOW ENERGY		100.00000000		TWP 007 RGE 20 W4M 2
A	PANCAN RESOU		Ext: HBP	261.800					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1294.02		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AX	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 626

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087

Sub: A	DEVELOPED	Dev:	261.800	261.800	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 627

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 628

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 629

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23091	NGLSE	FH	227.710	C05424	AT	Unknown	WI
Sub: A	WI		227.710	ALPHABOW ENERGY			100.00000000
A	PANCAN RESOU		227.710				
	ALPHABOW ENERGY			Total Rental:	1125.34		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M S&NE 4, LSD
13, 14 SEC 4
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AT	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	227.710	227.710	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 630

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 632

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M23214	PNGLSE	FH	Eff: Dec 16, 1999	32.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 15, 2002	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M LSD 11, 12
A	KNIGHT DEVEL		Ext: HBP	32.000			SEC 4
	ALPHABOW ENERGY				Total Rental:	933.33	ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 633

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23214 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 634

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: NO					
M23214	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23214	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY SHALL NOT BE LESS THAN 90% ON OIL AND 60% GAS

M23073	NGLSE	FH	Eff: Jan 14, 2000	256.000	C05424	AX Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 14, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 5
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1279.48		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 636

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23073									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AX	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A SURRENDER NOTICE - Aug 29, 2012
NO

M23072	NGLSE	FH	Eff: Jan 14, 2000	256.000	C05424	AL Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 14, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 6
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1272.08		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AL FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23072 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23072

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M23072	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
	TAKE IN KIND - Aug 29, 2012				
	YES				
	SURRENDER NOTICE - Aug 29, 2012				
	NO				

M22930	NGLSE	FH	Eff: May 09, 1999	256.000	C05424	BP Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 7
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BP	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22930	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22930 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22930 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M23090	NGLSE	FH	Eff: Feb 01, 2000	256.000	C05424	BR Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 01, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 8

Report Date: Dec 04, 2024

Page Number: 646

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090

Sub: A

A PANCAN RESOU Ext: HBP

256.000

NG TO BASE BOW_ISLAND

ALPHABOW ENERGY

Total Rental: 1280.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BR	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 647

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 648

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 649

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22927	NGLSE	FH	Eff: May 05, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 9
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 650

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22927 A _____ Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 651

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22927	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 653

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 654

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 655

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI (M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

FREEHOLD MINERAL TAX - Jul 10, 2015
 LESSEE PAYS 82.5%

Report Date: Dec 04, 2024

Page Number: 656

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23064	NGLSE	FH	Eff: Nov 28, 1999	256.000	C05424	BL Unknown	WI
Sub: A	WI		Exp: Nov 27, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 14
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BL	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 657

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 658

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 659

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M23063	NGLSE	FH	Eff: Nov 28, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 27, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05424 AA	FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T	ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 660

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23063

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

Page Number: 661

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23063	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23063	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

100.0000

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23062	NGLSE	FH	Eff: Nov 22, 1999	256.000	C05424	BK Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 16
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M22949	NGLSE	FH	Eff: Jul 05, 1999	256.000	C05424	BE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 18
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00			EXCL CBM
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05424 BE FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDDBY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22949

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent: 5.4		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
TAKE IN KIND - Aug 29, 2012				
YES				

M22950	NGLSE	FH	Eff: Jul 05, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 19
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23055	NGLSE	FH	Eff: Oct 19, 1999	258.800	C05424	CA Unknown	WI	Area : LETHBRIDGE
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23055							
Sub: A	WI	Exp: Oct 18, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 20
A	PANCAN RESOU	Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 1280.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CA	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012
100.0000
NO DEDUCTIONS ALLOWED

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23055	A	TAKE IN KIND - Aug 29, 2012 YES
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M23054	NGLSE	FH	Eff: Oct 19, 1999	258.800	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 18, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 21
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

	Status	Hectares	Net	NProd:	Hectares	Net
	DEVELOPED	0.000	0.000		0.000	0.000
		258.800	258.800	Undev:	0.000	0.000
		0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23054 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23054 A _____
 Royalty / Encumbrances _____

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23054

A

Paid to: DEPOSITO(M)		Paid by: WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

100.0000

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23103	NGLSE	FH	Eff: Mar 29, 2000	256.000	C05424	BB Unknown	WI
Sub: A	WI		Exp: Mar 29, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 22
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BB	FO	Oct 01, 1998

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		256.000	256.000		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23103

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI (C)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

TAKE IN KIND - Aug 29, 2012
YES

M22799	PNGLSE FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NE 25
A	ENCANA23293	Ext: HBP	32.350			PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY			Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799

Sub: A	DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22800	PNGLSE	FH	Eff: Feb 09, 1976	64.700	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800							
Sub: A	WI	Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M NE 25
A	AB46900052	Ext: HBP	32.350				PNG IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22801	PNGLSE	FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SE 25
A	AB46900050		Ext: HBP	32.350			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22801 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 687

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22801 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 688

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22801	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22802	PNGLSE	FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SE 25
A	PL23295		Ext: HBP	32.350			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.350	32.350	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22802	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22802	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22802 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22803	PNGLSE FH	Eff: Feb 09, 1976	64.000		WI
Sub: A	WI	Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000
A	AB46900260	Ext: HBP	32.000		
	ALPHABOW ENERGY			Total Rental:	80.00
50.00000000	ALPHABOW ENERGY				

Area : LETHBRIDGE
 TWP 007 RGE 20 W4M SW 25
 PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000

M22804	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SW 25
A	PL23296		Ext: HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 695

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22804										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010	
		DEVELOPED	0.000	0.000	0.000	0.000				
			32.000	32.000	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22804 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22804 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22805	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NW 25
A	PL23294		Ext: HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 80.00			
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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M22806	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NW 25
A	AB46900051		Ext: HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

Page Number: 702

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22806 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22806

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent:	20.00000000				
	Deduction:	UNKNOWN				
M22806	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to:	DEPOSITO(M)	Paid by:	WI	(M)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		

M23036	NGLSE	FH	Eff: Aug 23, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000		TWP 007 RGE 20 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 705

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M23036

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent: 4.9		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23036	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23036 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23037	NGLSE	FH	Eff: Aug 23, 1999	256.000	C05424	BK Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 30
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 708

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23037									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 BK	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23037 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23037 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

Page Number: 711

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23211	PNGLSE FH	Eff: Dec 16, 1999	63.900			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 16, 2002	63.900	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M LSD 3, 6,
A	KNIGHT DEVEL	Ext: HBP	63.900				13, 14 SEC 1
	ALPHABOW ENERGY			Total Rental: 2130.00			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	63.900	63.900	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 712

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 714

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211	A	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- OIL CAP 10%/ GAS CAP 40%

M23140	NGLSE	FH	Eff: Mar 05, 2000	194.160	C05424 AS Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 05, 2002	194.160	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M LSD 4, 5,
A	PANCAN RESOU		Ext: HBP	194.160			11, 12 SEC 1, E 1
	ALPHABOW ENERGY				Total Rental: 960.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	194.160	194.160	Undev:	0.000	0.000	C05424 AS FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 715

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 716

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 717

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
TAKE IN KIND - Aug 29, 2012				
YES				

M22929	NGLSE	FH	Eff: May 09, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 21 W4M 12
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 718

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 719

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 720

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23038	NGLSE	FH	Eff: Oct 16, 1999	256.000	C05424	BY Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 721

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038							
Sub: A	WI	Exp: Oct 15, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 21 W4M 13
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 722

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 723

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Max:		Prod/Sales:
		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 724

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22938	NGLSE	FH	Eff: May 28, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22938	A	<hr/>				
		Royalty / Encumbrances				

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 726

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22938	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22938 A SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

TAKE IN KIND - Aug 29, 2012
YES

M23039 NGLSE FH Eff: Aug 26, 1999 256.000 WI Area : LETHBRIDGE
Sub: A WI Exp: Sep 30, 2001 256.000 ALPHABOW ENERGY 100.00000000 TWP 007 RGE 21 W4M 21
A PANCAN RESOU Ext: HBP 256.000 Total Rental: 1280.00 NG TO BASE FISH_SCALE_ZONE
ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
							C05424 AA	FO	Oct 01, 1998
							C05500 T	ROY	Feb 17, 2010

Report Date: Dec 04, 2024

Page Number: 728

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23039

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23039 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23039 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 731

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22902	NGLSE	FH	Eff: Nov 11, 1998	256.000	C05424	AA Unknown	WI
Sub: A	WI		Exp: Nov 10, 2000	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 21 W4M 22
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 734

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M23146	NGLSE	FH	Eff: Apr 01, 2000	256.000	C05424	AR Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 01, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M 25
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05424 AR FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 735

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23146 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 736

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23146	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23077											
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05445 A	POOL	Feb 03, 2000	
	DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000	C05452 B	ROY	Mar 01, 1992	
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05452 J	ROY	Mar 01, 1992	
								C05452 K	ROY	Mar 01, 1992	
								C05500 V	ROY	Feb 17, 2010	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05452 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.70400000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANPAR HOLDINGS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

TRANSPORTATION BEYOND THE POINT OF MEASUREMENT

TAKE IN KIND - Aug 29, 2012

OIL & GAS: YES - NOT LESS THAN DO DAYS NOTICE TO ELECT TO TAKE ITS ROYALTY

SHARE IN KIND

SURRENDER NOTICE - Aug 29, 2012

AGREEMENT SILENT

ROFR - Aug 29, 2012

NO

RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012

AGREEMENT SILENT

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD		
	Roy Percent:						
	4.90000000						
	Deduction:						
	YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 740

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 741

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PREPL1 (C)
CANADIAN NATUR. 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 742

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A SURRENDER NOTICE - Aug 29, 2012
NO

M23081	NGLSE	FH	Eff: Feb 03, 2000	64.000	C05445	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 02, 2000	64.000	ALPHABOW ENERGY		50.00000000	TWP 007 RGE 21 W4M NE 26
A	PRAIRIESKY		Ext: HBP	32.000	LGX OIL		50.00000000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY				Total Rental:	320.00		

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05445 A POOL Feb 03, 2000
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

Page Number: 743

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23081 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 744

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23081

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 745

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23081

A

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
 ENCANA ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
 30 DAYS WRITTEN NOTICE

M23082	PNGLSE FH	Eff: Aug 01, 1996	128.000	C05445 B No	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 31, 2001	128.000	ALPHABOW ENERGY	50.00000000	TWP 007 RGE 21 W4M W 26
A	FELGER FARM	Ext: HBP	64.000	LGX OIL	50.00000000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental:	320.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05445 B	POOL	Feb 03, 2000
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 746

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082

Sub: A	DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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Report Date: Dec 04, 2024

Page Number: 747

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 748

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
FELGER DEPOSIT	100.00000000	LGX OIL		100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	
Mineral Int	Operator / Payor		Net				Lease Description / Rights Held

M23158	NGLSE	FH	Eff: Jun 05, 2000	256.000	C05424	BO Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 05, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M 27
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BO	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

Report Date: Dec 04, 2024

Page Number: 752

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M23056	NGLSE	FH	Eff: Oct 30, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 754

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M23042	NGLSE	FH	Eff: Aug 29, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 31
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 758

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23157	NGLSE	FH	Eff: Jun 05, 2000	256.000	C05424	BC Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 05, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 21 W4M 34

Report Date: Dec 04, 2024

Page Number: 759

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157
Sub: A
 A PANCAN RESOU **Ext:** HBP 256.000 NG TO BASE BOW_ISLAND
 ALPHABOW ENERGY Total Rental: 1280.00
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 BC FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 762

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22916	NGLSE	FH	Eff: Mar 22, 1999	256.000	C05424	CQ Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M 35
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CQ	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 763

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22916 A _____
Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 764

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22916	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 766

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22942										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22942 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

Page Number: 768

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22942 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 769

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22733	PNGLSE CR	CR	Eff: Oct 15, 1965	128.000	C05509 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 14, 1975	128.000	ALPHABOW ENERGY	50.00000000	TWP 008 RGE 17 W4M E 15
A	6912		Ext: 15	64.000	BLUE SKY RESOUR	37.50000000	PNG TO BASE BOW_ISLAND
	CANADIAN NAT R.				CANADIAN NAT R.	12.50000000	EXCL NG IN BOW_ISLAND
100.00000000	CANADIAN NATUR.						

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05466 A	ROY	Apr 23, 1968
C05500 V	ROY	Feb 17, 2010
C05509 A	JOA	Apr 25, 1974

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05466 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CANOL 50.00000000		ALPHABOW ENERGY 100.00000000		
	SANLING ENERGY 50.00000000				

PERMITTED DEDUCTIONS - Aug 26, 2016

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED;
 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING,
 COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

Report Date: Dec 04, 2024

Page Number: 770

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A COSTS OF DISTRIBUTION ADN COMPRESSING.
 ROYALTY PAYOR ENTITLED TO USE, FREE FROM THE OBLIGATIONS TO PAY ROYALTY
 THEREON AND WITHOUT ACCOUNTING FOR ANY PORTION REQUIRED TO CARRY ON THE
 DRILLING, PRODUCING OR ANY OTHER OPERATION ON THE SAID LANDS INCLUDING,
 RECYCLING, REPRESSURING AND PRESSURE MAINTENANCE, ALL SUBJECT TO
 ORDERS OF REGULATORY AUTHORITIES.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 772

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		BLUE SKY RESOUR	37.50000000	
		CANADIAN NAT R.	12.50000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23192	PNGLSE CR	Eff: Nov 29, 2001	256.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 29, 2006	256.000	ALPHABOW ENERGY	100.00000000		TWP 8 RGE 17 W4M SEC 18
A	0401110433	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
--------	---	--	--	--	--	--	--

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192	A	Paid to: LESSOR (M)					
		ALBERTA ENERGY	100.00000000		Paid by: WI (M)		
					ALPHABOW ENERGY	100.00000000	

M23152	PNGLSE	CR	Eff: Jul 27, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 27, 2005	256.000	ALPHABOW ENERGY	100.00000000	TWP 8 RGE 18 W4M SEC 12
A	0400070289		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	896.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23152 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23152 A _____
 Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23152	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (M)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22923	NGLSE	FH	Eff: Mar 26, 1999	258.800	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 25, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M 2
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22923	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22923	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22923 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES

M22943	NGLSE	FH	Eff: Jun 10, 1999	256.000	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943
Sub: A WI **Exp:** Sep 30, 2001 256.000 ALPHABOW ENERGY 100.00000000 TWP 008 RGE 19 W4M 3
A PANCAN RESOU **Ext:** HBP 256.000 ALPHABOW ENERGY NG TO BASE FISH_SCALE_ZONE
ALPHABOW ENERGY Total Rental: 1280.00
100.00000000 ALPHABOW ENERGY

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 CE FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 786

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943 A **Paid to:** DEPOSITO(M) **Paid by:** PAIDBY (R)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23174 PNGLSE FH **Eff:** Dec 20, 2000 3.560 WI Area : LETHBRIDGE
Sub: A WI **Exp:** Dec 19, 2001 3.560 ALPHABOW ENERGY 100.00000000 TWP 008 RGE 19 W4M SE 32
 A COF LETHBRID **Ext:** HBP 3.560 (SEE LEASE FOR DETAILED
 ALPHABOW ENERGY DESCRIPTION)
 100.00000000 ALPHABOW ENERGY Total Rental: 8.80 ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	3.560	3.560	Undev:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 787

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDDBY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 788

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 COUNTY OF LETHB 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

SURRENDER NOTICE - Aug 29, 2012
 NO

GENERAL COMMENTS - May 06, 2015
 ALLOCATIONS WERE SET UP TO PAY PRAIRIESKY 75% AND CITY OF LETHBRIDGE 25%
 WHICH WAS INCORRECT ON MAY 6, 2015 CS HAS BEEN UPDATED TO NOW PAY
 PRAIRIESKY ALLOCATIONS OF98.625% THE REMAINING 1.375% IS BEING PAID TO THE CITY
 OF LETHBRIDGE

M22907	NGLSE	FH	Eff: Jan 08, 1999	255.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	255.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M PTN LSD 16
A	PANCAN RESOU		Ext: HBP	255.000				SEC 32, LSD 9, 10, 15 SEC
	ALPHABOW ENERGY				Total Rental:	1262.40		32, S&NW 32
100.00000000	ALPHABOW ENERGY							NG TO BASE FISH_SCALE_ZONE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907

Sub: A	Status	Hectares	Net	Hectares	Net	Related Contracts
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		255.000	255.000	0.000	0.000	C05424 AA FO Oct 01, 1998
		0.000	0.000	0.000	0.000	C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A **GENERAL COMMENTS - May 06, 2015**
 ALLOCATIONS WERE SET UP TO PAY PRAIRIESKY 75% AND CITY OF LETHBRIDGE 25%
 WHICH WAS INCORRECT ON MAY 6, 2015 CS HAS BEEN UPDATED TO NOW PAY
 PRAIRIESKY ALLOCATIONS OF98.625% THE REMAINING 1.375% IS BEING PAID TO THE CITY
 OF LETHBRIDGE

M22908	NGLSE	FH	Eff: Jan 08, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 CR FO Oct 01, 1998
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22908	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807

Sub: A	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22808	PNGLSE	FH	Eff: Feb 09, 1976	64.000	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808							
Sub: A	WI	Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NW 1
A	PL23307	Ext: HBP	64.000				PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22809	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 1
A	PL23308		Ext: HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

Page Number: 804

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22809 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22809 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 25.00000000				
	Deduction: UNKNOWN				
M22809	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22810	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 1
A	PL23309		Ext: HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

Page Number: 807

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22810

A	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22810	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 809

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22810 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23170	NGLSE	FH	Eff: Jun 07, 2000	199.562	C05424	CF Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2002	199.562	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M S&NE 7, PTN
A	PANCAN RESOU		Ext: HBP	199.562				NW 7
	ALPHABOW ENERGY				Total Rental:	997.76		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Effective Date
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	Oct 18, 2017 (I)
	Dev:	199.562	199.562	Undev:	0.000	0.000	C05424 CF	Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T	Feb 17, 2010

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD		
	Roy Percent: 4.90000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 4.9		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
<p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>							

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23171	PNGLSE	FH	Eff: Oct 18, 2000	12.448	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171							
Sub: A	WI	Exp: Oct 18, 2005	12.448	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M PTN NW 7
A	ONEIL ANNE	Ext: HBP	12.448				ALL PNG
	ALPHABOW ENERGY			Total Rental:	30.86		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	12.448	12.448	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171	A	Paid to: DEPOSITO(M) SIX MILE COULE	100.00000000				Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

M23172	PNGLSE	FH	Eff: Oct 19, 2000	43.115			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 19, 2003	43.115	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M PTN NW 7
A	MERCER ERNE		Ext: HBP	43.115				ALL PNG
	ALPHABOW ENERGY				Total Rental:	106.53		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	43.115	43.115	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23172

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23172	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23172 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 GINA SANTANGELO 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M23175	PNGLSE FH	Eff: Apr 01, 1999	1.500		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 31, 2002	1.500	ALPHABOW ENERGY	100.00000000	TWP 8 RGE 20 W4M PTN NW 7
A	FREEHOLD ROY PR	Ext: HBP	1.500			ALL PNG
	ALPHABOW ENERGY		Total Rental:	3.72		
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23175	Sub: A	Status	Hectares	Net	Hectares	Net	C05463 B	ROY	Apr 01, 1999
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			1.500	1.500	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05463 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: SPECIFIC NONE

TAKE IN KIND - Aug 29, 2012

YES

OIL - 45 DAYS NOTICE; GAS - 6 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

10 DAYS

ROFR - Aug 29, 2012

NO

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A **PERMITTED DEDUCTIONS - Aug 16, 2016**
 GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Oct 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO FREEHOLD ROYALTIES (CANPAR)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A GROUP) BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

M22811	PNGLSE	FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 10
A	24882		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9		Min:	Prod/Sales:	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent:	20.00000000				
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (M)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22812	PNGLSE	FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 10
A	24883		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22812	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22812 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22812 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000	

M22813	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 10
A	24884		Ext: HBP	32.375			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22813										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010	
		DEVELOPED	0.000	0.000	0.000	0.000				
			32.375	32.375	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22813 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22813 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22814	PNGLSE	FH	64.750			WI	Area : LETHBRIDGE
Sub: A	WI		32.375	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SW 10
A	24885		32.375				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	5.4	Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ENCANA LOR; NO DEDUCTIONS

M22815	P	NGLSE	FH	Eff: Dec 23, 1978	64.750	WI	Area : LETHBRIDGE
Sub: A	WI			Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	TWP 008 RGE 20 W4M NW 10
A	900055			Ext: HBP	32.375		PNG IN VIKING_ZONE
		ALPHABOW ENERGY				Total Rental: 80.00	
50.00000000		ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.375	32.375	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		

Report Date: Dec 04, 2024

Page Number: 838

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22815	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22815

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22815	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22816	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 10
A	900056		Ext: HBP	32.375			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22816

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent: 4.9		Min:	Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22816	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22816 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22817	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000
A	900054		Ext: HBP	32.375		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SE 10
 PNG IN VIKING_ZONE

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY 100.00000000		ALPHABOW ENERGY	100.00000000	

M22818	PNGLSE FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 10
A	900053	Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY		Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 847

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22818										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010	
		DEVELOPED	0.000	0.000	0.000	0.000				
			32.000	32.000	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22818 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22818 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22819	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 16
A	900064		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 851

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22820	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 16
A	900063		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22820 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22820 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22820	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22821	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 16
A	900062		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22821	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
		Roy Percent: 5.40000000				
		Deduction: YES				
M22821	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent: 5.4		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22821 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22822	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000
A	900061		Ext: HBP	32.000		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SW 16
 PNG IN VIKING_ZONE

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22823	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 16

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823

Sub: A

A 22478 Ext: HBP

32.000

PNG IN VIKING_ZONE

ALPHABOW ENERGY

Total Rental: 80.00

50.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22824	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 16
A	22479		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPDBy (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22824 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22824 A _____
 Royalty / Encumbrances _____

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22824	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22825	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 16
A	22480		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22825	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22825	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22825 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22826	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000
A	22481		Ext: HBP	32.000		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SW 16
 PNG TO BASE TURNER_VALLEY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 873

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22715	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NE 20

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715

Sub: A

A	CPFO85918681	Ext: HBP	64.000				PNG TO BASE TURNER_VALLEY
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ALPHABOW ENERGY	Total Rental:	160.00
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100.00000000	CENOVUS ENERGY
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715	A	Paid to: PAIDTO (R) ALPHABOW ENERGY 294007 ALBERTA PRAIRIE BIRCH R	48.12500000 12.50000000 39.37500000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	22.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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M22716	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NW 20
A	CPFO85918682		Ext: HBP	64.000				PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00		
100.00000000	CENOVUS ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22716 A **PERMITTED DEDUCTIONS - Mar 26, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22716 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
M22716	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 48.12500000		ALPHABOW ENERGY 100.00000000		
	294007 ALBERTA 12.50000000				
	PRAIRIE BIRCH R 39.37500000				

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 884

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 22.50000000				
	Deduction: STANDARD				
M22716	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22717	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 20 W4M SE 20
A	CPFO85918683		Ext: HBP	64.000					PNG IN BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	CENOVUS ENERGY								
					Total Rental:		160.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				

Report Date: Dec 04, 2024

Page Number: 885

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 886

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 887

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY	100.00000000
294007 ALBERTA	12.50000000		
PRAIRIE BIRCH R	39.37500000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 888

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	22.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22718	PNGLSE FH	Eff: Nov 16, 1972	64.000	C05455 A No	WI
Sub: A	WR	Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000
A	CPFO85918684	Ext: HBP	64.000		
100.00000000	ALPHABOW ENERGY		Total Rental:	160.00	
	CENOVUS ENERGY				

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SW 20
 PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD		
	Roy Percent: 4.90000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 4.9		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 890

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 48.12500000		ALPHABOW ENERGY 100.00000000		
	294007 ALBERTA 12.50000000				
	PRAIRIE BIRCH R 39.37500000				

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 892

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A 45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS
TAKEOVER - Aug 29, 2012
 NO
SURRENDER NOTICE - Aug 29, 2012
 YES
 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

M22827	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 21
A	16809		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	160.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 893

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22827									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05458 A	ROY	Jul 19, 1972
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			64.700	64.700	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MCHUGH MINERALS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAY NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

Report Date: Dec 04, 2024

Page Number: 894

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A **ROFR - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 895

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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Report Date: Dec 04, 2024

Page Number: 896

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22828	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 21

Report Date: Dec 04, 2024

Page Number: 897

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828

Sub: A

A 16810 Ext: HBP

64.700

PNG IN VIKING_ZONE

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM
TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

Page Number: 898

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828 A **SURRENDER NOTICE - Aug 29, 2012**
 YES
 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22829	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 21
A	16811		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22830	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 21
A	16812		Ext: HBP	64.700			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22831	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 28
A	16822		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 04, 2024

Page Number: 913

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22832	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 28
A	16823		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M22833	PNGLSE FH	Eff: Feb 05, 1973	64.700			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SE 28
A	16824	Ext: HBP	64.700				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY			Total Rental: 160.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000
 Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 SAME DEDUCTIONS AS LOR; NO MINIMUM
TAKE IN KIND - Aug 29, 2012
 YES
SURRENDER NOTICE - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22834	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 28
A	16825		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22835	NGLSE	FH	Eff: Nov 06, 1995	256.000		WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 05, 1996	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M 29
A	19695		Ext: HBP	256.000			NG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 3200.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835	A	Paid to: PAIDTO (R)		Paid by: WI (C)			
		ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY	100.00000000		
		294007 ALBERTA	12.50000000				
		PRAIRIE BIRCH R	39.37500000				

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22836	NGLSE	FH	Eff: Nov 06, 1995	256.000		WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 05, 1996	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M 31
A	19696		Ext: HBP	256.000			NG IN MILK_RIVER;
	ALPHABOW ENERGY				Total Rental: 3200.00		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
PRODUCING		256.000	256.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05455 A ROY Mar 06, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22836	A	ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY	100.00000000		
		294007 ALBERTA	12.50000000				
		PRAIRIE BIRCH R	39.37500000				

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22836 A

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22836

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS

M22837	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 34
A	16826		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05458 B	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
----------	------------------------	-----	--	---	---	--------------	-----------

Roy Percent: 3.00000000

Deduction: UNKNOWN

M22837	A	Gas: Royalty:	Min Pay:	Prod/Sales:
		S/S OIL: Min:	Div:	Prod/Sales:
		Other Percent:	Min:	Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22837

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22837	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22837 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	22.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

M22838	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 34
A	16827		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05458 B ROY Jul 19, 1972

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22838										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MCHUGH MINERALS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22839	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 34

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839

Sub: A

A 16828 Ext: HBP

64.000

PNG TO BASE TURNER_VALLEY

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 SAME DEDUCTIONS AS LOR; NO MINIMUM
TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A **SURRENDER NOTICE - Aug 29, 2012**
 YES
 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22840	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 34
A	16829		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 950

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22841	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 35
A	16830		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 951

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 952

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS				
OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)						
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.						
SURRENDER NOTICE - Aug 29, 2012						
YES						

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: ROYPDBY (C)		
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 954

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22842	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 35
A	16831		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 955

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 958

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22843	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 35
A	16832		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 959

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 960

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 962

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22844	PNGLSE	FH	64.000			WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Feb 05, 1973	64.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SW 35
A	16833	Exp: Feb 04, 1978	64.000				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY	Ext: HBP					
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
 SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 963

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22892	PNGLSE	FH	Eff: Dec 23, 1999	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 2004	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M NE 1
A	BURR RONALD		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892	A	Paid to: DEPOSITO(M) CAMERON BURR RONALD BURR	50.00000000 50.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

SURRENDER NOTICE - Aug 29, 2012

NO

M23167	NGLSE	FH	Eff: May 04, 2000	194.100			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 04, 2002	194.100	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M W&SE 1
A	PANCAN RESOU		Ext: HBP	194.100				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	960.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CD	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	194.100	194.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22915	NGLSE	FH	Eff: Mar 22, 1999	256.000	C05424	AA Unknown	WI
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
 TWP 008 RGE 21 W4M 2
 NG TO BASE BOW_ISLAND

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 973

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22915									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22915 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22915 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 976

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23041	NGLSE	FH	162.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Sep 11, 1999	162.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M W 10, LSD 8,
A	PANCAN RESOU	Exp: Sep 30, 2001	162.000				10 SEC 10
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	800.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	162.000	162.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M23051	PNGLSE	FH	Eff: May 13, 1994	97.020		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 12, 1999	32.340	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	DOENZ HELEN		Ext: HBP	32.340			9, 15, 16 SEC 10
	ALPHABOW ENERGY				Total Rental:	80.00	ALL PNG
33.33330000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.340	32.340	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23051	A	_____	Royalty / Encumbrances	_____
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<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23051	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23051	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
HOLLY GODSON	50.00000000	ALPHABOW ENERGY	100.00000000	
JENNIFER ARMS	25.00000000			
SHAUN JESSOP	25.00000000			

GENERAL COMMENTS - Aug 29, 2012
DOENZ ROYALTY

M23052	PNGLSE	FH	Eff: May 13, 1994	97.002		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 12, 1999	16.167	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	DOENZ HELEN		Ext: HBP	16.167			9, 15, 16 SEC 10
	ALPHABOW ENERGY				Total Rental:	40.00	ALL PNG
16.66670000	ALPHABOW ENERGY						

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23052

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			16.167	16.167	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
JENNIFER ARMS	25.00000000	ALPHABOW ENERGY	100.00000000	
SHAUN JESSOP	25.00000000			
HOLLY GODSON	50.00000000			

Report Date: Dec 04, 2024

Page Number: 986

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A

GENERAL COMMENTS - Aug 29, 2012
DOENZ ROYALTY

M23053	PNGLSE FH	Eff: May 13, 1994	97.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 12, 1999	48.500	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	TIFFIN GREG	Ext: HBP	48.500				9, 15, 16 SEC 10
	ALPHABOW ENERGY			Total Rental: 120.00			ALL PNG
50.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	48.500	48.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23053 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23053

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.50000000				
	Deduction: UNKNOWN				
M23053	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(M)	
	TIFFIN, GREGORY 100.00000000		ALPHABOW ENERGY	100.00000000	
GENERAL COMMENTS - Aug 29, 2012					
TIFFIN ROYALTY					

M23084	PNGLSE	FH	Eff: Mar 06, 2000	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 06, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M SW 12
A	MURRAY KENNE		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	T	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
--------	---	------------------------	-----	--	---	---	------------------------

Roy Percent: 4.90000000

Deduction: YES

M23084

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 4.9

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23084 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23084 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

SURRENDER NOTICE - Aug 29, 2012

NO

M23166	NGLSE	FH	Eff: May 04, 2000	160.000	C05424	BI Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 993

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23166							
Sub: A	WI	Exp: May 04, 2002	160.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M NW&SE 12,
A	PANCAN RESOU	Ext: HBP	160.000				LSD 10, 15 SEC 12
	ALPHABOW ENERGY			Total Rental:	800.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	160.000	160.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BI	FO	Oct 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23102	PNGLSE FH	Eff: Mar 28, 2000	32.400			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 27, 2003	32.400	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M LSD 9, 16
A	MERCER CLAY	Ext: HBP	32.400				SEC 12
	ALPHABOW ENERGY			Total Rental: 80.00			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.400	32.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102	A	Paid to: DEPOSITO(M) CLAYTON CALVIN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

M23168	NGLSE	FH	Eff: Jun 07, 2000	192.000	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2002	192.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M N&SW 13
A	PANCAN RESOU		Ext: HBP	192.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	960.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23168

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23168	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23168	NGLSE	FH	Eff: Jun 07, 2000	21.256	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jun 07, 2002	21.256	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN SE 13
A	PANCAN RESOU		Ext: HBP	21.256				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	106.28		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1001

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23168										
Sub:	B	Status	Hectares	Net	Hectares	Net	C05424 BW	FO	Oct 01, 1998	
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010	
			21.256	21.256	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 B SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 B THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 1004

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22895	PNGLSE FH	Eff: Nov 09, 1998	26.993	C05424 BW Unknown		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 09, 2003	26.993	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN LSD 1,
A	ONEIL ANNE	Ext: HBP	26.993				7, 8 SEC 13
	ALPHABOW ENERGY			Total Rental: 66.77			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	26.993	26.993	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 1005

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 1006

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1007

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895	A	Paid to: DEPOSITO(M) SIX MILE COULE	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22894	PNGLSE	FH	Eff: Nov 09, 1998	14.970	C05424	BW	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 09, 2003	9.980	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 21 W4M PTN LSD 2
A	ONEIL ANNE		Ext: HBP	9.980					SEC 13
	ALPHABOW ENERGY				Total Rental:		24.66		ALL PNG
66.66700000	ALPHABOW ENERGY								

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	9.980	9.980	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

Report Date: Dec 04, 2024

Page Number: 1008

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22894	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22894	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1010

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22894 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 SIX MILE COULE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23150	PNGLSE	FH	Eff: Jun 09, 2000	48.600	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 09, 2003	16.200	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M LSD 2 SEC 13
A	DALZIE C EST		Ext: HBP	16.200				ALL PNG

Report Date: Dec 04, 2024

Page Number: 1011

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150

Sub: A ALPHABOW ENERGY
33.33300000 ALPHABOW ENERGY

Total Rental: 13.34

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 1012

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

Page Number: 1013

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 18.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150	A	BRADFORD, MYLES	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

M23169	NGLSE	FH	Eff: Jun 07, 2000	1.208	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2002	0.805	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M PTN LSD 2
A	PANCAN RESOU		Ext: HBP	0.805				SEC 13
	ALPHABOW ENERGY				Total Rental:	4.03		NG TO BASE BOW_ISLAND
66.66700000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	0.805	0.805	Undev:	0.000	0.000	C05424 BW FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23169

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23169	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23169 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23160	NGLSE	FH	Eff: Jun 01, 2000	256.000	C05424	BC Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1018

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23160											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 BC	FO	Oct 01, 1998		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			256.000	256.000	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23160 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23160 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23159	NGLSE	FH	226.630	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Jun 01, 2000	226.630	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M S&NW 16,
A	PANCAN RESOU	Exp: Aug 31, 2002	226.630				LSD 9, 10 SEC 16
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	1120.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	226.630	226.630	Undev:	0.000	0.000	C05424 AE	FO	Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22850	PNGLSE	FH	Eff: May 03, 2002	32.375		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 02, 2004	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 15, 16
A	BAUER, W. EST		Ext: HBP	32.375			SEC 16
	ALPHABOW ENERGY				Total Rental: 160.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	32.375	32.375	Undev:	0.000	0.000	C05500 S ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22850 A _____ Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 1026

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22850	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22850	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
ESTATE OF WILLB	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M23057	NGLSE	FH	Eff: Nov 03, 1999	255.600	C05424	AG Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 02, 2001	255.600	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN 17
A	PANCAN RESOU		Ext: HBP	255.600				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1278.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23057									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AG	FO	Oct 01, 1998
		PRODUCING	255.600	255.600	0.000	0.000	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	255.600	255.600	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 04, 2024

Page Number: 1029

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A **FREEHOLD MINERAL TAX - Jul 10, 2015**
 LESSEE PAYS 80%

M23173	PNGLSE	CR	Eff: Oct 20, 2000	0.400	C05424	AG Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 20, 2005	0.400	ALPHABOW ENERGY	100.00000000		TWP 8 RGE 21 W4M PTN NW SEC 17
A	0400100525		Ext: 15	0.400				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 AG FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.400	0.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23173 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1033

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23173

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23173	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22906	NGLSE	FH	Eff: Feb 11, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 22 W4M 1
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23088	NGLSE	FH	Eff: Feb 10, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 10, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 19 W4M 4
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1038

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23088										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AE	FO	Oct 01, 1998	
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010	
			256.000	256.000	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23088 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23088 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI	(C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23137	NGLSE	FH	Eff: Feb 24, 2000	258.800	C05424	CF Unknown	WI
Sub: A	WI		Exp: Feb 24, 2002	258.800	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	258.800			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 009 RGE 19 W4M 17
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CF	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23148	PNGLSE	CR	Eff: Mar 06, 2000	10.100		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 06, 2005	10.100	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 19 W4M PTN W 21
A	0400030552		Ext: 15	10.100			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	10.100	10.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 1045

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23148

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23148	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1047

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23148 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M23083	PNGLSE FH	Eff: Feb 28, 2000	3.200		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 28, 2003	3.200	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 19 W4M PTN N 36
A	TABER IR DIS	Ext: HBP	3.200			ALL PNG
	ALPHABOW ENERGY			Total Rental:	8.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.200	3.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 1050

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
THE TABER IRRIG 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23156	NGLSE	FH	255.770	C05424	BV Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: May 27, 2000	255.770	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 19 W4M S 36, PTN N
A	PANCAN RESOU	Exp: May 27, 2002	255.770				36
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	1264.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
	255.770	255.770	0.000	0.000	C05424 BV FO	Oct 01, 1998
	0.000	0.000	0.000	0.000	C05500 T ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22862	PNGLSE	FH	Eff: Jan 01, 2003	108.824		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 31, 2003	108.824	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M PTN S&NE 8
A	CONOCOPHILLIPS		Ext: HBP	108.824			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 550.50		EXCL NG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						EXCL CBM TO BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	108.824	108.824	Undev:	0.000	0.000	C05500 U ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22862 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: NO					
M22862	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22862 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKEOVER - Aug 29, 2012

YES

CONOCOPHILLIPS GIVEN RIGHT TO EVALUATE AND/OR TAKEOVER

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

CONOCOPHILLIPS TO RECEIVE ALL WELL INFO ON A DAILY BASIS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22865	PNGLSE FH	Eff: Jan 15, 2003	142.272			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jan 14, 2007	142.272	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 20 W4M NW 8, PTN
A	DANIEL LEASEHOLD	Ext: HBP	142.272				NE&S 8
	ALPHABOW ENERGY			Total Rental: 356.00			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	142.272	142.272	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865	A	Paid to: DEPOSITO(M) MALCOLM TERENCE	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23197	PNGLSE	FH	Eff: Jun 25, 2003	4.904		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 24, 2004	4.904	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M PTN E&SW 8
A	ENCANA		Ext: HBP	4.904			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	61.30	EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	4.904	4.904	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23197 A _____
Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23197	A		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
Paid to: PAIDTO (R)			Paid by: ROYPDY (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1064

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23197 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCITONS ALLOWED

M23095	NGLSE	FH	Eff: Mar 03, 2000	256.000	C05424	AW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 03, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 AW FO Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

Page Number: 1065

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23095										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

Page Number: 1066

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23095 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23095 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23096	NGLSE	FH	Eff: Mar 03, 2000	256.000	C05424	AE Unknown	WI
Sub: A	WI		Exp: Jun 02, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 009 RGE 20 W4M 18
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1071

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22919	NGLSE	FH	Eff: Jan 14, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 13, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 19
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:	1280.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1072

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22919 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22919	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22919 A **SURRENDER NOTICE - Aug 29, 2012**
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY	100.00000000
TAKE IN KIND - Aug 29, 2012				
YES				

M22944	NGLSE	FH	Eff: Jul 20, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M 30
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22944										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A **PERMITTED DEDUCTIONS - May 19, 2016**
LEASE STATES THAT THERE ARE NO DEDUCTIONS TO BE TAKEN

M23093	NGLSE	FH	Eff: Feb 20, 2000	256.000	C05424	AU Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 20, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 34
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AU	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23093 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23093 A _____
 Royalty / Encumbrances _____

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	17.50000000			
	Deduction:	UNKNOWN			
M23093	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:	Min:	Prod/Sales:	
	Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23070	NGLSE	FH	Eff: Jan 03, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 03, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M 35
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AH	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23070	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23070 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23070 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23089	NGLSE	FH	Eff: Mar 02, 2000	256.000	C05424	AZ	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	256.000	ALPHABOW ENERGY		100.00000000		TWP 009 RGE 20 W4M 36
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1085

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23089											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AZ	FO	Oct 01, 1998		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			256.000	256.000	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23089 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23089 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 1088

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23076	PNGLSE CR	Eff: Jan 13, 2000	128.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jan 13, 2005	128.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M NW&SE 14
A	0400010009	Ext: 15	128.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 448.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1091

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012 STANDARD CROWN DEDUCTIONS

M23161	NGLSE	FH	Eff: Jun 26, 2000	129.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 26, 2002	129.400	ALPHABOW ENERGY	100.00000000	TWP 9 RGE 21 W4M NE & SW 14
A	PANCAN RES 551a-9	Ext: HBP		129.400			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 640.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	129.400	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1092

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDDBY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 1093

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1094

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

NO DEDUCTIONS. THE ROYALTY, WITH RESPECT TO NATURAL GAS SHALL NOT BE LESS THAN \$8.90 PER THOUSAND CUBMIC METRES OF ALL NATURAL GAS PRODUCED, SAVED AND MARKETED.

TAKE IN KIND - Aug 29, 2012

NO

30 DAY WRITTEN NOTICE FROM LESSOR REQUIRED.

TAKEOVER - Aug 29, 2012

YES

CLAUSE 17 - WITHIN 60 DAYS FROM DATE OF TERMINATION OF LEASE, LESSOR BY NOTICE TO LESSEE, MAY TAKE OVER ANY WELL OR WELLS WHICH THE LESSEE MAY HAVE DRILLED ON THE SAID LANDS.

SURRENDER NOTICE - Aug 29, 2012

NOT APPLICABLE AS THE LESSOR OWNS THE LANDS.

INSURANCE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1095

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161 A WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
 ROFR - Aug 29, 2012
 NO
 WRITTEN CONSENT OF THE LESSOR REQUIRED PRIOR TO ASSIGNMENT

M23075 NGLSE FH Eff: Jan 11, 2000 258.800 C05424 CO Unknown WI Area : LETHBRIDGE
 Sub: A WI Exp: Jan 11, 2002 258.800 ALPHABOW ENERGY 100.00000000 TWP 009 RGE 21 W4M 23
 A PANCAN RESOU Ext: HBP 258.800 ALPHABOW ENERGY NG TO BASE BOW_ISLAND
 100.00000000 ALPHABOW ENERGY Total Rental: 1280.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 CO FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1096

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 1097

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1098

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012
100.0000
NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012
YES

SURRENDER NOTICE - Aug 29, 2012
NO

M23080	NGLSE	FH	Eff: Feb 04, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M 24
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

Page Number: 1099

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23074	NGLSE	FH	Eff: Jan 11, 2000	256.000	C05424 AN Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 11, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 21 W4M 26
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AN	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23074

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23074	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23074 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

SURRENDER NOTICE - Aug 29, 2012
 NO

M23059	NGLSE	FH	Eff: Nov 12, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 11, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 21 W4M 27
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1106

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23059										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998	
		PRODUCING	256.000	256.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	256.000	256.000	Undev:	0.000	0.000			
			0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23059 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23059 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23060	NGLSE	FH	256.000	C05424	CC Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Nov 12, 1999	256.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M 33
A	PANCAN RESOU	Exp: Nov 11, 2001	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05424 CC	FO	Oct 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
TAKE IN KIND - Aug 29, 2012				
YES				

M23147	PNGLSE	CR	Eff: May 04, 2000	128.000		WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147							
Sub: A	WI	Exp: May 03, 2005	128.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M S 34
A	0400050015	Ext: 15	128.000				PNG TO BASE BASE_FISH_SCALES
	ALPHABOW ENERGY			Total Rental: 448.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1113

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000					Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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M23162	NGLSE	FH	Eff: Jun 26, 2000	129.500	C05424	CK Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 26, 2002	129.500	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M N 34
A	PANCAN RESOU		Ext: HBP	129.500				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	640.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.500	129.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD

Roy Percent: 5.40000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000
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Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23162 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1115

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23162

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M23162	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23058	NGLSE	FH	Eff: Nov 06, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 05, 2001	256.000	ALPHABOW ENERGY		100.00000000		TWP 009 RGE 21 W4M 36
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00			
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23058

A

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M23250	PNGLSE FH	Eff: Mar 18, 1999	257.200	C05477 A Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 17, 2002	257.200	ALPHABOW ENERGY	40.00000000	TWP 9 RGE 22 W4M SEC 4
A	EXXONMOBIL	Ext: HBP	102.880	TAMARACK ACQUIS	60.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 3215.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	257.200	102.880	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 Q	GROSS OVERRIDE ROYALTY	OIL		N	N	40.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M23250	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23250	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23250 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 40.00000000
 TAMARACK ACQUIS 60.00000000

PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND
 STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS
 WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT
 NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING,
 TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT
 LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT
 MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23245	PNGLSE FH	Eff: Mar 18, 1999	258.800	C05477 A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 17, 2002	258.800	ALPHABOW ENERGY		40.00000000	TWP 9 RGE 22 W4M SEC 9
A	EXXONMOBIL	Ext: HBP	103.520	TAMARACK ACQUIS		60.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						

100.00000000	TAMARACK ACQUIS	Total Rental:	3235.00				
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	103.520	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1124

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	40.00000000		
				TAMARACK ACQUIS	60.00000000		

PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

M23244	PNGLSE FH	Eff: Sep 03, 1999	259.000	C05477 A Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 02, 2002	259.000	ALPHABOW ENERGY	40.00000000	TWP 9 RGE 22 W4M SEC 16
A	EXXONMOBIL	Ext: HBP	103.600	TAMARACK ACQUIS	60.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 3235.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	259.000	103.600	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23244	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
		MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					
		SURRENDER NOTICE - Aug 29, 2012 YES					

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	60.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 40.00000000		
		TAMARACK ACQUIS 60.00000000		

PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244	A						LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.
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M23249	PNGLSE	FH	Eff: Sep 03, 1999	257.389		WI	Area : LETHBRIDGE
Sub: A	NI		Exp: Sep 02, 2002	257.389	TAMARACK ACQUIS	100.00000000	TWP 9 RGE 22 W4M SEC 17
A	EXXONMOBIL		Ext: HBP	0.000			PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS				Total Rental: 3215.00		
100.00000000	TAMARACK ACQUIS						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	257.389	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
FREEHOLD ROY PR	100.00000000	TAMARACK ACQUIS	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23249 A

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

M23221	PNGLSE CR	Eff: Jun 17, 1999	256.000	C05477 A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 16, 2004	256.000	ALPHABOW ENERGY		40.00000000	TWP 009 RGE 22 W4M 19
A	0499060372	Ext: 15	102.400	TAMARACK ACQUIS		60.00000000	
	TAMARACK ACQUIS						PNG TO BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS			Total Rental:	896.00		(EXCL 100/10-19-009-22W4/00 WELLBORE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	102.400	NProv:	0.000	0.000
		0.000	0.000			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23221	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	40.00000000	
		TAMARACK ACQUIS	60.00000000	

M23221	PNGLSE CR	Eff: Jun 17, 1999	256.000	C05477 B Yes	BPPO	Area : LETHBRIDGE
Sub: B	PEN	Exp: Jun 16, 2004	256.000	ALPHABOW ENERGY		TWP 009 RGE 22 W4M 19
A	0499060372	Ext: 15	0.000	TAMARACK ACQUIS	100.00000000	(PENALTY FROM SURFACE TO BASE OF BOW ISLAND)
	TAMARACK ACQUIS					(PRODUCTION FROM 100/10-19-009-22W4/00 WELLBORE ONLY 300% PENALTY)
100.00000000	TAMARACK ACQUIS	Count Acreage = No		Total Rental:	0.00	
	Status		Hectares	Net	Hectares	Net
	Prod:		0.000	0.000	NProd:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221

Sub: B	DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 B	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 B

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: BPPO (C) ALPHABOW ENERGY TAMARACK ACQUIS	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23222	PNGLSE CR	Eff: Jan 19, 1995	128.000	C05481 A No		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jan 18, 2000	128.000	ALPHABOW ENERGY		45.00000000	TWP 009 RGE 22 W4M W 20
A	0495010402	Ext: 15	57.600	TAMARACK ACQUIS		55.00000000	PNG TO BASE BOW_ISLAND

TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05479 A	FO	Aug 23, 1999
C05481 A	POOL	Oct 15, 2003
C05500 Y	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	57.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05479 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 5.00000000 Max: 12.50000000 Div: 23.83650

Other Percent:

Min Pay: Prod/Sales:

Min: Prod/Sales:

Min: Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 40.00000000

TAMARACK ACQUIS 60.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN NOT TO EXCEED 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

30.0000

TAKE IN KIND - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	OIL	N	N	45.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 09, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	45.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.							
SURRENDER NOTICE - Aug 29, 2012							
YES							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)				
MINISTER OF FI.	100.00000000	Paid by: RI	(M)	
		ALPHABOW ENERGY	40.00000000	
		BONAVISTA CORP.	60.00000000	

M23243	PNGLSE FH	Eff: May 31, 1999	128.600	C05481 A No	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 30, 2002	128.600	ALPHABOW ENERGY	45.00000000	TWP 9 RGE 22 W4M E 20
A	EXXONMOBIL	Ext: HBP	57.870	TAMARACK ACQUIS	55.00000000	PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243

Sub: A TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS

Total Rental: 1607.50

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.600	57.870	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05478 D	POOL	May 31, 1999
C05481 A	POOL	Oct 15, 2003
C05500 Y	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	OIL	N	N	45.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	45.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	45.00000000		
				TAMARACK ACQUIS	55.00000000		

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 25, 2013

UNDER THE CONTRACT TERMS ROYALTIES ARE TO BE PAID ON POOLED WI.

M23241	PNGLSE	FH	Eff: Oct 14, 2000	64.700	C05478	C Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 13, 2001	64.700	ALPHABOW ENERGY		50.00000000	TWP 009 RGE 22 W4M NW 26
A	CONOCO		Ext: HBP	32.350	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS							
100.00000000	TAMARACK ACQUIS		Total Rental:	323.75				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.700	32.350	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 C	POOL	May 31, 1999
							C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23241	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23241 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23241 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23247	PNGLSE	FH	Eff: May 31, 1999	129.400	C05478	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 30, 2002	129.400	ALPHABOW ENERGY			50.00000000	TWP 009 RGE 22 W4M S 26
A	EXXONMOBIL		Ext: HBP	64.700	TAMARACK ACQUIS			50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS								

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247

Sub: A

100.00000000 TAMARACK ACQUIS

Total Rental: 1617.50

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	129.400	64.700	C05476 B	ROY	Jan 14, 1949
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 A	POOL	May 31, 1999
							C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05476 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
MONARCH HOLDING 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY PAYABLE AT WELLHEAD, EQUIVALENT TO CROWN, MAY DEDUCT 1/8 MINERAL TAX, PROD & OTHER GOVT TAX

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 0		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PREPL1 (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
 DEDUCTIONS FOR GAS ROYALTIES PAID BY PENGROWTH TO FREEHOLD ARE AMENDED
 BASED ON ROYALTY CLARIFICATION AGREEMENT DATED AND EFFECTIVE OCT. 1/14.
 DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED
 PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR
 COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT
 DEDUCTED. (C11792). NOTE THAT THE OCT. 1/14 AGREEMENT APPLIES TO THE
 FREEHOLD LESSOR ROYALTY UNDER THIS LEASE AND NOT THE ROYALTY PAYABLE
 UNDER FEB. 17/10 ROYALTY AGREEMENT.
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 A STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET.

ON GAS, SUBJECT TO REMARK 2 ABOVE WHILE PENGROWTH PAYS FREEHOLD ROYALTIES, WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23247	PNGLSE FH	Eff: May 31, 1999	64.300	C05478 A Yes	PLD	Area : LETHBRIDGE
Sub: B	WI	Exp: May 30, 2002	64.300	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M NE 26
A	EXXONMOBIL	Ext: HBP	32.150	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 803.75		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	0.000	0.000	Undev:	64.300	32.150	C05478 A	POOL	May 31, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 V	ROY	Feb 17, 2010

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PREPL1 (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
GAS ROYALTIES PAID TO FREEHOLD ROYALTIES BY PENGROWTH ARE AMENDED BASED ON ROYALTY CLARIFICATION AGREEMENT DATED AND EFFECTIVE OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	B	<p>DEDUCTED. (C11792). NOTE THAT THIS OCT. 1/14 AGREEMENT APPLIES TO THE LESSOR ROYALTY ONLY UNDER THIS LEASE AND DOES NOT AMEND THE ROYALTY PAID UNDER A FEB. 17/10 ROYALTY AGREEMENT.</p> <p>WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET.</p>
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FOR GAS, SUBJECT TO REMARK 2 ABOVE WHILE PENGROWTH PAYS FREEHOLD ROYALTIES, WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23246	PNGLSE	FH	Eff: May 31, 1999	258.800	C05478	A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 30, 2002	258.800	ALPHABOW ENERGY		50.00000000	TWP 9 RGE 22 W4M SEC 28
A	EXXONMOBIL		Ext: HBP	129.400	TAMARACK ACQUIS		50.00000000	
	TAMARACK ACQUIS							PNG TO BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS		Total Rental:		3235.00			(EXCL THE
								100/10-28-009-22W4M/00 & 02
								PENALTY WELL)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246

Sub: A

UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	258.800	129.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 A	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: PREPL1 (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY NOT LESS THAN 70%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

M23246	PNGLSE FH	Eff: May 31, 1999	258.800	C05478 E Yes	BPPO	APPO	Area : LETHBRIDGE
Sub: B	PEN	Exp: May 30, 2002	258.800	ALPHABOW ENERGY		50.00000000	TWP 9 RGE 22 W4M SEC 28
A	EXXONMOBIL	Ext: HBP	0.000	TAMARACK ACQUIS	100.00000000	50.00000000	(100/10-28-009-22W4M/00 & 02
100.00000000	TAMARACK ACQUIS	Count Acreage = No		Total Rental: 0.00			PENALTY WELL ONLY)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	258.800	0.000	NProv:	0.000	0.000	C05478 E	POOL	May 31, 1999
		0.000	0.000		0.000	0.000	C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23246	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: BPPO (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY
		TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY NOT LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

M23220	PNGLSE	CR	Eff: Jul 02, 1999	208.000	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 01, 2004	208.000	ALPHABOW ENERGY			50.00000000	TWP 009 RGE 22 W4M LSD 12 SEC
A	0499070011		Ext: 15	104.000	TAMARACK ACQUIS			50.00000000	32, S 32, NE 32
	TAMARACK ACQUIS								PNG TO BASE MILK_RIVER
100.00000000	TAMARACK ACQUIS				Total Rental:		728.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
UNDEVELOPED	Dev:	0.000	0.000	Undev:	208.000	104.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 C POOL May 31, 1999
							C05500 V ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23220 A _____
 Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23220	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 0				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23220 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23248	PNGLSE FH	Eff: May 31, 1999	258.000	C05478 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: May 30, 2002	258.000	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M 34
A	EXXONMOBIL	Ext: HBP	129.000	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 3225.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 A	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248

Sub: A	DEVELOPED	Dev:	258.000	129.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PREPL1 (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Oct 01, 2014
 GAS: DEDUCTIONS ON THIS LESSOR ROYALTY PAYABLE BY PENGROWTH TO FREEHOLD HAS BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT EFFECTIVE OCT. 1,

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A 2014. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO PONT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C111792) IF EITHER FREEHOLD OR PENGROWTH SELL ITS INTEREST TO A NON-AFFILIATE, THEN THE DEDUCTIONS BELOW SHALL APPLY INSTEAD.
30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST.
LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23251	PNGLSE	FH	Eff: Mar 26, 2002	2.830		WI	Area : LETHBRIDGE
Sub: A	NI		Exp: Sep 25, 2002	2.830	TAMARACK ACQUIS	100.00000000	TWP 009 RGE 23 W4M PTN NE 17
A	EXXONMOBIL		Ext: HBP	0.000			PNG TO BASE MANNVILLE
	BONAVISTA CORP.				Total Rental:	140.00	
100.00000000	TAMARACK ACQUIS						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23251

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.830	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	35.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
FREEHOLD ROY PR	100.00000000	TAMARACK ACQUIS	100.00000000	

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23654	PNGLSE CR	Eff: Mar 17, 1975	64.000	C05707 A No		PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 16, 1985	64.000	BAYTEX ENERGY L		88.51750000	TWP 10 RGE 19 W4M SW SEC 15
A	38246	Ext: 15	0.140	AXFORD		1.04000000	NG IN BOW_ISLAND;
	BAYTEX ENERGY L			JPCOLEMAN		0.85000000	NG IN SECOND_WHITE_SPECKS
100.00000000	BAYTEX ENERGY L			CANADIAN NAT R.		5.09000000	
				ALPHABOW ENERGY		0.21875000	
				TALLAHASSEE EXP		0.09375000	----- Related Contracts -----
				UNKNOWN		3.19000000	C04844 A P&S Oct 18, 2017 (I)
				CASTLEGATE ENER		1.00000000	C05707 A POOL Feb 24, 1998

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	0.140	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY	100.00000000	BAYTEX ENERGY L	88.51750000	
		AXFORD	1.04000000	

Report Date: Dec 04, 2024

Page Number: 1173

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23654	A			JPCOLEMAN		0.85000000	
				CANADIAN NAT R.		5.09000000	
				ALPHABOW ENERGY		0.21875000	
				TALLAHASSEE EXP		0.09375000	
				UNKNOWN		3.19000000	
				CASTLEGATE ENER		1.00000000	

LANDS TO WHICH ROYALTY APPLIES TO - SW/4 SEC 15 ONLY

M22845	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A	No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY			25.00000000	12.50000000	TWP 010 RGE 19 W4M NE 19
A	MCAHON, HOWAR		Ext: HBP	16.175	CANADIAN NAT R.			75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.				BAYTEX ENERGY L				50.00000000	
100.00000000	BAYTEX ENERGY L									

Total Rental: 160.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05420	A	FI	Nov 01, 1979
C05500	C	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845	A	Deduction: UNKNOWN Gas: Royalty: 15.00000000 S/S OIL: Min: 5.00000000 Other Percent:					Min Pay: 0.1200 Div: 34.97230 Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) BAYTEX ENERGY L 100.00000000			Paid by: BPO (C) ALPHABOW ENERGY 25.00000000 CANADIAN NAT R. 75.00000000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) ENERPLUS CORPO. 100.00000000		Paid by: BPO (C) ALPHABOW ENERGY 25.00000000 CANADIAN NAT R. 75.00000000			

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22845 A _____
Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 1176

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22845	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 A SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
MCPAHON HOWA	100.00000000	ALPHABOW ENERGY	25.00000000	
		CANADIAN NAT R.	75.00000000	

M22845	PNGLSE FH	Eff: Mar 27, 1998	64.700	C05468	A No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY	Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L		100.00000000	75.00000000	TWP 010 RGE 19 W4M NE 19
A	MCPAHON, HOWA	Ext: HBP	0.000	ALPHABOW ENERGY			6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L			FREEHOLD ROY PR			18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	Count Acreage =	No					

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
							C05468 A	SO Jan 03, 1990
							C05500 D	ROY Feb 17, 2010

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845

Sub: B	DEVELOPED	Dev:	64.700	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 12.50000000		BAYTEX ENERGY L 100.00000000		
	BAYTEX ENERGY L 50.00000000				
	FREEHOLD ROY PR 37.50000000				

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
 NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
 BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B **TAKEOVER - Aug 29, 2012**
 YES
 UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF
 DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL
SURRENDER NOTICE - Aug 29, 2012
 YES
 60 DAY NOTICE; 45 DAY REPLY
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 1180

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO	(C)	

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845	B	MCPAHON HOWA	100.00000000		BAYTEX ENERGY L	100.00000000	
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M22846	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY		25.00000000	12.50000000	TWP 010 RGE 19 W4M SE 19
A	MCPAHON, HOWA	Ext: HBP		16.175	CANADIAN NAT R.		75.00000000	37.50000000	NG IN BOW_ISLAND
		CANADIAN NAT R.			BAYTEX ENERGY L			50.00000000	
100.00000000		BAYTEX ENERGY L							

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	UNKNOWN			
	Gas: Royalty:	15.00000000	Min Pay:	0.1200	Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 34.97230
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	BPO (C)	
	BAYTEX ENERGY L	100.00000000	ALPHABOW ENERGY	25.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	A		CANADIAN NAT R.	75.00000000
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 25.00000000		
			CANADIAN NAT R. 75.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	A	Paid to: DEPOSITO(M) MCMAHON HOWA	100.00000000	Paid by: BPO ALPHABOW ENERGY CANADIAN NAT R.	(C) 25.00000000 75.00000000
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M22846	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05468	A	No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY		Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L			100.00000000	75.00000000	TWP 010 RGE 19 W4M SE 19
A	MCMAHON, HOWAR	Ext: HBP		0.000	ALPHABOW ENERGY				6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L				FREEHOLD ROY PR				18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	Count Acreage =	No							

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B	Paid to: PAIDTO (R) ALPHABOW ENERGY BAYTEX ENERGY L FREEHOLD ROY PR	12.50000000 50.00000000 37.50000000	Paid by: BPO (C) BAYTEX ENERGY L	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
 NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
 BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES
 UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES
 60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000	% of PROD
	Roy Percent:	4.90000000				

Report Date: Dec 04, 2024

Page Number: 1188

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 B _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 B
 MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
MCPAHON HOWA	100.00000000	BAYTEX ENERGY L	100.00000000	

M22847	PNGLSE FH	Eff: Mar 27, 1998	64.700	C05420 A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY	25.00000000	12.50000000	TWP 010 RGE 19 W4M NW 19
A	MCPAHON, HOWA	Ext: HBP	16.175	CANADIAN NAT R.	75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.			BAYTEX ENERGY L		50.00000000	
100.00000000	BAYTEX ENERGY L						

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1200		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 34.97230		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	BAYTEX ENERGY L 100.00000000		ALPHABOW ENERGY 25.00000000		
			CANADIAN NAT R. 75.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 25.00000000		

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	A			CANADIAN NAT R.		75.00000000	
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 A OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.
SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 1194

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO	(C)	
MCPAHON HOWA	100.00000000	ALPHABOW ENERGY	25.00000000	
		CANADIAN NAT R.	75.00000000	

M22847	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05468	A No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY		Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L		100.00000000	75.00000000	TWP 010 RGE 19 W4M NW 19
A	MCPAHON, HOWAR	Ext: HBP		0.000	ALPHABOW ENERGY			6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L				FREEHOLD ROY PR			18.75000000	EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847

Sub: B

100.00000000 BAYTEX ENERGY L Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	64.700	0.000	NProv:	0.000	0.000	C05468 A	SO	Jan 03, 1990
		0.000	0.000		0.000	0.000	C05500 D	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 12.50000000		BAYTEX ENERGY L 100.00000000		
	BAYTEX ENERGY L 50.00000000				
	FREEHOLD ROY PR 37.50000000				

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 B ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES

BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES

UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES

60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	B	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

Page Number: 1199

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: BPO (C)	
		MCPAHON HOWA	100.00000000	BAYTEX ENERGY L	100.00000000

M22848	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A	No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY			25.00000000	12.50000000	TWP 010 RGE 19 W4M SW 19
A	MCPAHON, HOWAR	Ext: HBP		16.175	CANADIAN NAT R.			75.00000000	37.50000000	NG IN BOW_ISLAND
		CANADIAN NAT R.			BAYTEX ENERGY L				50.00000000	
100.00000000		BAYTEX ENERGY L								

Total Rental: 160.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1200		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 34.97230		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1200

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPO (C)		
BAYTEX ENERGY L	100.00000000	ALPHABOW ENERGY	25.00000000	
		CANADIAN NAT R.	75.00000000	

M22848

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	25.00000000	
			CANADIAN NAT R.	75.00000000	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 A

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1202

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22848

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1203

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MCAHON HOWA	100.00000000	Paid by: BPO (C) ALPHABOW ENERGY CANADIAN NAT R.		25.00000000 75.00000000

M22848	PNGLSE FH	Eff: Mar 27, 1998	64.700	C05468 A No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY	Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L	100.00000000	75.00000000	TWP 010 RGE 19 W4M SW 19
A	MCAHON, HOWARIE	Ext: HBP	0.000	ALPHABOW ENERGY		6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L			FREEHOLD ROY PR		18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

Page Number: 1204

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05468 A GROSS OVERRIDE ROYALTY ALL Y Y 100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

M22848 B **Gas: Royalty:** 15.00000000 **Min Pay:** 0.1500 **Prod/Sales:**

S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.83640 **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)		Paid by: BPO (C)	
ALPHABOW ENERGY	12.50000000	BAYTEX ENERGY L	100.00000000
BAYTEX ENERGY L	50.00000000		
FREEHOLD ROY PR	37.50000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES
UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES
60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1205

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 B ROFR - Aug 29, 2012
NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 1206

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848	B	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012</p> <p>YES</p>
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO	(C)	
MCPAHON HOWA	100.00000000	BAYTEX ENERGY L	100.00000000	

M23071	NGLSE	FH	Eff: Jan 03, 2000	256.000	C05424	CY Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 1208

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071							
Sub: A	WI	Exp: Jan 02, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M 2
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 1209

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024
Page Number: 1211

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 100.00000000
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TAKE IN KIND - Aug 29, 2012
YES
FREEHOLD MINERAL TAX - Jul 10, 2015
LESSEE PAYS 82.5%

M23061	NGLSE	FH	Eff: Nov 16, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 15, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 20 W4M 3
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23061

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23061	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23061 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23040	NGLSE	FH	Eff: Oct 13, 1999	256.000	C05424	AJ Unknown	WI
Sub: A	WI		Exp: Oct 12, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
 TWP 010 RGE 20 W4M 4
 NG TO BASE BASE_FISH_SCALES

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AJ	FO	Oct 01, 1998
C05500	T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		256.000	256.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 1216

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22901	PNGLSE CR	Eff: Nov 19, 1998	256.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 19, 2003	256.000	ALPHABOW ENERGY	100.00000000		TWP 10 RGE 20 W4M SEC 6
A	0498110029	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1219

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22901

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22901	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22901 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

M23155	NGLSE	FH	Eff: May 25, 2000	256.000	C05424	BD Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 25, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M 7
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BASE_FISH_SCALES
	ALPHABOW ENERGY					Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BD	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23155 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1223

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23155 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M23155	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23149	PNGLSE	FH	Eff: Jun 15, 2001	128.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 14, 2002	128.000	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M N 8
A	CONOCO EN PA		Ext: HBP	128.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 640.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----						
Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23149	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23149 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23149 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
CANADIAN NATUR. 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012
40.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012
YES

SURRENDER NOTICE - Aug 29, 2012
NO

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23184	PNGLSE FH	Eff: Aug 01, 2001	64.700			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 01, 2002	64.700	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 20 W4M SE 8
A	SHOLOGAN PAT	Ext: HBP	64.700				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 480.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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Page Number: 1231

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184	A	Paid to: DEPOSITO(M) MARK SHOLOGAN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
100.0000
NO DEDUCTIONS ALLOWED

M23185	PNGLSE	FH	Eff: Aug 01, 2001	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 01, 2002	64.700	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M SW 8
A	SHOLOGAN PAT		Ext: HBP	64.700			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 480.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23185 A _____
Royalty / Encumbrances _____

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23185	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23185 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 MARK SHOLOGAN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED

M22939	NGLSE	FH	Eff: May 31, 1999	253.200	C05424	CT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	253.200	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M S&NE 18, PTN
A	PANCAN RESOU		Ext: HBP	253.200				NW 18
	ALPHABOW ENERGY					Total Rental:	1266.00	NG TO BASE FISH_SCALE_ZONE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22939

Sub: A

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	253.200	253.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CT	FO	Oct 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M23190	PNGLSE CR	Eff: Sep 10, 2001	2.800		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 10, 2006	2.800	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 20 W4M PTN NW SEC 18

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190

Sub: A

A	0401090509	Ext: 15	2.800				PNG TO BASE FISH_SCALE-WESTGATE
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ALPHABOW ENERGY	Total Rental:	50.00
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100.00000000	ALPHABOW ENERGY
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.800	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000		
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M22890	NGLSE	FH	Eff: Nov 15, 1998	256.000	C05424	BS Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M 23
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE MILK_RIVER
	ALPHABOW ENERGY					Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BS	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD

Roy Percent: 17.50000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000
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Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A **TAKE IN KIND - Aug 29, 2012**
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

M22889	NGLSE	FH	Eff: Nov 15, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M 24
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AA FO Oct 01, 1998
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1244

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1245

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22934	PNGLSE FH	Eff: Sep 01, 1998	256.000	C05424 CS Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 31, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 20 W4M 26
A	CONOCO EN PA	Ext: HBP	256.000			PNG TO BASE BOW_ISLAND:
	ALPHABOW ENERGY			Total Rental: 640.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22934

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05424 CS	FO	Oct 01, 1998
			256.000	256.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 40.0000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934	A						ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%
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M22763	PNGLSE	FH	Eff: Sep 29, 1998	129.400	C05460	C	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 28, 2001	129.400	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M S 3
A	SASKATOON LEASE	Ext: HBP		129.400					ALL PNG
	ALPHABOW ENERGY					Total Rental:	320.00		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 C	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.400	129.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22763 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22763

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22763

A

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 SASKATOON LEASE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY - STANDARD DEDUCTIONS BUT SHALL NOT BE MORE THAN 40%
 OF GOR ON GAS AND 20% OF GOR FOR OIL

M22764	PNGlse FH	Eff: Mar 16, 2000	129.383		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 15, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, TONY	Ext: HBP	7.188			ALL PNG
	ALPHABOW ENERGY			Total Rental:	20.00	
5.55560000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	7.188	7.188	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22764	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22764	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22764 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
TONY CUDRAK	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012
50.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22765	NGLSE	FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, RONALD		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental: 60.00		
16.66670000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765	A	Paid to: PAIDTO (R) KEVIN RYAN-MICH	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22766	PNGlse	FH	Eff: Jun 28, 2000	129.383		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 27, 2003	3.594	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M NE 3
A	AMES, CHRISTINE		Ext: HBP	3.594			ALL PNG
	ALPHABOW ENERGY				Total Rental:	10.00	
2.77780000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.594	3.594	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22766 A _____ **Royalty / Encumbrances** _____

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22766	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1262

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22766 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 CHRISTINE WOLZL 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22767	PNGLSE	FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, MICHAEL		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental:	60.00	

Report Date: Dec 04, 2024

Page Number: 1263

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767

Sub: A

16.66670000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 1264

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767	A	MICHAEL JOHN CU	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22768	PNGLSE	FH	Eff: Jun 20, 2000	129.370		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 19, 2005	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, ANNA		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental: 60.00		
16.67000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1267

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22768

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1268

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22768	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1269

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22768 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 STEINER - BANK 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS

M22769	PNGLSE	FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, FRANK		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental:	60.00	
16.66670000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

Page Number: 1270

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

Page Number: 1271

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

Page Number: 1272

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
FRANK CUDRAK	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769 A PERMITTED DEDUCTIONS - Aug 29, 2012
50.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22770	PNGLSE FH	Eff: Mar 28, 2000	129.385			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 27, 2003	7.188	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 21 W4M N 3
A	CUDRAK, AUDREY	Ext: HBP	7.188				ALL PNG
	ALPHABOW ENERGY			Total Rental: 20.00			
5.55550000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22770 A

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY

100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22770

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1276

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22770

A

Paid to: DEPOSITO(M)
AUDREY CUDRAK 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22771	PNGlse FH	Eff: Jun 28, 2000	129.383		WI
Sub: A	WI	Exp: Jun 27, 2003	3.594	ALPHABOW ENERGY	100.00000000
A	AMES, CHRISTINE	Ext: HBP	3.594		
	ALPHABOW ENERGY			Total Rental:	10.00
2.77780000	ALPHABOW ENERGY				

Area : LETHBRIDGE
TWP 010 RGE 21 W4M NW 3
ALL PNG

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.594	3.594	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22771	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22771 A **SURRENDER NOTICE - Aug 29, 2012**
YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22771 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CHRISTINE WOLZL	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22772	PNGLSE FH	Eff: Mar 10, 2000	129.385			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 09, 2003	7.188	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK-SCHACK	Ext: HBP	7.188				ALL PNG
	ALPHABOW ENERGY			Total Rental: 20.00			
5.55550000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772	A	Paid to: DEPOSITO(M) CONNIE CUDRAK	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22773	PNGlse	FH	Eff: Mar 22, 2000	129.385		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 21, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, JUDY		Ext: HBP	7.188			ALL PNG
	ALPHABOW ENERGY				Total Rental: 20.00		
5.55550000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22773 A _____
Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22773	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22773 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 JUDY CUDRAK 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22774	PNGLSE	FH	Eff: Mar 16, 2000	129.385		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 15, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK-PUCHALSK	Ext: HBP		7.188			ALL PNG
	ALPHABOW ENERGY				Total Rental:	20.00	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774

Sub: A

5.55550000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774	A	<p>GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774	A	SHARON CUDRAK-P	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23233	PNGLSE	FH	Eff: Apr 07, 1999	259.000	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 06, 2002	259.000	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M 7
A	FORDING COAL		Ext: HBP	129.500	TAMARACK ACQUIS			50.00000000	ALL PNG
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental: 640.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 B	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	259.000	129.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23233

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23233	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 0				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23233 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PREPL2 (C)
 POTASH ROYALTY 100.00000000 TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 30.0000

M22777	PNGLSE	FH	Eff: Aug 31, 1998	75.250	C05449	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 30, 2002	37.625	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN 10
A	PIGAT, J & F		Ext: HBP	37.625					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		100.00		ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22777

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05449 A	POOLFI	Aug 01, 2002
			37.625	37.625	0.000	0.000	C05460 A	ROY	Sep 29, 1998
			0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000	Max: 15.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000		Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000
FREEHOLD ROY PR	50.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

M22777

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22777 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22777	A	WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
--------	---	--

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
JOHN PIGAT & FR	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22778	PNGLSE	FH	Eff: Sep 05, 1997	80.800	C05449	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Sep 04, 2002	20.200	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M PTN 10
A	BROWN, WILLIAM		Ext: HBP	20.200				(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	50.00		ALL PNG
25.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	20.200	20.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778	A	Deduction: UNKNOWN					
		Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000			
		FREEHOLD ROY PR 50.00000000					

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYDDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778	A	Paid to: DEPOSITO(M) BOARD OF GOVERN	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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M22779	PNGLSE	FH	Eff: Aug 31, 1998	75.250	C05449	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 30, 2002	37.625	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M PTN 10
A	HORVATH, MARIA		Ext: HBP	37.625				(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	100.00		ALL PNG
50.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	37.625	37.625	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22779 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22779 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22779

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M22779	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	MARIE HORVATH	100.00000000	ALPHABOW ENERGY	100.00000000	

M22780	PNGLSE	FH	Eff: Sep 01, 1997	80.800	C05449	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 31, 2002	15.150	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN 10
A	BATCH, DONNA		Ext: HBP	15.150					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		40.00		ALL PNG
18.75000000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	15.150	15.150	Undev:	0.000	0.000	C05449 A	POOLFI	Aug 01, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05460 A	ROY	Sep 29, 1998
							C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

Page Number: 1308

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
LAURA MCILHENNO	100.00000000	ALPHABOW ENERGY	100.00000000	

M22781	PNGLSE FH	Eff: Sep 01, 1997	80.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Aug 31, 2002	15.150	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	HYSSOP, ROBERT	Ext: HBP	15.150			(EXCL COAL)
	ALPHABOW ENERGY		Total Rental:	40.00		ALL PNG
18.75000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				
(cont'd)										
M22781										
Sub: A	DEVELOPED	Dev:	15.150	15.150	Undev:	0.000	0.000	C05460 A	ROY	Sep 29, 1998
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: PAIDBY (R)		
SASKATOONLEASE 100.00000000			ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: WI (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781	A	ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000		
		FREEHOLD ROY PR	50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MCCUTCHEON, A	100.00000000	ALPHABOW ENERGY	100.00000000	

M22782	PNGLSE	FH	Eff: Sep 01, 1997	80.800	C05449	A No	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782
Sub: A WR **Exp:** Aug 31, 2002 5.050 ALPHABOW ENERGY 100.00000000 TWP 010 RGE 21 W4M PTN 10
A ADAMS, KAREN **Ext:** HBP 5.050 (EXCL COAL)
ALPHABOW ENERGY Total Rental: 50.00 ALL PNG
6.25000000 ALPHABOW ENERGY

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05449 A POOLFI Aug 01, 2002
C05460 A ROY Sep 29, 1998
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	5.050	5.050	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SASKATOONLEASE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782	A	Roy Percent:					
		Deduction:	UNKNOWN				
		Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	23.83650
		Other Percent:				Prod/Sales:	
						Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (C)		
			ALPHABOW ENERGY		ALPHABOW ENERGY		100.00000000
			FREEHOLD ROY PR				50.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)	
		FREEHOLD ROY PR		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782 A EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) KAREN ADAMS 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 100.00000000	

M22783	PNGLSE FH	Eff: Jun 07, 2001	80.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Jun 06, 2004	10.100	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	ADAMS, KAREN M.	Ext: HBP	10.100			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 24.75		ALL PNG
12.50000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.100	10.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Roy Percent:					
Deduction: UNKNOWN					
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)	Paid by: WI (C)
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783	A	ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000		
		FREEHOLD ROY PR	50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783	A	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012</p> <p>YES</p>
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
KAREN ADAMS	100.00000000	ALPHABOW ENERGY	100.00000000	

M22784	PNGLSE	FH	Eff: Jun 07, 2001	80.800	C05449	A No	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784
Sub: A WR **Exp:** Jun 06, 2004 15.150 ALPHABOW ENERGY 100.00000000 TWP 010 RGE 21 W4M PTN 10
A MARSHALLMANSBR**Ext:** HBP 15.150 (EXCL COAL)
ALPHABOW ENERGY Total Rental: 37.13 ALL PNG
18.75000000 ALPHABOW ENERGY

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	15.150	15.150	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05449 A POOLFI Aug 01, 2002
C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

Page Number: 1324

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M22784	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1325

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1326

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
TODD MANSBRIDGE	100.00000000	ALPHABOW ENERGY	100.00000000	

M22785	PNGLSE CR	Eff: Mar 04, 1999	22.440	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Mar 03, 2004	22.440	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN W 10
A	0499030036	Ext: 15	22.440			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	78.54	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 1327

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785

Sub: A	DEVELOPED	Dev:	22.440	22.440	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	ALPHABOW ENERGY 50.00000000	ALPHABOW ENERGY 100.00000000			
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9	Min:		Prod/Sales:	

Report Date: Dec 04, 2024

Page Number: 1328

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 1329

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY		100.00000000

M22857	PNGlse FH	Eff: Jan 03, 2001	10.360	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Jan 02, 2004	10.360	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN W 10
A	CANADA TRUST	Ext: HBP	10.360			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 155.40		ALL PNG
100.00000000	BONAVISTA CORP.					

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	10.360	10.360	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1331

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Roy Percent:

Deduction: UNKNOWN

M22857	A	Gas: Royalty: 15.00000000	Min Pay:	Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650
		Other Percent:	Min:	Prod/Sales:

Paid to: PAIDTO (R)

ALPHABOW ENERGY 50.00000000

FREEHOLD ROY PR 50.00000000

Paid by: WI (C)

ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Roy Percent: 4.90000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min: **Max:**

Other Percent: 4.9

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 1332

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.67000000			
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

Page Number: 1334

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
RODERICK W. CAM	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M23195	PNGlse	FH	Eff: Oct 31, 1997	4.850	C05449	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Oct 30, 2002	4.850	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN NW 10
A	SIROCCO FEEDLOT		Ext: HBP	4.850					ALL PNG
	ALPHABOW ENERGY				Total Rental:		12.00		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	4.850	4.850	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

Page Number: 1335

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05460 A	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 5.00000000

Deduction: UNKNOWN

M23195	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
--------	---	---------------	--	----------	--	-------------	--

		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
--	--	---------------	------	------	--	-------------	--

		Other Percent:		Min:		Prod/Sales:	
--	--	----------------	--	------	--	-------------	--

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	
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S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	23.83650	Prod/Sales:	
---------------	------------	------	-------------	------	----------	-------------	--

Other Percent:		Min:		Prod/Sales:	
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Paid to: PAIDTO (R)		Paid by: WI (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000
FREEHOLD ROY PR	50.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Report Date: Dec 04, 2024

Page Number: 1336

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1337

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 1338

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
JOYCE ELAINE CA	100.00000000	ALPHABOW ENERGY	100.00000000	

M22775	PNGLSE FH	Eff: Sep 01, 1997	64.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Aug 31, 2002	32.400	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M LSD 1, 2, 3,
A	BATCH, DONNA	Ext: HBP	32.400			4 SEC 10
	ALPHABOW ENERGY		Total Rental:	80.00		(EXCL COAL)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775

Sub: A

50.00000000 ALPHABOW ENERGY

ALL PNG

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	32.350	32.350	Undev:	0.050	0.050	C05449 A POOLFI Aug 01, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05460 A ROY Sep 29, 1998
							C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)				
	ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000		
	FREEHOLD ROY PR	50.00000000				

GENERAL COMMENTS - Aug 29, 2012
DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014
OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 1342

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1343

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	Paid to: DEPOSITO(M) LAURA MCILHENNO	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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M22776	PNGLSE	FH	Eff: Sep 01, 1997	64.800	C05449	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 31, 2002	32.400	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M LSD 1, 2, 3,
A	HYSSOP, ROBERT D	Ext: HBP		32.400				4 SEC 10
	ALPHABOW ENERGY				Total Rental:	80.00		(EXCL COAL)
50.00000000	ALPHABOW ENERGY							ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	32.400	32.400	Undev:	0.000	0.000	C05449 A POOLF I Aug 01, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05460 A ROY Sep 29, 1998
							C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) SASKATOONLEASE	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22776 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22776 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22776 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M22776	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	MCCUTCHEON, A	100.00000000	ALPHABOW ENERGY	100.00000000	

M22786	PNGLSE	FH	Eff: Sep 11, 1998	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NW 11
A	BROUWER ESTATE		Ext: HBP	12.940					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		32.00		ALL PNG
20.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	12.940	12.940	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)	
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786	A	Paid to: DEPOSITO(M) JUDY BROUWER	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M22787	PNGLSE	FH	Eff: Sep 11, 1998	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NW 11
A	JUFFER G ESTATE		Ext: HBP	12.940					(EXCL COAL)
	ALPHABOW ENERGY					Total Rental:	32.00		ALL PNG
20.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	0.000	12.940	12.940	0.000	0.000	0.000	C05460 D	ROY Sep 29, 1998
	0.000	0.000	0.000	0.000	0.000	0.000	C05500 S	ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
SASKATOONLEASE 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

M22787

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
RONALD JUFFER	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A **GENERAL COMMENTS - Aug 29, 2012**
FREEHOLD ROYALTY

M22788 PNLSE FH **Eff:** Sep 11, 1998 64.700 C05460 D Not Applicable WI
Sub: A WI **Exp:** Sep 10, 2002 12.940 ALPHABOW ENERGY 100.00000000
A BROUWER/DYKE **Ext:** HBP 12.940
ALPHABOW ENERGY Total Rental: 32.00
20.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
TWP 010 RGE 21 W4M NW 11
ALL PNG

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05460 D ROY Sep 29, 1998
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
DYKE, S A	33.33000000	ALPHABOW ENERGY	100.00000000
BROUWER, J J	33.33000000		
BURNS, G W	33.34000000		

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY

Report Date: Dec 04, 2024

Page Number: 1359

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22789	PNGLSE FH	Eff: Sep 11, 1998	64.700	C05460 D	Not Applicable	WI	
Sub: A	WI	Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY		100.00000000	
A	BROUWER THEODOI	Ext: HBP	12.940				
	ALPHABOW ENERGY			Total Rental:	32.00		
20.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 010 RGE 21 W4M NW 11
(EXCL COAL)
ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

Page Number: 1360

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1361

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1362

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
THEODORE L. BRO	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY - NO DEDUCTIONS

M22790	PNGLSE	FH	Eff: Sep 11, 1998	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY		100.00000000		TWP 010 RGE 21 W4M NW 11
A	KRAGT E & J		Ext: HBP	12.940					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		32.00		ALL PNG
20.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Report Date: Dec 04, 2024

Page Number: 1363

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22790

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 D	ROY	Sep 29, 1998
			12.940	12.940	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1364

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22790

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1365

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22790	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1366

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22790 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 EDWIN KRAGT & J 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY STANDARD DEDUCTIONS

M22791	PNGLSE	FH	Eff: Sep 01, 1997	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	32.350	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NE 11
A	MORRIS, JANICE		Ext: HBP	32.350					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		80.00		ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held				

(cont'd)

M22791

Sub: A	Status	Hectares	Net	Hectares	Net					
		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000	C05460 D	ROY	Sep 29, 1998
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1368

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22791

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22791	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1370

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22791 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 JANICE MORRIS 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

M22792	PNGLSE	FH	Eff: Sep 01, 1997	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	32.350	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NE 11
A	SCHADE, MARY		Ext: HBP	32.350					ALL PNG
	ALPHABOW ENERGY				Total Rental:		80.00		
50.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1371

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Sub:	A	Status	Hectares	Net	Hectares	Net	C05460 D	ROY	Sep 29, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			32.350	32.350	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1372

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22792

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1373

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22792	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1374

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22792 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
ESTATE OF MARY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

M22793	PNGLSE	FH	Eff: Sep 01, 1995	129.400	C05460	B	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 1999	64.700	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M S 11
A	PATERSON, JAMES		Ext: HBP	64.700					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	160.00			ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Report Date: Dec 04, 2024

Page Number: 1375

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22793

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 B	ROY	Sep 29, 1998
			64.700	64.700	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1376

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22793 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 1377

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22793	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22793 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
	GEAR HOLDINGS L 100.00000000		ALPHABOW ENERGY	100.00000000

M22794	PNGLSE FH	Eff: Sep 01, 1995	129.400	C05460 B	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 31, 1999	64.700	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 21 W4M S 11
A	GEAR HOLDINGS	Ext: HBP	64.700				(EXCL COAL)
	ALPHABOW ENERGY			Total Rental:	160.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

						----- Related Contracts -----
Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000
						C04844 A P&S Oct 18, 2017 (I)
						C05460 B ROY Sep 29, 1998
						C05500 S ROY Feb 17, 2010

Report Date: Dec 04, 2024

Page Number: 1379

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 1380

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDDBY (C)		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.50000000			
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

Page Number: 1382

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
RICE, ANGELA	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22795	PNGLSE	FH	Eff: Sep 29, 1998	253.770	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 28, 2001	84.590	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M S&NE 14, PTN
A	SASKATOON LEASE		Ext: HBP	84.590					NW 14
	ALPHABOW ENERGY				Total Rental:		210.00		PNG TO BASE BOW_ISLAND
33.33330000	ALPHABOW ENERGY								

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	84.590	84.590	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

Report Date: Dec 04, 2024

Page Number: 1383

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22795	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795	A	Paid to: DEPOSITO(M) SASKATOONLEASE	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY - STANDARD DEDUCTIONS BUT NOT MORE THAN 40% ON GAS AND 20% ON OIL

M22796	PNGLSE	FH	Eff: Aug 15, 1997	253.815		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 14, 2002	169.210	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M S&NE 14, PTN
A	VASELENAC ET AL		Ext: HBP	169.210			NW 14
	ALPHABOW ENERGY				Total Rental: 420.00		ALL PNG
66.66670000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	169.210	169.210	Undev:	0.000	0.000	C05460 D ROY Sep 29, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22796

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22796	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22796 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22796	A	Paid to: DEPOSITO(M)				Paid by: PAIDBY (R)	
		DARREL D. KEY &	10.00000000			ALPHABOW ENERGY	100.00000000
		SHEILA MARIE VA	20.00000000				
		JEANETTE CATHER	20.00000000				
		JANINE RENAE LI	20.00000000				
		TREVOR T. KEY &	10.00000000				
		BERNICE PARSONS	20.00000000				

GENERAL COMMENTS - Aug 29, 2012 LESSOR ROYALTY

M22797	PNGLSE	CR	Eff: Mar 04, 1999	4.280		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 03, 2004	4.280	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 21 W4M PTN NW SEC 14
A	0499030037		Ext: 15	4.280			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	4.280	4.280	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40%
DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)		Paid by: WI (M)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY 100.00000000

M22798	PNGLSE FH	Eff: Mar 15, 1999	0.607		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 14, 2000	0.607	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN NW 14
A	CANADA TRUST	Ext: HBP	0.607			ALL PNG
	ALPHABOW ENERGY			Total Rental:	100.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.607	0.607	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

Report Date: Dec 04, 2024

Page Number: 1395

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22798 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22798 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
M22798	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
RODERICK W. CAM 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY--LESSOR ROYALTY IS \$100.00/YR PAID THROUGH THE RENTAL

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22798 A PROCESS

M23224	PNGLSE CR	Eff: Jul 29, 1999	64.000	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 28, 2004	64.000	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M NW 19
A	0499070415	Ext: 15	32.000	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental:	224.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

Report Date: Dec 04, 2024

Page Number: 1401

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000
				TAMARACK ACQUIS	50.00000000

M23232	PNGLSE	FH	Eff: Apr 27, 1999	187.152	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	187.152	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN NE 19,
A	CANADA TRUST		Ext: HBP	93.576	TAMARACK ACQUIS			50.00000000	PTN SE 19, SW 19
	TAMARACK ACQUIS								ALL PNG
100.00000000	TAMARACK ACQUIS				Total Rental:		935.76		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	187.152	93.576	Undev:	0.000	0.000	C05478 B	POOL May 31, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 V	ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23232

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23232	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 0				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23232 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PREPL2 (C)
 RODERICK W. CAM 100.00000000 TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 40.0000

M23238	NGLSE	FH	Eff: Jan 26, 2000	4.945	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 25, 2001	4.945	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN E 19
A	ENCANA		Ext: HBP	2.473	TAMARACK ACQUIS			50.00000000	NG TO BASE MANNVILLE
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental:	61.10	

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23238										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05478 B	POOL	May 31, 1999	
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 V	ROY	Feb 17, 2010	
			4.945	2.473	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23238 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23238 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)	
PRAIRIESKY	100.00000000	TAMARACK ACQUIS	100.00000000

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23236	PNGLSE	FH	Eff: Apr 27, 1999	258.800	C05478	C Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	258.800	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M 20
A	CANADA TRUST		Ext: HBP	129.400	TAMARACK ACQUIS		50.00000000	ALL PNG

100.00000000 TAMARACK ACQUIS

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 50.00000000
	TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
YES

GENERAL COMMENTS - Sep 27, 2016
ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
RODERICK W. CAM 100.00000000		ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
40.0000

M23242	PNGLSE	FH	Eff: Apr 22, 2002	65.600	C05478	C Yes	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242							
Sub: A	WI	Exp: Apr 21, 2005	65.600	ALPHABOW ENERGY	50.00000000		TWP 010 RGE 21 W4M SE 21
A	LEROHL, ROY	Ext: HBP	32.800	TAMARACK ACQUIS	50.00000000		PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental: 162.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	65.600	32.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)	
SIGNALTA RESOU.	100.00000000	ALPHABOW ENERGY	50.00000000
		TAMARACK ACQUIS	50.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
LEROHL D	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23234	PNGLSE	FH	Eff: May 11, 1999	22.253	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 10, 2002	22.253	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN E 22

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234
Sub: A
 A THRALL INV **Ext:** HBP 11.127 TAMARACK ACQUIS 50.00000000 PNG BELOW BASE BOW_ISLAND
 TAMARACK ACQUIS
 100.00000000 BONAVIDA CORP. Total Rental: 109.98

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	22.253	11.127
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
 SIGNALTA RESOU. 100.00000000
Paid by: ROYPDDBY (C)
 ALPHABOW ENERGY 50.00000000
 TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

Page Number: 1419

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 18.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
THRALL INV	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23235	PNGLSE	FH	Eff: Apr 27, 1999	221.540	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	221.540	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M W 22, PTN NE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235							
Sub: A							
A	CANADA TRUST	Ext: HBP	110.770	TAMARACK ACQUIS		50.00000000	22, PTN SE 22
	TAMARACK ACQUIS						PNG BELOW BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS			Total Rental: 1094.84			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	221.540	110.770
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)
SIGNALTA RESOU.	100.00000000	ALPHABOW ENERGY 50.00000000
		TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

Page Number: 1421

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.67000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
RODERICK W. CAM	100.00000000	ALPHABOW ENERGY	50.00000000
		TAMARACK ACQUIS	50.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23239	PNGLSE FH	Eff: Mar 23, 2000	50.628	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 22, 2003	50.628	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M PTN SW 24
A	CANADA TRUST	Ext: HBP	25.314	TAMARACK ACQUIS		50.00000000	PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	BONAVISTA CORP.			Total Rental:	250.20		----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	50.628	25.314
	Prov:	0.000	0.000	NProv:	0.000	0.000

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239	A	Paid to: DEPOSITO(M) CDN TRUST	100.00000000	Paid by: WI ALPHABOW ENERGY TAMARACK ACQUIS	(C)	50.00000000 50.00000000	
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M23240	PNGLSE FH	Eff: Mar 23, 2000	242.440	C05478 C Yes	WI		Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 22, 2003	242.440	ALPHABOW ENERGY	50.00000000		TWP 010 RGE 21 W4M PTN 27
A	CANADA TRUST	Ext: HBP	121.220	TAMARACK ACQUIS	50.00000000		PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental: 1198.12			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	242.440	121.220
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23240	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 0	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23240

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 17.00000000				
	Deduction: UNKNOWN				
M23240	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	CDN TRUST	100.00000000	ALPHABOW ENERGY	50.00000000	
			TAMARACK ACQUIS	50.00000000	

M23225	PNGLSE CR	Eff: Mar 04, 1999	256.000	C05478 B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 03, 2004	256.000	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 22 W4M 12
A	0499030039	Ext: 15	128.000	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental:	896.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 B	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225 A _____
Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)		
MINISTER OF FI.	100.00000000	TAMARACK ACQUIS	100.00000000	

M23237	NGLSE	FH	Eff: Dec 17, 1999	254.400	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 16, 2000	254.400	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 22 W4M 13
A	PANCANADIAN		Ext: HBP	127.200	TAMARACK ACQUIS			50.00000000	NG TO BASE FISH_SCALE_ZONE
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental:	3180.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237

Sub: A	DEVELOPED	Dev:	254.400	127.200	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23226	PNGLSE CR	CR	Eff: Jul 02, 1999	256.000	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 01, 2004	256.000	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 22 W4M 24
A	0499070012		Ext: 15	128.000	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND

TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000				
				Paid by: WI (C) ALPHABOW ENERGY		50.00000000	
				TAMARACK ACQUIS		50.00000000	

M22722	PNGLSE CR	Eff: Jul 24, 1997	128.000	C05467 A No		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 23, 2002	128.000	ALPHABOW ENERGY		75.00000000	TWP 011 RGE 22 W4M SW&NE 36
A	0497070367	Ext: 15	96.000	AENEID EXPLORAT		25.00000000	PNG TO BASE MANNVILLE
	AENEID EXPLORAT						
100.00000000	AENEID EXPLORAT			Total Rental:	448.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05454 A	ROY	Nov 30, 1998
C05467 A	SO	Jan 05, 1990
C05500 B	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	96.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05454 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 15.00000000 Div: 23.85000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI (C)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722	A	MAGNUS	100.00000000	ALPHABOW ENERGY	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

ROYALTY OWNER MAY TAKE IN KIND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 B	GROSS OVERRIDE ROYALTY	OIL	N	N	75.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	75.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	75.00000000	
		AENEID EXPLORAT	25.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22722	PNGLSE CR	CR	128.000	C05467 A	No	WI	Area : LETHBRIDGE
Sub: B	WI		128.000	ALPHABOW ENERGY		75.00000000	TWP 011 RGE 22 W4M SE&NW 36
A	0497070367		96.000	AENEID EXPLORAT		25.00000000	PNG BELOW BASE BOW_ISLAND TO BASE MANNVILLE
	AENEID EXPLORAT						
100.00000000	AENEID EXPLORAT			Total Rental:	448.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Term
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	128.000	96.000	0.000	0.000	C05454 A	ROY Nov 30, 1998
	0.000	0.000	0.000	0.000	C05467 A	SO Jan 05, 1990
			0.000	0.000	C05500 B	ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05454 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.85000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MAGNUS 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

ROYALTY OWNER MAY TAKE IN KIND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 B	GROSS OVERRIDE ROYALTY	OIL		N	N	75.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M22722	B	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1446

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	75.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1447

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 B
 MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	75.00000000	
		AENEID EXPLORAT	25.00000000	

M22727	PNGLSE CR	Eff: Oct 06, 1976	64.000	C05421 A Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY	66.66700000	TWP 012 RGE 21 W4M NE 5
A	0476100050	Ext: 15	42.667	AENEID EXPLORAT	33.33300000	PNG TO BASE BOW_ISLAND
	AENEID EXPLORAT					EXCL NG IN
100.00000000	AENEID EXPLORAT			Total Rental: 224.00		HAMILTON_LAKE_VIKING_B

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M22727										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	42.667	C05421 A	FO	Feb 06, 1985
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05439 A	POOL	Aug 15, 1981
								C05500 F	ROY	Feb 17, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

Page Number: 1450

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 66.66700000		
		HOUSTON OIL 33.33300000		

Report Date: Dec 04, 2024

Page Number: 1451

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22727	PNGLSE CR	Eff: Oct 06, 1976	64.000	C05421 A	Yes	WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY		66.66700000	TWP 012 RGE 21 W4M NW 5
A	0476100050	Ext: 15	42.667	AENEID EXPLORAT		33.33300000	PNG TO BASE BOW_ISLAND
	AENEID EXPLORAT						EXCL NG IN
100.00000000	AENEID EXPLORAT			Total Rental:	224.00		HAMILTON_LAKE_VIKING_B

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	42.667	C05421 A FO Feb 06, 1985
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 F ROY Feb 17, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727	B	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727	B	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	66.66700000		
				HOUSTON OIL	33.33300000		

M22727	PNGLSE CR	Eff: Oct 06, 1976	0.000	C05439 C No	NCC POOL	Area : LETHBRIDGE
Sub: C	WI	Exp: Oct 05, 1981	0.000	ALPHABOW ENERGY	66.66700000	TWP 012 RGE 21 W4M N 5
A	0476100050	Ext: 15	0.000	AENEID EXPLORAT	33.33300000	NG IN HAMILTON_LAKE_VIKING_B
	ALPHABOW ENERGY					
100.00000000	AENEID EXPLORAT			Total Rental: 0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05439 C	POOL	Aug 15, 1981
C05500 F	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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Report Date: Dec 04, 2024

Page Number: 1455

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 C

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent:	5.40000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22727

C

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22727	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22728	PNGLSE CR	Eff: Oct 06, 1976	64.000	C05440 A No	NCC POOL	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY	39.71000000	TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	25.414	EDGE LRM	10.29000000	NG IN HAMILTON_LAKE_VIKING_B
	ALPHABOW ENERGY			AENEID EXPLORAT	50.00000000	
100.00000000	AENEID EXPLORAT					

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05440 A	POOL	Aug 15, 1981
C05500 G	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	25.414	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	39.71000000 % of PROD
Roy Percent:				4.90000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1459

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	39.71000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	76.48000000	
		EDGE LRM	23.52000000	

M22728	PNGLSE CR	Eff: Oct 06, 1976	0.000	C05421 B Yes	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY	Exp: Oct 05, 1981	0.000	AENEID EXPLORAT	100.00000000	75.00000000	TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	0.000	ALPHABOW ENERGY		17.75388000	PNG TO BASE BOW_ISLAND
	HOUSTON OIL			CANPAR HOLDINGS		7.24612000	EXCL NG IN BARONS_SAND
100.00000000	AENEID EXPLORAT						EXCL NG IN
				Total Rental:	0.00		HAMILTON_LAKE_VIKING_B

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M22728										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C05421 B	FO	Feb 06, 1985
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 H	ROY	Feb 17, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	17.75388000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	17.75388000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	Y	75.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	15.00000000	Min Pay:	5.3000	Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Prod/Sales:
Other Percent:		Div:	23.85000	Prod/Sales:
		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)	
ALPHABOW ENERGY	51.12518000	HOUSTON OIL	100.00000000	
FREEHOLD ROY PR	15.54149000			
HOUSTON OIL	33.33333000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B **PERMITTED DEDUCTIONS - Aug 29, 2012**
 CRUDE OIL: TRANSPORTATION
 FLUID HYDROCARBONS, NATURAL GAS AND RESIDUE GAS: GATHERING AND
 PROCESSING - NOT TO REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT AND
 NOT TO EXCEED THOSE PERMITTED BY THE CROWN
TAKE IN KIND - Aug 29, 2012
 CRUDE OIL, NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: YES
 CRUDE OIL: MIN 45 DAYS NOTICE
 NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: 12 MONTHS NOTICE
SURRENDER NOTICE - Aug 29, 2012
 30 DAYS PRIOR TO NEXT ENSUING ANNIVERSARY DATE/15 DAY REPLY
ROFR - Aug 29, 2012
 NO
RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012
 YES - 24 HOUR REPLY IF RIG ON SITE - 30 DAY REPLY AFTER RECEIPT OF NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		HOUSTON OIL 100.00000000		

M22728	PNGLSE	CR	Eff: Oct 06, 1976	0.000	C05441	A No	NCC POOL	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 1465

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728							
Sub: C	WR	Exp: Oct 05, 1981	0.000	ALPHABOW ENERGY	13.31541000		TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	0.000	EDGE LRM	5.43459000		NG IN BARONS_SAND
	HOUSTON OIL			AENEID EXPLORAT	81.25000000		
100.00000000	AENEID EXPLORAT						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05421 B	FO	Feb 06, 1985
C05421 D	FO	Feb 06, 1985
C05441 A	POOL	Apr 01, 1997
C05500 I	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	13.31541000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

Report Date: Dec 04, 2024

Page Number: 1466

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 C EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	13.31541000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 C **PERMITTED DEDUCTIONS - Dec 13, 2013**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	Y	75.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	15.00000000	Min Pay:	5.3000	Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 23.85000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: PAIDBY (R)	
ALPHABOW ENERGY 51.12518000	AENEID EXPLORAT 100.00000000	
FREEHOLD ROY PR 15.54149000		
AENEID EXPLORAT 33.33333000		

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL: TRANSPORTATION
FLUID HYDROCARBONS, NATURAL GAS AND RESIDUE GAS: GATHERING AND
PROCESSING - NOT TO REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT AND
NOT TO EXCEED THOSE PERMITTED BY THE CROWN

TAKE IN KIND - Aug 29, 2012

CRUDE OIL, NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: YES
CRUDE OIL: MIN 45 DAYS NOTICE
NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: 12 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

30 DAYS PRIOR TO NEXT ENSUING ANNIVERSARY DATE/15 DAY REPLY

ROFR - Aug 29, 2012

NO

RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012

YES - 24 HOUR REPLY IF RIG ON SITE - 30 DAY REPLY AFTER RECEIPT OF NOTICE

M22728

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 1469

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)	
MINISTER OF FI.	100.00000000	AENEID EXPLORAT	100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	48,428.167	Total Net:	42,421.547			
	Prod Gross:	4,104.716	Prod Net:	4,104.716	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	46,513.831	Dev Net:	41,419.030	Undev Gross :	1,914.336	Undev Net : 1,002.517
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:39:50 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s): WINNIFRED
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: No
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:39:50 pm.

Sort Options

Area:	No
Location:	Yes



CS LAND Version: 21.1.0

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M22295	PNGLSE CR	Eff: Oct 28, 1970	512.000	C05293 A No		WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 27, 1980	512.000	ALPHABOW ENERGY		93.84250000	TWP 010 RGE 10 W4M 27, 34
A	23414	Ext: 15	480.474	DRILLINGFU	*	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	480.474
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M22295	PNGLSE	CR	Eff: Oct 28, 1970	512.000	C05293	A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Oct 27, 1980	512.000	ALPHABOW ENERGY		93.84250000	93.01842000	TWP 010 RGE 10 W4M 27, 34
A	23414		Ext: 15	480.474	DRILLINGFU	*	0.20550000		(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	

Total Rental: 1792.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 512.000	480.474	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 94.04800000		
		SANLING ENERGY 5.95200000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22295	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A	Tract Number:	TRACT NO. 1	Tract Part%: 28.31756000

M22296	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M 28
A	6501	Ext: 15	240.237	DRILLINGFU *	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY		ABE-SANLING		5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No		

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	240.237
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: WI (C)	
NEO EXPLORATION	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES
45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES
60-DAYS NOTICE / 45-DAYS RESPONSE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: RI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000
		SANLING ENERGY	5.95200000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296 A

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22296	PNGLSE	CR	Eff: Oct 19, 1965	256.000	C05293	A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY		93.84250000	93.01842000	TWP 010 RGE 10 W4M 28
A	6501		Ext: 15	240.237	DRILLINGFU	*	0.20550000		(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	

Total Rental: 896.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05236	A	ROY	Sep 26, 1975
C05293	A	POOL	Oct 03, 1975
C06071		UNIT	Nov 10, 1976
C06071	B	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	240.237	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
NEO EXPLORATION 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES
45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES
60-DAYS NOTICE / 45-DAYS RESPONSE

M22296

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 94.04800000
SANLING ENERGY 5.95200000

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296	B	Related Units				
		Unit File No	Effective Date	Unit Name	Unit Operator	
		C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY	
		Zone:	()			
		Unit File No	Effective Date	Unit Name	Unit Operator	
		C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY	
		Sub: B	Tract Number: TRACT NO. 2		Tract Part%: 11.61858000	

M22297	NGLSE	CR	Eff: Jan 29, 1971	768.000	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: A	UN		Exp: Jan 28, 1992	768.000	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M 29, 30, 33
A	1266		Ext: UNIT	720.710	DRILLINGFU	*	0.20550000	(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	

Total Rental: 2688.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	768.000	720.710	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M22297

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MINISTER OF FI.

100.00000000

Paid by: RI (C)

ALPHABOW ENERGY

94.04800000

SANLING ENERGY

5.95200000

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A		Tract Number: TRACT NO. 1	Tract Part%: 28.31756000

M22298	PNGLSE CR	Eff: Nov 29, 1965	250.948	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 28, 1975	250.948	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M S 31, PTN N
A	6919	Ext: 15	235.496	DRILLINGFU	* 0.20550000	31
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN BOW_ISLAND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298

Sub: A

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	250.948	235.496	C05268 A	ROY	Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 94.04800000		
			PEMBINA NGL 5.95200000		

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND PROPORTIONATE SHARE OF ANY TAXES LEVIED,

PERMITTED DEDUCTIONS - Aug 29, 2012

COST SHALL NOT EXCEED CROWN.

TAKE IN KIND - Aug 29, 2012

YES - 30-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES - 60-DAYS NOTICE; 30-DAYS RESPONSE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298 A **PERMITTED DEDUCTIONS -**
 REASONABLE COST OF GATHERING, PROCESSING & OTHERWISE MAKING SAID ROYALTY
 SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 94.04800000		
		SANLING ENERGY 5.95200000		

GENERAL COMMENTS - Aug 29, 2012
 SEE "REMARKS" RE; DRILLING FUND

M22298	PNGLSE CR	Eff: Nov 29, 1965	250.948	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 28, 1975	250.948	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M S 31, PTN N
A	6919	Ext: 15	235.496	DRILLINGFU *	0.20550000		31
	ALPHABOW ENERGY			ABE-SANLING	5.95200000		(UNITIZED)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 878.32

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M22298										
Sub:	B	Status	Hectares	Net	Hectares	Net	C05268 A	ROY	Oct 03, 1975	
		DEVELOPED					C05293 A	POOL	Oct 03, 1975	
		Prod:	0.000	0.000	NProd:	0.000	0.000	C06071	UNIT	Nov 10, 1976
		Dev:	250.948	235.496	Undev:	0.000	0.000	C06071 C	UNIT	Nov 10, 1976
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)			
CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 94.04800000		PEMBINA NGL 5.95200000	

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND PROPORTIONATE SHARE OF ANY TAXES LEVIED,

PERMITTED DEDUCTIONS - Aug 29, 2012

COST SHALL NOT EXCEED CROWN.

TAKE IN KIND - Aug 29, 2012

YES - 30-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES - 60-DAYS NOTICE; 30-DAYS RESPONSE

PERMITTED DEDUCTIONS -

REASONABLE COST OF GATHERING, PROCESSING & OTHERWISE MAKING SAID ROYALTY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298 B SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FL. 100.00000000		ALPHABOW ENERGY 94.04800000		
		SANLING ENERGY 5.95200000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: C	Tract Number:	TRACT NO. 3	Tract Part%: 7.13881000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M22314	PNGLSE	FH	0.108	C05293 A	No	WI	Area : WINNIFRED
Sub: A	WI		0.108	ALPHABOW ENERGY		93.84250000	TWP 010 RGE 10 W4M PTN NE 31
A	PL15878		0.101	DRILLINGFU	*	0.20550000	(RIGHT OF WAY)
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	ALL PNG
100.00000000	ALPHABOW ENERGY						EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	Related Contracts
UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	0.000	0.000	0.108	0.101	C05293 A POOL Oct 03, 1975
	0.000	0.000	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22314	PNGLSE FH	Eff: Feb 09, 1976	0.108	C05293 A No		WI		UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.108	ALPHABOW ENERGY		93.84250000	93.01842000		TWP 010 RGE 10 W4M PTN NE 31
A	PL15878	Ext: UNIT	0.101	DRILLINGFU	*	0.20550000			(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING		5.95200000			RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY			6.98158000		NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 G	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.108	0.101	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22314 B **Related Units**

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number:	TRACT NO. 7	Tract Part%: 0.14372000

M22315	PNGLSE	FH	Eff: Feb 09, 1976	4.944	C05293	A No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	4.944	ALPHABOW ENERGY		93.84250000	TWP 010 RGE 10 W4M PTN NW 31
A	PL15879		Ext: UNIT	4.640	DRILLINGFU	*	0.20550000	(RIGHT OF WAY AND STATION
	ALPHABOW ENERGY				ABE-SANLING		5.95200000	GROUND(S)
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No				ALL PNG
					Total Rental:	0.00		EXCL NG IN BOW_ISLAND

Status		Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.944	C05293 A POOL Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22315	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000		
				SANLING ENERGY	5.95200000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22315	PNGLSE	FH	Eff: Feb 09, 1976	4.944	C05293	A	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	4.944	ALPHABOW ENERGY			93.84250000	93.01842000	TWP 010 RGE 10 W4M PTN NW 31
A	PL15879		Ext: UNIT	4.640	DRILLINGFU	*		0.20550000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			5.95200000		RIGHT OF WAY AND STATION
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	GROUNDS)
										NG IN BOW_ISLAND

Total Rental: 0.00

Status		Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Prod:	0.000	0.000	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	4.944	4.640	0.000	0.000	0.000	C05293 A	POOL	Oct 03, 1975
	Prov:	0.000	0.000	0.000	0.000	0.000	C06071	UNIT	Nov 10, 1976
				NProv:	0.000	0.000	C06071 G	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22315	B	LESSOR ROYALTY Roy Percent: Deduction: UNKNOWN Gas: Royalty: S/S OIL: Min: Other Percent:	ALL		N	N	% of PROD
		Max:		Min Pay:		Prod/Sales:	
		Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Div:		Prod/Sales:	
				Min:		Prod/Sales:	
		Paid by: RI (C) ALPHABOW ENERGY SANLING ENERGY				94.04800000 5.95200000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G		Tract Number: TRACT NO. 7	Tract Part%: 0.14372000

M22299	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M 32
A	6502	Ext: 15	240.237	DRILLINGFU	* 0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Report Date: Dec 04, 2024
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22299
Sub: A

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	256.000	240.237
					0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
NEO EXPLORATION 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES
45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES
60-DAYS NOTICE / 45-DAYS RESPONSE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22299	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: RI (C)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000		
				SANLING ENERGY	5.95200000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22299	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M 32
A	6502	Ext: 15	240.237	DRILLINGFU *	0.20550000		(UNITIZED)
	ALPHABOW ENERGY			ABE-SANLING	5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22299										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C06071	UNIT	Nov 10, 1976
	DEVELOPED	Dev:	256.000	240.237	Undev:	0.000	0.000	C06071 B	UNIT	Nov 10, 1976
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	NEO EXPLORATION 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES

45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

60-DAYS NOTICE / 45-DAYS RESPONSE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22299	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	RI (C)		
			MINISTER OF FI.		ALPHABOW ENERGY	94.04800000	
			100.00000000		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: B	Tract Number:	TRACT NO. 2	Tract Part%: 11.61858000

M22300	PNGLSE CR	Eff: Apr 27, 1976	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Apr 26, 1986	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 11 W4M 25
A	42259	Ext: UNIT	240.237	DRILLINGFU *	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY		ABE-SANLING		5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300

Sub: A

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	240.237
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 94.04800000		
		SANLING ENERGY 5.95200000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22300	PNGLSE	CR	Eff: Apr 27, 1976	256.000	C05293	A	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Apr 26, 1986	256.000	ALPHABOW ENERGY			93.84250000	93.01842000	TWP 010 RGE 11 W4M 25

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300

Sub: B

A	42259	Ext: UNIT	240.237	DRILLINGFU	*	0.20550000	(UNITIZED)
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	240.237	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300	B	Related Units				
Unit File No	Effective Date	Unit Name	Unit Operator			
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY			
Zone:		()				
Unit File No	Effective Date	Unit Name	Unit Operator			
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY			
Sub: A		Tract Number: TRACT NO. 1	Tract Part%: 28.31756000			

M22306	FEE	FS	Eff: May 30, 1983	0.112		WI	Area : WINNIFRED
Sub: B	WR		Exp: May 29, 1999	0.112	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 11 W4M PTN NE 35
A	MCGORMAN ELWOOD		Ext: HBP	0.112			(PLAN 2443 AA BOW ISLAND
	ALPHABOW ENERGY				Total Rental: 0.00		BLOCK 2, LOTS 19-22)
100.00000000	ALPHABOW ENERGY						ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.112	0.112	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22306	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
ALPHABOW ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAID TO ESPRIT

M22319	PNGLSE	FH	Eff: Feb 09, 1976	4.964	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	4.964	ALPHABOW ENERGY		91.37840000	TWP 010 RGE 11 W4M PTN NE 36
A	PL15889		Ext: UNIT	4.536	DRILLINGFU	*	0.28760000	(RIGHT OF WAY AND STATION
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	GROUNDS)
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					ALL PNG
					Total Rental:	0.00		EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.964	4.536	C05293 C POOL Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22319	PNGLSE	FH	Eff: Feb 09, 1976	4.964	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	4.964	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 010 RGE 11 W4M PTN NE 36
A	PL15889		Ext: UNIT	4.536	DRILLINGFU		*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY AND STATION
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	GROUNDS)
										NG IN BOW_ISLAND

Total Rental: 0.00

Status		Hectares	Net	Hectares		Net	----- Related Contracts -----		
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	4.964	4.536	Undev:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06071	UNIT	Nov 10, 1976
							C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22319	B	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 91.66600000			
				SANLING ENERGY 8.33400000			

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000

M22320	PNGLSE FH	Eff: Feb 09, 1976	2.476	C05293 C No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Feb 08, 1978	2.476	ALPHABOW ENERGY	91.37840000	TWP 010 RGE 11 W4M PTN NW 36
A	PL15890	Ext: UNIT	2.263	DRILLINGFU *	0.28760000	(PTN OF RIGHT OF WAY)
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN BOW_ISLAND
			Total Rental:	0.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22320

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05293 C	POOL	Oct 03, 1975
			0.000	0.000	2.476	2.263			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22320	PNGLSE	FH	Eff: Feb 09, 1976	2.476	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.476	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 010 RGE 11 W4M PTN NW 36
A	PL15890		Ext: UNIT	2.263	DRILLINGFU		*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22320

Sub: B

100.00000000 ALPHABOW ENERGY

SANLING ENERGY

6.98158000 NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.476	2.263	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 91.66600000
SANLING ENERGY 8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
 M22320 B _____ **Related Units** _____

Zone: ()

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000

M22321	PNGLSE CR	Eff: Oct 27, 1969	256.000	C05293 D No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 26, 1979	256.000	ALPHABOW ENERGY	99.71240000	TWP 011 RGE 10 W4M 1
A	19501	Ext: 15	255.264	DRILLINGFU *	0.28760000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY Count Acreage =		No	Total Rental:	0.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 D	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	255.264
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: RI (C)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22321	PNGLSE CR	Eff: Oct 27, 1969	256.000	C05293 D No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 26, 1979	256.000	ALPHABOW ENERGY	99.71240000	93.01842000	TWP 011 RGE 10 W4M 1
A	19501	Ext: 15	255.264	DRILLINGFU *	0.28760000		(UNITIZED)
	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Total Rental: 896.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	256.000	255.264	NProv:	0.000	0.000	C05293 D	POOL Oct 03, 1975
		0.000	0.000		0.000	0.000	C06071	UNIT Nov 10, 1976
							C06071 H	UNIT Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: H		Tract Number: TRACT NO. 8	Tract Part%: 2.73104000

M22311	PNGLSE CR	Eff: Jan 29, 1971	1,771.172	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Jan 28, 1992	1,771.172	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M 3, S 4, PTN
A	1266A	Ext: UNIT	1,618.469	DRILLINGFU	*	0.28760000	N 4, SE 10, PTN N&SW 10, S 11,
	ALPHABOW ENERGY			ABE-SANLING		8.33400000	PTN N 11, 15, 22
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	(UNITIZED)

Total Rental: 6199.10

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1,771.172	1,618.469	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22311	A						C06071 UNIT Nov 10, 1976
			Royalty / Encumbrances				C06071 D UNIT Nov 10, 1976
							C06071 E UNIT Nov 10, 1976

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FL. 100.00000000		ALPHABOW ENERGY 91.66600000		
		SANLING ENERGY 8.33400000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: D	Tract Number:	TRACT NO. 4	Tract Part%: 23.70344000
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: E	Tract Number:	TRACT NO. 5	Tract Part%: 17.04544000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22322	PNGLSE	FH	Eff: Feb 09, 1976	0.040	C05293 C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	0.040	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M PTN NE 4
A	PL15880		Ext: UNIT	0.037	DRILLINGFU	* 0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING	8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY		Count Acreage = No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.040	0.037
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22322	PNGLSE FH	Eff: Feb 09, 1976	0.040	C05293 C No		WI		UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.040	ALPHABOW ENERGY		91.37840000	93.01842000		TWP 011 RGE 10 W4M PTN NE 4
A	PL15880	Ext: UNIT	0.037	DRILLINGFU	*	0.28760000			(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING		8.33400000			RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY			6.98158000		NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.040	0.037	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22322	B	Related Units					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000				

M22323	PNGLSE	FH	Eff: Feb 09, 1976	3.060	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	3.060	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 4
A	PL15881		Ext: HBP	2.796	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreege = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	3.060	2.796
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22323	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000		
				SANLING ENERGY	8.33400000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22323	PNGLSE	FH	Eff: Feb 09, 1976	3.060	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	3.060	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 4
A	PL15881		Ext: UNIT	2.796	DRILLINGFU	* 0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000	0.000	0.000	0.000
DEVELOPED	Dev:	3.060	2.796	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22323	B	LESSOR ROYALTY	ALL	N	N	% of PROD	
		Roy Percent:					
		Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: DEPOSITO(M)		Paid by: RI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22324	PNGLSE CR	Eff: Nov 03, 1966	250.390	WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Nov 02, 1976	250.390	ALPHABOW ENERGY	100.00000000	94.00530000 TWP 011 RGE 10 W4M PTN 5
A	9704A	Ext: 15	250.390	CANADIAN NAT R.	5.99470000	(UNITIZED)
	ALPHABOW ENERGY					NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	876.37	

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M22324

Sub: A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
		250.390	250.390	0.000	0.000	C06069 E	UNIT	Sep 10, 1976
		0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: E	Tract Number: 4		Tract Part%: 5.41920000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22324	PNGLSE CR	Eff: Nov 03, 1966	250.390			WI	Area : WINNIFRED
Sub: B	WI	Exp: Nov 02, 1976	250.390	ALPHABOW ENERGY		100.00000000	TWP 011 RGE 10 W4M PTN 5
A	9704A	Ext: 15	250.390				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	250.390	250.390
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22325	PNGLSE FH	Eff: Apr 30, 1976	0.744			WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Apr 29, 1981	0.744	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN NE 5
A	PL15910	Ext: UNIT	0.744	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00				

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22325

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			0.744	0.744	0.000	0.000	C06069 F	UNIT	Sep 10, 1976
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE - PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number: 4A		Tract Part%: 0.12140000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22325	PNGLSE	FH	Eff: Apr 30, 1976	0.744		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	0.744	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN NE 5
A	PL15910		Ext: HBP	0.744			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.744	0.744
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 S/S NO ROYALTY PAYABLE - PER LEASE

M22326	PNGLSE	FH	Eff: Apr 30, 1976	2.204		WI	UNIT Area : WINNIFRED
Sub: A	UN		Exp: Apr 29, 1981	2.204	ALPHABOW ENERGY	100.00000000	94.00530000 TWP 011 RGE 10 W4M PTN SE 5

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22326

Sub: A

A	PL15911	Ext: UNIT	2.204	CANADIAN NAT R.		5.99470000	(UNITIZED RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00			NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	2.204	2.204	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 F	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22326	A	Related Units					
Zone:		PNG IN THE BOW ISLAND					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number: 4A	Tract Part%: 0.12140000					

M22326	PNGLSE	FH	Eff: Apr 30, 1976	2.204		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	2.204	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 5
A	PL15911		Ext: HBP	2.204			(RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.204	2.204	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

M22327	PNGLSE	FH	Eff: Apr 30, 1976	2.660		WI	UNIT	Area : WINNIFRED
Sub: A	UN		Exp: Apr 29, 1981	2.660	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SW 5
A	PL15912		Ext: UNIT	2.660	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				Total Rental: 0.00			NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	2.660	2.660	Undev:	0.000	0.000	C06069	UNIT Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 F	UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:			Min Pay:	Prod/Sales:
S/S OIL: Min:	Max:		Div:	Prod/Sales:
Other Percent:			Min:	Prod/Sales:
Paid to: DEPOSITO(M)			Paid by: WI (M)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22327	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: 4A	Tract Part%: 0.12140000

M22327	PNGLSE	FH	Eff: Apr 30, 1976	2.660		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	2.660	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SW 5
A	PL15912		Ext: HBP	2.660			(RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No			EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	% of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
M22327	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

M22328	PNGLSE	FH	Eff: Apr 15, 1976	0.070		WI	Area : WINNIFRED
Sub: A	WI		Exp: Apr 14, 1979	0.070	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 6
A	PL15877		Ext: UNIT	0.070			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY		Count Acreage = No				EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.070	0.070	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22328	A	Roy Percent:					
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (M)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22328	PNGLSE	FH	Eff: Apr 15, 1976	0.070		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Apr 14, 1979	0.070	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SE 6
A	PL15877		Ext: UNIT	0.070	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				Total Rental: 0.00			NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----	
DEVELOPED	Dev:	0.070	0.070	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT Sep 10, 1976
							C06069 H	UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: H	Tract Number: 5A		Tract Part%: 0.00880000

M22352 PNLSE CR **Eff:** Nov 03, 1966 767.932 WI
Sub: A WI **Exp:** Nov 02, 1976 767.932 ALPHABOW ENERGY 100.00000000
 A 9704 **Ext:** 15 767.932
 ALPHABOW ENERGY Total Rental: 0.00
 100.00000000 ALPHABOW ENERGY **Count Acreage =** No

Area : WINNIFRED
 TWP 011 RGE 10 W4M PTN 6, 7
 TWP 011 RGE 11 W4M 1
 PNG TO BASE BOW_ISLAND
 EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	511.932	511.932	
		0.000	0.000		0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
--------------	--------------	---------------	-------------	-----------------

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	LESSOR ROYALTY	ALL		Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
M22352	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
	Paid to:	PAIDTO (R)		Paid by:	WI (M)		
	MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	100.00000000		

M22352	PNGLSE	CR	Eff: Nov 03, 1966	767.932		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 02, 1976	767.932	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN 6, 7
A	9704		Ext: 15	767.932	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY							TWP 011 RGE 11 W4M 1
100.00000000	ALPHABOW ENERGY				Total Rental: 2687.76			(UNITIZED)
								NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	767.932	767.932	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 UNIT Sep 10, 1976
							C06069 G UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

M23899	PNGLSE CR	Eff: Sep 12, 2012	128.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Sep 11, 2017	128.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M W 8
A	0412090444	Ext: 15	128.000			PET IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No		

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	128.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
	Roy Percent:					
	Deduction: STANDARD					
M23899	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M23899	PNGLSE	CR	Eff: Sep 12, 2012	128.000	C06069	D Bypass	TRACTINT	WI	Area : WINNIFRED
Sub: B	UN		Exp: Sep 11, 2017	128.000	ALPHABOW ENERGY		100.00000000	100.00000000	TWP 011 RGE 10 W4M W 8
A	0412090444		Ext: 15	128.000					(UNITIZED)
	ALPHABOW ENERGY				Total Rental:	448.00			NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	64.000	64.000	Undev:	64.000	64.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 D UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: D	Tract Number: 3		Tract Part%: 3.33420000

M22329	PNGLSE FH	Eff: May 26, 1975	0.020		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 25, 1975	0.020	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SW 9
A	PL15597	Ext: UNIT	0.020			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY			Total Rental:	0.00	PET IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.020	0.020
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22329	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: DEPOSITO(M)		Paid by: WI (M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
FIXED .01% OF SPACING UNIT

M22329	PNGLSE	FH	Eff: May 26, 1975	0.020		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 25, 1975	0.020	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SW 9
A	PL15597		Ext: UNIT	0.020	CANADIAN NAT R.		5.99470000	(UNITIZED
								RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY							NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	0.020	0.020	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 B	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
.01% OF SPACING UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: B	Tract Number: 1B		Tract Part%: 0.06230000

M22330	PNGLSE CR	Eff: Aug 16, 1965	252.948		WI
Sub: A	WI	Exp: Aug 15, 1975	252.948	ALPHABOW ENERGY	100.00000000
A	6131	Ext: 15	252.948		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY	Count Acreage = No			

Area : WINNIFRED
TWP 011 RGE 10 W4M N 9, PTN S 9
(EXCEPTING THEREOUT PORTION OF
SOUTH HALF FOR RAILWAY)
PNG TO BASE BOW_ISLAND
EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	252.948	252.948
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 B	ROY	Jan 21, 1970

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22330 A _____
Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) IMPERIAL OIL 100.00000000			Paid by: WI (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
 OIL - SAME AS CROWN.
 GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000			Paid by: WI (M) ALPHABOW ENERGY 100.00000000	

GENERAL COMMENTS - Aug 29, 2012
 S/S 98.8% OF SPACING UNIT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22330	PNGLSE CR	Eff: Aug 16, 1965	252.948			WI	UNIT Area : WINNIFRED
Sub: B	UN	Exp: Aug 15, 1975	252.948	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN 9
A	6131	Ext: 15	252.948	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 885.32			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 A	ROY	Jan 21, 1970
C06069	UNIT	Sep 10, 1976
C06069 A	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	252.948	252.948	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	IMPERIAL OIL 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

OIL - SAME AS CROWN.
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22330	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

S/S 98.8% OF SPACING UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A	Tract Number:	1A	Tract Part%: 5.15990000

M22331	PNGLSE	FH	Eff: May 26, 1975	3.040		WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 25, 1975	3.040	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 9
A	PL15596		Ext: UNIT	3.040			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	PET IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage =	No			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22331

Sub: A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	Prod:	0.000	0.000	NProd:	0.000			
	UNDEVELOPED Dev:	0.000	0.000	Undev:	3.040			
	Prov:	0.000	0.000	NProv:	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FIXED 1.19% OF SPACING UNIT

PERMITTED DEDUCTIONS - Aug 29, 2012

75.0000

M22331	PNGLSE	FH	Eff: May 26, 1975	3.040		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 25, 1975	3.040	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SE 9
A	PL15596		Ext: UNIT	3.040	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							PTN RIGHT OF WAY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22331

Sub: B

100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	3.040	3.040	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 B	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
FIXED 1.19% OF SPACING UNIT
PERMITTED DEDUCTIONS - Aug 29, 2012
75.0000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
 M22331 B _____ **Related Units** _____

Zone: PNG IN THE BOW ISLAND

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: B	Tract Number: 1B		Tract Part%: 0.06230000

M22332	PNGLSE	FH	Eff: Feb 09, 1976	2.428	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.428	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NE 10
A	PL15882		Ext: UNIT	2.219	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY		Count Acreage = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.428	2.219
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: RI (C)	
HERITAGEROYRES 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22332	PNGLSE FH	Eff: Feb 09, 1976	2.428	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	2.428	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NE 10
A	PL15882	Ext: UNIT	2.219	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	2.428	2.219	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22332	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: RI (C)		
		HERITAGEROYRES	100.00000000	ALPHABOW ENERGY	91.66600000	
				SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22333	PNGLSE	FH	Eff: Feb 09, 1976	2.124	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.124	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 10
A	PL15883		Ext: UNIT	1.941	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreeage =	No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22333										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.124	1.941			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22333	PNGLSE	FH	Eff: Feb 09, 1976	2.124	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.124	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 10
A	PL15883		Ext: UNIT	1.941	DRILLINGFU	*		0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22333

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.124	1.941	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 04, 2024

Page Number: 66

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22333	B	Related Units					
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%:	0.49147000			

M22334	PNGLSE	FH	Eff: Feb 09, 1976	0.788	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	0.788	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN SW 10
A	PL15884		Ext: UNIT	0.720	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.788	0.720
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 67

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: RI (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22334	PNGLSE FH	Eff: Feb 09, 1976	0.788	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.788	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN SW 10
A	PL15884	Ext: UNIT	0.720	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.788	0.720	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

Page Number: 68

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22334	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to:		DEPOSITO(M)		Paid by:	RI (C)
	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	91.66600000
				SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22335	PNGLSE	FH	Eff: Feb 09, 1976	2.492	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.492	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NE 11
A	PL15885		Ext: UNIT	2.277	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreeage =	No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22335										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.492	2.277			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22335	PNGLSE	FH	Eff: Feb 09, 1976	2.492	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.492	ALPHABOW ENERGY		91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NE 11	
A	PL15885		Ext: UNIT	2.277	DRILLINGFU	*	0.28760000		(UNITIZED	
	ALPHABOW ENERGY				ABE-SANLING		8.33400000		RIGHT OF WAY)	
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	NG IN BOW_ISLAND	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22335

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.492	2.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22335	B	Related Units					
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000				

M22336	PNGLSE	FH	Eff: Feb 09, 1976	2.456	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.456	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 11
A	PL15886		Ext: UNIT	2.244	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.456	2.244
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 72

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: RI (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22336	PNGLSE FH	Eff: Feb 09, 1976	2.456	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	2.456	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 11
A	PL15886	Ext: UNIT	2.244	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	2.456	2.244	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

Page Number: 73

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22336	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: RI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
				SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22337	PNGLSE	FH	Eff: Feb 09, 1976	0.640	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	0.640	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 12
A	PL15887		Ext: UNIT	0.585	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreeage = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22337										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.640	0.585			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22337	PNGLSE	FH	Eff: Feb 09, 1976	0.640	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	0.640	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 12
A	PL15887		Ext: UNIT	0.585	DRILLINGFU	*	0.28760000	(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22337

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.640	0.585	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 04, 2024

Page Number: 76

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22337	B		Related Units				
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000				

M22338	PNGLSE	CR	Eff: Oct 28, 1970	447.360	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Oct 27, 1980	447.360	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M S&NE 12, PTN
A	23415		Ext: 15	408.790	DRILLINGFU	*	0.28760000	NW 12, N&SW 13
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	447.360	408.790
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 77

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: RI (C) ALPHABOW ENERGY 91.66600000 SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22338	PNGLSE CR	Eff: Oct 28, 1970	511.360	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 27, 1980	511.360	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M S&NE 12, PTN
A	23415	Ext: 15	467.273	DRILLINGFU *	0.28760000		NW 12, 13
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		(UNITIZED)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 1789.76

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	511.360	467.273	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 I	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: RI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	91.66600000
				SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I		Tract Number: TRACT NO. 9	Tract Part%: 8.80994000

M22338	PNGLSE CR	Eff: Oct 28, 1970	64.000	C05293 E No	WI	Area : WINNIFRED
Sub: C	WI	Exp: Oct 27, 1980	64.000	ALPHABOW ENERGY	99.71240000	TWP 011 RGE 10 W4M SE 13
A	23415	Ext: 15	63.816	DRILLINGFU *	0.28760000	PNG TO BASE SECOND_WHITE_SPECKS

ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Count Acreage = No **Total Rental:** 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 E	POOL	Oct 03, 1975

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338

Sub: C	DEVELOPED	Dev:	64.000	63.816	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: RI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22338	PNGLSE CR	Eff: Oct 28, 1970	64.000	C05293 C No	WI	Area : WINNIFRED
Sub: D	WI	Exp: Oct 27, 1980	64.000	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M SE 13
A	23415	Ext: 15	58.482	DRILLINGFU *	0.28760000	PNG BELOW BASE
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY	Count Acreage = No				BOW_ISLAND
			Total Rental:	0.00		EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338

Sub: D	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		0.000	0.000	64.000	58.482	C05293 C POOL Oct 03, 1975
		0.000	0.000	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 91.66600000		
		SANLING ENERGY 8.33400000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22339	PNGLSE CR	Eff: Nov 03, 1966	1,280.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M 16-19
A	9705	Ext: 15	1,280.000			TWP 011 RGE 11 W4M 24
	ALPHABOW ENERGY			Total Rental:	0.00	PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22339

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	1,024.000	1,024.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22339	PNGLSE CR	Eff: Nov 03, 1966	1,280.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 16-19
A	9705	Ext: 15	1,280.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						TWP 011 RGE 11 W4M 24
100.00000000	ALPHABOW ENERGY			Total Rental: 4480.00			NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22339

Sub: B	Status	Hectares	Net	Hectares	Net	Related Contracts
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		1,280.000	1,280.000	0.000	0.000	C06069 UNIT Sep 10, 1976
		0.000	0.000	0.000	0.000	C06069 G UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22342	PNGLSE CR	Eff: Aug 16, 1965	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 15, 1975	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 21
A	6133	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 B	ROY	Jan 21, 1970

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	IMPERIAL OIL 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

OIL - SAME AS CROWN.
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22342	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Max:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI.		ALPHABOW ENERGY		
			100.00000000		100.00000000		

M22342	PNGLSE	CR	Eff: Aug 16, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Aug 15, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 21
A	6133		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
								NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY				Total Rental:	896.00		

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05269 A	ROY Jan 21, 1970
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT Sep 10, 1976
							C06069 J	UNIT Sep 10, 1976

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
 IMPERIAL OIL 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 OIL - SAME AS CROWN.
 GAS - NO DEDUCTIONS.

M22342

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: J	Tract Number: 7		Tract Part%: 6.16640000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22343	PNGLSE CR	Eff: Nov 03, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000		TWP 11 RGE 10 W4M SEC 25
A	9706	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	192.000	Undev:	64.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22344	PNGLSE CR	Eff: Nov 03, 1966	512.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 27, 28
A	9707A	Ext: 15	512.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M22344

Sub: A	Status	Hectares	Net	Hectares	Net			
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prod:	0.000	0.000	NProd:	0.000			
	Dev:	512.000	512.000	Undev:	0.000			
	Prov:	0.000	0.000	NProv:	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22344	PNGLSE CR	Eff: Nov 03, 1966	512.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 27, 28
A	9707A	Ext: 15	512.000	CANADIAN NAT R.		5.99470000	
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 1792.00			(UNITIZED)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	512.000	512.000	0.000	0.000	C06069	UNIT	Sep 10, 1976

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22345	Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 11 RGE 10 W4M SEC 29
	A	9707	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
		ALPHABOW ENERGY			Total Rental:	896.00	
100.00000000		ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
----------	-----	------------------

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22346	PNGLSE	CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M 30
A	9707B		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	0.00	EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22346

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	

M22346	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 30
A	9707B	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22346

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			256.000	256.000	0.000	0.000	C06069 G	UNIT	Sep 10, 1976
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22347	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY		100.00000000	TWP 11 RGE 10 W4M SEC 31
A	20279	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22347	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M 31
A	20279	Ext: UNIT	256.000	CANADIAN NAT R.			5.99470000	NG IN BOW_ISLAND
	ALPHABOW ENERGY							(UNITIZED)
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00			

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22347

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		Prod:	0.000	0.000	NProd:	0.000	C06069	UNIT	Sep 10, 1976
		DEVELOPED Dev:	256.000	256.000	Undev:	0.000	C06069 L	UNIT	Sep 10, 1976
		Prov:	0.000	0.000	NProv:	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 9		Tract Part%: 4.96710000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22354	PNGLSE CR	Eff: Nov 03, 1966	768.000			WI	Area : WINNIFRED
Sub: C	WI	Exp: Nov 02, 1976	768.000	ALPHABOW ENERGY		100.00000000	TWP 011 RGE 10 W4M 32-34
A	9698	Ext: 15	768.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	768.000	768.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22354	PNGLSE CR	Eff: Nov 03, 1966	1,280.000			WI	UNIT	Area : WINNIFRED
Sub: D	UN	Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M 32-34
A	9698	Ext: 15	1,280.000	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							TWP 012 RGE 10 W4M 4, 5
100.00000000	ALPHABOW ENERGY			Total Rental: 4480.00				NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

Sub: D	Status	Hectares	Net	Hectares	Net	Related Contracts
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		1,280.000	1,280.000	0.000	0.000	C06069 UNIT Sep 10, 1976
		0.000	0.000	0.000	0.000	C06069 K UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: K	Tract Number: 8		Tract Part%: 24.29480000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22354	PNGLSE CR	Eff: Nov 03, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 35
A	9698	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22348	PNGLSE CR	Eff: Jun 08, 1965	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Jun 07, 1975	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 11 W4M 12
A	5716	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22348

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05270 A	FOR	Jun 01, 1975
			0.000	0.000	256.000	256.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05270 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent: 12.50000000		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
SHARE OF TAXES, GATHERING & PROCESSING.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: WI (M)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

M22348	PNGLSE CR	Eff: Jun 08, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jun 07, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 12
A	5716	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05270 B	FOR	Jun 01, 1975
C06069	UNIT	Sep 10, 1976
C06069 I	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05270 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 12.50000000		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
CANADIAN NATUR. 100.00000000	ALPHABOW ENERGY 100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22348 B **PERMITTED DEDUCTIONS - Aug 29, 2012**
SHARE OF TAXES, GATHERING & PROCESSING.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I	Tract Number:	6	Tract Part%: 4.32220000

M22349	PNGLSE CR	Eff: Jun 14, 1965	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 11 W4M 13
A	5750	Ext: 15	256.000			PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22349
Sub: A ALPHABOW ENERGY Total Rental: 0.00 EXCL NG IN BOW_ISLAND
 100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----						
Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) CANADIAN NATUR. 100.00000000
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22349	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (M)
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
NO DEDUCTIONS

M22349	PNGLSE	CR	Eff: Jun 14, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 13
A	5750		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
		ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000		ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05271 B	FOR	Oct 23, 1969
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 I	UNIT	Sep 10, 1976

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

M22349

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I	Tract Number: 6		Tract Part%: 4.32220000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22350	PNGLSE CR	Eff: Jun 14, 1965	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 11 W4M 14
A	5751	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05271 A	FOR	Oct 23, 1969

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22350	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

M22350	PNGLSE	CR	Eff: Jun 14, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 14
A	5751		Ext: UNIT	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
								NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY				Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05271 B	FOR	Oct 23, 1969
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 I	UNIT	Sep 10, 1976

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI (C)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

M22350

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I	Tract Number: 6		Tract Part%: 4.32220000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22351	PNGLSE CR	Eff: Jan 08, 1970	256.000			RI	WI	Area : WINNIFRED
Sub: A	WI	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY	100.00000000	100.00000000		TWP 011 RGE 11 W4M 36
A	20281	Ext: 15	256.000					PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22351	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY	100.00000000	94.00530000		TWP 011 RGE 11 W4M 36
A	20281	Ext: UNIT	256.000	CANADIAN NAT R.		5.99470000		(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Total Rental:	0.00					

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22351

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	

M23378	PNGLSE CR	Eff: Dec 23, 1971	256.000	C05540 A Yes	WI	Area : WINNIFRED
Sub: A	WI	Exp: Dec 22, 1981	256.000	WHITECAP RESOUR	5.23260000	TWP 11 RGE 12 W4M SEC 29

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378
Sub: A
A 26712 **Ext:** 15 2.364 ALPHABOW ENERGY 0.92340000 PNG TO BASE BOW_ISLAND
SANLING ENERGY ASCENSUN LTD 20.84400000 (EXCL THE 100/07-29-011-12W4
100.00000000 SANLING ENERGY **Count Acreage =** No LONGRUNEXPLO 30.00000000 WELL)
SANLING ENERGY 23.00000000
COGI LIMITED PA 20.00000000

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05540 A FO&O Feb 10, 1983
C05540 B FO&O Feb 10, 1983
C05541 ROY Feb 14, 1985
C05541 A ROY Feb 14, 1985

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	2.364	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05541 A	OVERRIDING ROYALTY	ALL	N	N	27.00000000 % of PROD
	Roy Percent:	3.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		WHITECAP RESOUR 19.38000000		
			ALPHABOW ENERGY 3.42000000		
			ASCENSUN LTD 77.20000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378	A						
	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to:	LESSOR (M)		Paid by:	WI (C)		
	ALBERTA ENERGY	100.00000000		WHITECAP RESOUR	5.23260000		
				ALPHABOW ENERGY	0.92340000		
				ASCENSUN LTD	20.84400000		
				LONGRUNEXPLO	30.00000000		
				SANLING ENERGY	23.00000000		
				COGI LIMITED PA	20.00000000		

M23378	PNGLSE CR	Eff: Dec 23, 1971	256.000	C05540 B Yes	WI	Area : WINNIFRED
Sub: B	WI	Exp: Dec 22, 1981	256.000	WHITECAP RESOUR	5.23260000	TWP 11 RGE 12 W4M SEC 29
A	26712	Ext: 15	2.364	ALPHABOW ENERGY	0.92340000	(100/07-29-011-12W4/00 WELL ONLY)
	SANLING ENERGY			ASCENSUN LTD	20.84400000	
100.00000000	SANLING ENERGY			LONGRUNEXPLO	30.00000000	
				SANLING ENERGY	23.00000000	
				CANADIAN NAT R.	20.00000000	

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05540 B	FO&O	Feb 10, 1983
C05541	ROY	Feb 14, 1985
C05541 A	ROY	Feb 14, 1985

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378

Sub: B	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	256.000	2.364	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05541 A	OVERRIDING ROYALTY	ALL	N	N	27.00000000	% of PROD
	Roy Percent:	3.50000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI (C)			
	PRAIRIESKY	100.00000000	WHITECAP RESOUR	19.38000000		
			ALPHABOW ENERGY	3.42000000		
			ASCENSUN LTD	77.20000000		

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378	B	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000			Paid by: WI (C) WHITECAP RESOUR ALPHABOW ENERGY ASCENSUN LTD LONGRUNEXPLO SANLING ENERGY CANADIAN NAT R.	5.23260000 0.92340000 20.84400000 30.00000000 23.00000000 20.00000000
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M22356	PNGLSE	CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 1
A	9697		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
		ALPHABOW ENERGY			Total Rental:	896.00	
100.00000000		ALPHABOW ENERGY					

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M22354	PNGLSE CR	Eff: Nov 03, 1966	1,024.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Nov 02, 1976	1,024.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 2-5
A	9698	Ext: 15	1,024.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,024.000	1,024.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354	B						
M22354	PNGLSE CR	CR	256.000			WI	Area : WINNIFRED
Sub: E	WI		256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 2
A	9698		256.000				PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental: 896.00			EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22354	PNGLSE CR	CR	256.000			WI	Area : WINNIFRED
Sub: F	WI		256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 3

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

Sub: F

A	9698	Ext: 15	256.000				PNG TO BASE BOW_ISLAND EXCL PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22354	PNGLSE CR	Eff: Nov 03, 1966	512.000		WI	Area : WINNIFRED
Sub: G	WI	Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 4, 5
A	9698	Ext: 15	512.000			PNG TO BASE BOW_ISLAND EXCL PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

Sub: G

100.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22357	PNGLSE CR	Eff: Nov 04, 1966	896.000	C05272 A Yes	WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 03, 1976	896.000	ALPHABOW ENERGY	50.00000000	TWP 012 RGE 10 W4M 6, W 7
A	9932	Ext: 15	448.000	CANADIAN NAT R.	50.00000000	TWP 012 RGE 11 W4M 1, 12
	ALPHABOW ENERGY					PNG BELOW BASE FISH_SCALE_ZONE
100.00000000	CANADIAN NATUR.	Count Acreage = No		Total Rental: 0.00		TO BASE BOW_ISLAND
						EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22357

Sub:	A	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
		UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
			0.000	0.000	896.000	448.000	C05272 A FO Jul 15, 1965
			0.000	0.000	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

M22357	PNGLSE CR	Eff: Nov 04, 1966	1,024.000	C05272 A Yes	WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Nov 03, 1976	1,024.000	ALPHABOW ENERGY	50.00000000	94.00530000	TWP 012 RGE 10 W4M 6, 7
A	9932	Ext: 15	512.000	CANADIAN NAT R.	50.00000000	5.99470000	(UNITIZED)
	ALPHABOW ENERGY						TWP 012 RGE 11 W4M 1, 12
100.00000000	CANADIAN NATUR.			Total Rental: 3584.00			(UNITIZED)
							NG IN BOW_ISLAND

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M22357

Sub: C		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----		
	DEVELOPED	Dev:	1,024.000	512.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05272 A	FO	Jul 15, 1965
								C06069	UNIT	Sep 10, 1976
								C06069 N	UNIT	Sep 10, 1976
								C06069 O	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: N	Tract Number: 11		Tract Part%: 4.21510000
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: O	Tract Number: 12		Tract Part%: 0.72720000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22357	PNGLSE CR		Eff: Nov 04, 1966	128.000	C05272 A	Yes	WI	Area : WINNIFRED
Sub: B	WI		Exp: Nov 03, 1976	128.000	ALPHABOW ENERGY		50.00000000	TWP 012 RGE 10 W4M E 7
A	9932		Ext: 15	64.000	CANADIAN NAT R.		50.00000000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							EXCL NG IN BOW_ISLAND
100.00000000	CANADIAN NATUR.	Count	Acreege = No		Total Rental:	0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05272 A	FO	Jul 15, 1965

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

M22355	PNGLSE CR		Eff: Nov 03, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 8
A	9699		Ext: 15	256.000				PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355
Sub: A ALPHABOW ENERGY Total Rental: 0.00 EXCL PNG IN MILK_RIVER
 100.00000000 ALPHABOW ENERGY Count Acreage = No EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY		100.00000000

M22355 PNGLSE CR **Eff:** Nov 03, 1966 256.000 WI Area : WINNIFRED
Sub: B WI **Exp:** Nov 02, 1976 256.000 ALPHABOW ENERGY 100.00000000 TWP 012 RGE 10 W4M 8
 A 9699 **Ext:** 15 256.000 PNG IN MILK_RIVER
 ALPHABOW ENERGY Total Rental: 0.00
 100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355

Sub: B	Status	Hectares	Net	Hectares	Net
	UNDEVELOPED	0.000	0.000	0.000	0.000
		0.000	0.000	256.000	256.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22355	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 8
A	9699	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract ID	Contract Type	Effective Date
	0.000	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	256.000	256.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			0.000	0.000	C06069 K	UNIT	Sep 10, 1976

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355

Sub: C	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: K	Tract Number: 8		Tract Part%: 24.29480000

M22353	PNGLSE CR	Eff: Aug 12, 1966	256.000	WI	Area : WINNIFRED
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22353
Sub: A WI **Exp:** Aug 11, 1976 256.000 ALPHABOW ENERGY 100.00000000 TWP 012 RGE 10 W4M 9
A 10294 **Ext:** 15 256.000 ALPHABOW ENERGY Total Rental: 0.00 PNG TO BASE BOW_ISLAND
100.00000000 ALPHABOW ENERGY **Count Acreage =** No EXCL PNG IN MILK_RIVER
EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22353 PNGLSE CR **Eff:** Aug 12, 1966 256.000 WI Area : WINNIFRED
Sub: B WI **Exp:** Aug 11, 1976 256.000 ALPHABOW ENERGY 100.00000000 TWP 012 RGE 10 W4M 9
A 10294 **Ext:** 15 256.000 ALPHABOW ENERGY Total Rental: 0.00 PNG IN MILK_RIVER

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22353

Sub: B

100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.		Paid by: WI (M) ALPHABOW ENERGY		
	100.00000000		100.00000000	

M22353	PNGLSE CR	Eff: Aug 12, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 9
A	10294	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22353

Sub: C	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
		256.000	256.000	0.000	0.000	C06069 P	UNIT	Sep 10, 1976
		0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: P	Tract Number: 13		Tract Part%: 2.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000		TWP 012 RGE 10 W4M 10
A	10294B	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000			WI	Area : WINNIFRED
Sub: B	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000		TWP 012 RGE 10 W4M 10
A	10294B	Ext: 15	256.000				PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00		
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22362

Sub:	Status	Hectares	Net	Hectares	Net
B	UNDEVELOPED	0.000	0.000	0.000	0.000
		0.000	0.000	256.000	256.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22340	PNGLSE CR	Eff: Aug 12, 1966	256.000	C05273 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY	80.00000000	TWP 012 RGE 10 W4M 14
A	10294A	Ext: 15	204.800	SIGNALTA RESOU.	20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05273 A	JOA	Feb 06, 1970

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	256.000	204.800	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22340

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	80.00000000	
		SIGNALTA RESOU.	20.00000000	

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000		WI	Area : WINNIFRED
Sub: C	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 16
A	10294B	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	
		0.000	0.000		0.000	0.000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (M)			
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000		WI	Area : WINNIFRED
Sub: D	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 16
A	10294B	Ext: 15	256.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net	Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000
	Dev:	0.000	0.000	Undev:	256.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M22362	D	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22362	PNGLSE	CR	Eff: Aug 12, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: E	UN		Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 16
A	10294B		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
		ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000		ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT Sep 10, 1976
							C06069 Q	UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: Q	Tract Number: 14		Tract Part%: 0.71350000

M22312	PNGLSE CR	Eff: Jul 12, 1965	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 17
A	5884	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreege =	No			EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	

M22312	PNGLSE CR	Eff: Jul 12, 1965	256.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 17
A	5884	Ext: 15	256.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M22312	PNGLSE CR	Eff: Jul 12, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 17
A	5884	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 R	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22312 C

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: R	Tract Number: 15		Tract Part%: 0.45550000

M22359	PNGLSE CR	Eff: May 02, 1967	256.000		WI	UNIT	Area : WINNIFRED
Sub: A	NI	Exp: May 01, 1977	256.000	CONOCOPHILLIPS4	100.00000000		TWP 012 RGE 10 W4M 18
A	10931	Ext: 15	0.000	ALPHABOW ENERGY		94.00530000	(UNITIZED)
	ALPHABOW ENERGY			CANADIAN NAT R.		5.99470000	NG IN BOW_ISLAND
100.00000000	CONOCOPHILLIPS						

Total Rental: 896.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C06069	UNIT	Sep 10, 1976
C06069 S	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22359	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI. 100.00000000		CONOCOPHILLIPS4	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: S	Tract Number: 16		Tract Part%: 0.03290000

M22383	PNGLSE CR	Eff: May 03, 2001	64.000	C05343 A Unknown	WI	Area : WINNIFRED
Sub: A	WI	Exp: May 02, 2006	64.000	ALPHABOW ENERGY *	100.00000000	TWP 012 RGE 10 W4M SE 20
A	0401050010	Ext: 15	64.000	CANADIAN NATUR.		PNG TO BASE SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.					

Total Rental: 224.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev: 0.000	0.000	Undev: 64.000	64.000	C05343 A TRUST Jul 05, 2004
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05349 A FOR Sep 26, 2002

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22383

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05349 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 12.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	DETECTOR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

30.0000

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 30%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
		CANADIAN NATUR.		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22382	PNGLSE CR	Eff: Jul 27, 2000	768.000	C05343 A	Unknown	WI	Area : WINNIFRED
Sub: A	WI	Exp: Jul 26, 2005	768.000	ALPHABOW ENERGY	*	100.00000000	TWP 012 RGE 10 W4M S 21, 22,
A	0400070302	Ext: 15	768.000	CANADIAN NATUR.			23, E 34
	ALPHABOW ENERGY						PNG TO BASE SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.			Total Rental:	2688.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	768.000	768.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CANADIAN NATUR.		

M22382	PNGLSE CR	Eff: Jul 27, 2000	256.000	C05343 A	Unknown	WI	Area : WINNIFRED
Sub: B	WI	Exp: Jul 26, 2005	256.000	ALPHABOW ENERGY	*	100.00000000	TWP 012 RGE 10 W4M 24
A	0400070302	Ext: 15	256.000	CANADIAN NATUR.			PNG TO BASE SECOND_WHITE_SPECKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22382

Sub: B ALPHABOW ENERGY
100.00000000 CANADIAN NATUR.

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000		Paid by: WI (C) ALPHABOW ENERGY 100.00000000 CANADIAN NATUR.		

M23911	PNGLSE CR	Eff: Mar 21, 1985	64.000	C06021 A Unknown	ROYPDBY
Sub: A	ROY	Exp: Mar 21, 1990	64.000	COGI LIMITED PA	100.00000000
A	0485030189	Ext: 15	0.000		
	ALPHABOW ENERGY				
		Total Rental:	224.00		

Area : WINNIFRED
TWP 12 RGE 13 W4M LSD 6 SEC SW11
ALL PNG TO BASE SAWTOOTH

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23911

Sub: A

100.00000000 SANLING ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06021 A	ROY	Jan 10, 1990

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:
DEVELOPED	Dev:	64.000	0.000	Undev:
	Prov:	0.000	0.000	NProv:

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06021 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDY (C)
ALPHABOW ENERGY	11.25000000	COGI LIMITED PA	100.00000000
ALPHABOW ENERGY	1.25000000		
PRAIRIESKY	33.75000000		
WILLISCHILD ENE	3.75000000		
FREEHOLD ROY PR	50.00000000		

PERMITTED DEDUCTIONS - Apr 21, 2015

ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN. ALL REASONABLE COSTS OF TRANSPORTING THE ORR SHARE FROM STORAGE FACILITIES TO DELIVERY POINT BUT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23911 A NOT THE COST OF REMOVAL OF BASIC SEDIMENT AND WATER FROM PETROLEUM.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: ROYPD BY (C)		
ALBERTA ENERGY	100.00000000	COGI LIMITED PA	100.00000000	

M22368	PNG LSE CR	Eff: Mar 07, 2002	256.000	C05342 A	Unknown	WI	Area : WINNIFRED
Sub: A	TRUST	Exp: Mar 06, 2007	256.000	ALPHABOW ENERGY			TWP 013 RGE 10 W4M 5
A	0402030033	Ext: 15	0.000	CANADIAN NATUR.	*	100.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY						
100.00000000	CANADIAN NATUR.			Total Rental:	896.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05342 A	TRUST	Aug 01, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000			

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22368	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CANADIAN NATUR.		100.00000000

M22368	PNGLSE CR	Eff: Mar 07, 2002	0.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 10 W4M 5
A	0402030033	Ext: 15	0.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00	SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No				

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22368	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

M22369	PNGLSE	CR	Eff: Mar 07, 2002	256.000	C05342	A	Unknown	WI	Area : WINNIFRED
Sub: A	NI		Exp: Mar 06, 2007	256.000	ALPHABOW ENERGY				TWP 013 RGE 10 W4M 6
A	0402030034		Ext: 15	0.000	CANADIAN NATUR.	*	100.00000000		PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY								
100.00000000	CANADIAN NATUR.				Total Rental:		896.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05342 A	TRUST	Aug 01, 2004

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000			Paid by: WI (C) ALPHABOW ENERGY CANADIAN NATUR.	100.00000000
--------	---	---	--------------	--	--	--	--------------

M22369	PNGLSE CR	Eff: Mar 07, 2002	0.000			WI	Area : WINNIFRED
Sub: C	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000		TWP 013 RGE 10 W4M 6
A	0402030034	Ext: 15	0.000				PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00		SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369	C						
M22385	PNGLSE	CR	Eff: Apr 05, 2001	192.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Apr 04, 2006	192.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M N 4, SE 4
A	0401040016		Ext: 15	192.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				Total Rental: 672.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05348 A	FI	Sep 23, 2002

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05348 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 150.00000		Prod/Sales:
	Other Percent: 10.00000000		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22385 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22377	PNGLIC	CR	Eff: Oct 17, 2002	384.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Oct 16, 2004	384.000	ALPHABOW ENERGY	100.00000000	TWP 13 RGE 11 W4M N 5, 8
A	5302100069		Ext: 15	384.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				Total Rental:	1344.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	384.000	384.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22377	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (M)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22386	PNGLSE CR	Eff: Mar 08, 2001	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Mar 07, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M 9
A	0401030046	Ext: 15	256.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	896.00	
100.00000000	ALPHABOW ENERGY					----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05348 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 10.00000000 **Div:** 150.00000 **Prod/Sales:**
Other Percent: 10.00000000 **Min:** **Prod/Sales:**

Paid to: ROYPDTO (C) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

M22386 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** WI (M)
 MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

M22370	PNGLSE CR	Eff: Sep 07, 2000	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Sep 06, 2005	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M 10
A	0400090013	Ext: 15	256.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY		Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22370										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05301 A	ROY	May 02, 2000	
		DEVELOPED	0.000	0.000	0.000	0.000				
			256.000	256.000	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05301 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)		
	RAW ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

GATHERING, COMPRESSION, TREATMENT, PROCESSING & TRANSPORTATION, BUT SHALL NOT EXCEED CROWN DEDUCTIONS, OR 50% OF THE MARKET PRICE.

TAKE IN KIND - Aug 29, 2012

YES

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22370 A 60 DAY NOTICE TO BE GRANTED TO ROYALTY OWNER BEFORE NEXT ENSUING ANNIVERSARY DATE OF THE LEASE. WITHIN 30 DAYS AFTER RECEIPT OF THE SURRENDER NOTICE, THE ROYALTY OWNER MAY ELECT IN WRITING TO ACQUIRE SUCH INTEREST.

INSURANCE - Aug 29, 2012
YES

WELLS PERTAINING TO ROYALTY - Aug 29, 2012
YES

ROFR - Aug 29, 2012
NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000

M22369	PNGLSE CR	Eff: Mar 07, 2002	256.000	C05342 A Unknown	WI	Area : WINNIFRED
Sub: B	NI	Exp: Mar 06, 2007	256.000	ALPHABOW ENERGY		TWP 013 RGE 11 W4M S 12
A	0402030034	Ext: 15	0.000	CANADIAN NATUR.	* 100.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	CANADIAN NATUR.			Total Rental: 448.00		----- Related Contracts ----- C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22369										
Sub: B	Status		Hectares	Net		Hectares	Net	C05342 A	TRUST	Aug 01, 2004
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	0.000	0.000	Undev:	256.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		
		CANADIAN NATUR.	100.00000000	

M22369	PNGLSE CR	Eff: Mar 07, 2002	0.000		WI	Area : WINNIFRED
Sub: D	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M S 12
A	0402030034	Ext: 15	0.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00	SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No				

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369

Sub: D		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22380	PNGLSE CR	Eff: Dec 12, 2002	256.000		WI
Sub: A	WI	Exp: Dec 11, 2007	256.000	ALPHABOW ENERGY	100.00000000
A	0402120013	Ext: 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : WINNIFRED
TWP 013 RGE 11 W4M 20
PNG TO BASE SECOND_WHITE_SPECKS

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22380 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY		100.00000000

M22377	PNGLIC	CR	Eff: Oct 17, 2002	128.000		WI	Area : WINNIFRED
Sub: B	WI		Exp: Oct 16, 2004	128.000	ALPHABOW ENERGY	100.00000000	TWP 13 RGE 12 W4M N 12
A	5302100069		Ext: 15	128.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				Total Rental:	448.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M22377	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22378	PONGLIC	CR	Eff: Oct 17, 2002	1,024.000		WI	Area : WINNIFRED
Sub: B	WI		Exp: Oct 16, 2004	1,024.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M 13, SE
A	5302100071		Ext: 15	1,024.000			27,N&SE 29
	ALPHABOW ENERGY				Total Rental:	3584.00	TWP 013 RGE 11 W4M 7, 18
100.00000000	ALPHABOW ENERGY						PNG TO BASE SECOND_WHITE_SPECKS

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	1,024.000	1,024.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (M)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 100.00000000	

M22378	PNGLIC CR	Eff: Oct 17, 2002	960.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 16, 2004	960.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M N&SE 14, 22,
A	5302100071	Ext: 15	960.000			24, 25,
	ALPHABOW ENERGY			Total Rental:	3360.00	
100.00000000	ALPHABOW ENERGY					PNG TO BASE SECOND_WHITE_SPECKS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	960.000	960.000	NProv:	0.000	0.000	
		0.000	0.000		0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22374	PNGLSE CR	Eff: Aug 23, 2001	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 22, 2006	256.000	ALPHABOW ENERGY	100.00000000		TWP 013 RGE 12 W4M 23
A	0401080297	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05302 A	ROY	Aug 28, 2002
C05303 A	TRUST	Aug 28, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05302 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: WI (C)
POTTS PETROLEUM 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

EQUAL TO CROWN, BUT NOT GREATER THAN 50%. MARKETING FEES ARE NOT AN ALLOWABLE DEDUCTION.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22374 A LESSOR ROYALTY ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
 MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

M22376 PNLSE CR **Eff:** Mar 08, 2001 256.000 WI
Sub: A WI **Exp:** Mar 07, 2006 256.000 ALPHABOW ENERGY 100.00000000
 A 0401030048 **Ext:** 15 256.000
 ALPHABOW ENERGY
 100.00000000 ALPHABOW ENERGY
 Total Rental: 896.00

Area : WINNIFRED
TWP 013 RGE 12 W4M 26
PNG TO BASE BOW_ISLAND

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 156

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M22375	PNGLSE CR	Eff: Nov 04, 1999	192.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 03, 2004	192.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M N&SW 27
A	0499110009	Ext: 15	192.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	672.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05304 A	ROY	Sep 17, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05304 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:	Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

Page Number: 157

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22375 A

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

EQUAL TO CROWN, BUT NOT GREATER THAT 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

Page Number: 158

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	20,800.120	Total Net:	19,578.040			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	19,840.008	Dev Net:	18,617.928	Undev Gross :	960.112	Undev Net : 960.112
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

SCHEDULE B

Form of Approval and Vesting Order

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND **BENNETT JONES LLP**

CONTACT INFORMATION OF Barristers and Solicitors

PARTY FILING THIS 4500 Bankers Hall East

DOCUMENT 855 – 2nd Street S.W.

Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED:

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice _____

LOCATION OF HEARING:

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the [date] Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and _____ (the "**Purchaser**"); **AND UPON having read** the Affidavit of _____, the Affidavit of Service of _____, and the Monitor's _____ Report (the "**Number Report**"); **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. [Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta)] Upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system; and
- (c) those Claims listed in Schedule "C" hereto

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel existing Certificates of Title No. * for those lands and premises municipally described as *, and legally described as:
 - *
(the "**Lands**")
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, *;

- (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and AlphaBow's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by KSV Restructuring Inc., in its capacity as Monitor of the Applicant and not in its personal capacity.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Closing Certificate and all Claims (but excluding Permitted Encumbrances and the Administration Charge, as defined in paragraph 30 of the Amended and Restated Initial Order of this Honourable Court, dated April 26, 2024) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court. Notwithstanding the foregoing, AlphaBow shall be permitted to utilize the net proceeds from the sale of the Purchased Assets in its day-to-day operations in this proceeding as prescribed by the cashflow affixed to the [Number] Report.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right,

title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the AlphaBow, or any person claiming by, through or against the AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

MISCELLANEOUS MATTERS

14. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and
 - (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

15. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist the AlphaBow and its agents in carrying out the terms of this Order.
17. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>;

and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A**Assets Listing**

ALPHABOW FILE	LEGAL DESCRIPTION	PNG RIGHTS	ALPHABOW WORKING INTEREST	ENCUMBRANCES	EXPIRY DATE

Wells:

Facilities:

Pipelines:

SCHEDULE B**Form of Monitor's Certificate**

COURT FILE NUMBER	2401-05179
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PROCEEDING	IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.
DOCUMENT	SALE AND VESTING ORDER
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BENNETT JONES LLP Barristers and Solicitors 4500 Bankers Hall East 855 – 2 Street SW Calgary, Alberta T2P 4K7 Attention: Keely Cameron/ Sarah Aaron Telephone No.: 403-298-3324/3177 Fax No.: 403-265-7219 Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated _____, the Court approved the agreement of purchase and sale made as of _____ (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and _____ (the "**Purchaser**") and provided for the vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.
- B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;

- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE C¹

Form of General Conveyance, Assignment and Assumption Agreement

GENERAL CONVEYANCE, ASSIGNMENT, AND ASSUMPTION AGREEMENT

THIS General Conveyance, Assignment, and Assumption Agreement (this "**Agreement**") is made as of the [•] day of [•], [•].

AMONG:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

[BUYER], a corporation existing under the laws of **Alberta** (herein referred to as the "**Purchaser**")

RECITALS:

- A. In accordance with the terms of that certain Asset Purchase and Sale Agreement dated as of [•], by and between the Vendor and the Purchaser (the "**Purchase Agreement**"), the Vendor has agreed to sell, assign, and transfer the Assets to the Purchaser and the Purchaser has agreed to purchase the Assets from the Vendor;
- B. the Purchaser has agreed to assume the Assumed Liabilities; and
- C. this Agreement is delivered pursuant to the Purchase Agreement.

NOW THEREFORE, for good and valuable consideration now paid by the Purchaser to the Vendor pursuant to the Purchase Agreement (the receipt and sufficiency of which is hereby acknowledged by the Vendor) the parties hereto agree as follows:

1. Definitions

All capitalized terms used but not otherwise defined in this Agreement shall have the meaning ascribed to such terms in the Purchase Agreement.

2. Certain Rules of Interpretation

- (a) In this Agreement, unless the context requires otherwise, words in one gender include all genders and words in the singular include the plural and vice versa.

¹ Guidance note to Buyer: this Schedule C is a form only; it is required to be delivered at Closing (i.e. does not need to be signed and delivered at time of signing this PSA).

- (b) The division of this Agreement into Sections and the inclusion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.
- (c) The terms "hereof," "hereunder," and similar expressions refer to this Agreement and not to any particular Section or other portion of this Agreement.
- (d) Unless something in the subject matter or context is inconsistent therewith, references herein to "Sections" are to sections of this Agreement.
- (e) The language used in this Agreement is the language chosen by the parties to express their mutual intent, and no rule of strict construction shall be applied against any party.

3. Conveyance

The Vendor hereby sells, transfers, assigns, conveys and delivers to the Purchaser, and the Purchaser hereby purchases, accepts and receives from the Vendor, upon the terms and subject to the conditions of the Purchase Agreement, the Vendor's Interest in and to the Assets, free and clear of any and all Claims other than Permitted Encumbrances, as applicable, with effect as of the Closing on the date hereof, to have and to hold the Assets and all such right, title, interest, property, claim, and demand unto and to the use of the Purchaser.

4. Assumption of Assumed Liabilities

Effective as of the Closing on the date hereof, the Purchaser hereby assumes and agrees to pay, perform, and discharge, when due, the Assumed Liabilities.

5. Further Assurances

Each of the Parties hereto from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

6. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.

7. Entire Agreement

This Agreement, the Purchase Agreement, and the documents referred to therein and contemplated thereby constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof

other than those contained in this Agreement, the Purchase Agreement, the Confidentiality Agreement and the documents referred to therein and contemplated thereby.

8. Successors and Assigns

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

9. Counterparts

This Agreement may be executed in two or more counterparts, each of which will be deemed an original and all of which together will constitute one instrument. Delivery by facsimile or by electronic transmission in portable document format (PDF) of an executed counterpart of this Agreement is as effective as delivery of an originally executed counterpart of this Agreement.

10. Amendments

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party. Any amendment effected in accordance with this Section 10 will be binding upon the Parties and their respective successors and permitted assigns.

11. Paramountcy

This Agreement is delivered pursuant to, and is subject to, all of the terms and conditions contained in the Purchase Agreement. In the event of any inconsistency between the provisions of this Agreement and the provisions of the Purchase Agreement, the provisions of the Purchase Agreement shall prevail.

12. Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

[Signature Page Follows.]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

[BUYER]

Per: _____
Name:
Title:

SCHEDULE D

FORMS OF CONDITIONS CERTIFICATES

VENDOR'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned [**officer/director**] of the Vendor hereby confirms to the Monitor, for and on behalf of the Vendor, but solely in his or her capacity as an [**officer/director**] of the Vendor and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.3 of the Purchase Agreement for the benefit of the Vendor have been fulfilled or performed to the Vendor's satisfaction and/or waived by the Vendor; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●].

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

ALPHABOW ENERGY LTD.

Per: _____

Name:

Title:

Per: _____

Name:

Title:

PURCHASER'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned officer of the Purchaser hereby confirms to the Monitor, for and on behalf of the Purchaser, but solely in his or her capacity as an officer of the Purchaser and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.2 of the Purchase Agreement for the benefit of the Purchaser have been fulfilled or performed to the Purchaser's satisfaction and/or waived by the Purchaser; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●] and all such Transfer Taxes will be paid by the Purchaser to the Vendor at Closing.

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IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

[BUYER]

Per: _____

Name:


Title:

Per: _____

Name:

Title:

This is **Exhibit "D"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024



A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

ALPHABOW ENERGY LTD.

- and -

NORTH 40 RESOURCES LTD.

ASSET PURCHASE AND SALE AGREEMENT

NOVEMBER 18, 2024

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PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT is dated as of November 18, 2024.

BETWEEN:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

NORTH 40 RESOURCES LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Purchaser**")

WHEREAS:

- A. on April 26, 2024, the Vendor was granted creditor protection pursuant to an initial order granted by the Court of King's Bench (the "**Initial Order**") under the Companies' Creditors Arrangement Act, RSC 1985, c. C-36 (the "**CCAA**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Vendor;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Vendor are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023; and
- E. subject to receipt of Court Approval, the Purchaser has agreed to purchase and acquire and the Vendor has agreed to sell, transfer and assign to the Purchaser, all of the Vendor's Interest in and to the Assets, on the terms and conditions set forth herein.

NOW THEREFORE, this Agreement witnesses that in consideration of the mutual covenants and agreements contained herein, and for other good and valuable consideration, the receipt and adequacy of which are acknowledged by each Party to the other, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement:

- (a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles or otherwise located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and

- (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "**AER**" means the Alberta Energy Regulator, or any successor thereto having jurisdiction over the Assets or certain of them or the operation thereof;
- (c) "**Affiliate**" means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with that specified Person. For the purposes of this definition, "control" (including with correlative meanings, controlling, controlled by and under common control with) means the power to direct or cause the direction of the management and policies of that Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise and, it being understood and agreed that with respect to a corporation or partnership, control shall mean direct or indirect ownership of more than 50% of the voting shares in any such corporation or of the general partnership interest or voting interest in any such partnership;
- (d) "**Agreement**" means this agreement of purchase and sale and any schedules attached hereto which are referred to in this agreement, together with any amendment or supplement thereto;
- (e) "**Applicable Law**" means, in respect of any Person, asset, transaction, event or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments, decrees and orders of courts of competent jurisdiction (including the common law); (iii) regulations, orders, ordinances and directives issued by Governmental Authorities; and (iv) the terms and conditions of all permits, licenses, approvals and authorizations, in each case which are applicable to such Person, asset, transaction, event or circumstance;
- (f) "**Approval and Vesting Order**" means an order of the Court approving the Transaction in accordance with the provisions of this Agreement, and, subject to Closing, vesting all of the Vendor's Interest in and to the Assets in the Purchaser free and clear of all Claims (other than Permitted Encumbrances) and interests, such order to be substantially in the form attached hereto as Schedule B together with such modifications and amendments to such form as may be approved by both the Vendor and the Purchaser, acting reasonably;
- (g) "**Assets**" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests;
- (h) "**Assumed Contracts**" means the contracts referenced in subsection (i) of the definition of Miscellaneous Interests, which contracts shall be assigned by the Vendor and assumed by the Purchaser in accordance with the terms of this Agreement, the relevant contracts and/or

the Approval and Vesting Order, and/or other order of the Court in form and substance satisfactory to the Parties;

- (i) "**Assumed Liabilities**" means, collectively, all liabilities and obligations arising from the possession, ownership and/or use of the Assets to the extent accruing, occurring or arising following Closing (including for greater certainty any municipal or property taxes that accrue commencing on the Closing Date), along with Environmental Liabilities, Abandonment and Reclamation Obligations and Cure Costs;
- (j) "**Business Day**" means any day other than a Saturday, Sunday or a statutory holiday in the City of Calgary in the Province of Alberta;
- (k) "**CCAA**" has the meaning ascribed to that term in the recitals hereto;
- (l) "**CCAA Proceedings**" means the proceedings commenced under the CCAA by the Vendor (and others) pursuant to the Initial Order;
- (m) "**Claim**" means any caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including, without limiting the generality of the foregoing:
 - (i) any encumbrances or charges created by the Initial Order and/or the ARIQ;
 - (ii) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
 - (iii) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Liens Act*;
 - (iv) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
 - (v) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
 - (vi) those claims which may be specifically identified in Schedule "C" to the Approval and Vesting Order, as applicable;
- (n) "**Closing**" means the completion of the purchase by the Purchaser, and sale by the Vendor, of the Vendor's Interest in and to the Assets and the completion of all other transactions contemplated by this Agreement that are to occur contemporaneously with such purchase and sale, all subject to and in accordance with the terms and conditions of this Agreement;
- (o) "**Closing Date**" means the date on which Closing occurs, being the date which is five Business Days following the date upon which all conditions in Sections 11.1, 11.2 and 11.3

have been satisfied or waived (other than such conditions which are to be satisfied on the Closing Date), or such other date as the Parties may agree in writing; provided, however, that the Closing Date shall not be later than the Outside Date;

- (p) "**Conditions Certificates**" has the meaning ascribed to that term in Section 11.5;
- (q) "**Confidentiality Agreement**" means the confidentiality agreement between the Vendor, the Purchaser and the Monitor and executed prior to the date hereof in respect of the evaluation by the Purchaser of potential transactions involving the assets of the Vendor;
- (r) "**Consequential Damages**" has the meaning ascribed to that term in Section 14.5;
- (s) "**Court**" means the Court of King's Bench of Alberta, Judicial Centre of Calgary;
- (t) "**Court Approval**" means both the issuance of the Approval and Vesting Order by the Court approving the sale of the Assets, and such Approval and Vesting Order having become a Final Order;
- (u) "**Cure Cost Threshold**" has the meaning ascribed to that term in Section 3.4;
- (v) "**Cure Costs**" means, in respect of any Assumed Contract, all amounts agreed by the Parties and set out and described in Schedule F (as such amounts may be adjusted in accordance with the terms of this Agreement), which amounts are required to be paid to remedy all of the Vendor's monetary defaults under such Assumed Contract in order to secure a counterparty's or any other necessary Person's consent to the assignment of such Assumed Contract pursuant to its terms (including any deposits or other forms of security required to be paid by Purchaser by any Governmental Authority) or as may be required pursuant to the Approval and Vesting Order, and includes the fees and expenses required to be paid to a counterparty or any other Person in connection with the assignment of an Assumed Contract pursuant to its terms or Applicable Laws, all as determined in accordance with the claims process established by an Order of the Court dated September 20, 2024, provided for certainty Cure Costs shall not include: (i) any linear or non-linear municipal or property tax claims under the *Municipal Government Act* (Alberta), or otherwise; or (ii) any claims, other fees and expenses required to be paid to a counterparty or any other Person in connection with the assignment of an Assumed Contract pursuant to its terms or Applicable Laws unless such amount is set out and described in Schedule F at Closing, as adjusted in accordance with the terms of this Agreement;
- (w) "**Deposit**" has the meaning ascribed to that term in Section 3.3(a)(i);
- (x) "**Due Diligence Information**" means all information made available (by the Vendor, the Monitor or otherwise) for the Purchaser's review in paper or electronic form in relation to the Vendor, its Affiliates and/or the Assets;
- (y) "**Environment**" means the components of the earth and includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);
- (z) "**Environmental Laws**" means all Applicable Laws relating to pollution or protection of human health or the Environment (including ambient air, water, surface water, groundwater, land surface, soil, or subsurface) or natural resources, including Applicable

Laws relating to the storage, transfer, transportation, investigation, cleanup, treatment, or use of, or release or threatened release into the Environment of, any Hazardous Substances;

- (aa) **"Environmental Liabilities"** means all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Laws or otherwise, arising from, relating to or associated with:
- (i) any damage, pollution, contamination or other adverse situations pertaining to the Environment howsoever and by whomsoever caused and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (ii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission or discharge of Petroleum Substances, oilfield wastes, water, Hazardous Substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
 - (iii) compliance with or the consequences of any non-compliance with, or violation or breach of, any Environmental Law;
 - (iv) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations; or
 - (v) the protection, reclamation, remediation or restoration of the Environment;

that relate to or arise by virtue of the Assets or the ownership thereof or any past, present or future operations and activities conducted in connection with the Assets or on or in respect of the Lands or any lands pooled or unitized therewith;

- (bb) **"Facilities"** means the Vendor's Interest in and to all field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including those facilities and pipelines identified in Schedule A under the headings entitled "Facilities" and "Pipelines", respectively, and as applicable;
- (cc) **"Final Order"** means an order of the Court that has not been vacated, stayed, set aside, amended, reversed, annulled or modified, as to which no appeal or application for leave to appeal therefrom has been filed and the applicable appeal period with respect thereto shall have expired without the filing of any appeal or application for leave to appeal, or if any appeal(s) or application(s) for leave to appeal therefrom have been filed, any (and all) such appeal(s) or application(s) have been dismissed, quashed, determined, withdrawn or disposed of with no further right of appeal and all opportunities for rehearing, reargument, petition for certiorari and appeal being exhausted or having expired without any appeal, motion or petition having been filed and remaining pending, any requests for rehearing have been denied, and no order having been entered and remaining pending staying,

enjoining, setting aside, annulling, reversing, remanding, or superseding the same, and all conditions to effectiveness prescribed therein or otherwise by Applicable Law or order having been satisfied;

- (dd) "**General Conveyance, Assignment and Assumption Agreement**" means an agreement providing for the assignment by the Vendor of the Vendor's Interest in and to the Assets, free and clear of all Claims (other than Permitted Encumbrances), substantially in the form attached hereto as Schedule C, and the assumption by the Purchaser of the Assumed Liabilities, substantially in the form attached hereto as Schedule C;
- (ee) "**Governmental Authority**" means any domestic or foreign government, whether federal, provincial, state, territorial or municipal; and any governmental agency, ministry, department, tribunal, commission, bureau, board, court (including the Court) or other instrumentality exercising or purporting to exercise legislative, judicial, regulatory or administrative functions of, or pertaining to, government, having jurisdiction over a Party, the Assets or this Transaction, including for greater certainty the AER;
- (ff) "**GST**" means taxes, interest, penalties and other additions thereto imposed under Part IX of the *Excise Tax Act* (Canada) and the regulations made thereunder; and "**GST Legislation**" means such act and regulations collectively;
- (gg) "**Hazardous Substances**" means any substance, material or waste defined, regulated, listed or prohibited by Environmental Laws, including pollutants, contaminants, chemicals, deleterious substances, dangerous goods, hazardous or industrial toxic wastes or substances, radioactive materials, flammable substances, explosives, Petroleum Substances and products of Petroleum Substances, polychlorinated biphenyls, chlorinated solvents and asbestos;
- (hh) "**Identified ROFRs**" means the ROFRs set out in Exhibit E;
- (ii) "**Initial Order**" has the meaning ascribed to that term in the recitals hereto;
- (jj) "**KSV**" has the meaning ascribed to that term in the recitals hereto;
- (kk) "**Lands**" means the lands set out and described in Schedule A under the heading entitled "Lands Schedule/Mineral Property Report", and the Petroleum Substances within, upon or under such lands, subject to any limitations identified or set forth in Schedule A;
- (ll) "**Leased Substances**" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (mm) "**Legal Proceeding**" means any litigation, action, suit, investigation, hearing, claim, complaint, grievance, arbitration proceeding or other proceeding and includes any appeal or review or retrial of any of the foregoing and any application for same;
- (nn) "**Licence Transfers**" means the transfer from the Vendor to the Purchaser of any permits, approvals, licences and authorizations granted by the AER or any other Governmental Authority in relation to the construction, installation, ownership, use or operation of the Wells or the Facilities, as applicable

- (oo) **"Losses and Liabilities"** means any and all assessments, charges, costs, damages, debts, expenses, fines, liabilities, losses, obligations and penalties, whether accrued or fixed, absolute or contingent, matured or unmatured or determined or determinable, including those arising under any Applicable Law, Claim by any Governmental Authority or any order, writ, judgment, injunction, decree, stipulation, determination or award entered by or with any Governmental Authority, and those arising under any contract, agreement, arrangement, commitment or undertaking and costs and expenses of any Legal Proceeding, assessment, judgment, settlement or compromise relating thereto, and all interest, fines and penalties and reasonable legal fees and expenses incurred in connection therewith (on a full indemnity basis);
- (pp) **"LTAs"** has the meaning set forth in Section 2.3(a);
- (qq) **"Miscellaneous Interests"** means, subject to any and all limitations and exclusions provided for in this definition, the Vendor's Interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:
- (i) all contracts specifically relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents), provided all contracts that are material to the ownership or operation of the Assets are set out and described in Schedule A under the heading "Material Contracts";
 - (ii) the Title Documents;
 - (iii) all warranties, guarantees and similar rights relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including warranties and guarantees made by suppliers, manufacturers and contractors under the Assets, and claims against other Third Parties in connection with the contracts relating to the Petroleum and Natural Gas Rights and the Tangibles;
 - (iv) all subsisting rights to carry out operations relating to the Lands, the Tangibles or the Wells, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles or the Wells;
 - (v) all proprietary seismic data wholly-owned by Vendor, to the extent that such seismic data pertains, in whole or in part, to the Lands;
 - (vi) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
 - (vii) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to geological or geophysical matters and, including plats, surveys, maps, cross-sections, production records, electric logs, cuttings, cores, core data, pressure data, decline and production curves, well files, and related matters, division of interest records, lease files, title opinions, abstracts

of title, title curative documents, lease operating statements and all other accounting information, marketing reports, statements, gas balancing information, and all other documents relating to customers, sales information, supplier lists, records, literature and correspondence, physical maps, geologic or geophysical interpretation, electronic and physical project files; and

- (viii) the Wells, including the wellbores and any and all casing and down-hole monitoring and pumping equipment;

provided that unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include any documents or data to the extent that they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by the Vendor to an assignee;

- (rr) "**Monitor**" means KSV, in its capacity as the Court-appointed monitor of the Vendor in the CCAA Proceedings and not in its personal or corporate capacity;
- (ss) "**Monitor's Certificate**" means the certificate, substantially in the form attached as Schedule "A" to the Approval and Vesting Order, to be delivered by the Monitor to the Vendor and the Purchaser on Closing and thereafter filed by the Monitor with the Court certifying that it has received the Conditions Certificates;
- (tt) "**Monitor's Solicitors**" means Cassels Brock & Blackwell LLP, or such other firm or firms of solicitors as are retained or engaged by the Monitor from time to time and notice of which is provided to the Purchaser;
- (uu) "**Notice Period**" has the meaning ascribed to that term in Section 8.2(b);
- (vv) "**Order**" means any order, writ, judgment, injunction, decree, stipulation, determination, decision, verdict, ruling, subpoena, or award entered by or with any Governmental Authority (whether temporary, preliminary, or permanent);
- (ww) "**Outside Date**" means the date which occurs 90 days following the date of execution of this Agreement, or such other date as the Parties may agree;
- (xx) "**Outstanding ROFR Assets**" has the meaning set forth in Section 10.2(d)(ii);
- (yy) "**Outstanding ROFRs**" has the meaning set forth in Section 10.2(d);
- (zz) "**Parties**" means, collectively, the Purchaser and the Vendor, and "**Party**" means any one of them;
- (aaa) "**Permitted Encumbrances**" means:
- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
 - (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including Identified ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty

or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;

- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) rights of general application reserved to or vested in any Governmental Authority to levy taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;

- (bbb) "**Person**" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executory, Governmental Authority, or other entity however designated or instituted;
- (ccc) "**Petroleum and Natural Gas Rights**" means the Vendor's Interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), including royalty interests, net profit interests and similar interests in Petroleum Substances or the proceeds of the sale of Petroleum Substances or to payments calculated by reference thereto;
- (ddd) "**Petroleum Substances**" means any of crude oil, petroleum, natural gas, natural gas liquids, coal bed methane and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;
- (eee) "**Purchase Price**" has the meaning ascribed to that term in Section 3.1;
- (fff) "**Purchaser**" has the meaning ascribed to that term in the preamble hereto;
- (ggg) "**Purchaser's Solicitors**" means Burnet, Duckworth and Palmer LLP;
- (hhh) "**Representative**" means, in respect of a Person, each director, officer, employee, agent, legal counsel, accountant, consultant, contractor, professional advisor and other representative of such Person and its Affiliates and, with respect to the Vendor, includes the Monitor;
- (iii) "**ROFR**" means a right of first refusal, right of first offer or other pre-emptive or preferential right of purchase or similar right to acquire the Assets or certain of them that may become operative by virtue of this Agreement or the completion of the Transaction;
- (jjj) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the Vendor's Interest in and to the Assets to the Purchaser and to novate the Purchaser in the place and stead of the Vendor, as applicable, with respect to the Assets (excluding the Licence Transfers);
- (kkk) "**Tangibles**" means the Vendor's Interest in and to the Facilities and any and all other tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, store, transport, make marketable or inject the Leased Substances or any of them;
- (lll) "**Third Party**" means any Person who is not a Party or an Affiliate of a Party;
- (mmm) "**Third Party Claim**" means any Claim by a Third Party asserted against the Vendor for which the Purchaser has indemnified the Vendor or is otherwise responsible pursuant to this Agreement;
- (nnn) "**Title Documents**" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm- in agreements, sale and purchase agreements, pooling agreements, acreage contribution

agreements, joint venture agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands;

- (ooo) "**Transaction**" means the transaction for the purchase and sale of the Vendor's Interest in and to the Assets, together with all other transactions contemplated in this Agreement, all as contemplated in this Agreement;
- (ppp) "**Transfer Taxes**" means all transfer taxes, sales taxes, use taxes, production taxes, value-added taxes, goods and services taxes, land transfer taxes, registration and recording fees, and any other similar or like taxes and charges imposed by a Governmental Authority in connection with the sale, transfer or registration of the transfer of the Assets, including GST; and which, for certainty, shall not include freehold mineral taxes;
- (qqq) "**Vendor**" has the meaning ascribed to that term in the preamble hereto;
- (rrr) "**Vendor's Interest**" means, when used in relation to any asset, undertaking or property, the entire right, title and interest, if any, of the Vendor, as applicable, in, to and/or under such asset, undertaking or property;
- (sss) "**Vendor's Solicitors**" means the law firm of Bennett Jones LLP, or such other firm or firms of solicitors as are retained or engaged by the Vendor from time to time and notice of which is provided to the Purchaser; and
- (ttt) "**Wells**" means the Vendor's Interest in and to the wells listed in Schedule A under the heading entitled "Wells", as applicable.

1.2 Interpretation

The following rules of construction shall apply to this Agreement unless the context otherwise requires:

- (a) All references to monetary amounts are to the lawful currency of Canada.
- (b) Words importing the singular include the plural and vice versa, and words importing gender include the masculine, feminine and neuter genders.
- (c) The word "include" and "including" and derivatives thereof shall be read as if followed by the phrase "without limitation".
- (d) The words "hereto", "herein", "hereof", "hereby", "hereunder" and similar expressions refer to this Agreement and not to any particular provision of this Agreement.
- (e) The headings contained in this Agreement are for convenience of reference only, and shall not affect the meaning or interpretation hereof.
- (f) Reference to any Article, Section or Schedule means an Article, Section or Schedule of this Agreement unless otherwise specified.

- (g) If any provision of a Schedule hereto conflicts with or is at variance with any provision in the body of this Agreement, the provisions in the body of this Agreement shall prevail to the extent of the conflict.
- (h) All documents executed and delivered pursuant to the provisions of this Agreement are subordinate to the provisions hereof and the provisions hereof shall govern and prevail in the event of a conflict.
- (i) This Agreement has been negotiated by each Party with the benefit of legal representation, and any rule of construction to the effect that any ambiguities are to be resolved against the drafting Party does not apply to the construction or interpretation of this Agreement.
- (j) Reference to an agreement, instrument or other document means such agreement, instrument or other document as amended, supplemented and modified from time to time to the extent permitted by the provisions thereof.
- (k) References to an Applicable Law means such Applicable Law as amended from time to time and includes any successor Applicable Law thereto any regulations promulgated thereunder.

1.3 Schedules

The following are the Schedules attached to and incorporated in this Agreement by reference and deemed to be a part hereof:

Schedule A	Assets Listing
Schedule B	Form of Approval and Vesting Order
Schedule C	Form of General Conveyance, Assignment and Assumption Agreement
Schedule D	Forms of Conditions Certificates
Schedule E	Identified ROFRs
Schedule F	Cure Costs

1.4 Interpretation if Closing Does Not Occur

If Closing does not occur, each provision of this Agreement which presumes that the Purchaser has acquired the Assets shall be construed as having been contingent upon Closing having occurred.

ARTICLE 2 PURCHASE AND SALE

2.1 Agreement of Purchase and Sale

Subject to the terms and conditions of this Agreement, and in consideration of the Purchase Price, the Vendor hereby agrees to sell, assign and transfer to the Purchaser, and the Purchaser agrees to purchase, accept and receive from the Vendor, the Vendor's Interest in and to the Assets.

2.2 Transfer of Property and Assumption of Liabilities

Provided that Closing occurs and subject to the terms and conditions of this Agreement, possession, risk, and legal and beneficial ownership of the Assets shall transfer from the Vendor to the Purchaser on the Closing Date, and the Purchaser agrees to assume, discharge, perform and fulfil all Assumed Liabilities.

Without limiting the provisions of this Agreement relating to the General Conveyance, Assignment and Assumption Agreement (and such agreement itself), or any other provisions of this Agreement relating to sale, transfer, assignment, conveyance or delivery, the Assets shall be sold, assigned, transferred, conveyed, and delivered by the Vendor to the Purchaser by way of the Licence Transfers, the Specific Conveyances and other appropriate instruments of transfer, bills of sale, endorsements, assignments, and deeds, in recordable form, or by way of an Order of the Court, as appropriate, and free and clear of any and all Claims other than Permitted Encumbrances, as applicable.

2.3 Licence Transfers

- (a) Promptly following the Closing Date, the Vendor shall electronically submit applications to the AER for the Licence Transfers ("**LTAs**"), and confirm that such submission has been made to the Purchaser, and in addition the Vendor shall cause to be provided any information and documentation along with such LTAs to the AER which are required to be provided by the transferor in connection with the foregoing. The Purchaser shall accept or ratify such LTAs without delay, provided that, if the Purchaser in good faith determines or believes that any of the LTAs are not complete and accurate, or the AER refuses to process any such LTAs because of some defect therein, the Parties shall cooperate to duly complete or to correct such incomplete or inaccurate LTAs as soon as practicable and, thereafter, the Vendor shall promptly re-submit such LTAs and the Purchaser shall accept or ratify such re-submitted LTAs without delay. Each Party shall be responsible for its own costs relating to LTAs hereunder, including, in the case of Purchaser, any deposits or financial assurance requirements of the AER relating to the approval of the LTAs. The Purchaser shall provide any information and documentation in respect of such LTAs to the AER which are required to be provided by the transferee in connection with the foregoing. Following submission of the LTAs, the Parties shall use reasonable commercial efforts to obtain the approval from the AER of the LTAs and registration of the Licence Transfers, subject to the specific requirements of this Section 2.3.
- (b) If the AER denies any of the LTAs because of misdescription or other minor deficiencies contained therein, the Vendor shall, within two Business Days of such denial, correct the LTA(s) and amend and re-submit the LTA(s), and the Purchaser shall accept or ratify such re-submitted LTAs without delay.
- (c) Each Party shall on a timely and continuing basis keep the other Party fully apprised and informed regarding all substantive communications such Party may have with the AER in connection with the Transaction, including all communications respecting LTAs, and without limiting the generality of the foregoing, each Party shall provide copies to the other Party of all substantive correspondence between such Party and the AER (with any commercially sensitive information redacted and unredacted copies provided on an external counsel only basis).

2.4 Specific Conveyances

- (a) Within a reasonable time following its receipt of the Title Documents from the Vendor, the Purchaser shall prepare and provide for the Vendor's review all Specific Conveyances. The Vendor shall provide the Purchaser with reasonable assistance in its preparation of the Specific Conveyances. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, the Purchaser shall register and/or distribute (as applicable), all

such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to the Purchaser.

- (b) As soon as practicable following Closing, the Vendor shall deliver or cause to be delivered to the Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession or control of the Vendor or of which the Vendor gains possession or control prior to Closing.
- (c) Notwithstanding Sections 2.4(a) and 2.4(b), requests for the transfers from the Vendor to the Purchaser of registered Crown leases or licences, related surface rights and any other Title Documents which are administered by a Governmental Authority shall be submitted by the Vendor and accepted by the Purchaser as soon as is practicable after Closing.

2.5 Post-Closing Maintenance of Assets

- (a) Following Closing, if and to the extent that the Purchaser must be novated into, recognized as a party to, or otherwise accepted as assignee or transferee of the Vendor's interest in the Assets or certain of them, including any Title Documents and Assumed Contracts, the following provisions shall apply with respect to the applicable Assets until such novation, recognition or acceptance has occurred:
 - (i) the Vendor shall hold the rights, entitlements, benefits, remedies, duties and obligations in respect of the applicable Assets in trust for the exclusive benefit of the Purchaser as bare trustee and agent;
 - (ii) the Vendor shall promptly provide to the Purchaser all authorities for expenditure, cash calls, operations notices, amounts budgeted pursuant to joint operating agreements, unit agreements, mail ballots and similar notices and calls for funds ("AFEs"), notices and other information, documents and correspondence relating to the applicable Assets that it receives and shall respond promptly to such AFEs, notices and other information and documents pursuant to the written instructions of the Purchaser, but only if such instructions are received on a timely basis, provided that, the Vendor may, but shall not be obliged to, refuse to follow any such instructions that it reasonably believes to be contrary to Applicable Law or in conflict with any applicable Title Document or other agreement;
 - (iii) the Vendor shall, no later than 30 days after receipt of funds, pay over to the Purchaser all such monies collected by the Vendor in respect of the Assets following the Closing Date, net of any unpaid related costs or expenses (including any taxes that are payable in respect of the receipt of such amounts);
 - (iv) the Parties shall use reasonable commercial efforts to obtain, as may be required by the terms of any Assumed Contracts, consents or approvals to the assignment of such Assumed Contracts; provided that to the extent that any Cure Costs are payable with respect to any Assumed Contract, the Purchaser shall be responsible for and shall pay all such Cure Costs, which shall be paid directly to the counterparty as and when required in conjunction with the assignment of the Assumed Contracts;

- (v) the Parties shall continue to use reasonable commercial efforts to obtain the AER's approval of the LTAs and registration of the Licence Transfers;
- (vi) to the extent permitted by any applicable Assumed Contract:
 - (A) the Purchaser will pay, perform and discharge the duties and obligations accruing after Closing under such Assumed Contract, on behalf of the Vendor, until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser; and
 - (B) the Vendor shall use reasonable commercial efforts to exercise the rights, entitlements, benefits and remedies under such Assumed Contract, on behalf of the Purchaser until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser, or such Assumed Contract expires or otherwise terminates;
- (vii) the Vendor shall not have any liability as a consequence of the Vendor taking any action or causing anything to be done under this Section 2.5(a), and the Purchaser shall be responsible and liable for, and, as a separate covenant, shall hereby indemnify and save harmless the Vendor and its Representatives against, all costs and expenses reasonably incurred by the Vendor, its Affiliates or their respective Representatives as a consequence of or in connection with this Section 2.5(a), except in the case of fraud, gross negligence and wilful misconduct by or of the Vendor or its Representatives;
- (viii) nothing in this Agreement shall constitute an agreement to assign, and shall not be construed as an assignment of, or an attempt to assign to the Purchaser, any Assumed Contract until such time as the necessary consents or approvals with respect to the assignment are obtained.
- (b) Both before and after Closing, the Parties shall use all commercially reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit this Transaction to be completed. The Parties acknowledge that the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of the Purchaser, at the Purchaser's sole cost and expense, to provide any and all financial assurances, deposits or security that may be required by Governmental Authorities or any Third Parties under the Assumed Contracts or Applicable Laws to permit the transfer of the Assets (excluding the LTA which is dealt with under Section 2.3), including the Assumed Contracts, to the Purchaser.

2.6 Cure Costs

- (a) The Parties acknowledge and agree that Schedule F sets out the Cure Costs identified as being payable as of the date of this Agreement, and further that Schedule F (and for clarity, the Cure Costs) may be subject to adjustment prior to the Closing Date as a result of:
 - (i) amounts owing pursuant to the terms of any Assumed Contract set out in Schedule F that arise or accrue between the date of this Agreement and the Closing Date; or
 - (ii) any Third Party under any Assumed Contract set out in Schedule F for which Cure Costs have been identified therein submitting an updated claim for such Cure

Costs, to the extent such updated claim and the associated Cure Costs are determined by the Monitor to be valid and payable pursuant to the terms of the applicable Assumed Contract;

in either case to the extent identified by the Vendor to the Purchaser by written notice within three (3) Business Days prior to the Closing Date, which notice shall include evidence in support of any adjusted or additional Cure Costs which is satisfactory to the Purchaser, acting reasonably.

2.7 Assumed Liabilities

Following Closing, the Purchaser shall assume, perform, discharge and pay when due all of the Assumed Liabilities. For greater certainty, the Purchaser acknowledges and agrees that the Environmental Liabilities and Abandonment and Reclamation Obligations in respect of the Assets are future costs and obligations associated with the ownership of the Assets that are tied and connected to the ownership of the Assets such that they are inextricably linked and embedded with the Assets. For further certainty, the Purchaser shall not assume any liabilities or obligations that arise from the possession, ownership and/or use of the Assets relating to any linear or non-linear municipal property taxes that accrue prior to the Closing Date.

ARTICLE 3 PURCHASE PRICE

3.1 Purchase Price

The consideration payable by the Purchaser for the Assets shall be the sum of [REDACTED] (the "**Purchase Price**"). The Purchase Price shall be satisfied in accordance with Section 3.3(b) and shall not be subject to any adjustment (and for greater certainty, Cure Costs shall be satisfied in accordance with Section 2.5(a)). The Purchaser and the Vendor acknowledge and agree that the Purchase Price reflects the fair market value of the Assets as of the Closing Date, having due regard to the Environmental Liabilities connected to and embedded in the Assets that depress the value of the Assets.

3.2 Allocation of Purchase Price

The Purchase Price shall be allocated among the Assets as follows:

- (a) to the Petroleum and Natural Gas Rights, 80%;
- (b) to the Tangibles, 20% less \$10.00; and
- (c) to the Miscellaneous Interests, \$10.00.

3.3 Deposit and Satisfaction of Purchase Price

- (a) The Parties acknowledge that:
 - (i) as of the date hereof, the Purchaser has paid the amount equal to ten percent (10%) of the Purchase Price (the "**Deposit**") to the Monitor;
 - (ii) the Deposit has been delivered to and shall be held in trust by the Monitor; and

- (iii) the Deposit shall be held and administered by the Monitor in accordance with the terms and conditions of this Agreement (including this Section 3.3).
- (b) At Closing, the Purchase Price shall be paid and satisfied as follows:
 - (i) as to the amount of the Deposit, upon receipt of a written joint direction delivered to the Monitor by the Purchaser and the Vendor, the Monitor shall deliver the amount of the Deposit to the Vendor by electronic wire transfer and such amount shall be applied against the amount of the Purchase Price for the account of the Purchaser; and
 - (ii) as to the balance of the Purchase Price, along with any additional amounts owing in respect of applicable GST, less any adjustments in accordance with Section 10.2, the Purchaser shall pay to the Vendor such amount by electronic wire transfer.
- (c) If this Agreement is terminated:
 - (i) (A) pursuant to Section 13.1(a) by mutual agreement of the Parties; (B) pursuant to Sections 13.1(b) or 13.1(c) by the Purchaser; (C) pursuant to Section 13.1(e) by the Vendor; or (D) for any other reason other than as contemplated under Section 3.3(c)(ii); then the Deposit shall be returned to the Purchaser; or
 - (ii) pursuant to Section 13.1(d) by the Vendor, the full amount of the Deposit shall be forfeited to the Vendor,

and, subject to Section 13.2, each Party shall be released from all obligations and liabilities under or in connection with this Agreement. In the event of termination of this Agreement under Section 3.3(c)(ii) pursuant to which the Vendor shall be entitled to retain the Deposit, the Parties agree that the amount of the Deposit, constitutes a genuine pre-estimate of liquidated damages representing the Vendor's Losses and Liabilities as a result of Closing not occurring and agree that the Vendor shall not be entitled to recover from the Purchaser any amounts that are in excess of the Deposit as a result of Closing not occurring. The Purchaser hereby waives any claim or defence that the amount of the Deposit is a penalty or is otherwise not a genuine pre-estimate of the Vendor's damages.

3.4 Cure Cost Adjustment

If prior to Closing, the Cure Costs are adjusted in accordance with Section 2.6 by greater than \$750,000.00 (the "**Cure Cost Threshold**"), the Purchase Price shall be reduced by the amount exceeding the Cure Cost Threshold; provided, if the Purchase Price is reduced to less than [REDACTED] by the operation of this Section 3.4, either Party may terminate this Agreement by written notice to the other Party.

ARTICLE 4 TRANSFER TAXES

4.1 Transfer Taxes

The Parties agree that:

- (a) the Purchase Price does not include Transfer Taxes and the Purchaser shall be liable for and shall pay, and be solely responsible for, any and all Transfer Taxes pertaining to the Purchaser's acquisition of the Assets; and
- (b) the Purchaser shall indemnify the Vendor and its Affiliates for, from and against any Transfer Taxes (including any interest or penalties imposed by a Governmental Authority) that any of them are required to pay or for which any of them may become liable as a result of any failure by the Purchaser to self-assess, pay or remit such Transfer Taxes, other than as a result of a failure by the Vendor or its Affiliates to timely remit any amounts on account of Transfer Taxes paid by the Purchaser hereunder.

ARTICLE 5 REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Representations

The Vendor hereby represents and warrants to the Purchaser that:

- (a) it is a corporation duly formed and validly subsisting under the laws of the Province of Alberta and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Vendor of the Transaction;
- (c) it is not a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) and is not an agent or trustee for anyone with an interest in the Assets who is a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) (or a partnership that is not a "Canadian partnership" within the meaning of such term under the *Income Tax Act* (Canada));
- (d) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by the Vendor and constitutes a legal, valid and binding obligation of it and is enforceable against it in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (e) the Purchaser will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by the Vendor; and
- (f) with respect to the GST imposed under the GST Legislation, the Vendor is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and its GST registration number is 736658725RT0001.

5.2 Purchaser's Representations

The Purchaser hereby represents and warrants to the Vendor that:

- (a) it is a corporation duly incorporated and validly subsisting under the laws of the jurisdiction of its incorporation or formation and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) it has taken all necessary corporate or other acts to authorize the execution, delivery and performance by it of this Agreement;
- (c) neither the execution of this Agreement nor its performance by the Purchaser will result in a breach of any term or provision or constitute a default under any indenture, mortgage, deed of trust or any other agreement to which the Purchaser is a party or by which it is bound which breach could materially affect the ability of the Purchaser to perform its obligations hereunder;
- (d) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Purchaser of this Transaction;
- (e) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by it and constitutes a legal, valid and binding obligation of the Purchaser and is enforceable against the Purchaser in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (f) the Purchaser is not a non-Canadian Person within the meaning of the *Investment Canada Act* (Canada) nor a non-resident of Canada for the purposes of the *Income Tax Act* (Canada);
- (g) the Vendor will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by, the Purchaser;
- (h) to the knowledge of the Purchaser, the Purchaser meets all eligibility requirements of Governmental Authorities to purchase and accept a transfer of the Assets, including without limiting the generality of the foregoing, the eligibility requirements of the AER under *Directive 067*, as applicable to the Purchaser in connection with the transactions as contemplated hereunder. As of the date of submission of the LTAs, the Purchaser has "General Eligibility" status as defined under *Directive 067* and the Purchaser's BA code is A7E2;
- (i) as of the date of submission of the LTAs, the Purchaser is not aware of any fact or circumstance that would (i) result in the AER determining that the Purchaser poses an unreasonable risk in accordance with the factors and criteria established by the AER pursuant to *Directive 088* and *Manual 023: Licensee Life-Cycle Management*, or (ii)

prevent or delay the Licence Transfers or the review of the LTAs by the AER as contemplated hereunder;

- (j) with respect to the GST imposed under the GST Legislation, the Purchaser is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and that its GST registration number is 830233359 RT0001;
- (k) the Purchaser is a "Canadian" within the meaning of the *Investment Canada Act* (Canada);
- (l) based on the materials and information provided to the Purchaser by the Vendor, the Purchaser has acted in good faith and used commercially reasonable efforts to determine the Cure Costs under the Assumed Contracts to be set forth in Schedule F; and
- (m) the Purchaser will have the financial resources necessary to pay, as and when due from the Purchaser, the Purchase Price (including the Deposit), the Cure Costs (set out in Schedule F as of the day hereof), the Transfer Taxes, its legal fees and expenses and registration costs.

5.3 Enforcement of Representations and Warranties

- (a) The representations and warranties of each Party contained in this Agreement shall survive until Closing and shall thereafter be of no further force and effect. Effective upon the occurrence of Closing, each Party hereby releases and forever discharges each other Party from any breach of any representations and warranties set forth in this Agreement. For greater certainty, none of the representations and warranties contained in this Article 5 shall survive Closing and, the Purchaser's sole recourse for any material breach of representation or warranty by the Vendor shall be for the Purchaser to not complete the Transaction in accordance with this Agreement.
- (b) The representations and warranties of the Vendor made herein or pursuant hereto are made for the exclusive benefit of the Purchaser, and the representations and warranties of the Purchaser made herein or pursuant hereto are made for the exclusive benefit of the Vendor, as the case may be, and are not transferable and may not be made the subject of any right of subrogation in favour of any other Person.
- (c) The Parties expressly acknowledge and agree that the provisions of this Section 5.3 and the limit on each Party's liability set out in this Section 5.3 are intended by the Parties as a limitation of liability that represents a fair and equitable allocation of the risks and liabilities that each Party has agreed to assume in connection with the subject matter hereof and is not an agreement within the provision of subsection 7(2) of the *Limitations Act* (Alberta).

ARTICLE 6 "AS IS, WHERE IS" AND NO ADDITIONAL REPRESENTATIONS AND WARRANTIES

6.1 Due Diligence Acknowledgement

The Purchaser acknowledges and agrees that:

- (a) it was solely responsible to perform any inspections it deemed pertinent to the purchase of the Assets and to be satisfied as to the condition of the Assets prior to entering into this Agreement with the Vendor;
- (b) notwithstanding the fact that it was permitted to review any diligence materials and disclosures provided by the Vendor, including the Due Diligence Information, the Vendor assumes no liability for errors or omissions in such diligence materials and disclosure or any other property listings or advertising, promotional or publicity statements and materials, and makes no representations or warranties in respect thereof;
- (c) by entering into this Agreement with the Vendor, the Purchaser shall be deemed to represent, warrant and agree with respect to the Assets that:
 - (i) the Purchaser has inspected the Assets and is familiar and satisfied with the physical condition thereof and has conducted such investigation of the Assets as the Purchaser has determined appropriate;
 - (ii) neither the Vendor nor its Affiliates or their respective Representatives have made any oral or written representation, warranty, promise or guarantee whatsoever to the Purchaser, expressed or implied, and in particular, that no such representations, warranties, guarantees, or promises have been made with respect to the physical condition, operation, or any other matter or thing affecting or related to the Assets and/or the offering or sale of the Assets;
 - (iii) the Purchaser has not relied upon any representation, warranty, guarantee or promise or upon any statement made or any information provided concerning the Assets, including the Due Diligence Information made available to the Purchaser by the Vendor, its respective Affiliates or their respective Representatives;
 - (iv) the Purchaser has entered into this Agreement after having relied solely on its own independent investigation, inspection, analysis, appraisal and evaluation of the Assets and the facts and circumstances related thereto;
 - (v) any information provided or to be provided by or on behalf of the Vendor with respect to the Assets, including all Due Diligence Information, was obtained from information provided to the Vendor and the Vendor has not made any independent investigation or verification of such information, and makes no representations as to the accuracy or completeness of such information;
 - (vi) without limiting the generality of the foregoing, the Vendor is not under any obligation to disclose to the Purchaser, and shall have no liability for its failure to disclose to the Purchaser, any information known to it relating to the Assets except as may be required by any Applicable Law; and
 - (vii) except for the representations and warranties provided by Vendor under this Agreement, neither the Vendor, its Affiliates or their respective Representatives are liable or bound in any manner by any oral or written statements, representations or information pertaining to the Assets, or the operation thereof, made or furnished by any real estate broker, agent, employee, or other Person.

6.2 "As Is, Where Is", No Additional Representations

- (a) Without limiting any other provision of this Agreement, the Purchaser acknowledges and agrees that it is acquiring the Assets on an "as is, where is" and "without recourse" basis with all defects, both patent and latent, and with all faults, whether known or unknown, presently existing or that may hereafter arise. The Purchaser acknowledges and agrees that, except as expressly set forth in this Agreement, the Vendor, its Affiliates and their respective Representatives have not made, do not make and specifically negate and disclaim any representation, warranty, promise, covenant, agreement or guaranty of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning or with respect to the Assets. For greater certainty, but without limitation, except as expressly set forth in this Agreement, none of the Vendor, its Affiliates or their respective Representatives make any condition, representation or warranty whatsoever, express or implied, with respect to:
- (i) the title and interest of the Vendor in and to the Assets;
 - (ii) whether any ROFRs are exercisable by a Third Party in connection with the completion of the Transactions other than the Identified ROFRs;
 - (iii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
 - (iv) the income to be derived from the Assets, if any;
 - (v) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
 - (vi) the rates of production of Petroleum Substances from the Lands;
 - (vii) the quality, condition, marketability, profitability, fitness for a particular purpose or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles or any personal property);
 - (viii) the suitability of the Assets for any and all purposes, activities and uses which the Purchaser may desire to conduct thereon;
 - (ix) the compliance of or by the Assets or its operation with any Applicable Law (including Environmental Laws);
 - (x) the validity or enforceability of the Assumed Contracts or the ability to assign any of the Assumed Contracts;
 - (xi) any regulatory approvals, permits and licenses, consents or authorizations that may be needed to complete the purchase of the Assets contemplated by this Agreement;
 - (xii) the manner or quality of the construction or materials, if any, incorporated into the Assets;
 - (xiii) the manner, quality, state of repair or lack of repair of the Assets;

- (xiv) the existence of soil instability, past soil repairs, susceptibility to landslides, sufficiency of under-shoring, sufficiency of drainage, or any other matter affecting the stability or integrity of the Assets or any structures or improvements situated thereon;
 - (xv) whether the Assets are located in a seismic hazards zone or a flood hazard zone;
 - (xvi) the presence of pests and any damage to the Assets and/or its improvements that may have occurred as a result; and
 - (xvii) the nature and quantum of the Assumed Liabilities.
- (b) The Purchaser acknowledges that except for its express rights under this Agreement, the Purchaser expressly waives and relinquishes any rights or benefits it may have under any Applicable Law designed to invalidate releases of unknown or unsuspected claims.
 - (c) Except for its express rights under this Agreement, the Purchaser hereby waives all rights and remedies (whether now existing or hereinafter arising and including all common law, tort, contractual and statutory rights and remedies) against the Vendor, its Affiliates and their respective Representatives in respect of the Assets and any representations or statements made or information or data furnished to the Purchaser or its Representatives in connection herewith (whether made or furnished orally or by electronic, faxed, written or other means). Such waiver is absolute, unlimited, and includes, but is not limited to, waiver of express warranties, implied warranties, any warranties contained in the *Sale of Goods Act* (Alberta), the *Sale of Goods Act* (British Columbia) (or similar applicable statutes, all as may be amended, repealed or replaced), warranties of fitness for a particular use, warranties of merchantability, warranties of occupancy, strict liability and claims of every kind and type, including claims regarding defects, whether or not discoverable or latent, product liability claims, or similar claims, and all other claims that may be later created or conceived in strict liability or as strict liability type claims and rights.

ARTICLE 7 RISK AND COSTS AND INSURANCE

7.1 Risk and Costs

Except as otherwise provided for in this Agreement, the Assets will be at the sole risk and responsibility of the Vendor until the Closing Date, and thereafter at the sole risk and responsibility of the Purchaser.

7.2 Insurance

Any property, liability and other insurance maintained by the Vendor in relation to the Assets, to the extent applicable, shall not be transferred at Closing, but shall remain the responsibility of the Vendor until the Closing Date. The Purchaser shall be responsible for placing its own property, liability and other insurance coverage with respect to the Assets in respect of the period from and after 12:01 a.m. on the Closing Date.

ARTICLE 8 INDEMNIFICATION

8.1 Indemnification Given by Purchaser

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates and/or their respective Representatives related to or in connection with the Assets and the Assumed Liabilities, including: (i) all Losses and Liabilities attributable to the ownership, operation, use, construction or maintenance of the Assets occurring, accruing or arising during the period following the Closing Date; (ii) all Losses and Liabilities arising or accruing on or after the Closing Date under any Assumed Contract, including any and all Cure Costs; and (iii) any other Losses and Liabilities for which the Purchaser has otherwise agreed to indemnify the Vendor pursuant to this Agreement, including pursuant to Section 9.2. The Purchaser's indemnity obligations set forth in this Section 8.1 shall survive the Closing Date indefinitely pursuant to Section 14.3.

8.2 Third Party Claims

- (a) If any of the Vendor, its Affiliates or any of their respective Representatives receives written notice of the commencement or assertion of any Third Party Claim for which the Purchaser is liable pursuant to this Agreement (or has otherwise agreed to indemnify the Vendor, its Affiliates or their respective Representatives against), the Vendor shall give the Purchaser reasonably prompt notice thereof, but in any event no later than ten (10) days after receipt of such notice of such Third Party Claim. Such notice to the Purchaser shall describe the Third Party Claim in reasonable detail and shall indicate, if reasonably practicable, the estimated amount (or the method of computation of the amount) of the Losses and Liabilities that has been or may be sustained by the Vendor, its Affiliates or their respective Representatives, respectively, and a reference to the provisions of this Agreement, or other applicable document, upon which such claim is based.
- (b) The Purchaser may assume the carriage and control of the defence of any Third Party Claim by giving notice to that effect to the Vendor, not later than ten (10) days after receiving notice of that Third Party Claim (the "**Notice Period**") so long as: (i) the Purchaser first acknowledges to the Vendor, in writing, liability to the Vendor, its Affiliates and/or their respective Representatives, under this Agreement with respect to such Third Party Claim and that the outcome of such Third Party Claim does not alter or diminish the Purchaser's obligation to indemnify the Vendor, its Affiliates and/or their respective Representatives, pursuant to this Agreement, subject to the Purchaser's right to contest in good faith the Third Party Claim; (ii) the Purchaser has the financial resources to defend against the Third Party Claim and fulfill any indemnification obligations and has provided the Vendor, its Affiliates and/or their respective Representatives, with evidence thereof; (iii) the Third Party Claim involves monetary damages; and (iv) the Purchaser thereafter pursues the defence or settlement of the Third Party Claim actively and diligently. The Purchaser's right to do so shall be subject to the rights of any insurer or other third party who has potential liability in respect of that Third Party Claim. The Purchaser shall pay all of its

own expenses of participating in or assuming such defence. In the event that the Purchaser elects to assume the carriage and control of the defence of a Third Party Claim pursuant to this Section 8.2(b), then the Vendor shall, or shall cause its Affiliates and/or their respective Representatives to, cooperate in good faith in the defence of each Third Party Claim and may participate in such defence assisted by counsel of its own choice at its own expense.

- (c) If the Vendor has not received notice within the Notice Period that the Purchaser has elected to assume the carriage and control of the defence of such Third Party Claim in accordance with Section 8.2(b), or if the Purchaser has given such notice but thereafter fails or is unable to pursue the defence or settlement of such Third Party Claim actively and diligently, the Vendor, its Affiliates and/or their respective Representatives, may, at their option, elect to settle or compromise the Third Party Claim on terms of its choosing, or assume such defence assisted by counsel of its own choosing, and the Purchaser shall be liable for all reasonable costs and expenses paid or incurred in connection therewith and any Losses and Liabilities suffered or incurred by the Vendor, its Affiliates and/or their Representatives with respect to such Third Party Claim.

8.3 Failure to Give Timely Notice

Notwithstanding that time is of the essence, a failure to give timely notice as provided in this Article 8 shall not affect the rights or obligations of any Party except and only to the extent that, as a result of such failure, any Party which was entitled to receive such notice was deprived of its right to recover any payment under any applicable insurance coverage or was otherwise prejudiced as a result of such failure.

8.4 No Merger

There shall not be any merger of any liability or indemnity hereunder in any assignment, conveyance, transfer or document delivered pursuant hereto notwithstanding any rule of law, equity or statute to the contrary and all such rules are hereby waived.

8.5 Third Party Beneficiary

The Vendor's Representatives and the Vendor's Affiliates, and all of their respective Representatives are intended third party beneficiaries of this Article 8 and shall have the right, power and authority to enforce the provisions hereof as though they were each a party hereto. The Purchaser further agrees to execute such agreements as may be reasonably requested by such Persons in connection with these provisions that are consistent with this Article 8 or that are reasonably necessary to give further effect thereto.

ARTICLE 9 ENVIRONMENTAL MATTERS

9.1 Acknowledgements Regarding Environmental Condition

The Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. The Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that the Vendor has provided the Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of the Purchaser (insofar as the Vendor could reasonably provide such access) and that the Purchaser is not relying upon any representation or warranty of the

Vendor, its Affiliates or any of their respective Representatives as to the environmental condition of the Assets, or any Environmental Liabilities or Abandonment and Reclamation Obligations in respect thereof.

9.2 Assumption of Environmental Liabilities

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any matter or thing arising out of, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, the Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between the Vendor (on one hand) and the Purchaser (on the other hand) including whether occurring or accruing prior to, on or after the Closing Date, and hereby releases the Vendor, its Affiliates and their respective Representatives from any claims the Purchaser may have against the Vendor with respect to all such Environmental Liabilities and Abandonment and Reclamation Obligations. Without restricting the generality of the foregoing, the Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Tangibles.

ARTICLE 10 COVENANTS

10.1 Conduct of Business Until Closing

- (a) From the date hereof until the Closing Date, subject to any limitations set out in the Title Documents and any other agreements and documents to which the Assets are subject, the Vendor shall (i) to the extent the Assets are under the custody and control of the Vendor, maintain the Assets in a proper and prudent manner in material compliance with all Applicable Laws; and (ii) not without the consent of Purchaser: (A) make any commitment or propose, initiate or authorize any capital expenditure out of the ordinary course of business with respect to the Assets, of which the Vendor's share is in excess of \$25,000.00, except in the case of an emergency, as may be reasonably necessary to protect or ensure life and safety, to preserve the Assets or title to the Assets, or in respect of amounts which Vendor may be committed to expend or be deemed to authorize for expenditure without its consent (but with notice to Purchaser in all cases); (B) sell, transfer, assign, encumber or otherwise dispose of any of the Assets or any interest therein; (C) surrender or abandon any of the Assets (except any abandonment of Leases to the extent any such Leases terminate pursuant to their terms); (D) materially amend or terminate any Title Documents or enter into any agreements or commitments related to the Assets, other than in the ordinary course of business; or (E) enter into any agreement or commitment to take any action prohibited by this Section 10.1(a).
- (b) Until the Closing Date, the Vendor shall (i) provide the Purchaser with all access to the Assets as reasonably required by the Purchaser in order to allow for and assist the Purchaser with an orderly passing of the Assets to the Purchaser following Closing in accordance

herewith, and (ii) promptly provide the Purchaser with copies of any AFEs, requests for consents, operation notices and similar notices received by the Vendor with respect to the Assets.

- (c) The access to the Assets to be afforded to the Purchaser and its Representatives pursuant to this Section 10.1 will be subject to the Assumed Contracts and all of the Vendor's site entry protocols, health, safety and environmental rules, policies and procedures. Further, the Purchaser acknowledges and agrees that it shall:
- (i) be solely liable and responsible for any and all Losses and Liabilities which the Vendor, its Affiliates or their respective Representatives may suffer, sustain, pay or incur; and
 - (ii) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives harmless from any and all Claims or Losses and Liabilities whatsoever which may be brought against, suffered by or incurred by the Vendor, its Affiliates or their respective Representatives,

arising out of, resulting from, attributable to or in any way connected with any access provided to the Purchaser or its Representatives pursuant to this Section 10.1.

10.2 ROFRs

- (a) Promptly following the execution of this Agreement, the Purchaser shall prepare and provide the Vendor with ROFR notices to be issued in respect of the Identified ROFRs, which shall include the Purchaser's bona fide allocation of the amount of the Purchase Price attributable to each of such Assets which are subject to an Identified ROFR. The Vendor shall courier ROFR notices to the Third Parties holding such Identified ROFRs promptly following the receipt of the same from the Purchaser. To the extent the Purchaser is not copied directly on a response from a Third Party ROFR holder, the Vendor shall notify the Purchaser in writing forthwith upon each Third Party exercising or waiving such an Identified ROFR.
- (b) If any such Third Party elects to exercise such an Identified ROFR, then:
- (i) the definition of Assets shall be deemed to be amended to exclude those Assets in respect of which the Identified ROFR has been exercised, effective as of the date of this Agreement;
 - (ii) such Assets shall not be conveyed to the Purchaser;
 - (iii) any proceeds received by the Vendor from a Third Party in respect of the sale and conveyance of any Assets which are subject to an Identified ROFR shall be deemed to not constitute Assets for the purposes of this Agreement; and
 - (iv) the Purchase Price shall be reduced by the value allocated to such Assets by Purchaser in the ROFR notices as set out in Section 10.2(a).
- (c) In the event that a Third Party exercises an Identified ROFR and is then unable or unwilling to enter into a conveyance agreement with the Vendor for the relevant Assets, the Purchaser

agrees to accept a conveyance of such Assets under the same terms and conditions as this Agreement to whatever extent possible.

- (d) Closing shall not be delayed even though certain of the Identified ROFRs are outstanding and capable of exercise by the holders thereof as of the Closing Date (such Identified ROFRs being referred to as "**Outstanding ROFRs**"). In such case, the following procedures shall apply:
- (i) the Parties shall proceed with Closing (for greater certainty without any reduction in the Purchase Price for the Outstanding ROFRs, and without variation of any other terms or conditions of this Agreement);
 - (ii) the Purchaser shall have (as of the Closing Date) prepared all Specific Conveyances and other closing documentation required for the sale of the Assets subject to the Outstanding ROFRs (the "**Outstanding ROFR Assets**");
 - (iii) if an Outstanding ROFR is exercised by a Third Party, the Vendor will promptly notify the Purchaser thereof in writing, the Specific Conveyances and other closing documentation related to such Outstanding ROFR Assets will be of no force or effect and shall be destroyed by the Purchaser, and the provisions of Section 10.2(b) shall apply to the Assets which are the subject of the Outstanding ROFR being exercised by the Third Party, *mutatis mutandis*; and
 - (iv) if after Closing an Outstanding ROFR is extinguished by lapse of time, waiver or otherwise (other than as a result of being exercised), the Vendor will promptly notify the Purchaser thereof in writing and promptly deliver copies of the Specific Conveyances and closing documentation previously prepared to the Purchaser, and such documentation shall be effective and the sale of such Outstanding ROFR Assets to Purchaser pursuant hereto shall be deemed to have closed on the Closing Date.
- (e) From and after Closing the Parties shall cooperate and shall take all steps required to comply with any ROFRs identified after Closing in accordance with the terms thereof. The Purchaser shall be entitled to receive all proceeds payable by the holders of any such ROFRs exercised after Closing and there will be no adjustment to the Purchase Price as a consequence of the identification of any such ROFRs or the exercise thereof after Closing.
- (f) The Purchaser shall be liable for all Losses and Liabilities suffered, sustained, paid or incurred by Vendor and its Affiliates, and, in addition and as an independent covenant, shall indemnify the Vendor and its Affiliates from and against all Losses and Liabilities suffered, sustained, paid or incurred by it and all Claims made against it, in either case, as a consequence of any allocation of value provided by the Purchaser and used by the Vendor for a notice in respect of an Identified ROFR pursuant to Section 10.2(a).

10.3 Document Review

Prior to Closing, the Vendor shall provide Purchaser with reasonable access to the Title Documents and other Miscellaneous Interests in the possession or under the control of Vendor for the purpose of verifying the continued validity and effect of the Title Documents, the identification of Assets the subject of ROFRs, the preparation of Specific Conveyances and other matters related to this Agreement and the Transaction.

ARTICLE 11 CONDITIONS

11.1 Mutual Conditions

The respective obligations of the Parties to complete the purchase and sale of the Assets are subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) the Court shall have granted the Approval and Vesting Order and the Approval and Vesting Order shall be a Final Order;
- (b) no Governmental Authority shall have enacted, issued or promulgated any final or non-appealable order or Applicable Law subsequent to the date hereof which has the effect of: (i) making any of the transactions contemplated by this Agreement illegal; or (ii) otherwise prohibiting, preventing or restraining the Vendor from the sale of the Assets; and
- (c) the Closing is not otherwise prohibited by Applicable Law.

The foregoing conditions are for the mutual benefit of the Vendor and the Purchaser and may be asserted by the Vendor or the Purchaser regardless of the circumstances and may be waived only with the agreement of the Vendor and the Purchaser.

11.2 Conditions for the Benefit of the Purchaser

The obligation of the Purchaser to complete the purchase of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Vendor contained in Section 5.1 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Vendor shall have complied with and performed, in all material respects, all of its covenants and obligations contained in this Agreement;
- (c) the Vendor shall have executed and delivered or caused to have been executed and delivered to the Purchaser at or before the Closing all the documents contemplated in Section 12.2; and
- (d) except for the Cure Costs set out in Schedule F (and any adjustments thereto in accordance with Section 2.6, if applicable), there will be no other Cure Costs that are required to be paid by the Purchaser to secure the assignment of the Assumed Contracts to the Purchaser.

The foregoing conditions are for the exclusive benefit of the Purchaser and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Purchaser may have.

11.3 Conditions for the Benefit of the Vendor

The obligation of the Vendor to complete the sale of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Purchaser contained in Section 5.2 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Purchaser shall have complied with and performed in all material respects all of its covenants and obligations contained in this Agreement;
- (c) the Purchaser shall have executed and delivered or caused to have been executed and delivered to the Vendor at or before the Closing all the documents contemplated in Section 12.3; and
- (d) the Vendor has not lost its ability to convey the Assets due to the appointment of a receiver or a receiver-manager, an order of the Court or otherwise pursuant to the CCAA Proceedings, provided such order or other action is pursuant to the CCAA Proceedings or is not at the voluntary initiative of the Vendor.

The foregoing conditions are for the exclusive benefit of the Vendor and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Vendor may have.

11.4 Satisfaction of Conditions

Each of the Parties shall proceed diligently and in good faith and use all commercially reasonable efforts to fulfill and assist in the fulfillment of the conditions set forth in Sections 11.1, 11.2 and 11.3. In addition, each of the Parties agrees not to take any action that could reasonably be expected to preclude, delay or have an adverse effect on the Transaction or would render, or may reasonably be expected to render, any representation or warranty made by it in this Agreement untrue in any material respect.

11.5 Monitor's Certificate

When the conditions to Closing set out in Sections 11.1, 11.2 and 11.3 have been satisfied and/or waived by the each of the Vendor and the Purchaser, as applicable, the Vendor and the Purchaser will each deliver to the Monitor written confirmation: (a) that such conditions of Closing, as applicable, have been satisfied and/or waived; and (b) of the amount of the Transfer Taxes and Cure Costs to be paid on Closing (in each case, to the extent applicable), in substantially the form of Schedule D (the "**Conditions Certificates**"). Upon receipt by the Monitor of: (i) confirmation of payment of the balance of the Purchase Price (less the Deposit) to be paid on Closing has been received by the Vendor; (ii) confirmation of payment of applicable Transfer Taxes to be paid on Closing have been paid to the Vendor (or evidence of an agreement to pay all Transfer Taxes by the Purchaser to any relevant Governmental Authorities or counterparty); and (iii) each of the Conditions Certificates, the Monitor shall: (A) issue forthwith its Monitor's Certificate concurrently to the Vendor and the Purchaser, at which time the Closing will be deemed to have occurred; and (B) file as soon as practicable a copy of the Monitor's Certificate with the Court (and shall provide a true copy of such filed certificate to the Vendor and the Purchaser). In the case of (A) and (B), above, the Monitor will be relying exclusively on the basis of the Conditions Certificates and without any obligation whatsoever to verify the satisfaction or waiver of the applicable conditions.

ARTICLE 12 CLOSING

12.1 Closing Date and Place of Closing

Subject to the conditions set out in this Agreement, the Transaction shall close and be completed on the Closing Date, or at such other time as the Parties may agree in writing.

12.2 Deliveries on Closing by the Vendor

The Vendor shall deliver (or cause to be delivered) to the Purchaser on or before the Closing Date:

- (a) a Court certified copy of the Approval and Vesting Order;
- (b) a certificate of the Vendor confirming the accuracy of the matters provided for in Sections 11.2(a) and 11.2(b), in a form substantially similar to the form attached as Schedule D;
- (c) a written joint direction, duly executed by the Vendor, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);
- (d) the General Conveyance, Assignment and Assumption Agreement duly executed by the Vendor;
- (e) a receipt for the Purchase Price, plus Transfer Taxes; and
- (f) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Purchaser may reasonably require to give effect to this Agreement.

12.3 Deliveries on Closing by the Purchaser

The Purchaser shall deliver (or cause to be delivered) to the Vendor's Solicitor on or before the Closing Date:

- (a) payment of the Purchase Price in accordance with Section 3.3(b);
- (b) payment of all Transfer Taxes payable on Closing to the Vendor or the Vendor's Solicitors (or evidence of self-assessment and payment by the Purchaser thereof to the relevant Governmental Authorities);
- (c) a certificate of the Purchaser confirming the accuracy of the matters provided for in Sections 11.3(a) and 11.3(b), in a form substantially similar to the form attached as Schedule D;
- (d) a written joint direction, duly executed by the Purchaser, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);
- (e) the General Conveyance, Assignment and Assumption Agreement duly executed by the Purchaser; and

- (f) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Vendor may reasonably require to give effect to this Agreement.

ARTICLE 13 TERMINATION

13.1 Grounds for Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by the mutual written agreement of the Vendor and the Purchaser, provided however that if this Agreement has been approved by the Court, any such termination shall require either the consent of the Monitor or the approval of the Court;
- (b) by the Purchaser, upon written notice to the Vendor, if there has been a material breach by the Vendor of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Purchaser, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.2 impossible by the Outside Date; or (ii) if such breach is curable, the Purchaser has provided prior written notice of such breach to the Vendor, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Vendor received such notice;
- (c) by the Purchaser, upon written notice to the Vendor, (i) any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the Purchaser's breach of this Agreement;
- (d) by the Vendor, upon written notice to the Purchaser, if there has been a material breach by the Purchaser of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Vendor, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.3 impossible by the Outside Date; or (ii) if such breach is curable, the Vendor has provided prior written notice of such breach to the Purchaser, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Purchaser received such notice;
- (e) by the Vendor, upon written notice to the Purchaser, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the breach of this Agreement by the Vendor; or
- (f) by either Party, upon written notice to the other Party, pursuant to Section 3.4.

13.2 Effect of Termination

Notwithstanding any termination of this Agreement as permitted under Section 13.1, or as otherwise provided for in this Agreement, the provisions of Sections 3.3 (Deposit), 14.1 (Public Announcements),

14.4 (Governing Law), 14.5 (Consequential Damages), 14.11 (Costs and Expenses) and 14.15 (Third Party Beneficiaries) shall remain in full force and effect following any such permitted termination, and the Deposit shall be governed by Section 3.3.

ARTICLE 14 GENERAL

14.1 Public Announcements

- (a) Subject to Section 14.1(b), if a Party intends to issue a press release or other public disclosure of this Agreement, the terms hereof or the Transaction, the disclosing Party shall provide the other Parties with an advance copy of any such press release or public disclosure with sufficient time to enable the other Parties to review such press release or other public disclosure and provide any comments. The disclosing Party shall not issue such press release or other public disclosure without the prior written consent of the other Parties, such consent not to be unreasonably withheld.
- (b) Notwithstanding Section 14.1(a): (i) this Agreement may be filed by the Vendor with the Court; and (ii) the Transaction may be disclosed by the Vendor to the Court, subject to redacting confidential or sensitive information as permitted by Applicable Law. The Parties further agree that:
 - (i) the Vendor may prepare and file reports and other documents with the Court containing references to the Transaction and the terms of the Transaction;
 - (ii) the Vendor may forward a copy of this Agreement and all related documentation to the Orphan Well Association and its Representatives, agents, legal counsel and financial advisors, and may further advise such Persons of the existence and nature of any discussions and negotiations in relation thereto or in relation to the Transaction; provided that the Orphan Well Association and its Representatives agree in advance to be bound by any confidentiality undertakings or similar confidentiality requirements reasonably requested by the Vendor; and
 - (iii) the Vendor and its professional advisors may prepare and file such reports and other documents with the Court containing references to the Transaction contemplated by this Agreement and the terms of such Transaction as may reasonably be necessary to obtain the Court Approval and to complete the Transaction contemplated by this Agreement or to comply with their obligations to the Court.

14.2 Dissolution of Vendor

The Purchaser acknowledges and agrees that nothing in this Agreement shall operate to prohibit or diminish in any way the right of the Vendor or any of its Affiliates to cause the dissolution or wind-up of any of the Vendor subsequent to the Closing Date, or otherwise cause or allow the Vendor to cease operations in any manner or at any time subsequent to the Closing Date as the Vendor may determine in its sole discretion, which may be exercised without regard to the impact any such action may have on the Vendor's ability to fulfil its obligations under this Agreement that survive Closing.

14.3 Survival

Upon Closing, the obligations, covenants, representations and warranties of the Parties set out in this Agreement shall expire, be terminated and extinguished and of no further force or effect, provided that notwithstanding the Closing contemplated hereunder or the delivery of documents pursuant to this Agreement, the obligations and covenants of the Parties set out in Section 2.3 (Licence Transfers), Section 2.4 (Specific Conveyances), Section 2.5 (Post-Closing Maintenance of Assets), Section 5.3 (Enforcement of Representations and Warranties), Section 10.2 (ROFRs) and Article 4 (Transfer Taxes), Article 6 ("As Is, Where Is" and No Additional Representations and Warranties), Article 8 (Indemnification), Article 9 (Environmental Matters) and Article 14 (General), shall survive Closing, shall remain in full force and effect, shall not merge as a result of Closing and shall be binding on the Parties indefinitely thereafter except as expressly stated to the contrary therein or otherwise in accordance with Applicable Laws.

14.4 Governing Law

- (a) This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.
- (b) Notwithstanding Section 14.4(a), any and all documents or orders that may be filed, made or entered in the CCAA Proceedings, and the rights and obligations of the Parties thereunder, including all matters of construction, validity and performance thereunder, shall in all respects be governed by, and interpreted, construed and determined in accordance with the laws of the Province of Alberta. The Parties consent to the jurisdiction and venue of the Court, as applicable, for the resolution of any such disputes, regardless of whether such disputes arose under this Agreement. Each Party agrees that service of process on such Party as provided in Section 14.13 shall be deemed effective service of process on such Party.

14.5 Consequential Damages

Under no circumstance shall any of the Parties, their Representatives or their respective directors, officers, employees or agents be liable for any punitive, exemplary, consequential or indirect damages (including for greater certainty, any loss of profits) (collectively, "**Consequential Damages**") that may be alleged to result, in connection with, arise out of, or relate to this Agreement or the Transaction, other than Consequential Damages for which the Purchaser is liable as a result of a Third Party Claim (which liability shall be subject to and recoverable under Article 8 (Indemnification)). For greater certainty, the Parties agree that none of the Parties, their respective Affiliates or their respective Representatives shall be liable for any lost profits whatsoever, whether such lost profits are considered to be direct, consequential or indirect losses, and regardless of whether such lost profits were foreseeable by the Parties at any time or whether such lost profits were the direct and natural result of a Party's breach of its obligations under this Agreement.

14.6 Further Assurances

Each of the Parties from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further

instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

14.7 Assignment

The Purchaser shall not, without the Vendor's prior written consent, assign any right or interest in this Agreement, which consent may be withheld in the Vendor's sole and absolute discretion, except that the Purchaser shall have the right to assign any or all of its rights, interests or obligations hereunder to one or more Affiliates of the Purchaser, provided that: (a) such Affiliate agrees to be bound by the terms of this Agreement; (b) the Purchaser shall remain liable hereunder for any breach of the terms of this Agreement by such Affiliate; (c) such assignment shall not release the Purchaser from any obligation or liability hereunder in favour of the Vendor; and (d) the Purchaser shall acknowledge and confirm its continuing obligations in favour of the Vendor in an assignment and assumption agreement in form and substance satisfactory to the Vendor.

14.8 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

14.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

14.10 Time of the Essence

Time is of the essence in this Agreement.

14.11 Costs and Expenses

Unless otherwise provided for in this Agreement, each Party shall be responsible for all costs and expenses (including the fees and disbursements of legal counsel, bankers, investment bankers, accountants, brokers and other advisors) incurred by it in connection with this Agreement and the Transaction. Notwithstanding any other provision of this Agreement, the Purchaser shall pay the cost of all surveys, title insurance policies and title reports ordered by the Purchaser.

14.12 Entire Agreement

This Agreement and the Confidentiality Agreement (the terms and conditions of which are incorporated by reference into this Agreement, and binding upon the Parties, as if such agreement were signed directly by the Parties) constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants,

agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement or in the Confidentiality Agreement.

14.13 Notices

Any notice, direction or other communication given regarding the matters contemplated by this Agreement must be in writing, sent by personal delivery, courier or electronic mail and addressed:

(a) in the case of the Vendor:

AlphaBow Energy Ltd.
Suite 300, 708-11th Avenue S.W.
Calgary, AB T2R OE4

Attention: Ben Li
Email: benli@alphabowenergy.com

With a copy, which shall not constitute notice, to the Vendor's Solicitors:

Bennett Jones LLP
4500, 855 - 2nd Avenue S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron; Kristos Iatridis
Email: cameronk@bennettjones.com; iatridisk@bennettjones.com

(b) In the case of the Purchaser:

North 40 Resources Ltd.
215 9 Ave SW #400
Calgary, AB T2P 1K3
Attention: Calvin House
Email: chouse@north40resources.com

With a copy, which shall not constitute notice, to the Purchaser's Solicitors:

Burnet, Duckworth and Palmer LLP
2400, 525 - 8th Avenue SW
Calgary, AB T2P 1G1

Attention: Brittney LaBranche
Email: bnl@bdplaw.com

A notice is deemed to be given and received if: (i) sent by personal delivery or courier, on the date of delivery if it is a Business Day and the delivery was made prior to 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day; or (ii) email, on the date of transmission if it is a Business Day and the transmission was made prior to 4:00 p.m. (local time in place of receipt), and otherwise on the next Business Day. A Party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any subsequent notice must be sent to the Party at its changed address. Any element of a Party's address that is not specifically changed in a notice will be assumed not to be changed.

Sending a copy of a notice to a Party's legal counsel as contemplated above is for information purposes only and does not constitute delivery of the notice to that Party. The failure to send a copy of a notice to legal counsel does not invalidate delivery of that notice to a Party.

14.14 Enurement

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

14.15 Third Party Beneficiaries

Except as otherwise provided for in this Agreement, each Party intends that this Agreement shall not benefit or create any right or cause of action in or on behalf of any Person other than the Parties and their successors and permitted assigns and, except as otherwise provided for in this Agreement, no Person, other than the Parties and their successors and permitted assigns shall be entitled to rely on the provisions hereof in any action, suit, proceeding, hearing or other forum. The Purchaser acknowledges to the Vendor, its Affiliates and their respective Representatives their direct rights against the Purchaser under this Agreement. To the extent required by Applicable Law to give full effect to these direct rights, the Purchaser agrees and acknowledges that the Vendor is acting as agent and/or as trustee of its Representatives, its Affiliates and their respective Representatives.

14.16 Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

14.17 Counterparts

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which shall constitute one and the same agreement. Transmission by facsimile or other electronic means of an executed counterpart of this Agreement shall be deemed to constitute due and sufficient delivery of such counterpart.

[THE BALANCE OF THIS PAGE INTENTIONALLY BLANK]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per:  Signed by:
F151FF4C8A774EE...
Name: Ben Li
Title: Chief Executive Officer

NORTH 40 RESOURCES LTD.

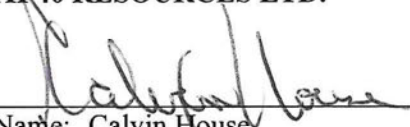
Per: _____
Name: Calvin House
Title: VP Land & Business Development

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

NORTH 40 RESOURCES LTD.

Per:  _____
Name: Calvin House
Title: VP Land & Business Development

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

See attached 126 page Mineral Lease Property Summary dated September 4, 2024 at 6:23:11 p.m. by Ben Li.

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Ben Li on September 04, 2024 at 6:23:11 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Ben Li on September 04, 2024 at 6:23:11 pm.

Sort Options

Area:	No
Location:	Yes



ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M23675	PNGLSE CR	Eff: Sep 19, 2002	0.000			WI	Area : WILLOW
Sub: A	WI	Exp: Sep 18, 2007	0.000	ALPHABOW ENERGY		100.00000000	TWP 28 RGE 17 W4M 5
A	0402090368	Ext: 15	0.000				PNG BELOW BASE BELLY_RIVER TO TOP VIKING_ZONE
	ALPHABOW ENERGY			Total Rental: 0.00			
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:	0.000	NProd:	0.000
	Dev:	0.000	Undev:	0.000
	Prov:	0.000	NProv:	0.000

C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23675	PNGLSE CR	Eff: Sep 19, 2002	256.000	C05840 A No		PLD	Area : WILLOW
Sub: B	WI	Exp: Sep 18, 2007	256.000	ALPHABOW ENERGY		50.00000000	TWP 28 RGE 17 W4M 5
A	0402090368	Ext: 15	128.000	CANADIAN NATUR.		50.00000000	PNG FROM TOP VIKING_ZONE TO BASE MANNVILLE
	CANADIAN NATUR.						
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

Report Date: Sep 04, 2024

Page Number: 2

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23675

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05840 A	POOL	Dec 04, 2002
			256.000	128.000	0.000	0.000	C05841 A	TRUST	Dec 23, 2002
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
 1W0/04-05-028-17-W4/0(DRLCSD/N/A
 1W0/04-05-028-17-W4/0(PUMP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NATUR.	50.00000000	

M23810	PNGLSE CR	Eff: Apr 17, 1997	256.000	C05840 A No	PLD	Area : WILLOW
Sub: A	WI	Exp: Apr 16, 2002	256.000	ALPHABOW ENERGY	50.00000000	TWP 28 RGE 17 W4M 6
A	0497040392	Ext: 15	128.000	CANADIAN NATUR.	50.00000000	PNG FROM TOP VIKING_ZONE TO
	CANADIAN NATUR.					BASE MANNVILLE
100.00000000	CANADIAN NATUR.			Total Rental: 896.00		(EXCL PROD FROM
						102/12-06-028-17W4/00 WELL)
	Status		Hectares	Net	Hectares	Net

Report Date: Sep 04, 2024

Page Number: 3

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23810

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----	
	DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05840 A	POOL Dec 04, 2002
								C05842 A	TRUST Dec 23, 2002

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/09-06-028-17-W4/00 PROD/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		
		CANADIAN NATUR. 50.00000000		

M23674	NGLSE	FH	Eff: Apr 16, 2002	183.900	C05838 A No	WI	Area : WILLOW
Sub: A	WI		Exp: Apr 15, 2003	183.900	ALPHABOW ENERGY	48.98448000	TWP 28 RGE 17 W4M SEC 8
A	CONOCO		Ext: HBP	90.082	CANADIAN NAT R.	51.01552000	(71.01552% MINERAL INTEREST)
	ALPHABOW ENERGY						
71.01552000	CANADIAN NATUR.						NG IN MANNVILLE
					Total Rental: 1295.00		EXCL CBM

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

Report Date: Sep 04, 2024

Page Number: 4

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23674

Sub: A	DEVELOPED	Dev:	183.900	90.082	Undev:	0.000	0.000	----- Related Contracts -----		
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
								C05838 A	PART	Jun 20, 2002

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/12-08-028-17-W4/00 SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	48.98448000
		CANADIAN NAT R.	51.01552000

PERMITTED DEDUCTIONS -

CRUDE OIL: NO DEDUCTIONS TO POINT OF MEASUREMENT. BEYOND POINT OF MEASUREMENT LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION TO THE POINT OF DELIVERY.

ALL OTHER LEASED SUBSTANCES: SAME AS CROWN - TOTAL OF COSTS NOT TO EXCEED 40% OF SALES VALUE.

GENERAL COMMENTS -

LESSOR ROYALTIES & TAXES PAID BY PARTIES ACCORDING TO THE INTEREST WHICH THEY CONTRIBUTED TO C003866. THEREFORE, BASED ON 71.01552% HELD ON THIS TOTAL LEASE, NAL (PARTICIPANT) PAYS 28.16286% (BEING ITS LEASED INTEREST FROM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23674 A CONOCO), EOG (FARMEE) PAYS 46.694141% (65% OF 51.01552%) EARNED VIA C003866 FROM CONOCO) AND CONOCO PAYS 25.142999% (35% OF 51.01552%) WHICH IT RETAINED UNTO ITSELF BY C003866.)

TAKE IN KIND -
MAY TAKE IN KIND

FREEHOLD MINERAL TAX - Jan 22, 2010
LESSEE PAYS 100%

M23812	PNGLSE	CR	Eff: Feb 24, 2000	256.000	C05839	A No	WI	Area : WILLOW
Sub: A	WI		Exp: Feb 23, 2005	256.000	ALPHABOW ENERGY	100.00000000		TWP 28 RGE 17 W4M SEC 22
A	0400020357		Ext: 15	256.000				PNG BELOW BASE
	ALPHABOW ENERGY				Total Rental:	896.00		SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY							MANNVILLE

Status	Hectares	Net	Hectares	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 256.000	256.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05839 A	FI	Mar 20, 2003

----- **Well U.W.I.** **Status/Type** -----

100/14-22-028-17-W4/00 DRLCSD/UNKNOW
100/14-22-028-17-W4/02 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05839 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: ROYPDTO (C) CANADIAN NAT R. 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS -
1997 CAPL FARMOUT & ROYALTY PROCEDURE - ALT 1 & 2 - SAME AS CROWN, CAP ON DEDUCTIONS NOT INDICATED.

M23812 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000		Paid by: WI (C) ALPHABOW ENERGY 100.00000000		

M23779	PNGLSE CR	Eff: Jan 11, 2001	64.000	C05817 A	Not Applicable	PLD	Area : WILLOW
Sub: A	WI	Exp: Jan 10, 2006	64.000	ALPHABOW ENERGY		50.00000000	TWP 28 RGE 17 W4M NE 26
A	0401010126	Ext: 15	32.000	CANADIAN NAT R.		50.00000000	PNG TO BASE MANNVILLE
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental:	224.00		

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Sep 04, 2024

Page Number: 7

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23779

Sub: A	Status	Hectares	Net	Hectares	Net	C05817 A	POOL	Apr 20, 2001
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000			
		Dev: 64.000	32.000	Undev: 0.000	0.000	----- Well U.W.I. Status/Type -----		
		Prov: 0.000	0.000	NProv: 0.000	0.000	100/13-26-028-17-W4/00 SUSP/GAS		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PREPL1 (C)
AB MINISTER FIN 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Oct 25, 2016
CROWN STANDARD DEDUCTIONS APPLY

M23795	PNGLSE FH	Eff: Feb 14, 2001	64.000	C05817 A	Not Applicable	PLD	Area : WILLOW
Sub: A	WI	Exp: Feb 13, 2004	32.000	ALPHABOW ENERGY	50.00000000		TWP 28 RGE 17 W4M SE 26
A	EST. OF GILLESPIE	Ext: HBP	16.000	CANADIAN NAT R.	50.00000000		(50% MINERAL INTEREST)
	ALPHABOW ENERGY						ALL PNG
50.00000000	ALPHABOW ENERGY			Total Rental:	80.00		

----- Related Contracts -----

Report Date: Sep 04, 2024

Page Number: 8

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23795

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	32.000	16.000	0.000	0.000	C05817 A	POOL	Apr 20, 2001
			0.000	0.000	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I.	Status/Type -----	
							100/13-26-028-17-W4/00	SUSP/GAS	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
BEARPAW INTERNA	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS -

REASONABLE EXPENSES (INCLUDING REASONABLE RATE OF RETURN ON INVESTMENT)
FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING THE
LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD - CAPPED AT 50%.

GENERAL COMMENTS -

LEASED SUBSTANCES USED IN OPERATIONS

M23796	PNGLSE	FH	Eff: Feb 14, 2001	64.000	C05817	A	Not Applicable	PLD	Area : WILLOW
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23796							
Sub: A	WI	Exp: Feb 13, 2004	32.000	ALPHABOW ENERGY		50.00000000	TWP 28 RGE 17 W4M SW 26
A	EST. OF GILLESPIE	Ext: HBP	16.000	CANADIAN NAT R.		50.00000000	(50% MINERAL INTEREST)
	ALPHABOW ENERGY						ALL PNG
50.00000000	ALPHABOW ENERGY			Total Rental:	80.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05817 A	POOL	Apr 20, 2001

----- Well U.W.I. Status/Type -----

100/13-26-028-17-W4/00	SUSP/GAS
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: PREPL1 (C)	
BEARPAW INTERNA	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS -

REASONABLE EXPENSES (INCLUDING REASONABLE RATE OF RETURN ON INVESTMENT)
FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING THE
LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD - CAPPED AT 50%.

GENERAL COMMENTS -

LEASED SUBSTANCES USED IN OPERATIONS.

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23796 A PERMITTED DEDUCTIONS - Jan 26, 2010
50% CAP
FREEHOLD MINERAL TAX - Jan 26, 2010
LESSEE PAYS 85%

M23797	PNGLSE	FH	Eff: Feb 27, 2001	64.000	C05817	A	Not Applicable	PLD
Sub: A	WI		Exp: Feb 26, 2004	64.000	ALPHABOW ENERGY			50.00000000
A	CROSS		Ext: HBP	32.000	CANADIAN NAT R.			50.00000000
50.00000000	ALPHABOW ENERGY							
	CANADIAN NATUR.						Total Rental: 160.00	

Area : WILLOW
TWP 28 RGE 17 W4M S 26
(50% MINERAL INTEREST)
ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05817 A	POOL	Apr 20, 2001

----- Well U.W.I. -----

100/13-26-028-17-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent: 16.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: PREPL3 (C)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23797	A	MILLER A&D	100.00000000	CANADIAN NAT R.	100.00000000	
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PERMITTED DEDUCTIONS - Jan 22, 2010

LESSOR SHALL BEAR ITS PROPORTION OF ANY EXPENSES FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENTG
50% CAP

FREEHOLD MINERAL TAX - Jan 22, 2010

LESSEE PAYS 83.5%

M23798	P	NGLSE	FH	Eff: Apr 20, 2001	64.750	C05817	A	Not Applicable	PLD	Area : WILLOW
Sub:	A	WI		Exp: Apr 19, 2002	64.750	ALPHABOW ENERGY			50.00000000	TWP 28 RGE 17 W4M NW 26
A		GULF		Ext: HBP	32.375	CANADIAN NAT R.			50.00000000	PNG TO BASE MANNVILLE
		ALPHABOW ENERGY								
100.00000000		CANADIAN NATUR.				Total Rental:			323.75	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.750	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05817 A POOL Apr 20, 2001

----- Well U.W.I. Status/Type -----
 100/13-26-028-17-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23798	A	Gas: Royalty: S/S OIL: Min: Other Percent:				Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) CONOCOPHILLIPS4	Max: 100.00000000			Paid by: PREPL2 (C) CANADIAN NAT R.	100.00000000

PERMITTED DEDUCTIONS - Jan 22, 2010
 CRUDE OIL: NO DEDUCTIONS TO POINT OF MEASUREMENT. BEYOND POINT OF MEASUREMENT LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION TO THE POINT OF DELIVERY.

ALL OTHER LEASED SUBSTANCES: SAME AS CROWN - TOTAL OF COSTS NOT TO EXCEED 40% OF SALES VALUE.

TAKE IN KIND - Jan 22, 2010
 LESSOR MAY TAKE IN KIND

FREEHOLD MINERAL TAX - Jan 22, 2010
 LESSEE PAYS 100%

M23781	PNGLSE CR	Eff: Feb 08, 2001 Exp: Feb 07, 2006 Ext: 15	256.000 256.000 256.000	ALPHABOW ENERGY	100.00000000	WI	Area : WILLOW TWP 28 RGE 17 W4M SEC 27 PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE
Sub: A	WI						
A	0401020079						
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
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----- **Well U.W.I.** **Status/Type** -----

100/07-27-028-17-W4/00 FLOW/GAS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23781 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22037	PNGLSE CR	Eff: Oct 05, 1964	256.000	C05173 A No	BPPO	Area : WILLOW
Sub: A	WI	Exp: Oct 04, 1974	256.000	ALPHABOW ENERGY	12.50000000	TWP 028 RGE 17 W4M 28
A	4429A	Ext: 15	32.000	CANADIAN NATUR.	70.00000000	PNG TO BASE MANNVILLE
	CANADIAN NATUR.			PRAIRIE PROVIDE	17.50000000	EXCL NG IN GLAUCONITIC_SS
100.00000000	CANADIAN NATUR.	Count Acreage = No				

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05173 A	FO	Nov 13, 1981

----- **Well U.W.I.** **Status/Type** -----

100/06-28-028-17-W4/00	ABND ZN/GAS
100/06-28-028-17-W4/03	SUSP/GAS
100/06-28-028-17-W4/04	CMGLD/UNKNOWN

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05173 A	GROSS OVERRIDE ROYALTY	ALL	N	N	62.50000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
M22037	A				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPPO (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 12.50000000		
			CANADIAN NATUR. 70.00000000		
			PRAIRIE PROVIDE 17.50000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05173 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 3.75000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 1.25000000	Max: 3.75000000	Div: 600.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPPO (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 12.50000000		
			CANADIAN NATUR. 70.00000000		
			PRAIRIE PROVIDE 17.50000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22037	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:					
		Max: Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:	
				Paid by: BPPO (C) ALPHABOW ENERGY 12.50000000 CANADIAN NATUR. 70.00000000 PRAIRIE PROVIDE 17.50000000			

M22037	PNGLSE CR	Eff: Oct 05, 1964 Exp: Oct 04, 1974 Ext: 15	256.000	C05173 B No	BPPO	BPPO2	Area : WILLOW
Sub: B	PEN		256.000	PRAIRIE PROVIDE	53.84615000	17.50000000	TWP 028 RGE 17 W4M 28
A	4429A		0.000	CANADIAN NAT R.	46.15385000	15.00000000	NG IN GLAUCONITIC_SS
	CANADIAN NATUR.			ALPHABOW ENERGY		12.50000000	
100.00000000	CANADIAN NATUR.			CANADIAN NATUR.		55.00000000	
				Total Rental:	0.00		

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05173 B FO Nov 13, 1981

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Well U.W.I. Status/Type -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	100/06-28-028-17-W4/02 SUSP/GAS
	Prov:	256.000	0.000	NProv:	0.000	0.000	
		0.000	0.000		0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05173 B GROSS OVERRIDE ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

M22037 B **Gas: Royalty:** 3.75000000 **Min Pay:** **Prod/Sales:**

S/S OIL: Min: 1.25000000 **Max:** 3.75000000 **Div:** 600.00000 **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)	Paid by: BPPO (C)
CANADIAN NATUR. 100.00000000	PRAIRIE PROVIDE 53.84615000
	CANADIAN NAT R. 46.15385000
	ALPHABOW ENERGY
	CANADIAN NATUR.

GENERAL COMMENTS - Aug 29, 2012
NEED TO VERIFY

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05173 B	GROSS OVERRIDE ROYALTY	ALL	N	N	62.50000000 % of PROD

Roy Percent: 5.00000000

Deduction: UNKNOWN

Gas: Royalty: **Min Pay:** **Prod/Sales:**

S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R)	Paid by: BPPO (C)
SIGNALTA RESOU. 100.00000000	PRAIRIE PROVIDE 53.84615000
	CANADIAN NAT R. 46.15385000
	ALPHABOW ENERGY

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22037	B					CANADIAN NATUR.
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GENERAL COMMENTS - Aug 29, 2012

NEED TO VERIFY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	BPPO (C)	
MINISTER OF FI.	100.00000000	PRAIRIE PROVIDE	53.84615000	
		CANADIAN NAT R.	46.15385000	
		ALPHABOW ENERGY		
		CANADIAN NATUR.		

M23811	PNGLSE CR	Eff: Feb 08, 2001	256.000	C05844 A No	WI	Area : WILLOW
Sub: A	WI	Exp: Feb 07, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 28 RGE 17 W4M SEC 34
A	0401020080	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental: 896.00		SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY					MANNVILLE

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		Lease Description / Rights Held		
File Status	Int Type / Lse No/Name	Gross								
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*					

(cont'd)

M23811	Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05844 A	SRFIO	Dec 23, 2002
			Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/07-34-028-17-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05844 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000	% of	PROD
	Roy Percent:	10.00000000					
	Deduction:	YES					
	Gas: Royalty:			Min Pay:	0	Prod/Sales:	PROD
	S/S OIL: Min:	Max:		Div:	0	Prod/Sales:	PROD
	Other Percent:	0		Min:		Prod/Sales:	

Paid to: ROYPDTO (C)	Paid by: WI (C)
PRAIRIESKY	ALPHABOW ENERGY
100.00000000	100.00000000

PERMITTED DEDUCTIONS -

1997 CAPL FO & ROYALTY PROCEDURE - ALT 1 - SAME AS CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of	PROD
Roy Percent:						
Deduction:	STANDARD					
Gas: Royalty:			Min Pay:			
S/S OIL: Min:	Max:		Div:			
Other Percent:			Min:			

Paid to: DEPOSITO(M)	Paid by: WI (C)
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23811	A	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000		
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M23758	NGLSE	CR	Eff: Sep 29, 1960	384.000		WI	Area : DRUMHELLER
Sub: C	ROY		Exp: Sep 28, 1981	192.000	OBSIDIAN ENERGY	25.00000000	TWP 28 RGE 18 W4M N & SE 28
A	543A		Ext: 15	0.000	CANADIAN NATUR.	75.00000000	NG IN LOWER_BLAIRMORE
		CANADIAN NATUR.					
100.00000000		CANADIAN NATUR.			Total Rental: 0.00		

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05766 D ORR Nov 25, 1959

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	192.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05766 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 7.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 2.50000000	Max: 7.50000000	Div: 11091825		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	ALPHABOW ENERGY 100.00000000		OBSIDIAN ENERGY 25.00000000		
			CANADIAN NATUR. 75.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23758 C

GENERAL COMMENTS -

ROYALTY RATE IS EQUAL TO 50% OF CROWN S/S ROYALTY. CROWN ROYALTY IS 15% GAS; 5-15% OIL; DIV 23.8365%. ROYALTY HAS BEEN GROSSED DOWN BY THE 50%. IF CROWN ROYALTY CHANGES THIS ROYALTY WILL HAVE TO BE UPDATED.

PERMITTED DEDUCTIONS -

EQUAL TO 50% OF CROWN ROYALTY DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	OBSIDIAN ENERGY	25.00000000	
		CANADIAN NATUR.	75.00000000	

M23758	NGLSE	CR	Eff: Sep 29, 1960	384.000		WI	Area : DRUMHELLER
Sub: A	ROY		Exp: Sep 28, 1981	128.000	VINTAGE3	25.00000000	TWP 28 RGE 18 W4M N 33
A	543A		Ext: 15	0.000	CANADIAN NATUR.	75.00000000	NG IN LOWER_BLAIRMORE
					CANADIAN NATUR.		
100.00000000					CANADIAN NATUR.		

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05766 C	ORR	Nov 25, 1959

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23758

Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05766 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 7.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 2.50000000	Max: 7.50000000	Div: 11.91825		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	ALPHABOW ENERGY 100.00000000		VINTAGE3		25.00000000
			CANADIAN NATUR.		75.00000000

GENERAL COMMENTS -

ROYALTY RATE IS EQUAL TO 50% OF CROWN S/S ROYALTY. CROWN ROYALTY IS 15% GAS; 5-15% OIL; DIV 23.8365%. ROYALTY HAS BEEN GROSSED DOWN BY THE 50%. IF CROWN ROYALTY CHANGES THIS ROYALTY WILL HAVE TO BE UPDATED.

PERMITTED DEDUCTIONS -

EQUAL TO 50% OF CROWN ROYALTY DEDUCTIONS ALLOWED

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23758	A	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000					Paid by: WI (M) VINTAGE3 CANADIAN NATUR.	25.00000000 75.00000000	

M23794	PNGLSE	CR	Eff: Apr 05, 2001 Exp: Apr 04, 2006 Ext: 15	256.000		256.000	ALPHABOW ENERGY	100.00000000	WI	Area : DRUMHELLER TWP 28 RGE 18 W4M 34 PNG BELOW BASE SECOND_WHITE_SPECKS TO BASE MANNVILLE (SURFACE ACCESS RESTRICTED)
	Sub: A	WI								
	A	0401040069					Total Rental: 896.00			
100.00000000		ALPHABOW ENERGY								

	Status		Hectares	Net		Hectares	Net
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

	Related Contracts
	C04844 A P&S Oct 18, 2017 (I)
	Well U.W.I. Status/Type
	100/11-34-028-18-W4/00 PUMP/GAS
	100/08-34-028-18-W4/00 PUMP/GAS

	Royalty / Encumbrances	
Royalty Type	Product Type	Sliding Scale
LESSOR ROYALTY	ALL	Y
Roy Percent:		Convertible
Deduction: STANDARD		N
Gas: Royalty:		% of Prod/Sales
S/S OIL: Min:	Max:	100.00000000 % of
Other Percent:		

	Min Pay:	Prod/Sales:
	Div:	Prod/Sales:
	Min:	Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)		Paid by: WI (M)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

M23676	PNGLSE CR	Eff: Oct 03, 2002	256.000		WI	Area : DRUMHELLER
Sub: A	WI	Exp: Oct 02, 2007	256.000	ALPHABOW ENERGY	100.00000000	TWP 28 RGE 19 W4M 36
A	0402100051	Ext: 15	256.000			PNG BELOW BASE MEDICINE_HAT_SD
	ALPHABOW ENERGY			Total Rental:	896.00	TO BASE MANNVILLE
100.00000000	ALPHABOW ENERGY					

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----
102/01-36-028-19-W4/00 PUMP/GAS
100/14-36-028-19-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (M)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21750	PNGLSE FH	Eff: Jun 08, 1955	256.000	C04973 A	Yes	WI		UNIT	Area : DRUMHELLER
Sub: A	WI	Exp: Jun 07, 1965	256.000	ALPHABOW ENERGY		50.00000000	18.08790000	TWP 028 RGE 20 W4M 22	
A	852 CPR PL	Ext: HBP	128.000	TORXEN ENERGY		6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE	
	TORXEN ENERGY			PALLISER PRODUC		43.75000000		UNIT NO. 1 - TRACT NO. 1)	
100.00000000	TORXEN ENERGY			BEARSPAW PETROL			4.29609140	NG IN GLAUCONITIC_SS	
				BLUE SPRINGS EN			12.77811800		
				CENOVUS ENERGY					

Total Rental: 640.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 A	UNIT	Nov 01, 1964

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/10-22-028-20-W4/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21750 A PERMITTED DEDUCTIONS - Aug 29, 2012
NO
NO DEDUCTIONS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: A		Tract Number: SEC. 22-28-20W4	Tract Part%: 5.13484000

M21750	PNGLSE FH	Eff: Jun 08, 1955	256.000	C04973 A Yes	WI	Area : DRUMHELLER
Sub: B	WI	Exp: Jun 07, 1965	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 22
A	852 CPR PL	Ext: HBP	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY			PALLISER PRODUC	43.75000000	22 EFF. DEC 2008)
100.00000000	TORXEN ENERGY	Count Acreage = No				PET IN GLAUCONITIC_SS

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	256.000	128.000	Undev:	0.000	0.000	C04973 A JOA Nov 25, 1952
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: UNKNOWN				
M21750	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 50.00000000		
			TORXEN ENERGY 6.25000000		
			PALLISER PRODUC 43.75000000		
PERMITTED DEDUCTIONS - Aug 29, 2012					
NO					
NO DEDUCTIONS					

M21745	PNGLSE FH	Eff: Jan 02, 1958	256.000	C04973 A Yes	WI	Area : DRUMHELLER
Sub: A	WI	Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 23
A	2113 CPR PL	Ext: HBP	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
	CENOVUS ENERGY			PALLISER PRODUC	43.75000000	23 EFF. DEC 2008)
100.00000000	TORXEN ENERGY	Count Acreage = No				PET IN GLAUCONITIC_SS;
				Total Rental: 640.00		PNG IN OSTRACOD_ZONE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	256.000	128.000	C04973 A JOA Nov 25, 1952
					0.000	0.000	----- Well U.W.I. Status/Type -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21745 A _____ **Royalty / Encumbrances** _____ 100/01-23-028-20-W4/00 PROD/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	TORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21745	B	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY			
	Sub: B	Tract Number:	SEC. 23-28-20W4	Tract Part%: 1.19200000			

M21749	PNGLSE	FH	Eff: Feb 22, 1955	256.000	C04973	A	Yes	WI	Area : DRUMHELLER
Sub: A	WI		Exp: Feb 21, 1965	256.000	ALPHABOW ENERGY			50.00000000	TWP 028 RGE 20 W4M 27
A	853 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY				PALLISER PRODUC			43.75000000	27 EFF. DEC 2008)
100.00000000	TORXEN ENERGY		Count Acreage = No						PNG IN FOREMOST;
					Total Rental:			640.00	PNG IN BASAL_BELLY_RIVER;
									PET IN GLAUCONITIC_SS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	128.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

----- **Well U.W.I.** **Status/Type** -----

100/16-27-028-20-W4/00	STANDING/UNKN
100/16-27-028-20-W4/02	SUSP/GAS

Royalty / Encumbrances		Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY		ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000				
Deduction:	UNKNOWN				
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

M21749	PNGLSE	FH	Eff: Feb 22, 1955	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: B	WI		Exp: Feb 21, 1965	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 27
A	853 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 4)
100.00000000	TORXEN ENERGY				BEARSPAW PETROL				4.29609140	NG IN GLAUCONITIC_SS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21749

Sub: B

BLUE SPRINGS EN 12.77811800

CENOVUS ENERGY

----- Related Contracts -----

Total Rental: 0.00

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 C	UNIT	Nov 01, 1964

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-27-028-20-W4/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21749	B	NO ALLOWABLE DEDUCTIONS					
		TAKE IN KIND - Aug 29, 2012					
		NO					
		TAKEOVER - Aug 29, 2012					
		NO					
		SURRENDER NOTICE - Aug 29, 2012					
		NO					
		INSURANCE - Aug 29, 2012					
		NO					
		WELLS PERTAINING TO ROYALTY - Aug 29, 2012					
		YES					
		ROFR - Aug 29, 2012					
		NO					

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: C	Tract Number:	SEC. 27-28-20W4	Tract Part%: 9.68933000

M21746	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: A	UN		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 28
A	2114 CPR PL		Ext: UNIT	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 5)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746

Sub: A

100.00000000 TORXEN ENERGY

BEARSPAW PETROL
BLUE SPRINGS EN
CENOVUS ENERGY

4.29609140
12.77811800

NG IN GLAUCONITIC_SS

Total Rental: 640.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 D	UNIT	Nov 01, 1964

Status		Hectares	Net		Hectares	Net
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/02-28-028-20-W4/02	PROD/GAS
100/13-28-028-20-W4/02	PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 50.00000000
TORXEN ENERGY 6.25000000
PALLISER PRODUC 43.75000000

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	A	PERMITTED DEDUCTIONS - Aug 29, 2012 NO NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET TAKE IN KIND - Aug 29, 2012 NO TAKEOVER - Aug 29, 2012 NO SURRENDER NOTICE - Aug 29, 2012 NO INSURANCE - Aug 29, 2012 NO WELLS PERTAINING TO ROYALTY - Aug 29, 2012 YES ROFR - Aug 29, 2012 NO					
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: D	Tract Number:	SEC. 28-28-20W4	Tract Part%: 4.30235000

M21746	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A Yes	WI	Area : DRUMHELLER
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	Sub: B	WI	Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 28
A	2114 CPR PL		Ext: UNIT	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY				PALLISER PRODUC	43.75000000	28 EFF. DEC 2008)
100.00000000	TORXEN ENERGY		Count Acreage = No				PNG IN BASAL_BELLY_RIVER;
					Total Rental:	0.00	PET IN GLAUCONITIC_SS

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

----- **Well U.W.I.** **Status/Type** -----

100/04-28-028-20-W4/02	PROD/GAS
100/14-28-028-20-W4/00	STANDING/UNKN
100/14-28-028-20-W4/02	PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI	
PRAIRIESKY	100.00000000	(C)
	ALPHABOW ENERGY	50.00000000
	TORXEN ENERGY	6.25000000
	PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M21746	B	PERMITTED DEDUCTIONS - Aug 29, 2012 NO NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET TAKE IN KIND - Aug 29, 2012 NO TAKEOVER - Aug 29, 2012 NO SURRENDER NOTICE - Aug 29, 2012 NO INSURANCE - Aug 29, 2012 NO WELLS PERTAINING TO ROYALTY - Aug 29, 2012 YES ROFR - Aug 29, 2012 NO
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M21746	PNGLSE FH	Eff: Jan 02, 1958 Sub: C ROY 2114 CPR PL TORXEN ENERGY TORXEN ENERGY	Exp: Jan 01, 1968 Ext: UNIT	256.000 256.000 0.000	C04992 A No TORXEN ENERGY PALLISER PRODUC	WI 12.50000000 87.50000000	Area : DRUMHELLER TWP 028 RGE 20 W4M 28 (COMP. ROYALTY ENCANA SECTION 28 EFF. DEC 2008) PNG IN FOREMOST
100.00000000	TORXEN ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev: 0.000	0.000	Undev: 256.000	0.000	C04992 A FO Aug 12, 1996
	Prov: 0.000	0.000	NProv: 0.000	0.000	

----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	C	Royalty / Encumbrances	100/02-28-028-20-W4/00 ABND ZN/GAS 100/04-28-028-20-W4/00 ABND ZN/GAS 100/13-28-028-20-W4/00 ABND ZN/GAS
--------	---	-------------------------------	--

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04992 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)			
ALPHABOW ENERGY 100.00000000		TORXEN ENERGY 12.50000000		PALLISER PRODUC 87.50000000	

GENERAL COMMENTS - Aug 29, 2012
DEDUCTIONS TO BE SIMILAR TO CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012
DEDUCTIONS TO BE SIMILAR TO CROWN

TAKE IN KIND - Aug 29, 2012
NO

TAKEOVER - Aug 29, 2012
NO

SURRENDER NOTICE - Aug 29, 2012
NO

INSURANCE - Aug 29, 2012
NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012
YES

ROFR - Aug 29, 2012
NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	C	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent:	12.50000000				
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (C)		
		PRAIRIESKY	100.00000000	TORXEN ENERGY	12.50000000		
				PALLISER PRODUC	87.50000000		

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746 C ROFR - Aug 29, 2012
 NO

M21747	PNGLSE FH	Eff: Jan 02, 1958	256.000	C04973 A Yes	WI	Area : DRUMHELLER
Sub: A	WI	Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 33
A	2115 CPR PL	Ext: HBP	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY			PALLISER PRODUC	43.75000000	33 EFF. DEC 2008)
100.00000000	TORXEN ENERGY	Count Acreage = No				PNG IN FOREMOST; PET IN GLAUCONITIC_SS
		Total Rental: 640.00				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	128.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

----- Well U.W.I. Status/Type -----
 100/05-33-028-20-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747	A	PRAIRIESKY	100.00000000				
				ALPHABOW ENERGY	50.00000000		
				TORXEN ENERGY	6.25000000		
				PALLISER PRODUC	43.75000000		

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

M21747	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: B	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 33
A	2115 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 6)
100.00000000	TORXEN ENERGY				BEARSPAW PETROL				4.29609140	NG IN GLAUCONITIC_SS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747

Sub: B

BLUE SPRINGS EN 12.77811800

CENOVUS ENERGY

----- Related Contracts -----

Total Rental: 0.00

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 E	UNIT	Nov 01, 1964

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/13-33-028-20-W4/02 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747 B NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET
TAKE IN KIND - Aug 29, 2012
 NO
TAKEOVER - Aug 29, 2012
 NO
SURRENDER NOTICE - Aug 29, 2012
 NO
INSURANCE - Aug 29, 2012
 NO
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
ROFR - Aug 29, 2012
 NO

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: E	Tract Number:	SEC. 33-28-20W4	Tract Part%: 4.89313000

M21747	PNGLSE FH	Eff: Jan 02, 1958	256.000	C04973 A	Yes	WI	Area : DRUMHELLER
Sub: C	WI	Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY		50.00000000	TWP 028 RGE 20 W4M 33
A	2115 CPR PL	Ext: HBP	128.000	TORXEN ENERGY		6.25000000	(COMP. ROYALTY ENCANA SECTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747

Sub: C TORXEN ENERGY PALLISER PRODUC 43.75000000 33 EFF. DEC 2008)
 100.00000000 TORXEN ENERGY Count Acreage = No PNG IN ELLERSLIE
 Total Rental: 0.00 EXCL CBM IN ELLERSLIE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	256.000	128.000
					0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C04973 A JOA Nov 25, 1952

----- Well U.W.I. Status/Type -----
 100/13-33-028-20-W4/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012
 NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747	C	NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET
		TAKE IN KIND - Aug 29, 2012
		NO
		TAKEOVER - Aug 29, 2012
		NO
		SURRENDER NOTICE - Aug 29, 2012
		NO
		INSURANCE - Aug 29, 2012
		NO
		WELLS PERTAINING TO ROYALTY - Aug 29, 2012
		YES
		ROFR - Aug 29, 2012
		NO

M21747	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A Yes	WI	Area : DRUMHELLER
Sub: D	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY		50.00000000	TWP 028 RGE 20 W4M 33
A	2115 CPR PL		Ext: HBP	128.000	TORXEN ENERGY		6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY				PALLISER PRODUC		43.75000000	33 EFF. DEC 2008)
100.00000000	TORXEN ENERGY		Count Acreage =	No				CBM IN ELLERSLIE

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	128.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: UNKNOWN				
M21747	D		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 50.00000000		
			TORXEN ENERGY 6.25000000		
			PALLISER PRODUC 43.75000000		

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21748	PNGLSE FH	Eff: Jan 02, 1958	256.000	C04973 A	Yes	WI	Area : DRUMHELLER
Sub: A	WI	Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY		50.00000000	TWP 028 RGE 20 W4M 34
A	2116 CPR PL	Ext: HBP	128.000	TORXEN ENERGY		6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY			PALLISER PRODUC		43.75000000	34 EFF. DEC 2008)
100.00000000	TORXEN ENERGY	Count Acreage = No					PNG IN BASAL_COLORADO;
				Total Rental:	640.00		PET IN GLAUCONITIC_SS

Status		Hectares	Net	Hectares	Net	----- Related Contracts -----	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000	C04973 A JOA Nov 25, 1952
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Well U.W.I. Status/Type -----
100/16-34-028-20-W4/03 PROD/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	NO			
Gas: Royalty:	12.50000000	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:	12.5	Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
NO

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21748 A NO DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET
TAKE IN KIND - Aug 29, 2012
NO
TAKEOVER - Aug 29, 2012
NO
SURRENDER NOTICE - Aug 29, 2012
NO
INSURANCE - Aug 29, 2012
NO
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
YES
ROFR - Aug 29, 2012
NO

M21748	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: B	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 34
A	2116 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 7)
100.00000000	TORXEN ENERGY				BEARSPAW PETROL				4.29609140	NG IN GLAUCONITIC_SS
					BLUE SPRINGS EN				12.77811800	
					CENOVUS ENERGY					

Total Rental: 0.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C04973	A	JOA	Nov 25, 1952
C06062		UNIT	Nov 01, 1964
C06062	F	UNIT	Nov 01, 1964

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000

----- Well U.W.I. Status/Type -----

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21748							
Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000	100/16-34-028-20-W4/02 ABND ZN/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 50.00000000		
		TORXEN ENERGY 6.25000000		
		PALLISER PRODUC 43.75000000		

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21748 B INSURANCE - Aug 29, 2012
 NO
 WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
 ROFR - Aug 29, 2012
 NO

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT NTORXEN ENERGY	
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT NTORXEN ENERGY	
Sub: F		Tract Number: SEC. 34-28-20W4	Tract Part%: 10.96415000

M23703 PNLSE CR Eff: Sep 09, 1999 256.000 WI Area : COYOTE
Sub: A WI Exp: Sep 08, 2004 256.000 ALPHABOW ENERGY 100.00000000 TWP 29 RGE 16 W4M 6
 A 0499090045 Ext: 15 256.000 PNG TO BASE MANNVILLE
 ALPHABOW ENERGY Total Rental: 896.00
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Well U.W.I. Status/Type -----
DEVELOPED		0.000	0.000		0.000	0.000	100/13-06-029-16-W4/00 SUSP/GAS
	Dev:	256.000	256.000	Undev:	0.000	0.000	100/06-06-029-16-W4/00 FLOW/GAS
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23703 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23704	PNGLSE CR	Eff: Sep 09, 1999	256.000		WI	Area : COYOTE
Sub: A	WI	Exp: Sep 08, 2004	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 16 W4M SEC 16
A	0499090046	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	896.00	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY					MANNVILLE

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A P&S Oct 18, 2017 (I)

----- **Well U.W.I.** **Status/Type** -----

100/13-16-029-16-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M23704	A	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M23705	PNGLSE	CR	Eff: Sep 09, 1999	256.000		WI	Area : COYOTE
Sub: A	WI		Exp: Sep 08, 2004	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 16 W4M 21
A	0499090047		Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY				Total Rental: 896.00		SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY						MANNVILLE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							100/16-21-029-16-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (M)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 100.00000000	

M23802	PNGLSE CR	Eff: May 24, 1974	256.000	C05828 A No	WI	Area : COYOTE
Sub: A	WI	Exp: May 28, 1984	256.000	ALPHABOW ENERGY	50.00000000	TWP 29 RGE 16 W4M SEC 27
A	36244	Ext: 15	128.000	CANADIAN NATUR.	50.00000000	PNG TO BASE MANNVILLE
	CANADIAN NATUR.					
100.00000000	CANADIAN NATUR.			Total Rental: 896.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05828 A	JOA	Oct 30, 2001
C05845 A	ORR	Nov 30, 1973
C05852 A	TRUST	Oct 30, 2001
C05855 A	ORR	Jan 01, 2003
C05920 A	ORR	Mar 10, 1972
C05921 A	FO	Oct 01, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05828 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000	% of PROD
	Roy Percent: 2.00000000					
	Deduction: STANDARD					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

Paid to: ROYPDTO (C)	Paid by: WI (C)	
CALMARK RESOURC 100.00000000	ALPHABOW ENERGY 50.00000000	CANADIAN NATUR. 50.00000000

----- Well U.W.I. Status/Type -----

100/15-27-029-16-W4/00 PROD/GAS	
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23802 A

GENERAL COMMENTS - Feb 02, 2010

CHAIN OF TITLE IS DEFICIENT. WE DO NOT HAVE A COPY OF THIS ROYALTY AGREEMENT. IT WAS LISTED IN SCHEDULE A TO THIS JOA.

PERMITTED DEDUCTIONS -

PURSUANT TO SCHEDULE ATTACHED TO THE SIGNALTA ROYALTY AGREEMENT (NAL C003959 - MARATHON FILE C04490D) DEDUCTIONS ARE:

MARKETING COSTS AND EXPENSES INCURRED AFTER PRODUCTION AND:

LESSOR ROYALTY;

FLEMING/ORO BRAZOS MINERALS ORR (PRESUME FROM NAL C005185) 1% ON 100% OF PRODUCTION; AND,

CALMARK ORR (NAL C003840) 2% ON 50% OF PRODUCTION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05845 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ORO BRAZOS MINE	50.00000000	ALPHABOW ENERGY	50.00000000	
	ESTATE OF JOHN	50.00000000	CANADIAN NATUR.	50.00000000	

PERMITTED DEDUCTIONS - Jan 14, 2003

ROYALTY IS CALCULATED AT POINT OF MEASUREMENT (WELLHEAD IN CASE OF NG)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23802 A **GENERAL COMMENTS - Jan 14, 2003**
 GRANTOR NOT REQUIRED TO PAY MORE THAN ONE PARTY
 RIGHT TO POOL
 PETROLEUM SUBSTANCES USED IN DRILLING AND/OR PRODUCTION OPERATIONS
 INCLUDING BUT NOT LIMITED TO PRESSURE MAINTENANCE SHALL BE DEDUCTED
 BEFORE CALCULATING ORR
 SEE TERMS - AGREEMENT/CHAIN OF TITLE IS DEFICIENT

THIS WAS MARATHON FILE C04495

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05855 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 50.00000000		
			CANADIAN NATUR. 50.00000000		

PERMITTED DEDUCTIONS - Jan 14, 2003

SILENT AS TO NORMAL DEDUCTIONS - USE CROWN EQUIVALENT.

PURSUANT TO CLAUSE 3 PRESENTLY EXISTING ROYALTIES ARE TO BE DEDUCTED FROM PRODUCTION PRIOR TO THIS ROYALTY BEING CALCULATED, THAT IS:

FLEMING/ORO BRAZOS ORR OF 1% ON 100% OF PRODUCTION FROM NAL C005185 (MARATHON FILE C04492);

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23802 A

OTHER ROYALTIES WERE NOT PRE-EXISTING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05920 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)			
	ORO BRAZOS MINE	50.00000000	ALPHABOW ENERGY	50.00000000	
	ESTATE OF JOHN	50.00000000	CANADIAN NATUR.	50.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: NO DEDUCTIONS

NG: NO DEDUCTIONS

LIQUID HYDROCARBONS, RESIDUE GAS AND ALL OTHER PRODUCTS, INCL SULPHUR
OBTAINED BY PROCESSING NG - ONLY JUST AND REASONABLE PROPORTIONATE COSTS
OF GATHERING AND PROCESSING NG TO OBTAIN SAME.

GENERAL COMMENTS -

MARATHON FILE C04492U

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 50.00000000	
	CANADIAN NATUR. 50.00000000	

M23706	PNGLSE CR	Eff: Sep 09, 1999	256.000		WI	Area : COYOTE
Sub: A	WI	Exp: Sep 08, 2004	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 16 W4M 34
A	0499090048	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	896.00	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY					MANNVILLE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----
100/08-34-029-16-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23706	A	Paid to: LESSOR (M)	100.00000000	Paid by: WI (M)	100.00000000
		ALBERTA ENERGY		ALPHABOW ENERGY	

M23697	PNGLSE	CR	Eff: Jan 27, 2000	256.000	WI	Area : AERIAL
Sub: A	WI		Exp: Jan 26, 2005	256.000	ALPHABOW ENERGY	TWP 29 RGE 17 W4M 1
A	0400010426		Ext: 15	256.000		PNG TO BASE MANNVILLE
	ALPHABOW ENERGY				Total Rental: 896.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Prod:	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/01-01-029-17-W4/00 ABND ZN/UNKNO
100/16-01-029-17-W4/00 SUSP/GAS
100/01-01-029-17-W4/02 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	100.00000000	Paid by: WI (M)	100.00000000
ALBERTA ENERGY		ALPHABOW ENERGY	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

M23816	PNGLSE CR	Eff: Nov 01, 2001	256.000	C05851 A No	BPO	APO	Area : AERIAL	
Sub: A	WI	Exp: Oct 31, 2006	0.000	ALPHABOW ENERGY	100.00000000	60.00000000	TWP 29 RGE 17 W4M 4	
A	0401110044	Ext: 15	0.000	POTTS PETROLEUM		40.00000000	PNG BELOW BASE	
	ALPHABOW ENERGY						SECOND_WHITE_SPECKS TO BASE	
100.00000000	GEAR ENERGY	Count Acreage = No		Total Rental: 448.00			MANNVILLE	
							(100/02-04-029-17W4/00 WELL)	

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05851 A	SRFIO	Apr 08, 2003
C06018 A	TRUST	Feb 25, 2015

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05851 A	GROSS OVERRIDE ROYALTY	ALL	N	Y	100.00000000 % of
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: BPO (C)
POTTS PETROLEUM 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -

CL 5.04 B - ALTERNATE 1 - DEDUCTIONS EQUIVALENT TO CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				

----- Well U.W.I. Status/Type -----

100/02-04-029-17-W4/00 SUSP/GAS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23816	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: BPO (C)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M23816	PNGLSE CR	Eff: Nov 01, 2001	256.000	C05851 B No	WI	Area : AERIAL
Sub: B	WI	Exp: Oct 31, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 17 W4M 4
A	0401110044	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental: 448.00		SECOND_WHITE_SPECKS TO BASE
100.00000000	GEAR ENERGY					MANNVILLE
						(100/07-04-029-17W4/00 WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05851 B	SRFIO	Apr 08, 2003
C06018 A	TRUST	Feb 25, 2015

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/07-04-029-17-W4/00 SUSP/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05851 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPTDO (C)		Paid by: WI (C)		
POTTS PETROLEUM	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS -
CL 5.04 B - ALTERNATE 1 - DEDUCTIONS EQUIVALENT TO CROWN

M23816 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23833	PNGLSE CR	Eff: Apr 05, 2001	256.000	C05881 A No	WI	Area : AERIAL
Sub: A	WI	Exp: Apr 04, 2006	256.000	ALPHABOW ENERGY	50.00000000	TWP 29 RGE 17 W4M 5
A	0401040077	Ext: 15	128.000	CANADIAN NAT R.	50.00000000	PNG BELOW BASE
	ALPHABOW ENERGY					SECOND_WHITE_SPECKS TO BASE
100.00000000	CANADIAN NATUR.			Total Rental:	896.00	MANNVILLE

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23833

Sub:	A	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
		DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
			256.000	128.000	0.000	0.000	C05881 A FI Oct 12, 2005
			0.000	0.000	0.000	0.000	
							----- Well U.W.I. Status/Type -----
							100/01-05-029-17-W4/00 DRLCSD/N/A
							100/01-05-029-17-W4/02 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

M23813	PNGLSE CR	Eff: Jun 12, 2003	256.000		WI	Area : AERIAL
Sub: A	WI	Exp: Jun 11, 2008	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M 4
A	0403060075	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY					MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23813

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
 102/04-04-029-18-W4/00 SUSP/GAS
 102/04-04-029-18-W4/02 PUMP/GAS
 100/10-04-029-18-W4/02 PUMP/GAS
 100/10-04-029-18-W4/00 DRLCSD/UNKNOW

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23813	PNGLSE CR	Eff: Jun 12, 2003	256.000	C05863 A No	WI
Sub: B	TRUST	Exp: Jun 11, 2008	256.000	ALPHABOW ENERGY	
A	0403060075	Ext: 15	0.000	CANADIAN NATUR. *	100.00000000
	ALPHABOW ENERGY				
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 896.00	

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05863 A TRUST Oct 07, 2004

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd: 0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev: 256.000
	Prov:	0.000	0.000	NProv: 0.000

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23813	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY			
				CANADIAN NATUR. 100.00000000			

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05823 I	Not Applicable	WI	Area : AERIAL
Sub: A	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	93.75000000		TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	DAROIL ENERGY L	6.25000000		PNG TO BASE MANNVILLE
	ALPHABOW ENERGY						(EXCL NG BELOW BASE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			MEDICINE_HAT TO BASE MANNVILLE)
							(EXCL PET IN BLAIRMORE)
							(EXCL PET IN BASAL_QUARTZ)
		Status	Hectares	Net	Hectares	Net	
		Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
							----- Related Contracts -----
							C04844 A P&S Oct 18, 2017 (I)
							C05821 N ORR Nov 22, 1958
							C05823 I FO Nov 20, 1958
		Royalty / Encumbrances					

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
M23750	A				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000		
			DAROIL ENERGY L 6.25000000		

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		
		DAROIL ENERGY L 6.25000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 J Bypass		TRACTINT	Area : AERIAL
Sub: B	UN	Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: UNIT	128.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 0.00			PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 C	ORR	Nov 22, 1958
C06076 J	UNIT	Aug 01, 1968

----- Well U.W.I. Status/Type -----

100/13-05-029-18-W4/00	SUSP/OIL
100/12-05-029-18-W4/00	ABND ZN/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
ZORAYDA OIL CO. 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: J	Tract Number: 10		Tract Part%: 4.09500000

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05843 A No	BPPO	PLD	Area : AERIAL
Sub: C	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	68.75000000	65.62500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	CANADIAN NATUR.	31.25000000	31.25000000	(NG IN INTERVAL 1230.0-1240.0
	ALPHABOW ENERGY			DAROIL ENERGY L		3.12500000	MKB PRODUCTION FROM
100.00000000	ALPHABOW ENERGY	Count Acreage = No					102/13-05-029-18W4/00 PENALTY
				Total Rental:	0.00		WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05821 J	ORR	Nov 22, 1958
							C05823 E	FO	Nov 20, 1958
							C05843 A	POOL	Oct 01, 2002

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05821 J	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	102/13-05-029-18-W4/00 PUMP/GAS

Roy Percent: 2.50000000
Deduction: UNKNOWN

M23750	C	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: BPPO (C)
ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS -

02/13-5-29-18 W4/00 IS POOLED. ROYALTY PAID ON 100% OF PRODUCTION AS TO THE W 1/2 SECTION 5 (50% OF POOLED SPACING). ONCE PENALTY PAYS OUT, ROYALTY WILL BE PAID BY SECI 93.75% AND DEWPOINT 6.25%.

PERMITTED DEDUCTIONS -

DEDUCTIONS ARE SILENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M)		Paid by: PAIDBY (R)
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750 C

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05843 D No	PLD	Area : AERIAL
Sub: D	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	96.87500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	DAROIL ENERGY L	3.12500000	NG BELOW BASE MEDICINE_HAT TO
	ALPHABOW ENERGY					BASE MANNVILLE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		(EXCL NG IN INTERVAL

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Paid to: ROYPDTO (C)
ZORAYDA OIL CO. 100.00000000

Min Pay:	Prod/Sales:
Div:	Prod/Sales:
Min:	Prod/Sales:

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 93.75000000
DAROIL ENERGY L 6.25000000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 N	ORR	Nov 22, 1958
C05823 I	FO	Nov 20, 1958
C05843 B	POOL	Oct 01, 2002
C05843 D	POOL	Oct 01, 2002

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750 D PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		
		DAROIL ENERGY L 6.25000000		

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05849 A No	PLD	Area : AERIAL
Sub: E	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	65.62500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	CANADIAN NATUR.	31.25000000	NG IN LOWER_GLAUCONITE
	ALPHABOW ENERGY			DAROIL ENERGY L	3.12500000	(REGIONAL SAND INTERVAL 1265
100.00000000	ALPHABOW ENERGY	Count Acreage = No				TO 1270 MKB)
				Total Rental: 448.00		(PRODUCTION FROM
						100/16-05-29-18-W4M/02 WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 N	ORR	Nov 22, 1958

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750	E						C05823 I FO Nov 20, 1958 C05849 A POOL Oct 01, 2002
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	100/16-05-029-18-W4/02	PUMP/GAS
	Roy Percent: 2.50000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)				
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000				
			DAROIL ENERGY L 6.25000000				

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		
		DAROIL ENERGY L 6.25000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05843 C	No	PLD	Area : AERIAL
Sub: F	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY		65.62500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	CANADIAN NATUR.		31.25000000	(NG IN INTERVAL 1181.0-1184.0
	ALPHABOW ENERGY			DAROIL ENERGY L		3.12500000	MKB FOR 100/11-05-029-18W4/00
100.00000000	ALPHABOW ENERGY	Count Acreage = No					WELL)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C05821 N ORR Nov 22, 1958
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05823 I FO Nov 20, 1958
							C05843 C POOL Oct 01, 2002

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/11-05-029-18-W4/00 PUMP/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
ZORAYDA OIL CO. 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 93.75000000
DAROIL ENERGY L 6.25000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction: STANDARD						
M23750	F						
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to: LESSOR (M)			Paid by: PREPL1 (C)			
	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	93.75000000		
				DAROIL ENERGY L	6.25000000		

M23775	PNGLSE CR	Eff: Jan 22, 1987	128.000	C05849 A No	PLD		Area : AERIAL
Sub: A	WI	Exp: Jan 21, 1992	128.000	ALPHABOW ENERGY	65.62500000		TWP 29 RGE 18 W4M E 5
A	0487010220	Ext: 15	84.000	CANADIAN NATUR.	31.25000000		NG IN LOWER_GLAUCONITE
	ALPHABOW ENERGY			DAROIL ENERGY L	3.12500000		(REGIONAL SAND INTERVAL
100.00000000	CANADIAN NATUR.						1265.0-1270.0 MKB)
				Total Rental:	224.00		(PRODUCTION FROM
							100/16-05-29-18-W4M/02 WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	128.000	84.000	NProv:	0.000	0.000	C05797 B PFO Mar 12, 1987
		0.000	0.000				C05849 A POOL Oct 01, 2002
							C05885 A TRUST May 05, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. Status/Type -----
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	100/16-05-029-18-W4/02 PUMP/GAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23775	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:						
		Max:		Min Pay:		Prod/Sales:		
				Div:		Prod/Sales:		
				Min:		Prod/Sales:		
		Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: PREPL2 (C) ALPHABOW ENERGY CANADIAN NATUR.	37.50000000 62.50000000			

M23775	PNGLSE	CR	Eff: Jan 22, 1987	128.000	C05797	A No	WI	Area : AERIAL
Sub: B	WI		Exp: Jan 21, 1992	0.000	ALPHABOW ENERGY	100.00000000		TWP 29 RGE 18 W4M E 5
A	0487010220		Ext: 15	0.000				PNG TO BASE MEDICINE_HAT;
	ALPHABOW ENERGY				Total Rental:	0.00		PET BELOW BASE MEDICINE_HAT TO
100.00000000	CANADIAN NATUR.	Count Acreage =	No					BASE MANNVILLE

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C05797 A PFO Mar 12, 1987
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05885 B TRUST May 05, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----
100/16-05-029-18-W4/00 ABND ZN/UNKNO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M23775	PNGLSE CR	Eff: Jan 22, 1987	128.000	C05843 B No	PLD	Area : AERIAL
Sub: C	WI	Exp: Jan 21, 1992	64.000	ALPHABOW ENERGY	96.87500000	TWP 29 RGE 18 W4M E 5
A	0487010220	Ext: 15	62.000	DAROIL ENERGY L	3.12500000	NG BELOW BASE MEDICINE_HAT TO
	MARATHON					BASE MANNVILLE
100.00000000	CANADIAN NATUR.	Count Acreage = No		Total Rental:	224.00	(EXCL NG IN INTERVAL

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	62.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PREPL2 (C)
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05797 A	PFO	Mar 12, 1987
C05843 B	POOL	Oct 01, 2002
C05843 D	POOL	Oct 01, 2002
C05885 B	TRUST	May 05, 2006

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23775	C	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
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M23775	PNGLSE	CR	Eff: Jan 22, 1987	128.000	C05843	A No	BPPO	PLD	Area : AERIAL
Sub: D	WI		Exp: Jan 21, 1992	0.000	ALPHABOW ENERGY		68.75000000	65.62500000	TWP 29 RGE 18 W4M E 5
A	0487010220		Ext: 15	0.000	CANADIAN NATUR.		31.25000000	31.25000000	(NG IN INTERVAL 1230.0-1240.0
	ALPHABOW ENERGY				DAROIL ENERGY L			3.12500000	MKB)
100.00000000	CANADIAN NATUR.	Count Acreage =	No						(PRODUCTION FROM
				Total Rental:	0.00				102/13-05-029-18W4/00 PENALTY
									WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05797 B	PFO	Mar 12, 1987
C05843 A	POOL	Oct 01, 2002
C05885 A	TRUST	May 05, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	102/13-05-029-18-W4/00	PUMP/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: DEPOSITO(M)
MINISTER OF FI. 100.00000000

Paid by: PREPL2 (C)
ALPHABOW ENERGY 37.50000000
CANADIAN NATUR. 62.50000000

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23775 D

M23775	PNGLSE CR	Eff: Jan 22, 1987	128.000	C05843 C No	PLD	Area : AERIAL
Sub: E	WI	Exp: Jan 21, 1992	0.000	ALPHABOW ENERGY	65.62500000	TWP 29 RGE 18 W4M E 5
A	0487010220	Ext: 15	0.000	CANADIAN NATUR.	31.25000000	(NG IN INTERVAL 1181.0-1184.0
	ALPHABOW ENERGY			DAROIL ENERGY L	3.12500000	MKB FOR 100/11-05-029-18 W4/00
100.00000000	CANADIAN NATUR.	Count Acreage = No				WELL)

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05797 B	PFO	Mar 12, 1987
C05843 C	POOL	Oct 01, 2002
C05885 A	TRUST	May 05, 2006

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/11-05-029-18-W4/00 PUMP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	37.50000000	
		CANADIAN NATUR.	62.50000000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23749 PNLSE CR Eff: Jun 16, 1960 64.000 C06076 I Bypass TRACTINT
Sub: A WI Exp: Jun 15, 1981 64.000 ALPHABOW ENERGY * 100.00000000
A 120615 Ext: 15 64.000
ALPHABOW ENERGY Total Rental: 224.00
100.00000000 PINE CLIFF ENE.

Area : AERIAL
TWP 29 RGE 18 W4M NE 6
PNG IN BLAIRMORE;
PNG IN BASAL_QUARTZ
(1278.03-1312.77 M UNITIZED)
EXCL NG IN LOWER_BLAIRMORE
(1292.35-1347.83 M)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 C	ORR	Nov 22, 1958
C06076	UNIT	Aug 01, 1968
C06076 I	UNIT	Aug 01, 1968
C07530 A	TRUST	Feb 13, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-06-029-18-W4/00 ABND ZN/OIL

Paid to: ROYPDTO (C) Paid by: ROYPDBY (C)
ZORAYDA OIL CO. 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23749	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Zone:		PNG IN BLAIRMORE, BASAL QUARTZ	
		Interval Unitized is 4193 feet to 4307 feet	

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: I		Tract Number: 9	Tract Part%: 11.66800000

M23753	NGLSE	CR	Eff: Sep 29, 1960	64.000	C05767	B	Yes	WI	Area : AERIAL
Sub: A	WI		Exp: Sep 28, 1981	64.000	ALPHABOW ENERGY			93.75000000	TWP 29 RGE 18 W4M NE 6
A	543D		Ext: 15	60.000	DAROIL ENERGY L			6.25000000	NG IN LOWER_BLAIRMORE
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY								

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S
		64.000	60.000		0.000	0.000	C05767 B	JOA
							C05821 C	ORR
							C06076 I	UNIT
								Oct 18, 2017 (I)
								Nov 09, 1971
								Nov 22, 1958
								Aug 01, 1968

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	93.75000000
TORXEN ENERGY	6.25000000	DAROIL ENERGY L	6.25000000
PALLISER PRODUC	43.75000000		

GENERAL COMMENTS -

ROYALTY IS EQUAL TO CROWN S/S ROYALTY

PERMITTED DEDUCTIONS -

DEDUCTIONS SAME AS CROWN

M23751

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	1.25000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	ZORAYDA OIL CO.	100.00000000	ALPHABOW ENERGY	93.75000000	
			DAROIL ENERGY L	6.25000000	

PERMITTED DEDUCTIONS -

DEDUCTIONS ARE SILENT

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000			
				DAROIL ENERGY L 6.25000000			

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05882 A No	PLD	Area : AERIAL
Sub: B	WR	Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY	96.87500000	TWP 29 RGE 18 W4M NE 7
A	115304A	Ext: 15	124.000	DAROIL ENERGY L	3.12500000	NG TO BASE MANNVILLE (POOLED)
	ALPHABOW ENERGY					(EXCL PNG IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 224.00		EXCL PNG IN BASAL_QUARTZ)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	128.000	124.000	NProv:	0.000	0.000	C05821 K	ORR	Nov 22, 1958
		0.000	0.000		0.000	0.000	C05823 C	FO	Nov 20, 1958
							C05882 A	POOL	Feb 08, 2006
							C05823 H	FO	Nov 20, 1958

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05823 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD	102/14-07-029-18-W4/00 SUSP/GAS
	Roy Percent:					103/14-07-029-18-W4/00 PUMP/GAS
	Deduction: YES					100/07-07-029-18-W4/02 PUMP/GAS
M23751	B					100/05-07-029-18-W4/00 PUMP/GAS
	Gas: Royalty:		Min Pay:		Prod/Sales:	100/06-07-029-18-W4/00 SUSP/GAS
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	102/14-07-029-18-W4/02 DRLCSD/UNKNOW
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)			
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 93.75000000			
	TORXEN ENERGY 6.25000000		DAROIL ENERGY L 6.25000000			
	PALLISER PRODUC 43.75000000					

GENERAL COMMENTS -

ROYALTY IS EQUAL TO CROWN S/S ROYALTY

PERMITTED DEDUCTIONS -

DEDUCTIONS SAME AS CROWN ROYALTY

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05821 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	
	Roy Percent: 1.25000000					
	Deduction: UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)			
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	B			DAROIL ENERGY L		6.25000000	
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PERMITTED DEDUCTIONS - DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		
		DAROIL ENERGY L 6.25000000		

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 C Bypass	TRACTINT	Area : AERIAL
Sub: C	UN	Exp: Mar 22, 1980	64.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M NE 7
A	115304A	Ext: UNIT	64.000			PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 D	ORR	Nov 22, 1958
C05823 A	FO	Nov 20, 1958
C06076 C	UNIT	Aug 01, 1968

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751 C **GENERAL COMMENTS -**
ROYALTY IS EQUAL TO CROWN S/S ROYALTY
PERMITTED DEDUCTIONS -
DEDUCTIONS SAME AS CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: C	Tract Number: 3		Tract Part%: 31.56300000

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 B Bypass	TRACTINT	Area : AERIAL
Sub: D	WI	Exp: Mar 22, 1980	64.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M NW 7
A	115304A	Ext: UNIT	64.000			PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23751

Sub: D	Status		Hectares	Net		Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		Prod:	0.000	0.000	NProd:	0.000	0.000	C05821 C	ORR	Nov 22, 1958
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06076 B	UNIT	Aug 01, 1968
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	ALPHABOW ENERGY
Sub: B	Tract Number: 2		Tract Part%: 1.66600000

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05823 I	Not Applicable	WI	Area : AERIAL
Sub: E	WI	Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY		93.75000000	TWP 29 RGE 18 W4M NW 7
A	115304A	Ext: 15	120.000	DAROIL ENERGY L		6.25000000	PET TO BASE MANNVILLE
	ALPHABOW ENERGY						(EXCL PNG IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		EXCL PNG IN BASAL_QUARTZ)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	120.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 M	ORR	Nov 22, 1958
C05823 I	FO	Nov 20, 1958

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 M	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	UNKNOWN			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	E	Gas: Royalty: S/S OIL: Min: Other Percent:					Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: ROYPDTO (C) ZORAYDA OIL CO.	Max: 100.00000000				Paid by: ROYPDBY (C) ALPHABOW ENERGY DAROIL ENERGY L	93.75000000 6.25000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:			Min Pay:	Prod/Sales:
S/S OIL: Min:	Max:		Div:	Prod/Sales:
Other Percent:			Min:	Prod/Sales:
Paid to: LESSOR (M)			Paid by: WI (C)	
ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY DAROIL ENERGY L	93.75000000 6.25000000

M23751	PNGLSE	CR	Eff: Mar 23, 1959 Exp: Mar 22, 1980	128.000	C05882	A No	PLD	Area : AERIAL
Sub: F	WI			128.000	ALPHABOW ENERGY		96.87500000	TWP 29 RGE 18 W4M NW 7

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751
Sub: F
 A 115304A **Ext:** 15 124.000 DAROIL ENERGY L 3.12500000 NG TO BASE MANNVILLE (POOLED)
 ALPHABOW ENERGY (EXCL PNG IN BLAIRMORE;
 100.00000000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 224.00 EXCL PNG IN BASAL_QUARTZ)

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	124.000	Undev:	0.000	0.000	C05821 L ORR Nov 22, 1958
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05882 A POOL Feb 08, 2006
							C05823 H FO Nov 20, 1958

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 L	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
 102/14-07-029-18-W4/00 SUSP/GAS
 103/14-07-029-18-W4/00 PUMP/GAS
 100/07-07-029-18-W4/02 PUMP/GAS
 100/05-07-029-18-W4/00 PUMP/GAS
 100/06-07-029-18-W4/00 SUSP/GAS
 102/14-07-029-18-W4/02 DRLCSD/UNKNOW

Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)
ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000
		DAROIL ENERGY L 6.25000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

LESSOR ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

M23751

F

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 93.75000000

DAROIL ENERGY L 6.25000000

M23759	PNGLSE	CR	Eff: Mar 23, 1959	128.000	C05772	A	No	WI	Area : AERIAL
Sub: A	WI		Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY			100.00000000	TWP 29 RGE 18 W4M SW 7
A	115304		Ext: 15	0.000					
	ALPHABOW ENERGY				Total Rental:		0.00		PET TO BASE MANNVILLE
100.00000000	ALPHABOW ENERGY		Count	Acreage =	No				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 A	FO	Apr 18, 1961

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759	A	Deduction: YES					
		Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD	
		S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD	
		Other Percent: 5		Min:		Prod/Sales: PROD	
		Paid to: ROYPDTO (C)		Paid by: WI (C)			
		TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000			
		PALLISER PRODUC 87.50000000					

PERMITTED DEDUCTIONS -

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05772 B No		WI	Area : AERIAL
Sub: B	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M SE 7
A	115304	Ext: 15	0.000				PET TO BASE MANNVILLE
	ALPHABOW ENERGY			Total Rental:	0.00		(EXCL PET IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL PET IN BASAL_QUARTZ)

Status	Hectares	Net	Hectares	Net	Related Contracts
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C05772 B FO Apr 18, 1961
	Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD
	Other Percent: 5		Min:		Prod/Sales: PROD
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000		
	PALLISER PRODUC 87.50000000				

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759 B TAKE IN KIND -
MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05882 A No	PLD
Sub: G	WI	Exp: Mar 22, 1980	64.000	ALPHABOW ENERGY	96.87500000
A	115304	Ext: 15	62.000	DAROIL ENERGY L	3.12500000
100.00000000	ALPHABOW ENERGY				
	ALPHABOW ENERGY		Total Rental: 224.00		

Area : AERIAL
TWP 29 RGE 18 W4M SW 7

NG TO BASE MANNVILLE
(EXCL NG IN BLAIRMORE;
EXCL NG IN BASAL_QUARTZ)

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	62.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 C	FO	Apr 18, 1961
C05882 A	POOL	Feb 08, 2006

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

102/14-07-029-18-W4/00 SUSP/GAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05772 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of	103/14-07-029-18-W4/00 PUMP/GAS
	Roy Percent:					100/07-07-029-18-W4/02 PUMP/GAS
	Deduction: YES					100/05-07-029-18-W4/00 PUMP/GAS
M23759	G					100/06-07-029-18-W4/00 SUSP/GAS
	Gas: Royalty: 5.00000000	Min Pay:			Prod/Sales: PROD	102/14-07-029-18-W4/02 DRLCSD/UNKNOW
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD	
	Other Percent: 5	Min:			Prod/Sales: PROD	
	Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)				
	TORXEN ENERGY 12.50000000	ALPHABOW ENERGY 100.00000000				
	PALLISER PRODUC 87.50000000					

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759	G	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: PREPL2 (C) ALPHABOW ENERGY	100.00000000
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M23759	PNGLSE	CR	Eff: Mar 23, 1959	128.000	C05882	A	No	PLD	Area : AERIAL
Sub: H	WI		Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY			96.87500000	TWP 29 RGE 18 W4M SE 7
A	115304		Ext: 15	0.000	DAROIL ENERGY L			3.12500000	

100.00000000	ALPHABOW ENERGY	Count	Acreeage =	No	Total Rental:	224.00	NG TO BASE MANNVILLE (EXCL NG IN BLAIRMORE; EXCL NG IN BASAL_QUARTZ)
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Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 D	FO	Apr 18, 1961
C05882 A	POOL	Feb 08, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of

Roy Percent:

Deduction: YES

Gas: Royalty: 5.00000000

S/S OIL: Min: 2.50000000

Other Percent: 5

Max: 10.00000000

Min Pay:

Div: 1/200

Min:

Prod/Sales: PROD

Prod/Sales: PROD

Prod/Sales: PROD

Paid to: ROYPDTO (C)
TORXEN ENERGY 12.50000000

Paid by: ROYPD (C)
ALPHABOW ENERGY 100.00000000

----- Well U.W.I. Status/Type -----

102/14-07-029-18-W4/00	SUSP/GAS
103/14-07-029-18-W4/00	PUMP/GAS
100/07-07-029-18-W4/02	PUMP/GAS
100/05-07-029-18-W4/00	PUMP/GAS
100/06-07-029-18-W4/00	SUSP/GAS
102/14-07-029-18-W4/02	DRLCSD/UNKNOW

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759 H PALLISER PRODUC 87.50000000

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL2 (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23759	PNGLSE	CR	Eff: Mar 23, 1959	0.000		WI	Area : AERIAL
Sub: I	WI		Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M SW 7
A	115304		Ext: 15	0.000			
	ALPHABOW ENERGY				Total Rental:	0.00	NG IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				NG IN BASAL_QUARTZ

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759

Sub: I	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		0.000	0.000	0.000	0.000	C05772 C FO Apr 18, 1961

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD
	Other Percent: 5		Min:		Prod/Sales: PROD
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000		
	PALLISER PRODUC 87.50000000				

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759	I	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: LESSOR (M)			Paid by: WI (M)		
		ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	100.00000000	

M23759	PNGLSE	CR	Eff: Mar 23, 1959	128.000	C06076	G Bypass	TRACTINT	Area : AERIAL
Sub: F	UN		Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M LSD 1 SEC 7
A	115304		Ext: UNIT	16.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY				Total Rental:	0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY							

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 E	FO	Apr 18, 1961
C06076 G	UNIT	Aug 01, 1968

----- Well U.W.I. Status/Type -----
100/01-07-029-18-W4/00 PUMP/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

2.50000000 **Max:** 10.00000000 **Div:** 1/200 **Prod/Sales:** PROD
Other Percent: 5 **Min:** **Prod/Sales:** PROD

Paid to: ROYPDO (C) **Paid by:** ROYPDY (C)
TORXEN ENERGY 12.50000000 ALPHABOW ENERGY 100.00000000
PALLISER PRODUC 87.50000000

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

M23759

F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) **Paid by:** TRACTINT (C)
ALBERTA ENERGY 100.00000000 ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: G	Tract Number: 7		Tract Part%: 8.73500000

Report Date: Sep 04, 2024

Page Number: 102

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 F Bypass		TRACTINT	Area : AERIAL
Sub: E	UN	Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M LSD 2 SEC 7
A	115304	Ext: UNIT	16.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 0.00			PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY						

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev: 16.000	16.000	Undev: 0.000	0.000	C05772 E	FO	Apr 18, 1961
	Prov: 0.000	0.000	NProv: 0.000	0.000	C06076 F	UNIT	Aug 01, 1968

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD
	Other Percent: 5		Min:		Prod/Sales: PROD
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000		
	PALLISER PRODUC 87.50000000				

PERMITTED DEDUCTIONS - Dec 09, 2004
 ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759 E TAKE IN KIND -
MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: F	Tract Number: 6		Tract Part%: 1.42700000

M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 D Bypass	TRACTINT
Sub: C	UN	Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY	100.00000000
A	115304	Ext: UNIT	16.000		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY				

Area : AERIAL
TWP 29 RGE 18 W4M LSD 7 SEC 7
PNG IN BLAIRMORE;
PNG IN BASAL_QUARTZ (UNITIZED)

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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Report Date: Sep 04, 2024

Page Number: 104

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23759

Sub: C		Prod:	0.000	0.000	NProd:	0.000	0.000	C05772 E	FO	Apr 18, 1961
	DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000	C06076 D	UNIT	Aug 01, 1968
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/07-07-029-18-W4/00 ABND ZN/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000	% of	
	Roy Percent:						
	Deduction: YES						
	Gas: Royalty: 5.00000000		Min Pay:			Prod/Sales: PROD	
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200			Prod/Sales: PROD	
	Other Percent: 5		Min:			Prod/Sales: PROD	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)				
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000				
	PALLISER PRODUC 87.50000000						

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of	

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759	C	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	TRACTINT (C)		
			ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: D	Tract Number: 4		Tract Part%: 1.52600000

M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 E Bypass	TRACTINT	Area : AERIAL
Sub: D	UN	Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M LSD 8 SEC 7
A	115304	Ext: UNIT	16.000			PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental:	0.00	PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 E	FO	Apr 18, 1961
C06076 E	UNIT	Aug 01, 1968

----- **Well U.W.I.** **Status/Type** -----

100/08-07-029-18-W4/00 INJ/GAS

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of

Roy Percent:

Deduction: YES

M23759	D	Gas: Royalty: 5.00000000		Min Pay:	Prod/Sales: PROD
		S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200	Prod/Sales: PROD
		Other Percent: 5		Min:	Prod/Sales: PROD

Paid to: ROYPDTO (C)

TORXEN ENERGY 12.50000000

PALLISER PRODUC 87.50000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759 D **Paid to:** LESSOR (M) **Paid by:** TRACTINT (C)
ALBERTA ENERGY 100.00000000 ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: E	Tract Number: 5		Tract Part%: 6.78300000

M23752 PNLSE FH **Eff:** Jul 07, 1959 128.000 C05825 A No WI Area : AERIAL
Sub: A WI **Exp:** Jul 06, 1969 0.000 ALPHABOW ENERGY 96.87500000 TWP 29 RGE 18 W4M W 8
A MAPLE LEAF MIN **Ext:** UNIT 0.000 DAROIL ENERGY L 3.12500000 ALL PNG
ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY **Count Acreage =** No Total Rental: 0.00
(EXCL PNG IN BLAIRMORE;
EXCL PNG IN BASAL_QUARTZ)
(EXCL NG TO BASE
UPPER_MANNVILLE)

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05822 A ORR Nov 01, 1959
C05825 A JOA Sep 01, 2001

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05822 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23752	A	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: ROYPDTO (C) ZORAYDA OIL CO.	Max: 100.00000000					Paid by: ROYPD (C) ALPHABOW ENERGY DEWPOINT RES	96.87500000 3.12500000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty: 12.50000000				
S/S OIL: Min: 15.00000000	Max:			
Other Percent: 12.5				
Paid to: DEPOSITO(M) ATBSTEPHEN	100.00000000			
		Paid by: WI (C) ALPHABOW ENERGY DAROIL ENERGY L	96.87500000 3.12500000	

PERMITTED DEDUCTIONS - Sep 18, 2001

LESSOR SHALL BEAR ITS SHARE OF ANY EXPENSES OF TREATING PETROLEUM OIL OR RENDER IT MERCHANTABLE AS CRUDE OIL, OR OF TREATING, BOOSTING OR TRANSPORTING GAS IN CONNECTION WITH THE MARKET THEREOF.

GENERAL COMMENTS - Sep 18, 2001

IF WELL IS GAS AND IS CAPABLE OF PRODUCING GAS BUT IS NOT MARKETED OR SOLD,

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23752 A LESSEE MAY PAY AS ROYALTY \$100.00 PER WELL PER YEAR - SEE CLAUSE 2 OF LEASE
FREEHOLD MINERAL TAX - Dec 01, 2009
LESSEE PAYS 100%

M23752	PNGLSE	FH	Eff: Jul 07, 1959	128.000	C06076	H Bypass	TRACTINT	Area : AERIAL
Sub: B	UN		Exp: Jul 06, 1969	128.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M W 8
A	MAPLE LEAF MIN		Ext: UNIT	128.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY				Total Rental:	0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY							

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05822 B	ORR	Nov 01, 1959
C06076 H	UNIT	Aug 01, 1968

----- Well U.W.I. Status/Type -----

100/04-08-029-18-W4/00	PUMP/OIL
100/05-08-029-18-W4/00	FLOW/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05822 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)

Paid by: ROYPDBY (C)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23752	B	ZORAYDA OIL CO.	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS -
NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 15.00000000 **Max:**

Other Percent: 12.5

Min Pay:

Div:

Min:

Prod/Sales: SALES

Prod/Sales: PROD

Prod/Sales:

Paid to: DEPOSITO(M)

ATBSTEPHEN 100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Sep 18, 2001

LESSOR SHALL BEAR ITS SHARE OF ANY EXPENSES OF TREATING PETROLEUM OIL OR
RENDER IT MERCHANTABLE AS CRUDE OIL, OR OF TREATING, BOOSTING OR
TRANSPORTING GAS IN CONNECTION WITH THE MARKET THEREOF.

GENERAL COMMENTS - Sep 18, 2001

IF WELL IS GAS AND IS CAPABLE OF PRODUCING GAS BUT IS NOT MARKETED OR SOLD,
LESSEE MAY PAY AS ROYALTY \$100.00 PER WELL PER YEAR - SEE CLAUSE 2 OF LEASE

FREEHOLD MINERAL TAX - Dec 01, 2009

LESSEE PAYS 100%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: H	Tract Number: 8		Tract Part%: 21.49500000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M23752	PNGLSE FH	Eff: Jul 07, 1959	128.000	C05883 A No		PLD	Area : AERIAL
Sub: C	WI	Exp: Jul 06, 1969	0.000	ALPHABOW ENERGY		98.43750000	TWP 29 RGE 18 W4M W 8
A	MAPLE LEAF MIN	Ext: UNIT	0.000	DAROIL ENERGY L		1.56250000	NG TO BASE UPPER_MANNVILLE (POOLED)
	ALPHABOW ENERGY						(EXCL PNG IN BLAIRMORE; EXCL PNG IN BASAL_QUARTZ)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 320.00			

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05822 A	ORR	Nov 01, 1959
C05825 B	JOA	Sep 01, 2001
C05883 A	POOL	Jan 17, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05822 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/14-08-029-18-W4/00	CMGLD/GAS
100/14-08-029-18-W4/02	SUSP/GAS
100/06-08-029-18-W4/00	DRLCSD/N/A
100/06-08-029-18-W4/02	FLOW/GAS
100/06-08-029-18-W4/03	CMGLD/UNKNOWN

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)	
ZORAYDA OIL CO. 100.00000000	ALPHABOW ENERGY 96.87500000	DEWPOINT RES 3.12500000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Sep 04, 2024

Page Number: 112

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23752	C	Roy Percent:					
		Deduction:	YES				
		Gas: Royalty:	12.50000000		Min Pay:		Prod/Sales: SALES
		S/S OIL: Min:	15.00000000	Max:	Div:		Prod/Sales: PROD
		Other Percent:	12.5		Min:		Prod/Sales:
		Paid to:	DEPOSITO(M)		Paid by:	WI (C)	
			ATBSTEPHEN	100.00000000		ALPHABOW ENERGY	96.87500000
						DAROIL ENERGY L	3.12500000

PERMITTED DEDUCTIONS - Sep 18, 2001

LESSOR SHALL BEAR ITS SHARE OF ANY EXPENSES OF TREATING PETROLEUM OIL OR RENDER IT MERCHANTABLE AS CRUDE OIL, OR OF TREATING, BOOSTING OR TRANSPORTING GAS IN CONNECTION WITH THE MARKET THEREOF.

GENERAL COMMENTS - Sep 18, 2001

IF WELL IS GAS AND IS CAPABLE OF PRODUCING GAS BUT IS NOT MARKETED OR SOLD, LESSEE MAY PAY AS ROYALTY \$100.00 PER WELL PER YEAR - SEE CLAUSE 2 OF LEASE

FREEHOLD MINERAL TAX - Dec 01, 2009

LESSEE PAYS 100%

M23778	PNGLSE	FH	Eff: Dec 01, 2000	128.000	C05883	A No	PLD	Area : AERIAL
Sub: A	WI		Exp: Nov 30, 2002	128.000	ALPHABOW ENERGY		98.43750000	TWP 29 RGE 18 W4M E 8
A	BEARSPAW		Ext: HBP	126.000	DAROIL ENERGY L		1.56250000	NG TO BASE UPPER_MANNVILLE
	ALPHABOW ENERGY							(POOLED)
100.00000000	ALPHABOW ENERGY				Total Rental:	1600.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
Prod:	0.000	0.000	NProd:	0.000	0.000
					C04844 A P&S Oct 18, 2017 (I)
					C05883 A POOL Jan 17, 2006

Report Date: Sep 04, 2024

Page Number: 113

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23778

Sub: A	DEVELOPED	Dev:	128.000	126.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/14-08-029-18-W4/00 CMGLD/GAS
 100/14-08-029-18-W4/02 SUSP/GAS
 100/06-08-029-18-W4/00 DRLCSD/N/A
 100/06-08-029-18-W4/02 FLOW/GAS
 100/06-08-029-18-W4/03 CMGLD/UNKNOWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay: \$1.00/MCF		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: PREPL2 (C)
BEARSPAW PETROL 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Sep 10, 2001

PETROLEUM - NO DEDUCTIONS; NG - DEDUCTIONS NOT TO EXCEED \$0.50/MCF

TAKE IN KIND - Sep 10, 2001

WITHIN 120 DAYS BUT NOT LESS THAN 90 DAYS BEFORE THE LESSEE PRODUCES FOR LESSEE'S USE OR MAKES ANY CONTRACT, FOR THE SALE OR DISPOSITION OF ANY NATURAL GAS, LESSEE SHALL GIVE TO THE LESSOR WRITTEN NOTICE OF THE LESSEE'S INTENTION WITH DETAILS OF SUCH CONTRACT, AMENDMENT, RENEWAL OR EXTENSION. LESSOR SHALL HAVE THE OPTION WITHIN 30 DAYS OF NOTICE TO TAKE IN KIND - SEE CLAUSE 5(D) OF LEASE.

PERMITTED DEDUCTIONS - Dec 01, 2009

GAS ROYALTY SHALL NOT BE LESS THAN \$1.00/MCF - CLAUSE 5(e)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23748	PNGLSE CR	Eff: Dec 29, 1971	128.000	C06076 A Bypass		TRACTINT	Area : AERIAL
Sub: A	WI	Exp: Dec 28, 1981	128.000	ALPHABOW ENERGY *		100.00000000	TWP 29 RGE 18 W4M S 18
A	27049	Ext: 15	128.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 448.00			PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	PINE CLIFF ENE.						

----- Related Contracts -----

Contract	Type	Date
C04844 A	P&S	Oct 18, 2017 (I)
C05821 G	ORR	Nov 22, 1958
C06076	UNIT	Aug 01, 1968
C06076 A	UNIT	Aug 01, 1968
C07530 A	TRUST	Feb 13, 2023

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 G	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
ZORAYDA OIL CO. 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				

----- Well U.W.I. Status/Type -----

100/01-18-029-18-W4/00	SUSP/GAS
100/02-18-029-18-W4/00	ABANDON/OIL
100/07-18-029-18-W4/00	SUSP/OIL
100/08-18-029-18-W4/00	SUSP/OIL

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23748	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Zone:		PNG IN BLAIRMORE, BASAL QUARTZ	
		Interval Unitized is 4193 feet to 4307 feet	

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: A		Tract Number: 1	Tract Part%: 11.04200000

M23677	PNGLSE CR	Eff: Oct 03, 2002	256.000		WI
Sub: A	WI	Exp: Oct 02, 2007	256.000	ALPHABOW ENERGY	100.00000000
A	0402100052	Ext: 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : DRUMHELLER
TWP 29 RGE 19 W4M 1
PNG TO BASE MANNVILLE

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/01-01-029-19-W4/00 PUMP/GAS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23677

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000	100/10-01-029-19-W4/03 DRLCSD/N/A 100/10-01-029-19-W4/04 FLOW/GAS 100/10-01-029-19-W4/05 CMGLD/UNKNOWN
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23735	PNGLSE CR	Eff: Jul 21, 1994	256.000		WI
Sub: A	WI	Exp: Jul 20, 1999	256.000	ALPHABOW ENERGY	100.00000000
A	0494070289	Ext: 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : WATTS
TWP 30 RGE 15 W4M 19
PNG TO BASE MANNVILLE

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/04-19-030-15-W4/00 FLOW/GAS

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	
	Roy Percent:					
	Deduction: STANDARD					
M23735	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M23738	PNGLSE	CR	Eff: Oct 12, 1972	256.000		WI	Area : WATTS
Sub: A	WI		Exp: Oct 11, 1982	256.000	ALPHABOW ENERGY	100.00000000	TWP 30 RGE 16 W4M 12
A	30383		Ext: 15	256.000			PNG TO BASE MANNVILLE
	ALPHABOW ENERGY				Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05761 A	ORR	Jan 02, 1974

	Status	Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev: 256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----

100/13-12-030-16-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05761 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	
	Roy Percent: 2.50000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:					

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)	
OBSIDIAN EN PTP	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS -

CALCULATED ON SAME BASIS & PAYABLE IN SAME MANNER AS ROYALTY PAYABLE TO LESSOR (CROWN); IF DISPOSING OF ROYALTY SHARE OF CRUDE OIL IN KIND AT ANY TIME, ROYALTY OWNER TO BE CHARGED COSTS OF TRANSPORTING THEIR CRUDE OIL FROM WELLHEAD OR STORAGE FACILITIES, TO DELIVERY POINT, AND IN ANY EVENT, FROM WELLHEAD WHERE PIPELINE COSTS ARE INCURRED IN TRANSPORTING CRUDE OIL TO A COMMON FIELD STORAGE SYSTEM.

TAKE IN KIND -

RIGHT TO TAKE IN KIND; UPON ELECTION, SHALL DELIVER ROYALTY SHARE, COMPUTED AT WELLHEAD; 45 DAYS NOTICE ON SURRENDER OR TERMINATION

GENERAL COMMENTS -

PRODUCTION REASONABLY USED IN OPERATIONS

M23738 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23738	A	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		
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M23739	PNGLSE	CR	Eff: Jul 21, 1994	256.000		WI	Area : WATTS
Sub: A	WI		Exp: Jul 20, 1999	256.000	ALPHABOW ENERGY	100.00000000	TWP 30 RGE 16 W4M 24
A	0494070290		Ext: 15	256.000			PNG TO BASE MANNVILLE
	ALPHABOW ENERGY				Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-24-030-16-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (M)

ALPHABOW ENERGY 100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23952	PNGLSE CR	Eff: Feb 12, 1983	512.000	C07072 A	Unknown	WI	Area : DELIA
Sub: B	WI	Exp: Feb 11, 1988	512.000	ALPHABOW ENERGY	*	100.00000000	TWP 030 RGE 17 W4M SEC 17, 21
A	0483020194	Ext: 15	512.000	PRAIRIE PROVIDE			CBM TO BASE BELLY_RIVER
	ALPHABOW ENERGY						

100.00000000 PRAIRIE PROVIDE Total Rental: 1792.00

----- Related Contracts -----

C06079 A	P&S	Oct 03, 2017 (I)
C07072 A	TRUST	Feb 26, 1999
C07072 AA	TRUST	Feb 26, 1999 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	512.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
PARKS & REC	100.00000000	ALPHABOW ENERGY	100.00000000	
		PRAIRIE PROVIDE		

GENERAL COMMENTS - Jul 01, 2001

Eyes Royalty

FREEHOLD MINERAL TAX - Jul 01, 2001

Royalty Owner Share of Taxes: .00000000%

GENERAL COMMENTS - May 16, 2001

AVALANCHE ENERGY LIMITED AMALGAMATED INTO CENTRICA CANADA LIMITED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23952 B PERMITTED DEDUCTIONS -
SEE DEDUCTION TEMPLATE

M23952	PNGLSE CR	Eff: Feb 12, 1983	1,024.000	C07072 A Unknown	WI	Area : DELIA
Sub: C	WI	Exp: Feb 11, 1988	1,024.000	ALPHABOW ENERGY *	100.00000000	TWP 030 RGE 17 W4M SEC 22
A	0483020194	Ext: 15	1,024.000	PRAIRIE PROVIDE		CBM TO BASE BELLY_RIVER
	ALPHABOW ENERGY					
100.00000000	PRAIRIE PROVIDE			Total Rental: 3584.00		

----- Related Contracts -----

C06079 A	P&S	Oct 03, 2017 (I)
C07072 A	TRUST	Feb 26, 1999
C07072 AA	TRUST	Feb 26, 1999 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,024.000	1,024.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y		% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
PARKS & REC	100.00000000	ALPHABOW ENERGY	100.00000000	
		PRAIRIE PROVIDE		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23952 C

GENERAL COMMENTS - Jul 01, 2001

Eyes Royalty

FREEHOLD MINERAL TAX - Jul 01, 2001

Royalty Owner Share of Taxes: .00000000%

PERMITTED DEDUCTIONS -

SEE DEDUCTION TEMPLATE

M24254	PNGLSE CR	Eff: Oct 30, 1997	256.000	C07072 B Unknown	WI	Area : DELIA
Sub: A	WI	Exp: Oct 29, 2002	256.000	ALPHABOW ENERGY *	100.00000000	TWP 030 RGE 17 W4M SEC 32
A	0497100614	Ext: 15	256.000	PRAIRIE PROVIDE		CBM TO BASE MANNVILLE
	ALPHABOW ENERGY					
100.00000000	DIRECT ENE			Total Rental: 896.00		

----- Related Contracts -----

C06079 A	P&S	Oct 03, 2017 (I)
C07072 B	TRUST	Feb 26, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
PARKS & REC 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000
PRAIRIE PROVIDE

PERMITTED DEDUCTIONS -

SEE DEDUCTION TEMPLATE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	10,488.650	Total Net:	8,358.457			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	8,376.650	Dev Net:	6,566.457	Undev Gross :	2,112.000	Undev Net : 1,792.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

Wells:

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0432005	102/14-20-027-17W4/00	Suspended Oil	AlphaBow	100%
0281694	1W0/04-05-028-17W4/00	Drilled & Cased	AlphaBow	50%
0281694	1W0/04-05-028-17W4/02	Gas	AlphaBow	50%
0278109	100/09-06-028-17W4/00	Suspended Gas	CNRL	50%
0259863	100/15-07-028-17W4/00	Suspended Gas	AlphaBow	100%
0259863	100/15-07-028-17W4/02	Drilled & Cased	AlphaBow	100%
0273146	100/12-08-028-17W4/00	Suspended Gas	AlphaBow	48.98448%
0288590	100/14-22-028-17W4/00	Drilled & Cased	AlphaBow	100%
0288590	100/14-22-028-17W4/02	Gas	AlphaBow	100%
0289155	102/13-23-028-17W4/00	Abandoned Zn	AlphaBow	100%
0289155	102/13-23-028-17W4/02	Abandoned	AlphaBow	100%
0222954	100/08-26-028-17W4/00	Reclaimed	AlphaBow	100%
0255952	100/13-26-028-17W4/00	Suspended Gas	AlphaBow	50%
0256643	100/07-27-028-17W4/00	Gas	AlphaBow	100%
0095638	100/06-28-028-17W4/00	Abandoned Zn	CNRL	12.5%
0095638	100/06-28-028-17W4/03	Suspended Gas	CNRL	12.5%
0095638	100/06-28-028-17W4/04	Commingled	CNRL	12.5%
0287681	100/07-34-028-17W4/00	Gas	AlphaBow	100%
0304564	100/01-11-028-18W4/00	Suspended Gas	AlphaBow	100%
0290248	102/14-11-028-18W4/00	Suspended Gas	AlphaBow	100%
0289156	102/14-14-028-18W4/00	Reclaimed	AlphaBow	100%
0324708	102/16-14-028-18W4/00	Abandoned Zn	AlphaBow	100%
0324708	102/16-14-028-18W4/02	Abandoned	AlphaBow	100%
0355170	100/04-26-028-18W4/00	Reclaimed	AlphaBow	100%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0329488	100/15-26-028-18W4/00	Abandoned Zn	AlphaBow	75%
0329488	100/15-26-028-18W4/02	Abandoned	AlphaBow	75%
0295367	100/11-33-028-18W4/00	Suspended Gas	AlphaBow	100%
0310803	100/08-34-028-18W4/00	Gas	AlphaBow	100%
0310800	100/11-34-028-18W4/00	Suspended Gas	AlphaBow	100%
0284230	102/01-36-028-19W4/00	Gas	AlphaBow	100%
0344415	100/14-36-028-19W4/00	Suspended Gas	AlphaBow	100%
0168514	100/04-22-028-20W4/00	Abandoned	Torxen	50%
0005744	100/10-22-028-20W4/00	Gas	Torxen	18.0879%
0165862	100/01-23-028-20W4/00	Gas	Torxen	50%
0007711	100/11-27-028-20W4/00	Gas	Torxen	18.0879%
0168516	100/16-27-028-20W4/00	Abandoned Zn	Torxen	50%
0168516	100/16-27-028-20W4/02	Abandoned	Torxen	50%
0189668	100/02-28-028-20W4/02	Gas	Torxen	18.0879%
0206873	100/04-28-028-20W4/02	Gas	Torxen	50%
0165459	100/13-28-028-20W4/02	Gas	Torxen	18.0879%
0183335	100/14-28-028-20W4/00	Drilled & Cased	Torxen	50%
0183335	100/14-28-028-20W4/02	Gas	Torxen	50%
0177445	100/05-33-028-20W4/00	Suspended Gas	Torxen	50%
0165511	100/13-33-028-20W4/00	Gas	Torxen	50%
0165511	100/13-33-028-20W4/02	Suspended Gas	Torxen	18.0879%
0166560	100/16-34-028-20W4/00	Suspended Gas	Torxen	50%
0166560	100/16-34-028-20W4/02	Abandoned Zn	Torxen	75%
0166560	100/16-34-028-20W4/03	Oil	Torxen	50%
0170097	100/14-23-029-15W4/02	Reclaimed	CNRL	100%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0272787	100/06-06-029-16W4/00	Gas	AlphaBow	100%
0243535	100/13-06-029-16W4/00	Suspended Gas	AlphaBow	100%
0242008	100/13-16-029-16W4/00	Gas	AlphaBow	100%
0238198	100/16-21-029-16W4/00	Gas	AlphaBow	100%
0272736	102/10-22-029-16W4/00	Reclaimed	AlphaBow	100%
0272736	102/10-22-029-16W4/02	Reclaimed	AlphaBow	100%
0272736	102/10-22-029-16W4/03	Reclaimed	AlphaBow	100%
0267169	100/15-27-029-16W4/00	Suspended Gas	CNRL	50%
0228028	100/08-34-029-16W4/00	Gas	AlphaBow	100%
0246055	100/01-01-029-17W4/00	Abandoned Zn	AlphaBow	100%
0246055	100/01-01-029-17W4/02	Gas	AlphaBow	100%
0252601	100/16-01-029-17W4/00	Suspended Gas	AlphaBow	100%
0298475	100/02-04-029-17W4/00	Suspended Gas	AlphaBow	100%
0312144	100/07-04-029-17W4/00	Suspended Gas	AlphaBow	100%
0357097	100/01-05-029-17W4/00	Drilled & Cased	AlphaBow	50%
0357097	100/01-05-029-17W4/02	Suspended Gas	AlphaBow	50%
0334229	100/06-08-029-17W4/00	Abandoned Zn	AlphaBow	100%
0334229	100/06-08-029-17W4/02	Abandoned	AlphaBow	100%
0315771	100/04-02-029-18W4/00	Suspended Gas	AlphaBow	100%
0289251	102/04-04-029-18W4/00	Suspended Gas	AlphaBow	100%
0289251	102/04-04-029-18W4/02	Gas	AlphaBow	100%
0294632	100/10-04-029-18W4/00	Drilled & Cased	AlphaBow	100%
0294632	100/10-04-029-18W4/02	Gas	AlphaBow	100%
0281038	100/11-05-029-18W4/00	Gas	AlphaBow	65.625%
0255628	100/12-05-029-18W4/00	Abandoned Zn	AlphaBow	100%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0021176	100/13-05-029-18W4/00	Suspended Oil	AlphaBow	100%
0255360	102/13-05-029-18W4/00	Suspended Gas	AlphaBow	68.75%
0126530	100/16-05-029-18W4/00	Abandoned Zn	AlphaBow	100%
0126530	100/16-05-029-18W4/02	Gas	AlphaBow	65.625%
0021587	100/16-06-029-18W4/00	Abandoned Zn	AlphaBow	100%
0020704	100/01-07-029-18W4/00	Oil	AlphaBow	100%
0314635	100/05-07-029-18W4/00	Gas	AlphaBow	96.875%
0332949	100/06-07-029-18W4/00	Suspended Gas	AlphaBow	96.875%
0021487	100/07-07-029-18W4/00	Abandoned Zn	AlphaBow	100%
0021487	100/07-07-029-18W4/02	Gas	AlphaBow	96.875%
0020826	100/08-07-029-18W4/00	Injector	AlphaBow	100%
0281695	100/09-07-029-18W4/00	Oil	AlphaBow	100%
0021135	100/10-07-029-18W4/00	Oil	AlphaBow	100%
0098708	102/14-07-029-18W4/00	Suspended Gas	AlphaBow	96.875%
0098708	102/14-07-029-18W4/02	Drilled & Cased	AlphaBow	96.875%
0255359	103/14-07-029-18W4/00	Gas	AlphaBow	96.875%
0017245	100/15-07-029-18W4/00	Oil	AlphaBow	100%
0016294	100/16-07-029-18W4/00	Suspended Oil	AlphaBow	100%
0017570	100/04-08-029-18W4/00	Oil	AlphaBow	100%
0021101	100/05-08-029-18W4/00	Suspended Oil	AlphaBow	100%
0343871	100/06-08-029-18W4/00	Drilled & Cased	AlphaBow	98.4375%
0343871	100/06-08-029-18W4/02	Gas	AlphaBow	98.4375%
0343871	100/06-08-029-18W4/03	Commingled	AlphaBow	98.4375%
0257476	100/14-08-029-18W4/00	Commingled	AlphaBow	98.4375%
0257476	100/14-08-029-18W4/02	Suspended Gas	AlphaBow	98.4375%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0303597	100/05-15-029-18W4/00	Abandoned	AlphaBow	100%
0326408	102/09-16-029-18W4/00	Abandoned Zn	AlphaBow	100%
0326408	102/09-16-029-18W4/02	Abandoned Zn	AlphaBow	100%
0326408	102/09-16-029-18W4/03	Abandoned	AlphaBow	100%
0079695	100/01-18-029-18W4/00	Suspended Injector	AlphaBow	100%
0017772	100/02-18-029-18W4/00	Abandoned	AlphaBow	100%
0079694	100/07-18-029-18W4/00	Suspended Oil	AlphaBow	100%
0075933	100/08-18-029-18W4/00	Suspended Oil	AlphaBow	100%
0289673	100/04-36-029-18W4/00	Abandoned Zn	AlphaBow	100%
0289673	100/04-36-029-18W4/02	Abandoned	AlphaBow	100%
0329369	100/06-36-029-18W4/00	Abandoned	AlphaBow	100%
0075523	100/12-36-029-18W4/00	Abandoned	AlphaBow	100%
0075523	100/12-36-029-18W4/02	Abandoned Zn	AlphaBow	100%
0298195	100/15-36-029-18W4/00	Abandoned	AlphaBow	100%
0289719	100/01-01-029-19W4/00	Gas	AlphaBow	100%
0353568	100/10-01-029-19W4/03	Drilled & Cased	AlphaBow	100%
0353568	100/10-01-029-19W4/04	Gas	AlphaBow	100%
0353568	100/10-01-029-19W4/05	Commingled	AlphaBow	100%
0021447	100/06-03-029-20W4/00	Gas	Torxen	18.0879%
0182049	100/05-09-029-20W4/00	Abandoned	Torxen	18.0879%
0187465	102/05-09-029-20W4/00	Suspended Gas	Torxen	18.0879%
0024207	100/10-14-029-20W4/00	Reclaimed	Cenovus	18.0879%
0021304	100/07-15-029-20W4/00	Oil	Torxen	18.0879%
0086807	100/10-15-029-20W4/00	Oil	Bearspaw	18.0879%
0179985	100/09-21-029-20W4/00	Abandoned	Torxen	18.0879%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0241804	100/04-19-030-15W4/00	Gas	AlphaBow	100%
0061714	100/10-30-030-15W4/00	Abandoned Zn	TAQA	50%
0061714	100/10-30-030-15W4/02	Abandoned	TAQA	50%
0169703	102/10-30-030-15W4/00	Suspended Gas	AlphaBow	100%
0236604	100/14-30-030-15W4/00	Drilled & Cased	AlphaBow	100%
0233054	100/13-12-030-16W4/00	Gas	AlphaBow	100%
0252602	100/05-13-030-16W4/00	Abandoned	Strathcona	100%
0228163	100/09-14-030-16W4/00	Abandoned Zn	AlphaBow	100%
0228163	100/09-14-030-16W4/02	Abandoned	AlphaBow	100%
0223476	100/11-24-030-16W4/00	Gas	AlphaBow	100%

Facilities:Facilities – Operated

<i>License Number</i>	<i>Type</i>	<i>Location</i>	<i>Operational Status</i>
W 0353568	Battery	10-01-029-19W4	Active
W 0284230	Battery	01-36-028-19W4	Active
W 0289719	Battery	01-01-029-19W4	Active
F35232	Gas gathering system	12-07-029-18W4	Active
W 0314635	Battery	05-07-029-18W4	Active
W 0255359	Battery	14-07-029-18W4	Active
W 0021487	Battery	07-07-029-18W4	Active
F34687	Satellite	16-07-029-18W4	Unknown
F34688	Satellite	01-07-029-18W4	Unknown
F3892	Injection plant	08-07-029-18W4	Active
F3892	Battery	08-07-029-18W4	Active

<i>License Number</i>	<i>Type</i>	<i>Location</i>	<i>Operational Status</i>
F3893	Compressor station	08-07-029-18W4	Active
W 0255360	Battery	13-05-029-18W4	Active
W 0257476	Battery	14-08-029-18W4	New
W 0343871	Battery	06-08-029-18W4	Active
W 0281038	Battery	11-05-029-18W4	Active
W 0126530	Battery	16-05-029-18W4	Active
W 0289251	Battery	04-04-029-18W4	Active
W 0294632	Battery	12-04-029-18W4	Active
W 0295367	Battery	11-33-028-18W4	Active
W 0326408	Battery	09-16-029-18W4	Suspended
W 0432005	Battery	14-17-027-17W4	Suspended
W 0310800	Battery	11-34-028-18W4	Active
W 0310803	Battery	08-34-028-18W4	Active
W 0304564	Battery	01-11-028-18W4	Suspended
F37517	Battery	11-08-029-17W4	Unknown
W 0289155	Battery	04-26-028-17W4	Suspended
F26329	Compressor station	16-01-029-17W4	Abandoned
F3891	Compressor station	13-36-029-16W4	Active
F3891	Battery	13-36-029-16W4	Active

Facilities - Non-Operated

File #	Agreement Type	Facility name	Operator	WI (%)
JF00883	CO&O	Aerial Gas Transmission Facilities	Sonde Resources	18.039
JF00884	O&O	Extension to the Aerial Gas Transmission Facilities	Sonde Resources	30.051

Pipelines:

<i>License No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
10213	1	Operating	01-07-029-18W4	08-07-029-18W4	0.329	Oil Well Effluent	3.50
10213	2	Discontinued	16-07-029-18W4	08-07-029-18W4	0.416	Oil Well Effluent	2.37
15276	1	Discontinued	16-07-029-18W4	16-07-029-18W4	0.081	Oil Well Effluent	2.37
15276	2	Operating	15-07-029-18W4	16-07-029-18W4	0.249	Oil Well Effluent	3.50
15276	4	Operating	10-07-029-18W4	16-07-029-18W4	0.336	Oil Well Effluent	3.50
15277	1	Abandoned	05-08-029-18W4	04-08-029-18W4	0.249	Oil Well Effluent	2.37
15277	2	Operating	04-08-029-18W4	01-07-029-18W4	0.180	Oil Well Effluent	2.37
15277	3	Abandoned	13-05-029-18W4	16-06-029-18W4	0.261	Oil Well Effluent	2.37
15277	4	Abandoned	16-06-029-18W4	01-07-029-18W4	0.261	Oil Well Effluent	2.37
15277	6	Operating	05-08-029-18W4	04-08-029-18W4	0.249	Oil Well Effluent	2.37
15277	7	Discontinued	16-06-029-18W4	01-07-029-18W4	0.261	Oil Well Effluent	2.37
15277	8	Operating	04-08-029-18W4	01-07-029-18W4	0.180	Oil Well Effluent	2.37
15285	1	Abandoned	08-07-029-18W4	08-07-029-18W4	0.081	Natural Gas	2.37
15285	2	Abandoned	08-07-029-18W4	08-07-029-18W4	0.081	Natural Gas	3.50
17578	2	Discontinued	08-18-029-18W4	02-18-029-18W4	0.242	Oil Well Effluent	3.50
17578	5	Discontinued	01-18-029-18W4	02-18-029-18W4	0.199	Oil Well Effluent	3.50
17578	8	Discontinued	07-18-029-18W4	02-18-029-18W4	0.249	Oil Well Effluent	3.50
17578	9	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Well Effluent	3.50
17578	10	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Well Effluent	3.50
17578	12	Operating	16-07-029-18W4	08-07-029-18W4	0.416	Oil Well Effluent	3.50
17578	13	Operating	16-07-029-18W4	08-07-029-18W4	0.416	Oil Well Effluent	3.50
17578	14	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Well Effluent	3.50
34253	1	Operating	11-24-030-16W4	13-12-030-16W4	1.790	Natural Gas	4.50
34253	2	Operating	13-12-030-16W4	13-36-029-16W4	1.995	Natural Gas	4.50
34253	3	Operating	08-34-029-16W4	13-36-029-16W4	1.547	Natural Gas	4.50

<i>License No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
34253	4	Operating	13-36-029-16W4	10-33-028-15W4	7.985	Natural Gas	4.50
34253	5	Operating	09-14-030-16W4	12-13-030-16W4	0.373	Natural Gas	4.50
34253	6	Operating	01-24-030-16W4	09-14-030-16W4	1.330	Natural Gas	3.50
34253	7	Discontinued	01-14-030-16W4	09-14-030-16W4	0.454	Natural Gas	4.50
34961	1	Operating	01-28-029-16W4	08-34-029-16W4	1.709	Natural Gas	4.50
34961	2	Operating	13-16-029-16W4	01-28-029-16W4	1.970	Natural Gas	4.50
34961	3	Operating	13-06-029-16W4	13-16-029-16W4	3.324	Natural Gas	4.50
34961	4	Operating	08-01-029-17W4	13-06-029-16W4	0.789	Natural Gas	4.50
34961	5	Operating	13-26-028-17W4	08-01-029-17W4	2.330	Natural Gas	4.50
34961	6	Operating	08-27-028-17W4	13-26-028-17W4	0.466	Natural Gas	4.50
34961	7	Operating	06-06-029-16W4	14-06-029-16W4	0.497	Natural Gas	4.50
34961	8	Operating	08-34-028-17W4	13-26-028-17W4	0.864	Natural Gas	4.50
34961	9	Operating	02-27-028-17W4	05-26-028-17W4	0.746	Natural Gas	4.50
34961	10	Operating	07-04-029-17W4	08-34-028-17W4	1.709	Natural Gas	4.50
34961	11	Operating	02-04-029-17W4	16-33-028-17W4	0.485	Natural Gas	4.50
34961	12	Operating	11-08-029-17W4	07-04-029-17W4	3.890	Natural Gas	4.50
37430	1	Operating	08-07-029-18W4	10-12-029-19W4	1.411	Natural Gas	4.50
37430	2	Operating	14-07-029-18W4	08-07-029-18W4	0.770	Natural Gas	4.50
37430	3	Operating	14-08-029-18W4	08-07-029-18W4	0.864	Natural Gas	4.50
37430	4	Operating	07-07-029-18W4	07-07-029-18W4	0.075	Natural Gas	4.50
37430	5	Operating	13-05-029-18W4	04-08-029-18W4	0.323	Natural Gas	4.50
37430	6	Operating	11-05-029-18W4	13-05-029-18W4	0.590	Natural Gas	4.50
37430	7	Operating	16-05-029-18W4	13-05-029-18W4	0.746	Natural Gas	4.50
37430	8	Operating	04-04-029-18W4	11-05-029-18W4	0.820	Natural Gas	4.50
37430	9	Operating	01-36-028-19W4	08-07-029-18W4	2.765	Natural Gas	4.50
37430	10	Operating	11-33-028-18W4	04-04-029-18W4	0.684	Natural Gas	4.50

<i>License No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
37430	11	Operating	12-04-029-18W4	04-04-029-18W4	0.528	Natural Gas	4.50
37430	12	Discontinued	05-15-029-18W4	14-08-029-18W4	1.988	Natural Gas	4.50
37430	13	Operating	07-07-029-18W4	05-07-029-18W4	0.503	Natural Gas	4.50
37430	14	Operating	11-34-028-18W4	11-33-028-18W4	0.926	Natural Gas	4.50
37430	15	Operating	08-34-028-18W4	11-34-028-18W4	0.572	Natural Gas	4.50
37430	16	Discontinued	01-03-029-18W4	11-34-028-18W4	0.684	Natural Gas	4.50
37430	17	Abandoned	06-07-029-18W4	06-07-029-18W4	0.093	Natural Gas	4.50
37430	18	Discontinued	14-07-029-18W4	14-07-029-18W4	0.087	Natural Gas	4.50
37430	19	Discontinued	14-36-028-19W4	01-01-029-19W4	0.597	Natural Gas	4.50
37430	20	Operating	05-07-029-18W4	12-07-029-18W4	0.249	Natural Gas	4.50
37430	21	Operating	10-01-029-19W4	06-01-029-19W4	0.404	Natural Gas	4.50
37430	22	Operating	06-01-029-19W4	01-01-029-19W4	0.621	Natural Gas	4.50
37430	23	Operating	06-08-029-18W4	05-08-029-18W4	0.149	Natural Gas	4.50
39121	3	Operating	12-08-028-17W4	02-05-028-17W4	1.616	Natural Gas	4.50
39121	4	Discontinued	15-07-028-17W4	12-08-028-17W4	0.559	Natural Gas	4.50
39121	5	Operating	14-17-027-17W4	04-20-027-17W4	0.360	Natural Gas	3.82
40307	1	Operating	09-07-029-18W4	16-07-029-18W4	0.186	Oil Well Effluent	3.50
43487	1	Discontinued	14-11-028-18W4	01-11-028-18W4	0.808	Natural Gas	4.50
43487	2	Operating	01-11-028-18W4	14-02-028-18W4	0.746	Natural Gas	4.50
44873	1	Operating	01-01-029-19W4	01-02-029-19W4	1.156	Natural Gas	4.50
45303	1	Discontinued	09-16-029-18W4	05-15-029-18W4	0.547	Natural Gas	4.50

<i>License No.</i>	<i>Line No.</i>	<i>Operator Name</i>	<i>Licensee Name</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>	<i>Vendor WT%</i>	<i>Facility Agreement</i>
6634	2	PRAIRIE PROVIDENT RESOURCE	PRAIRIE PROVIDENT RESOURCES	Operating	03-08-029-19W4	01-22-029-19W4	3.31	Natural Gas	6.63	30.051%	Extension to the Aerial Gas Transmissi

		S CANADA LTD.	CANADA LTD.								on Facilities
6634	16	PRAIRIE PROVIDENT RESOURCES CANADA LTD.	PRAIRIE PROVIDENT RESOURCES CANADA LTD.	Operating	03-08-029-19W4	12-22-028-20W4	7.54	Natural Gas	6.63	18.039%	Aerial Gas Transmission Facilities

Material Contracts:

1. Agreement for the Construction, Ownership and Operation of the Aerial Gas Transmission Facilities.
2. Agreement for the Ownership and Operation of the Extension to the Aerial Gas Transmission Facilities.
3. Aerial Mannville "A" Unit Agreement
4. Wayne-Rosedale Glauconitic Unit No. 1 Agreement

SCHEDULE B

Form of Approval and Vesting Order

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT **BENNETT JONES LLP**

Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED:

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice _____

LOCATION OF HEARING:

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the [date] Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and North 40 Resources Ltd. (the "**Purchaser**"); **AND UPON having read** the Affidavit of _____, the Affidavit of Service of _____, and the Monitor's _____ Report (the "**Number Report**");

AND UPON HAVING READ the CCAA Initial Order (the "**Initial Order**") and the Amended and Restated CCAA Initial Order (the "**ARIO**") each dated April 25, 2024 and the Order (Claims Process) dated September 20, 2024 (the "**Claims Process Order**");

AND UPON hearing the submissions of counsel for AlphaBow, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

INTERPRETATION

2. Unless otherwise indicated in this Order, capitalized terms have the meanings set out in the Sale Agreement.

APPROVAL OF TRANSACTIONS

3. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in **Schedule "A"** hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

4. Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as **Schedule "B"** hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial

or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order, the ARIO and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Prompt Payment and Construction Lien Act* (Alberta) or its predecessor, the *Builders' Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the Energy Regulator Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in **Schedule "C"** hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "D"** (collectively, "**Permitted Encumbrances**")).

5. For greater certainty:

- (a) this Court orders that all Claims including Encumbrances other than Permitted Encumbrances and the Cure Costs set forth in **Schedule "E"**, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets; and
- (b) all other Claims associated with the Assumed Contracts other than those in Schedule "E" shall be Claims and are hereby determined not to be Cure Cost Claims (as defined in the Claims Process Order).

6. Upon delivery of the Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:
- (a) notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c L-7 (the "**LTA**") and notwithstanding that the appeal period in respect of this Order has not elapsed, the Registrar of Land Titles ("**Land Titles Registrar**") shall and is hereby authorized, requested and directed to forthwith register the transfer to the Purchaser (or its nominee) all registrations currently registered in the name of AlphaBow in respect of the Purchased Assets including the registrations defined and listed in **Schedule "F"**;
 - (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
 - (A) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of AlphaBow in and to any of the Purchased Assets located in the Province of Alberta, including but not limited to the Security Notices as defined and detailed in **Schedule "F"**;
 - (B) transfer all Crown leases listed in **Schedule "F"** to this Order standing in the name of AlphaBow, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances; and
 - (C) update its records to evidence the transfer of AlphaBow's interest in the Units as defined and set forth in **Schedule "F"**;
 - (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of AlphaBow in any

of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods; and

- (d) the Special Areas Board shall and is hereby authorized, requested and directed to forthwith transfer all Special Areas Dispositions listed in **Schedule "F"** to this Order under the heading Special Areas Dispositions, standing in the name of AlphaBow, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances.
7. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
 8. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
 9. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the LTA and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by KSV Restructuring Inc., in its capacity as Monitor of AlphaBow and not in its personal capacity.
 10. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be

made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.

11. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
12. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
13. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the AlphaBow, or any person claiming by, through or against the AlphaBow.
14. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
15. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

MISCELLANEOUS MATTERS

16. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3, as amended (the "**BIA**"), in respect of AlphaBow, and any bankruptcy order issued pursuant to any such applications;

- (c) any assignment in bankruptcy made in respect of AlphaBow; and
- (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

17. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
18. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist the AlphaBow and its agents in carrying out the terms of this Order.
19. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and

(b) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

20. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing

ALPHABOW FILE	LEGAL DESCRIPTION	PNG RIGHTS	ALPHABOW WORKING INTEREST	ENCUMBRANCES	EXPIRY DATE

Wells:

Facilities:

Pipelines:

Crown Surface Dispositions:

MSL's	PLA'S	LOC'S
MSL 012046	PLA 012394	LOC 040767
MSL 031407	PLA 031723	LOC 060805
MSL 022136	PLA 031692	
MSL 032620	PLA 042827	
MSL 041281	PLA 041483	
MSL 041282	PLA 041482	
MSL 041283	PLA 042769	
MSL 050971	PLA 060973	
MSL 060141	PLA 044360	
MSL 061082	PLA 061783	

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER	2401-05179
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PROCEEDING	IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.
DOCUMENT	MONITOR'S CERTIFICATE
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BENNETT JONES LLP Barristers and Solicitors 4500 Bankers Hall East 855 – 2 Street SW Calgary, Alberta T2P 4K7 Attention: Keely Cameron/ Sarah Aaron Telephone No.: 403-298-3324/3177 Fax No.: 403-265-7219 Client File No.: 88323.6

RECITALS

- A. Pursuant to Orders of the Court dated April 25, 2024, AlphaBow Energy Inc. ("**AlphaBow**") commenced proceedings under the *Companies' Creditors Arrangement Act* (Canada) and KSV Restructuring Inc. was appointed as monitor (the "**Monitor**").
- B. Pursuant to an Order of the Court dated _____, the Court approved the agreement of purchase and sale made as of _____ (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and North 40 Resources Ltd (the "**Purchaser**") and provided for the vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied

or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

- C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in Article 11 of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

- Starland County Property Taxes in the amount of \$1,824,684.00 and any other linear or non-linear municipal or property taxes owing up to the Closing Date;
- Special Areas Property Taxes in the amount of \$447,380.00 and any other linear or non-linear municipal or property taxes owing up to the Closing Date;
- All royalties resulting from Gross Overriding Royalty Agreement between Advance Drilling Ltd. and AlphaBow Energy Ltd. dated November 23, 2018, the Royalty Agreement between Advance Drilling Ltd. and AlphaBow Energy Ltd. dated October 28, 2021, and the Settlement Agreement and Release dated November 21, 2021, between Advance Drilling Ltd. and AlphaBow Energy Ltd.;
- Bears paw Petroleum Ltd. in the amount(s) of \$183,585.43 or \$112,849.29, and any other amounts payable pursuant to Bears paw Petroleum Ltd.'s Amended Originating Application to be filed with the Court of King's Bench, Action No. 2401-12358 between Bears paw Petroleum Ltd. as Applicant and AlphaBow Energy Ltd. and Torxen Energy Ltd., as Respondents, and any other claims and amounts related to the subject matter therein;
- Strathcona Resources Ltd. in the amount of \$3,276,311.99 (as such amount may be updated), pursuant to:
 - Statement of Claim by Strathcona Resources Ltd. filed with the Court of King's Bench of Alberta on March 26, 2021, Action No. 2101-04384 claiming 2,506,886.99; and
 - Statement of Defence and Counterclaim by Strathcona Resources Ltd. filed with the Court of King's Bench of Alberta on January 2, 2020, Action No. 1901-15627 claiming \$769,425.00,and any other claims and amounts related to the subject matter therein
- His Majesty the King in Right of the Province of Alberta as represented by Treasury Board and Finance, Crown Debt Collections in the amounts of \$2,417,623.35 pursuant to:
 - a Certificate issued by the Minister of Treasury Board and Finance dated December 15, 2022 claiming \$659,950.00; and
 - \$1,757,673.35, a Certificate issued by the Minister of Treasury Board and Finance dated March 8, 2024 claiming \$1,757,673.35,
- and any other claims and amounts related to the subject matter therein.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including Identified ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) rights of general application reserved to or vested in any Governmental Authority to levy taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE "E"

CURE COSTS

<u>Claimant</u>	<u>Description</u>	<u>Amount</u>
Alberta Energy and Minerals	Crown Mineral Lease Rentals	\$14,739.20
Alberta Energy and Minerals	Crown Gas Royalty	\$15,248.01
Canadian Natural Resources Limited	Pengrowth Energy Corporation (now Strathcona Resources Ltd.) WHC to Sequoia Operating Corp. (now Alphabow Energy Ltd.)- ACCOUNT BREAKDOWN	\$24,931.77
Canadian Natural Resources Limited	Outstanding Invoices for GL Offsets JIB, LAN, LAR, NJR,OPD, RUR, and SLRT	\$20,947.31
Obsidian Energy Ltd.	Royalty well 13-12-030-16	\$147.99
Prairiesky Royalty Ltd.	Missing royalty payments From 16-34-028-20W4 and 7-34-028-17W4.	\$553.20
Prairie Provident Resources Canada Ltd.	Missing mineral lease rental payments for mineral lease (CR 27049)TWP 29 RGE 18 S 18.	\$294.12
New North Resources Ltd.	Aerial Mannville A Unit Tract #8 Invoice January 2023 to August 2023 Freehold Royalty Payments	\$13,498.30
2310285 ALBERTA LTD.	Surface Rentals S31794 S31795 S31796 S31797	\$46,731.95
BARRY KEIRLE AND CAROL KEIRLE	S31918 S31828 S31826 S31786	\$42,235.00
CATHERINE HAMILTON	S31910	\$19,000.00
DAVID BARRY KEIRLE	S31786 S31828 S31826 S31918 S31922	\$38,810.00
MYLES SMITH KERRY SMITH & JANET PISTAWKA	S31763 S31772	\$21,250.00

SHELDON WILLIAM LOCKHART	S31762	\$7,660.00
WHEATLAND GRAIN FARMS LTD.	S31689	\$3,250.00
Total		\$269,296.85

SCHEDULE "F"

REGISTRATIONS TO BE TRANSFERRED

1. Crown Leases (Mineral)

Crown Lease Nos.	AlphaBow File Numbers
0402090368	
0497040392	
0400020357	
0401010126	
0401020079	
001-4429A	
0401020080	
001-543A	
0401040069	
0402100051	
0499090045	
0499090046	
0499090047	
001-36244	
0499090048	
0400010426	
0401110044	
0401040077	
0403060075	
001-115303A	
0487010220	
001-120615	
002-543D	
001-115304A	
001-115304	
001-27049	
0402100052	
0494070289	
001-30383	
0494070290	
0483020194	
0497100614	
(collectively, the "Crown Leases")	

2. Security Notices on Crown Leases:

Security Notice No.	Crown Lease No.	Secured Party	Registered against Interest of:
RB 008514RB	4429A	The Royal Bank of Canada	OAK RIDGE OIL&MINERALS LTD. & HACIENDA OIL&MINERALS LTD
RB 008514RB	543A	The Royal Bank of Canada	OAK RIDGE OIL&MINERALS LTD. & HACIENDA OIL&MINERALS LTD
SN 0202391	543A	LIBERTY OIL & GAS LTD. and 3860337 CANADA LTD.	LEXXOR ENERGY INC.
SN 8402438	36244	The Royal Bank of Canada	MAYNARD ENERGY INC.
SN 0202391	120615	LIBERTY OIL & GAS LTD. and 3860337 CANADA LTD.	LEXXOR ENERGY INC.
SN 0202391	27049	LIBERTY OIL & GAS LTD. and 3860337 CANADA LTD.	LEXXOR ENERGY INC.
(collectively, the "Security Notices")			

3. Units

Aerial Mannville "A" Unit Agreement

Wayne-Rosedale Glauconitic Unit No. 1 Agreement

4. Special Areas Surface Dispositions

Disposition No.	File No.
MSL 17037	S32051
MSL 13692	S31709
MSL 11577	S31862

MSL 11502	S31683
MSL 11385	S31803
MSL 10747	S31838
PLA 6962	E11509
PLA 5862	S29365
PLA 6065	S29419
PLA 6152	S29435
PLA 7961	S29527
PLA 7962	S29528
PLA 8056	S29529
■	S29756

5. Alberta Land Titles Registrations

A. Mineral

<u>File Number</u>	<u>Lands</u>	<u>Registration Numbers</u>	<u>Dates of Registration</u>
M23674	28-17-W4M: Sec. 8	031 042 673	05/02/2003
M21745	28-20-W4M: Sec. 23	771 067 469	27/05/1977
M21750	28-20-W4M: Sec. 22	771 068 191	30/05/1977
M21749	28-20-W4M: Sec. 22	771 067 468 IN NAME OF SEQUOIA OPERATING CORP. (corporate predecessor to AlphaBow Energy Ltd.)	27/05/1977
M21746	28-20-W4M: Sec. 28	771 068 189	30/05/1977
M21747	28-20-W4M: Sec. 33	771 067 470	27/05/1977
M21748	28-20-W4M: Sec. 34	771 068 190	30/05/1977

		Collectively ("Caveats")	the	
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B. Surface

<u>Lands</u>	<u>Type of Registration</u>	<u>Registration Numbers</u>	<u>Dates of Registration</u>
28-17-W4M: SW¼ of Sec. 26	Caveat	031 227 385	08/07/2003
28-17-W4M: SW¼ of Sec. 26	Utility Right of Way	031 248 408	24/07/2003
28-17-W4M: NW¼ of Sec. 26	Caveat	011 163 047	13/06/2001
28-17-W4M: NW¼ of Sec. 26	Caveat	011 298 307	10/10/2001
28-17-W4M: NW¼ of Sec. 26	Utility Right of Way	031 248 400	24/07/2002.
28-17-W4M: NE¼ of Sec. 26	Caveat	021 005 407	08/01/2002
28-18-W4M: SE¼ of Sec. 11	Caveat	141 139 301	06/06/2014
28-18-W4M: NW¼ of Sec. 33	Caveat	031 394 385	17/11/2003
28-18-W4M: NW¼ of Sec. 33	Utility Right of Way	041 408 601	27/10/2004
28-19-W4M: NE¼ of Sec. 25	Caveat	031 064 683	26/02/2003
28-19-W4M: SE¼ of Sec. 36	Caveat	031 070 195	03/03/2003
28-19-W4M: SE¼ of Sec. 36	Utility Right of Way	031 352 437	11/10/2003
28-19-W4M: NW¼ of Sec. 36	Caveat	051 450 764	28/11/2005

28-19-W4M: NW¼ of Sec. 36	Caveat	051 486 181	21/12/2005
29-16-W4M: NE¼ of Sec. 6	Caveat	011 004 275	04/01/2001
29-16-W4M: SE¼ of Sec. 6	Caveat	021 274 325	08/08/2002
29-16-W4M: SE¼ of Sec. 6	Caveat	021 274 347	08/08/2002
29-16-W4M: NE¼ of Sec. 6	Caveat	021 395 053	09/11/2002
29-16-W4M: NW¼ of Sec. 6	Caveat	001 305 315	26/10/2000
29-16-W4M: NW¼ of Sec. 6	Caveat	011 004 275	04/01/2001
29-16-W4M: NW¼ of Sec. 6	Caveat	011 031 058	01/02/2001
29-16-W4M: SW¼ of Sec. 6	Caveat	021 274 325	08/08/2002
29-16-W4M: NW¼ of Sec. 6	Caveat	021 274 347	08/08/2002
29-16-W4M: NW¼ of Sec. 16	Caveat	001 263 554	16/09/2000
29-16-W4M: NW¼ of Sec. 16	Caveat	001 300 632	23/10/2000
29-16-W4M: NW¼ of Sec. 16	Caveat	011 004 274	04/01/2001
29-16-W4M: SE¼ of Sec. 28	Caveat	001 134 073	18/05/2000
29-16-W4M: SE¼ of Sec. 28	Caveat	001 270 787	22/09/2000
29-16-W4M: SE¼ of Sec. 28	Caveat	001 300 632	23/10/2000
29-16-W4M: SE¼ of Sec. 34	Caveat	991 325 151	04/11/1999

29-16-W4M: SE¼ of Sec. 34	Caveat	001 076 483	23/03/2000
29-16-W4M: SE¼ of Sec. 34	Caveat	001 298 146	19/10/2000

SCHEDULE C

Form of General Conveyance, Assignment and Assumption Agreement

GENERAL CONVEYANCE, ASSIGNMENT, AND ASSUMPTION AGREEMENT

THIS General Conveyance, Assignment, and Assumption Agreement (this "**Agreement**") is made as of the [•] day of [•], [•].

AMONG:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

[**BUYER**], a corporation existing under the laws of Alberta (herein referred to as the "**Purchaser**")

RECITALS:

- A. In accordance with the terms of that certain Asset Purchase and Sale Agreement dated as of [•], by and between the Vendor and the Purchaser (the "Purchase Agreement"), the Vendor has agreed to sell, assign, and transfer the Assets to the Purchaser and the Purchaser has agreed to purchase the Assets from the Vendor;
- B. the Purchaser has agreed to assume the Assumed Liabilities; and
- C. this Agreement is delivered pursuant to the Purchase Agreement.

NOW THEREFORE, for good and valuable consideration now paid by the Purchaser to the Vendor pursuant to the Purchase Agreement (the receipt and sufficiency of which is hereby acknowledged by the Vendor) the parties hereto agree as follows:

1. Definitions

All capitalized terms used but not otherwise defined in this Agreement shall have the meaning ascribed to such terms in the Purchase Agreement.

2. Certain Rules of Interpretation

- (a) In this Agreement, unless the context requires otherwise, words in one gender include all genders and words in the singular include the plural and vice versa.
- (b) The division of this Agreement into Sections and the inclusion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.
- (c) The terms "hereof," "hereunder," and similar expressions refer to this Agreement and not to any particular Section or other portion of this Agreement.

- (d) Unless something in the subject matter or context is inconsistent therewith, references herein to "Sections" are to sections of this Agreement.
- (e) The language used in this Agreement is the language chosen by the parties to express their mutual intent, and no rule of strict construction shall be applied against any party.

3. Conveyance

The Vendor hereby sells, transfers, assigns, conveys and delivers to the Purchaser, and the Purchaser hereby purchases, accepts and receives from the Vendor, upon the terms and subject to the conditions of the Purchase Agreement, the Vendor's Interest in and to the Assets, free and clear of any and all Claims other than Permitted Encumbrances, as applicable, with effect as of the Closing on the date hereof, to have and to hold the Assets and all such right, title, interest, property, claim, and demand unto and to the use of the Purchaser.

4. Assumption of Assumed Liabilities

Effective as of the Closing on the date hereof, the Purchaser hereby assumes and agrees to pay, perform, and discharge, when due, the Assumed Liabilities.

5. Further Assurances

Each of the Parties hereto from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

6. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.

7. Entire Agreement

This Agreement, the Purchase Agreement, and the documents referred to therein and contemplated thereby constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement, the Purchase Agreement, the Confidentiality Agreement and the documents referred to therein and contemplated thereby.

8. Successors and Assigns

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

9. Counterparts

This Agreement may be executed in two or more counterparts, each of which will be deemed an original and all of which together will constitute one instrument. Delivery by facsimile or by electronic transmission in portable document format (PDF) of an executed counterpart of this Agreement is as effective as delivery of an originally executed counterpart of this Agreement.

10. Amendments

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party. Any amendment effected in accordance with this Section 10 will be binding upon the Parties and their respective successors and permitted assigns.

11. Paramountcy

This Agreement is delivered pursuant to, and is subject to, all of the terms and conditions contained in the Purchase Agreement. In the event of any inconsistency between the provisions of this Agreement and the provisions of the Purchase Agreement, the provisions of the Purchase Agreement shall prevail.

12. Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

[Signature Page Follows.]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

[BUYER]

Per: _____
Name:
Title:

SCHEDULE D

FORMS OF CONDITIONS CERTIFICATES

VENDOR'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [•], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned [**officer/director**] of the Vendor hereby confirms to the Monitor, for and on behalf of the Vendor, but solely in his or her capacity as an [**officer/director**] of the Vendor and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.3 of the Purchase Agreement for the benefit of the Vendor have been fulfilled or performed to the Vendor's satisfaction and/or waived by the Vendor; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[•].

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [•] day of [•], 2024.

ALPHABOW ENERGY LTD.

Per: _____
Name:
Title:

Per: _____
Name:
Title:

PURCHASER'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [•], 2024 (the "Purchase Agreement") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned officer of the Purchaser hereby confirms to the Monitor, for and on behalf of the Purchaser, but solely in his or her capacity as an officer of the Purchaser and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.2 of the Purchase Agreement for the benefit of the Purchaser have been fulfilled or performed to the Purchaser's satisfaction and/or waived by the Purchaser; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[•] and all such Transfer Taxes [**have been paid by the Purchaser directly to each relevant Governmental Authority**][**have been paid by the Purchaser to the Monitor prior to the Closing**][**will be paid by the Purchaser to the Monitor at Closing**][**will be paid by the Purchaser pursuant to an agreement with the relevant Governmental Authority**].

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [•] day of [•], 2024.

[BUYER]

Per: _____
Name:
Title:

Per: _____
Name:
Title:

SCHEDULE E

IDENTIFIED ROFRS

<i>Contract</i>	<i>Agreement</i>	<i>ROFR Days</i>	<i>Contract</i>	<i>Lands/Rights</i>	<i>Wells</i>	<i>Third Parties</i>
C04973	Farmout and Joint Operating Agreement dated November 25, 1952	15	Non-CAPL	TWP 028 RGE 20 W4M 22 (a) NG IN GLAUCONITIC_SS (b) PET IN GLAUCONITIC_SS	100/10-22-028-20-W4/00	Torxen Energy Ltd. Palliser Production Management Ltd.
				TWP 028 RGE 20 W4M 23 (a) PET IN GLAUCONITIC_SS; PNG IN OSTRACOD_ZONE (b) NG IN GLAUCONITIC_SS	100/01-23-028-20-W4/00	
				TWP 028 RGE 20 W4M 27 (a) PNG IN FOREMOST; PNG IN BASAL_BELLY_RIVER; PET IN GLAUCONITIC_SS (b) NG IN GLAUCONITIC_SS	100/16-27-028-20-W4/00 100/16-27-028-20-W4/02 100/11-27-028-20-W4/00	
				TWP 028 RGE 20 W4M 28 (a) NG IN GLAUCONITIC_SS (b) PNG IN BASAL_BELLY_RIVER; PET IN GLAUCONITIC_SS	100/02-28-028-20-W4/02 100/13-28-028-20-W4/02 100/04-28-028-20-W4/02 100/14-28-028-20-W4/00 100/14-28-028-20-W4/02	

<i>Contract</i>	<i>Agreement</i>	<i>ROFR Days</i>	<i>Contract</i>	<i>Lands/Rights</i>	<i>Wells</i>	<i>Third Parties</i>
				TWP 028 RGE 20 W4M 33 (a) PNG IN FOREMOST; PET IN GLAUCONITIC_SS (b) NG IN GLAUCONITIC_SS (c) PNG IN ELLERSLIE EXCL CBM IN ELLERSLIE (d) CBM IN ELLERSLIE	100/05-33-028-20-W4/00 100/13-33-028-20-W4/02 100/13-33-028-20-W4/00	
				TWP 028 RGE 20 W4M 34 (a) PNG IN BASAL_COLORADO; PET IN GLAUCONITIC_SS (b) NG IN GLAUCONITIC_SS	100/16-34-028-20-W4/03 100/16-34-028-20-W4/02	
C05767	Operating Agreement dated November 9, 1971	30	Non-CAPL	TWP 29 RGE 18 W4M NE 6 NG IN LOWER_BLAIRMORE (Excluding Unitized Zone)		Daroil Energy Limited

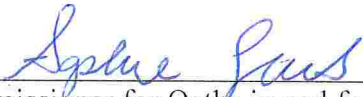
SCHEDULE F

CURE COSTS

<u>Claimant</u>	<u>Description</u>	<u>Amount</u>
Alberta Energy and Minerals	Crown Mineral Lease Rentals	\$14,739.20
Alberta Energy and Minerals	Crown Gas Royalty	\$15,248.01
Canadian Natural Resources Limited	Pengrowth Energy Corporation (now Strathcona Resources Ltd.) WHC to Sequoia Operating Corp. (now Alphabow Energy Ltd.)- ACCOUNT BREAKDOWN	\$24,931.77
Canadian Natural Resources Limited	Outstanding Invoices for GL Offsets JIB, LAN, LAR, NJR,OPD, RUR, and SLRT	\$20,947.31
Obsidian Energy Ltd.	Royalty well 13-12-030-16	\$147.99
Prairiesky Royalty Ltd.	Missing royalty payments From 16-34-028-20W4 and 7-34-028-17W4.	\$553.20
Prairie Provident Resources Canada Ltd.	Missing mineral lease rental payments for mineral lease (CR 27049)TWP 29 RGE 18 S 18.	\$294.12
New North Resources Ltd.	Aerial Mannville A Unit Tract #8 Invoice January 2023 to August 2023 Freehold Royalty Payments	\$13,498.30
2310285 ALBERTA LTD.	Surface Rentals S31794 S31795 S31796 S31797	\$46,731.95
BARRY KEIRLE AND CAROL KEIRLE	S31918 S31828 S31826 S31786	\$42,235.00
CATHERINE HAMILTON	S31910	\$19,000.00
DAVID BARRY KEIRLE	S31786 S31828 S31826 S31918 S31922	\$38,810.00
MYLES SMITH KERRY SMITH & JANET PISTAWKA	S31763 S31772	\$21,250.00

SHELDON WILLIAM LOCKHART	S31762	\$7,660.00
WHEATLAND GRAIN FARMS LTD.	S31689	\$3,250.00
Total		\$269,296.85

This is **Exhibit "E"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024



A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

CODE HUNTER BARRISTERS

Katherine Reiffenstein

Direct: (403) 716-2397

katherine.reiffenstein@codehunterllp.com

Assistant: Trish Mercik

Direct: (403) 232-4372

trish.mercik@codehunterllp.com

Our File: 11950.003

December 4, 2024

VIA EMAIL

Lawson Lundell LLP
225 6th Avenue S.W., Suite 1100
Calgary, Alberta T2P 1N2

Bennett Jones LLP
4500 Bankers Hall East
855 2 Street S.W.
Calgary, Alberta T2P 4K7

Attention: Ryan Algar
Brittney LaBranche

Attention: Keely Cameron
Sarah Aaron

EnerNEXT

Attention: William M. Laurin

Dear Sirs / Mesdames:

Re: AlphaBow Energy Ltd. CCAA Proceedings

We write in regard to the Purchase and Sale Agreement between AlphaBow Energy Ltd. and North 40 Resources Ltd. (the "Agreement") for which AlphaBow will seek court approval on December 19, 2024.

Bearspaw's position remains that the Wayne-Rosedale Glauconitic Unit No. 1 Agreement should be excluded from the Purchase and Sale Agreement pending resolution of Bearspaw's claim in regard to oil produced from the well identified as 100/07-15-029-20W4/00 (the "7-15 Well").

We propose that Bearspaw's application, in the form of its Amended Originating Application previously provided, be heard in Commercial Duty Court on one of the following dates, as a half day application:

- January 21, 2025 at 2 pm (Justice Jeffrey)
- January 22, 2025 at 10 am (Justice Jeffrey)
- January 24, 2025 at 2 pm (Justice Neilson)

- February 6 or 7, 2025 at 10 am or 2 pm (Justice Johnston)
- February 6 or 7, 2025 at 10 am or 2 pm (Justice Burns)

We propose that written briefs would be filed, two weeks in advance for Bears paw and one week in advance for any respondent who wishes to file a brief, including North 40.

Please advise if we have your agreement to book this matter with the Court.

We will be proposing an alternative means of resolving this matter by separate letter later this week.

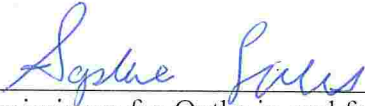
Yours truly,



Katherine Reiffenstein

cc: Jeffrey Oliver – Cassels Brock and Blackwell LLP
email: joliver@cassels.com

This is **Exhibit "F"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024

A handwritten signature in blue ink, appearing to read "Sophie Fiddes", written over a horizontal line.

A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor



Bennett Jones

Bennett Jones LLP

4500 Bankers Hall East, 855 2nd Street SW

Calgary, Alberta, T2P 4K7 Canada

T: 403.298.3100

F: 403.265.7219

Keely Cameron

Partner

Direct Line: 403.298.3324

e-mail: cameronk@bennettjones.com

Our File No.: 88323.6

December 6, 2024

VIA EMAIL

Katherine Reiffenstein
Code Hunter LLP
850, 440 2 Avenue SW
Calgary, AB T2P 5E9

Dear Ms. Reiffenstein:

Re: AlphaBow Energy Ltd. ("AlphaBow") CCAA Proceedings

We write further to your letter of December 4, 2024, advising that Bearspaw's position remains that the Wayne-Rosedale Glauconitic Unit No. 1 Agreement (the "**Agreement**") should be excluded from the Purchase and Sale Agreement as between AlphaBow and North 40 Resources Ltd (the "**PSA**").

As set out in the PSA, only AlphaBow's unit interest is being sold, as far as we understand there is no dispute that AlphaBow has an interest in the agreement, rather the issue is the proper interpretation of the Agreement. We do not see that PSA as prejudicing the Claim, however the exclusion of the Agreement would as it would require AlphaBow to incur additional costs at the expense of its stakeholders in order to bring a further application and may impact the ability of AlphaBow to close the remainder of the deal which as you are aware the Alberta Energy Regulator and Orphan Well Association has raised concerns if AlphaBow does not pursue all transactions at this next application.

In order to alleviate Bearspaw's concerns, we continue to be prepared to include language in the Sales Approval and Vesting Order (the "**SAVO**") that makes it clear that the SAVO does not determine the ownership of the petroleum produced from the 7-15 Well. Our position is that this meets the intentions of all parties: AlphaBow is not prejudiced by any delay, and Bearspaw has clear language that the PSA and SAVO do not, in any way, impact Bearspaw's claim.

Please let me know if you would like to discuss further.

Yours truly,

BENNETT JONES LLP

Keely Cameron

KC:saa

cc:

Sarah Aaron, Bennett Jones LLP

Ryan Algar and Brittney LaBranche, Burnet, Duckworth and Palmer LLP

Jeffrey Oliver, Cassels Brock and Blackwell, LLP

This is **Exhibit "G"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024


A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

ALPHABOW ENERGY LTD.

- and -

SIGNALTA RESOURCES LIMITED

ASSET PURCHASE AND SALE AGREEMENT

December 9, 2024

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PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT is dated as of December 9, 2024,

BETWEEN:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "Vendor")

- and -

SIGNALTA RESOURCES LIMITED, a corporation existing under the laws of the Province of Alberta (herein referred to as the "Purchaser")

WHEREAS:

- A. on April 26, 2024, the Vendor was granted creditor protection pursuant to an initial order granted by the Court of King's Bench (the "**Initial Order**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Vendor;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Vendor are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023; and
- E. subject to receipt of Court Approval, the Purchaser has agreed to purchase and acquire and the Vendor has agreed to sell, transfer and assign to the Purchaser, all of the Vendor's Interest in and to the Assets, on the terms and conditions set forth herein.

NOW THEREFORE, this Agreement witnesses that in consideration of the mutual covenants and agreements contained herein, and for other good and valuable consideration, the receipt and adequacy of which are acknowledged by each Party to the other, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement:

- (a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles or otherwise

located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and

- (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "**AER**" means the Alberta Energy Regulator, or any successor thereto having jurisdiction over the Assets or certain of them or the operation thereof;
- (c) "**Affiliate**" means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with that specified Person. For the purposes of this definition, "control" (including with correlative meanings, controlling, controlled by and under common control with) means the power to direct or cause the direction of the management and policies of that Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise and, it being understood and agreed that with respect to a corporation or partnership, control shall mean direct or indirect ownership of more than 50% of the voting shares in any such corporation or of the general partnership interest or voting interest in any such partnership;
- (d) "**Agreement**" means this agreement of purchase and sale and any schedules attached hereto which are referred to in this agreement, together with any amendment or supplement thereto;
- (e) "**Applicable Law**" means, in respect of any Person, asset, transaction, event or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments, decrees and orders of courts of competent jurisdiction (including the common law); (iii) regulations, orders, ordinances and directives issued by Governmental Authorities; and (iv) the terms and conditions of all permits, licenses, approvals and authorizations, in each case which are applicable to such Person, asset, transaction, event or circumstance;
- (f) "**Approval and Vesting Order**" means an order of the Court approving the Transaction in accordance with the provisions of this Agreement, and, subject to Closing, vesting all of the Vendor's Interest in and to the Assets in the Purchaser free and clear of all Claims (other than Permitted Encumbrances) and interests, such order to be substantially in the form attached hereto as Schedule B together with such modifications and amendments to such form as may be approved by both the Vendor and the Purchaser, acting reasonably;
- (g) "**Assets**" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests;

- (h) "**Assumed Contracts**" means the contracts referenced in subsection (i) of the definition of Miscellaneous Interests, which contracts shall be assigned by the Vendor and assumed by the Purchaser in accordance with the terms of this Agreement, the relevant contracts and/or the Approval and Vesting Order, and/or other order of the Court in form and substance satisfactory to the Parties;
- (i) "**Assumed Liabilities**" means, collectively, all liabilities and obligations arising from the possession, ownership and/or use of the Assets following Closing (including for greater certainty any municipal or property taxes that accrue commencing on the Closing Date), along with Environmental Liabilities, Abandonment and Reclamation Obligations and Cure Costs;
- (j) "**Business Day**" means any day other than a Saturday, Sunday or a statutory holiday in the City of Calgary in the Province of Alberta;
- (k) "**CCAA**" has the meaning ascribed to that term in the recitals hereto;
- (l) "**CCAA Proceedings**" means the proceedings commenced under the CCAA by the Vendor (and others) pursuant to the Initial Order;
- (m) "**Claim**" means any caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including, without limiting the generality of the foregoing:
 - (i) any encumbrances or charges created by the Initial Order and/or the ARIO;
 - (ii) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
 - (iii) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
 - (iv) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
 - (v) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
 - (vi) those claims which may be specifically identified in Schedule "C" to the Approval and Vesting Order, as applicable.
- (n) "**Claims Process**" has the meaning ascribed to that term in the definition of Cure Costs;
- (o) "**Closing**" means the completion of the purchase by the Purchaser, and sale by the Vendor, of the Vendor's Interest in and to the Assets and the completion of all other transactions

contemplated by this Agreement that are to occur contemporaneously with such purchase and sale, all subject to and in accordance with the terms and conditions of this Agreement;

- (p) "**Closing Date**" means the date on which Closing occurs, being the date which is five Business Days following the date upon which all conditions in Sections 11.1, 11.2 and 11.3 have been satisfied or waived (other than such conditions which are to be satisfied on the Closing Date), or such other date as the Parties may agree in writing; provided, however, that the Closing Date shall not be later than the Outside Date;
- (q) "**Conditions Certificates**" has the meaning ascribed to that term in Section 11.5;
- (r) "**Confidentiality Agreement**" means the confidentiality agreement between the Vendor, the Purchaser and the Monitor and executed prior to the date hereof in respect of the evaluation by the Purchaser of potential transactions involving the assets of the Vendor;
- (s) "**Consequential Damages**" has the meaning ascribed to that term in Section 14.5;
- (t) "**Court**" means the Court of King's Bench of Alberta, Judicial Centre of Calgary;
- (u) "**Court Approval**" means both the issuance of the Approval and Vesting Order by the Court approving the sale of the Assets, and such Approval and Vesting Order having become a Final Order;
- (v) "**Cure Costs**" means, in respect of any Assumed Contract, all amounts required to be paid, as determined in accordance with the claims process established by an order of the Court dated September 20, 2024 (the "**Claims Process**") to remedy all of the Vendor's monetary defaults under such Assumed Contract or required to secure a counterparty's or any other necessary Person's consent to the assignment of such Assumed Contract pursuant to its terms (including any deposits or other forms of security required by any Governmental Authority) or as may be required pursuant to the Approval and Vesting Order, and includes any other fees and expenses required to be paid to a counterparty or any other Person in connection with the assignment of an Assumed Contract pursuant to its terms or Applicable Laws. For greater certainty, any claims for cure costs not submitted in accordance with the Claims Process, or not determined to be valid in accordance with the Claims Process, shall not be considered "Cure Costs" for the purposes of this Agreement;
- (w) "**Deposit**" has the meaning ascribed to that term in Section 3.3(a)(i);
- (x) "**Due Diligence Information**" means all information made available (by the Vendor, the Monitor or otherwise) for the Purchaser's review in paper or electronic form in relation to the Vendor, its Affiliates and/or the Assets;
- (y) "**Environment**" means the components of the earth and includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);
- (z) "**Environmental Laws**" means all Applicable Laws relating to pollution or protection of human health or the Environment (including ambient air, water, surface water, groundwater, land surface, soil, or subsurface) or natural resources, including Applicable Laws relating to the storage, transfer, transportation, investigation, cleanup, treatment, or use of, or release or threatened release into the Environment of, any Hazardous Substances;

- (aa) **"Environmental Liabilities"** means all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Laws or otherwise, arising from, relating to or associated with:
- (i) any damage, pollution, contamination or other adverse situations pertaining to the Environment howsoever and by whomsoever caused and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (ii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission or discharge of Petroleum Substances, oilfield wastes, water, Hazardous Substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
 - (iii) compliance with or the consequences of any non-compliance with, or violation or breach of, any Environmental Law;
 - (iv) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations; or
 - (v) the protection, reclamation, remediation or restoration of the Environment;

that relate to or arise by virtue of the Assets or the ownership thereof or any past, present or future operations and activities conducted in connection with the Assets or on or in respect of the Lands or any lands pooled or unitized therewith;

- (bb) **"Facilities"** means the Vendor's Interest in and to all field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, as identified in Schedule A under the headings entitled "Facilities" and "Pipelines", respectively, and as applicable;
- (cc) **"Final Order"** means an order of the Court that has not been vacated, stayed, set aside, amended, reversed, annulled or modified, as to which no appeal or application for leave to appeal therefrom has been filed and the applicable appeal period with respect thereto shall have expired without the filing of any appeal or application for leave to appeal, or if any appeal(s) or application(s) for leave to appeal therefrom have been filed, any (and all) such appeal(s) or application(s) have been dismissed, quashed, determined, withdrawn or disposed of with no further right of appeal and all opportunities for rehearing, reargument, petition for certiorari and appeal being exhausted or having expired without any appeal, motion or petition having been filed and remaining pending, any requests for rehearing have been denied, and no order having been entered and remaining pending staying, enjoining, setting aside, annulling, reversing, remanding, or superseding the same, and all conditions to effectiveness prescribed therein or otherwise by Applicable Law or order having been satisfied;

- (dd) "**General Conveyance, Assignment and Assumption Agreement**" means an agreement providing for the assignment by the Vendor of the Vendor's Interest in and to the Assets, free and clear of all Claims (other than Permitted Encumbrances), substantially in the form attached hereto as Schedule C, and the assumption by the Purchaser of the Assumed Liabilities, substantially in the form attached hereto as Schedule C;
- (ee) "**Governmental Authority**" means any domestic or foreign government, whether federal, provincial, state, territorial or municipal; and any governmental agency, ministry, department, tribunal, commission, bureau, board, court (including the Court) or other instrumentality exercising or purporting to exercise legislative, judicial, regulatory or administrative functions of, or pertaining to, government, having jurisdiction over a Party, the Assets or this Transaction, including for greater certainty the AER;
- (ff) "**GST**" means taxes, interest, penalties and other additions thereto imposed under Part IX of the *Excise Tax Act* (Canada) and the regulations made thereunder; and "**GST Legislation**" means such act and regulations collectively;
- (gg) "**Hazardous Substances**" means any substance, material or waste defined, regulated, listed or prohibited by Environmental Laws, including pollutants, contaminants, chemicals, deleterious substances, dangerous goods, hazardous or industrial toxic wastes or substances, radioactive materials, flammable substances, explosives, Petroleum Substances and products of Petroleum Substances, polychlorinated biphenyls, chlorinated solvents and asbestos;
- (hh) "**Initial Order**" has the meaning ascribed to that term in the recitals hereto;
- (ii) "**KSV**" has the meaning ascribed to that term in the recitals hereto;
- (jj) "**Lands**" means the lands set out and described in Schedule A under the heading entitled "Lands Schedule/Mineral Property Report", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in the Title Documents as to Petroleum Substances and geological formations);
- (kk) "**Leased Substances**" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (ll) "**Legal Proceeding**" means any litigation, action, suit, investigation, hearing, claim, complaint, grievance, arbitration proceeding or other proceeding and includes any appeal or review or retrial of any of the foregoing and any application for same;
- (mm) "**Licence Transfers**" means the transfer from the Vendor to the Purchaser of any permits, approvals, licences and authorizations granted by the AER or any other Governmental Authority in relation to the construction, installation, ownership, use or operation of the Wells or the Facilities, as applicable.
- (nn) "**Losses and Liabilities**" means any and all assessments, charges, costs, damages, debts, expenses, fines, liabilities, losses, obligations and penalties, whether accrued or fixed, absolute or contingent, matured or unmatured or determined or determinable, including those arising under any Applicable Law, Claim by any Governmental Authority or any order, writ, judgment, injunction, decree, stipulation, determination or award entered by or

with any Governmental Authority, and those arising under any contract, agreement, arrangement, commitment or undertaking and costs and expenses of any Legal Proceeding, assessment, judgment, settlement or compromise relating thereto, and all interest, fines and penalties and reasonable legal fees and expenses incurred in connection therewith (on a full indemnity basis);

- (oo) "LTAs" has the meaning set forth in Section 2.3(a);
- (pp) "**Miscellaneous Interests**" means, subject to any and all limitations and exclusions provided for in this definition, the Vendor's Interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:
 - (i) all contracts relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
 - (ii) all warranties, guarantees and similar rights relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including warranties and guarantees made by suppliers, manufacturers and contractors under the Assets, and claims against other Third Parties in connection with the contracts relating to the Petroleum and Natural Gas Rights and the Tangibles;
 - (iii) all subsisting rights to carry out operations relating to the Lands, the Tangibles or the Wells, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles or the Wells;
 - (iv) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
 - (v) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to geological or geophysical matters and, including plats, surveys, maps, cross-sections, production records, electric logs, cuttings, cores, core data, pressure data, decline and production curves, well files, and related matters, division of interest records, lease files, title opinions, abstracts of title, title curative documents, lease operating statements and all other accounting information, marketing reports, statements, gas balancing information, and all other documents relating to customers, sales information, supplier lists, records, literature and correspondence, physical maps, geologic or geophysical interpretation, electronic and physical project files;
 - (vi) the Wells, including the wellbores and any and all casing and down-hole monitoring and pumping equipment; and
 - (vii) all choses in action or other rights to bring an action or pursue a proceeding in connection with the Assets, including the right to bring a claim against any Third Party for any Losses or Liabilities arising before or after the Closing Date;

provided that unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include any documents or data to the extent that they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by the Vendor to an assignee;

- (qq) **"Monitor"** means KSV, in its capacity as the Court-appointed monitor of the Vendor in the CCAA Proceedings and not in its personal or corporate capacity;
- (rr) **"Monitor's Certificate"** means the certificate, substantially in the form attached as Schedule "A" to the Approval and Vesting Order, to be delivered by the Monitor to the Vendor and the Purchaser on Closing and thereafter filed by the Monitor with the Court certifying that it has received the Conditions Certificates;
- (ss) **"Monitor's Solicitors"** means Cassels Brock & Blackwell LLP, or such other firm or firms of solicitors as are retained or engaged by the Monitor from time to time and notice of which is provided to the Purchaser;
- (tt) **"Notice Period"** has the meaning ascribed to that term in Section 8.2(b);
- (uu) **"Order"** means any order, writ, judgment, injunction, decree, stipulation, determination, decision, verdict, ruling, subpoena, or award entered by or with any Governmental Authority (whether temporary, preliminary, or permanent);
- (vv) **"Outside Date"** means the date which occurs 90 days following the date of execution of this Agreement, or such other date as the Parties may agree;
- (ww) **"Outstanding ROFR Assets"** has the meaning set forth in Section 10.2(e)(ii);
- (xx) **"Outstanding ROFRs"** has the meaning set forth in Section 10.2(e);
- (yy) **"Parties"** means, collectively, the Purchaser and the Vendor, and **"Party"** means any one of them;
- (zz) **"Permitted Encumbrances"** means:
 - (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
 - (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
 - (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
 - (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines,

gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;

- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
 - (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor subsequent to the date of this Agreement;
 - (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
 - (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
 - (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
 - (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
 - (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
 - (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
 - (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;
- (aaa) **"Person"** means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executory, Governmental Authority, or other entity however designated or instituted;
- (bbb) **"Petroleum and Natural Gas Rights"** means the Vendor's Interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (ccc) **"Petroleum Substances"** means any of crude oil, petroleum, natural gas, natural gas liquids, coal bed methane and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;

- (ddd) "**Purchase Price**" has the meaning ascribed to that term in Section 3.1;
- (eee) "**Purchaser**" has the meaning ascribed to that term in the preamble hereto;
- (fff) "**Representative**" means, in respect of a Person, each director, officer, employee, agent, legal counsel, accountant, consultant, contractor, professional advisor and other representative of such Person and its Affiliates and, with respect to the Vendor, includes the Monitor;
- (ggg) "**ROFR**" means a right of first refusal, right of first offer or other pre-emptive or preferential right of purchase or similar right to acquire the Assets or certain of them that may become operative by virtue of this Agreement or the completion of the Transaction;
- (hhh) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the Vendor's Interest in and to the Assets to the Purchaser and to novate the Purchaser in the place and stead of the Vendor, as applicable, with respect to the Assets (excluding the Licence Transfers);
- (iii) "**Tangibles**" means the Vendor's Interest in and to the Facilities, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, store, transport, make marketable or inject the Leased Substances or any of them;
- (jjj) "**Third Party**" means any Person who is not a Party or an Affiliate of a Party;
- (kkk) "**Third Party Claim**" means any Claim by a Third Party asserted against the Vendor for which the Purchaser has indemnified the Vendor or is otherwise responsible pursuant to this Agreement;
- (lll) "**Title Documents**" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements, acreage contribution agreements, joint venture agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands;
- (mmm) "**Transaction**" means the transaction for the purchase and sale of the Vendor's Interest in and to the Assets, together with all other transactions contemplated in this Agreement, all as contemplated in this Agreement;
- (nnn) "**Transfer Taxes**" means all transfer taxes, sales taxes, use taxes, production taxes, value-added taxes, goods and services taxes, land transfer taxes, registration and recording fees, and any other similar or like taxes and charges imposed by a Governmental Authority in connection with the sale, transfer or registration of the transfer of the Assets, including GST; and which, for certainty, shall not include freehold mineral taxes;

- (ooo) "**Vendor**" has the meaning ascribed to that term in the preamble hereto;
- (ppp) "**Vendor's Interest**" means, when used in relation to any asset, undertaking or property, the entire right, title and interest, if any, of the Vendor, as applicable, in, to and/or under such asset, undertaking or property;
- (qqq) "**Vendor's Solicitors**" means the law firm of Bennett Jones LLP, or such other firm or firms of solicitors as are retained or engaged by the Vendor from time to time and notice of which is provided to the Purchaser; and
- (rrr) "**Wells**" means the Vendor's Interest in and to the wells listed in Schedule A under the heading entitled "Wells", as applicable.

1.2 Interpretation

The following rules of construction shall apply to this Agreement unless the context otherwise requires:

- (a) All references to monetary amounts are to the lawful currency of Canada.
- (b) Words importing the singular include the plural and vice versa, and words importing gender include the masculine, feminine and neuter genders.
- (c) The word "include" and "including" and derivatives thereof shall be read as if followed by the phrase "without limitation".
- (d) The words "hereto", "herein", "hereof", "hereby", "hereunder" and similar expressions refer to this Agreement and not to any particular provision of this Agreement.
- (e) The headings contained in this Agreement are for convenience of reference only, and shall not affect the meaning or interpretation hereof.
- (f) Reference to any Article, Section or Schedule means an Article, Section or Schedule of this Agreement unless otherwise specified.
- (g) If any provision of a Schedule hereto conflicts with or is at variance with any provision in the body of this Agreement, the provisions in the body of this Agreement shall prevail to the extent of the conflict.
- (h) All documents executed and delivered pursuant to the provisions of this Agreement are subordinate to the provisions hereof and the provisions hereof shall govern and prevail in the event of a conflict.
- (i) This Agreement has been negotiated by each Party with the benefit of legal representation, and any rule of construction to the effect that any ambiguities are to be resolved against the drafting Party does not apply to the construction or interpretation of this Agreement.
- (j) Reference to an agreement, instrument or other document means such agreement, instrument or other document as amended, supplemented and modified from time to time to the extent permitted by the provisions thereof.

- (k) References to an Applicable Law means such Applicable Law as amended from time to time and includes any successor Applicable Law thereto any regulations promulgated thereunder.

1.3 Schedules

The following are the Schedules attached to and incorporated in this Agreement by reference and deemed to be a part hereof:

Schedule A	Assets Listing
Schedule B	Form of Approval and Vesting Order
Schedule C	Form of General Conveyance, Assignment and Assumption Agreement
Schedule D	Forms of Conditions Certificates

1.4 Interpretation if Closing Does Not Occur

If Closing does not occur, each provision of this Agreement which presumes that the Purchaser has acquired the Assets shall be construed as having been contingent upon Closing having occurred.

ARTICLE 2 PURCHASE AND SALE

2.1 Agreement of Purchase and Sale

Subject to the terms and conditions of this Agreement, and in consideration of the Purchase Price, the Vendor hereby agrees to sell, assign and transfer to the Purchaser, and the Purchaser agrees to purchase, accept and receive from the Vendor, the Vendor's Interest in and to the Assets.

2.2 Transfer of Property and Assumption of Liabilities

Provided that Closing occurs and subject to the terms and conditions of this Agreement, possession, risk, and legal and beneficial ownership of the Assets shall transfer from the Vendor to the Purchaser on the Closing Date, and the Purchaser agrees to assume, discharge, perform and fulfil all Assumed Liabilities. Without limiting the provisions of this Agreement relating to the General Conveyance, Assignment and Assumption Agreement (and such agreement itself), or any other provisions of this Agreement relating to sale, transfer, assignment, conveyance or delivery, the Assets shall be sold, assigned, transferred, conveyed, and delivered by the Vendor to the Purchaser by way of the Licence Transfers, the Specific Conveyances and other appropriate instruments of transfer, bills of sale, endorsements, assignments, and deeds, in recordable form, or by way of an Order of the Court, as appropriate, and free and clear of any and all Claims other than Permitted Encumbrances, as applicable.

2.3 Licence Transfers

- (a) Promptly following the Closing Date (or at such earlier time as may be permitted by the AER, as applicable), the Vendor shall electronically submit applications to the AER for the Licence Transfers ("LTAs"), and confirm that such submission has been made to the Purchaser, and in addition the Vendor shall cause to be provided any information and documentation along with such LTAs to the AER which are required to be provided by the transferor in connection with the foregoing. The Purchaser shall accept or ratify such LTAs without delay, provided that, if the Purchaser in good faith determines or believes that any

of the LTAs are not complete and accurate, or the AER refuses to process any such LTAs because of some defect therein, the Parties shall cooperate to duly complete or to correct such incomplete or inaccurate LTAs as soon as practicable and, thereafter, the Vendor shall promptly re-submit such LTAs and the Purchaser shall accept or ratify such re-submitted LTAs without delay. Each Party shall be responsible for its own costs relating to LTAs hereunder. The Purchaser shall provide any information and documentation in respect of such LTAs to the AER which are required to be provided by the transferee in connection with the foregoing. Following submission of the LTAs, the Purchaser shall use reasonable commercial efforts to obtain the approval from the AER of the LTAs and registration of the Licence Transfers, subject to the specific requirements of this Section 2.3.

- (b) If the AER denies any of the LTAs because of misdescription or other minor deficiencies contained therein, the Vendor shall, within two Business Days of such denial, correct the LTA(s) and amend and re-submit the LTA(s), and the Purchaser shall accept or ratify such re-submitted LTAs without delay.
- (c) In the event that the Purchaser has applied, or prior to the Closing Date applies, to the AER for a discretionary waiver from the AER's security requirements in respect of the Transaction, then Vendor shall provide such information and documentation to the AER regarding the Assets as may reasonably be required in connection with the AER's review of such discretionary waiver application made by the Purchaser (but only to the extent such information and documentation has not already been made available by the Vendor or its Representatives to the Purchaser or its Representatives); provided that the Purchaser agrees it shall have primary carriage of, and be solely responsible at its own cost for submitting and liaising with the AER in respect of, such application.
- (d) The Purchaser shall on a timely and continuing basis keep the Vendor fully apprised and informed regarding all communications the Purchaser may have with the AER in connection with the Transaction, including all communications respecting LTAs, and without limiting the generality of the foregoing the Purchaser shall provide copies to the Vendor of all related correspondence from the Purchaser to the AER, and the Purchaser shall request that the AER provide copies to the Vendor of all related correspondence from the AER to the Purchaser.

2.4 Specific Conveyances

- (a) Within a reasonable time following its receipt of the Title Documents from Vendor, Purchaser shall prepare and provide for the Vendor's review all Specific Conveyances. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, the Purchaser shall register and/or distribute (as applicable), all such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to the Purchaser.
- (b) As soon as practicable following Closing, the Vendor shall deliver or cause to be delivered to the Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession or control of the Vendor or of which the Vendor gains possession or control prior to Closing.

- (c) Notwithstanding Sections 2.4(a) and 2.4(b), requests for the transfers from the Vendor to the Purchaser of registered Crown leases or licences, related surface rights and any other Title Documents which are administered by a Governmental Authority shall be submitted by the Vendor and accepted by the Purchaser as soon as is practicable after Closing.

2.5 Post-Closing Maintenance of Assets

- (a) Following Closing, if and to the extent that Purchaser must be novated into, recognized as a party to, or otherwise accepted as assignee or transferee of Vendor's interest in the Assets or certain of them, including any Title Documents and Assumed Contracts, the following provisions shall apply with respect to the applicable Assets until such novation, recognition or acceptance has occurred:
 - (i) the Purchaser shall use reasonable commercial efforts to obtain, as may be required by the terms of any Assumed Contracts, consents or approvals to the assignment of such Assumed Contracts; provided that to the extent that any Cure Costs are payable with respect to any Assumed Contract, the Purchaser shall be responsible for and shall pay all such Cure Costs, which shall be paid directly to the counterparty as and when required in conjunction with the assignment of the Assumed Contracts, and which Cure Costs shall form part of the Purchase Price for the Assets;
 - (ii) to the extent not obtained prior to the Closing Date, the Purchaser shall continue to use reasonable commercial efforts to obtain the AER's approval of the LTAs and registration of the Licence Transfers;
 - (iii) to the extent permitted by any applicable Assumed Contract:
 - (A) the Purchaser will pay, perform and discharge the duties and obligations accruing after Closing under such Assumed Contract, on behalf of the Vendor, until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser; and
 - (B) the Vendor shall use reasonable commercial efforts to exercise the rights, entitlements, benefits and remedies under such Assumed Contract, on behalf of the Purchaser until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser, or such Assumed Contract expires or otherwise terminates;
 - (iv) the Vendor shall not have any liability as a consequence of the Vendor taking any action or causing anything to be done under this Section 2.5(a), and the Purchaser shall be responsible and liable for, and, as a separate covenant, shall hereby indemnify and save harmless the Vendor and its Representatives against, all costs and expenses reasonably incurred by the Vendor, its Affiliates or their respective Representatives as a consequence of or in connection with this Section 2.5(a); and
 - (v) nothing in this Agreement shall constitute an agreement to assign, and shall not be construed as an assignment of, or an attempt to assign to the Purchaser, any Assumed Contract until such time as the necessary consents or approvals with respect to the assignment are obtained.

- (b) Both before and after Closing, the Purchaser shall use all commercially reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit this Transaction to be completed. The Parties acknowledge that the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of the Purchaser, at the Purchaser's sole cost and expense, to provide any and all financial assurances, deposits or security that may be required by Governmental Authorities or any Third Parties under the Assumed Contracts or Applicable Laws to permit the transfer of the Assets, including the Assumed Contracts, to the Purchaser.

2.6 Assumed Liabilities

Following Closing, the Purchaser shall assume, perform, discharge and pay when due all of the Assumed Liabilities. For greater certainty, the Purchaser acknowledges and agrees that the Environmental Liabilities and Abandonment and Reclamation Obligations in respect of the Assets are future costs and obligations associated with the ownership of the Assets that are tied and connected to the ownership of the Assets such that they are inextricably linked and embedded with the Assets.

ARTICLE 3 PURCHASE PRICE

3.1 Purchase Price

The consideration payable by the Purchaser for the Assets shall be the sum of [REDACTED] (the "**Purchase Price**"). The Purchase Price shall be satisfied in accordance with Section 3.3(b) and shall not be subject to any adjustment (and for greater certainty, Cure Costs shall be satisfied in accordance with Section 2.5(a)(i)). The Purchaser and the Vendor acknowledge and agree that the Purchase Price reflects the fair market value of the Assets as of the Closing Date, having due regard to the Environmental Liabilities connected to and embedded in the Assets that depress the value of the Assets.

3.2 Allocation of Purchase Price

The Purchase Price shall be allocated among the Assets as follows:

- (a) to the Petroleum and Natural Gas Rights, 75%;
- (b) to the Tangibles, 25% less \$10.00; and
- (c) to the Miscellaneous Interests, \$10.00.

3.3 Deposit and Satisfaction of Purchase Price

- (a) The Parties acknowledge that:
 - (i) as of the date hereof, the Purchaser has paid the amount equal to ten percent (10%) of the Purchase Price (the "**Deposit**") to the Monitor;
 - (ii) the Deposit has been delivered to and shall be held in trust by the Monitor; and
 - (iii) the Deposit shall be held and administered by the Monitor in accordance with the terms and conditions of this Agreement (including this Section 3.3).

- (b) At Closing, the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)(i)) shall be paid and satisfied as follows:
- (i) as to the amount of the Deposit, upon receipt of a written joint direction delivered to the Monitor by the Purchaser and the Vendor, the Monitor shall deliver the amount of the Deposit to the Vendor by electronic wire transfer and such amount shall be applied against the amount of the Purchase Price for the account of the Purchaser; and
 - (ii) as to the balance of the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)(i)), along with any additional amounts owing in respect of applicable GST, the Purchaser shall pay to the Vendor such amount by electronic wire transfer.
- (c) If this Agreement is terminated:
- (i) (A) pursuant to Section 13.1(a) by mutual agreement of the Parties; (B) pursuant to Sections 13.1(b) or 13.1(c) by the Purchaser; (C) pursuant to Section 13.1(e) by the Vendor; or (D) for any other reason other than as contemplated under Section 3.3(c)(ii); then the Deposit shall be returned to the Purchaser; or
 - (ii) pursuant to Section 13.1(d) by the Vendor, the full amount of the Deposit shall be forfeited to the Vendor,

and, subject to Section 13.2, each Party shall be released from all obligations and liabilities under or in connection with this Agreement. In the event of termination of this Agreement under Section 3.3(c)(ii) pursuant to which the Vendor shall be entitled to retain the Deposit, the Parties agree that the amount of the Deposit, constitutes a genuine pre-estimate of liquidated damages representing the Vendor's Losses and Liabilities as a result of Closing not occurring and agree that the Vendor shall not be entitled to recover from the Purchaser any amounts that are in excess of the Deposit as a result of Closing not occurring. The Purchaser hereby waives any claim or defence that the amount of the Deposit is a penalty or is otherwise not a genuine pre-estimate of the Vendor's damages.

ARTICLE 4 TRANSFER TAXES

4.1 Transfer Taxes

The Parties agree that:

- (a) the Purchase Price does not include Transfer Taxes and the Purchaser shall be liable for and shall pay, and be solely responsible for, any and all Transfer Taxes pertaining to the Purchaser's acquisition of the Assets; and
- (b) the Purchaser shall indemnify the Vendor and its Affiliates for, from and against any Transfer Taxes (including any interest or penalties imposed by a Governmental Authority) that any of them are required to pay or for which any of them may become liable as a result of any failure by the Purchaser to self-assess, pay or remit such Transfer Taxes, other than as a result of a failure by the Vendor or its Affiliates to timely remit any amounts on account of Transfer Taxes paid by the Purchaser hereunder.

**ARTICLE 5
REPRESENTATIONS AND WARRANTIES**

5.1 Vendor's Representations

The Vendor hereby represents and warrants to the Purchaser that:

- (a) it is a corporation duly formed and validly subsisting under the laws of the Province of Alberta and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Vendor of the Transaction;
- (c) it is not a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) and is not an agent or trustee for anyone with an interest in the Assets who is a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) (or a partnership that is not a "Canadian partnership" within the meaning of such term under the *Income Tax Act* (Canada));
- (d) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by the Vendor and constitutes a legal, valid and binding obligation of it and is enforceable against it in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (e) the Purchaser will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by the Vendor; and
- (f) with respect to the GST imposed under the GST Legislation, the Vendor is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and its GST registration number is 736658725RT0001.

5.2 Purchaser's Representations

The Purchaser hereby represents and warrants to the Vendor that:

- (a) it is a corporation duly incorporated and validly subsisting under the laws of the jurisdiction of its incorporation or formation and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) it has taken all necessary corporate or other acts to authorize the execution, delivery and performance by it of this Agreement;

- (c) neither the execution of this Agreement nor its performance by the Purchaser will result in a breach of any term or provision or constitute a default under any indenture, mortgage, deed of trust or any other agreement to which the Purchaser is a party or by which it is bound which breach could materially affect the ability of the Purchaser to perform its obligations hereunder;
- (d) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Purchaser of this Transaction;
- (e) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by it and constitutes a legal, valid and binding obligation of the Purchaser and is enforceable against the Purchaser in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (f) the Purchaser is not a non-Canadian Person within the meaning of the *Investment Canada Act* (Canada) nor a non-resident of Canada for the purposes of the *Income Tax Act* (Canada);
- (g) the Vendor will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by, the Purchaser;
- (h) to the knowledge of the Purchaser, the Purchaser meets all eligibility requirements of Governmental Authorities to purchase and accept a transfer of the Assets, including without limiting the generality of the foregoing, the eligibility requirements of the AER under *Directive 067*, as applicable to the Purchaser in connection with the transactions as contemplated hereunder. As of the date of submission of the LTAs, the Purchaser has "General Eligibility" status as defined under *Directive 067* and the Purchaser's BA code is 0R89;
- (i) as of the date of submission of the LTAs, the Purchaser is not aware of any fact or circumstance that would (i) result in the AER determining that the Purchaser poses an unreasonable risk in accordance with the factors and criteria established by the AER pursuant to *Directive 088* and *Manual 023: Licensee Life-Cycle Management*, or (ii) prevent or delay the Licence Transfers or the review of the LTAs by the AER as contemplated hereunder;
- (j) with respect to the GST imposed under the GST Legislation, the Purchaser is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and that its GST registration number is 10485 3221 RT0001;
- (k) the Purchaser is a "Canadian" within the meaning of the *Investment Canada Act* (Canada);

- (l) the Purchaser will have the financial resources necessary to pay, as and when due from the Purchaser, the Purchase Price (including the Deposit), the Cure Costs, the Transfer Taxes, its legal fees and expenses, registration costs and any other amounts payable by the Purchaser pursuant hereto; and
- (m) the Purchaser has the financial resources necessary to post or satisfy all necessary security, deposits, letters of credit, guarantees or other financial assurances necessary to take possession of the Assets and to satisfy the security required by the Assumed Contracts.

5.3 Enforcement of Representations and Warranties

- (a) The representations and warranties of each Party contained in this Agreement shall survive until Closing and shall thereafter be of no further force and effect. Effective upon the occurrence of Closing, each Party hereby releases and forever discharges each other Party from any breach of any representations and warranties set forth in this Agreement. For greater certainty, none of the representations and warranties contained in this Article 5 shall survive Closing and, the Purchaser's sole recourse for any material breach of representation or warranty by the Vendor shall be for the Purchaser to not complete the Transaction in accordance with this Agreement.
- (b) The representations and warranties of the Vendor made herein or pursuant hereto are made for the exclusive benefit of the Purchaser, and the representations and warranties of the Purchaser made herein or pursuant hereto are made for the exclusive benefit of the Vendor, as the case may be, and are not transferable and may not be made the subject of any right of subrogation in favour of any other Person.
- (c) The Parties expressly acknowledge and agree that the provisions of this Section 5.3 and the limit on each Party's liability set out in this Section 5.3 are intended by the Parties as a limitation of liability that represents a fair and equitable allocation of the risks and liabilities that each Party has agreed to assume in connection with the subject matter hereof and is not an agreement within the provision of subsection 7(2) of the *Limitations Act* (Alberta).

ARTICLE 6 "AS IS, WHERE IS" AND NO ADDITIONAL REPRESENTATIONS AND WARRANTIES

6.1 Due Diligence Acknowledgement

The Purchaser acknowledges and agrees that:

- (a) it was solely responsible to perform any inspections it deemed pertinent to the purchase of the Assets and to be satisfied as to the condition of the Assets prior to entering into this Agreement with the Vendor;
- (b) notwithstanding the fact that it was permitted to review any diligence materials and disclosures provided by the Vendor, including the Due Diligence Information, the Vendor assumes no liability for errors or omissions in such diligence materials and disclosure or any other property listings or advertising, promotional or publicity statements and materials, and makes no representations or warranties in respect thereof;

- (c) by entering into this Agreement with the Vendor, the Purchaser shall be deemed to represent, warrant and agree with respect to the Assets that:
- (i) the Purchaser has inspected the Assets and is familiar and satisfied with the physical condition thereof and has conducted such investigation of the Assets as the Purchaser has determined appropriate;
 - (ii) neither the Vendor nor its Affiliates or their respective Representatives have made any oral or written representation, warranty, promise or guarantee whatsoever to the Purchaser, expressed or implied, and in particular, that no such representations, warranties, guarantees, or promises have been made with respect to the physical condition, operation, or any other matter or thing affecting or related to the Assets and/or the offering or sale of the Assets;
 - (iii) the Purchaser has not relied upon any representation, warranty, guarantee or promise or upon any statement made or any information provided concerning the Assets, including the Due Diligence Information made available to the Purchaser by the Vendor, its respective Affiliates or their respective Representatives;
 - (iv) the Purchaser has entered into this Agreement after having relied solely on its own independent investigation, inspection, analysis, appraisal and evaluation of the Assets and the facts and circumstances related thereto;
 - (v) any information provided or to be provided by or on behalf of the Vendor with respect to the Assets, including all Due Diligence Information, was obtained from information provided to the Vendor and the Vendor has not made any independent investigation or verification of such information, and makes no representations as to the accuracy or completeness of such information;
 - (vi) without limiting the generality of the foregoing, the Vendor is not under any obligation to disclose to the Purchaser, and shall have no liability for its failure to disclose to the Purchaser, any information known to it relating to the Assets except as may be required by any Applicable Law; and
 - (vii) neither the Vendor, its Affiliates or their respective Representatives are liable or bound in any manner by any oral or written statements, representations or information pertaining to the Assets, or the operation thereof, made or furnished by any real estate broker, agent, employee, or other Person.

6.2 "As Is, Where Is", No Additional Representations

- (a) Without limiting any other provision of this Agreement, the Purchaser acknowledges and agrees that it is acquiring the Assets on an "as is, where is" and "without recourse" basis with all defects, both patent and latent, and with all faults, whether known or unknown, presently existing or that may hereafter arise. The Purchaser acknowledges and agrees that, except as expressly set forth in this Agreement, the Vendor, its Affiliates and their respective Representatives have not made, do not make and specifically negate and disclaim any representation, warranty, promise, covenant, agreement or guaranty of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning or with respect to the Assets. For greater certainty, but without limitation, except as expressly set forth in this Agreement, none of the Vendor, its Affiliates

or their respective Representatives make any condition, representation or warranty whatsoever, express or implied, with respect to:

- (i) the title and interest of the Vendor in and to the Assets;
- (ii) whether any ROFRs are exercisable by a Third Party in connection with the completion of the Transactions;
- (iii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
- (iv) the income to be derived from the Assets, if any;
- (v) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
- (vi) the rates of production of Petroleum Substances from the Lands;
- (vii) the quality, condition, marketability, profitability, fitness for a particular purpose or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles or any personal property);
- (viii) the suitability of the Assets for any and all purposes, activities and uses which the Purchaser may desire to conduct thereon;
- (ix) the compliance of or by the Assets or its operation with any Applicable Law (including Environmental Laws);
- (x) the validity or enforceability of the Assumed Contracts or the ability to assign any of the Assumed Contracts;
- (xi) any regulatory approvals, permits and licenses, consents or authorizations that may be needed to complete the purchase of the Assets contemplated by this Agreement;
- (xii) the manner or quality of the construction or materials, if any, incorporated into the Assets;
- (xiii) the manner, quality, state of repair or lack of repair of the Assets;
- (xiv) the existence of soil instability, past soil repairs, susceptibility to landslides, sufficiency of under-shoring, sufficiency of drainage, or any other matter affecting the stability or integrity of the Assets or any structures or improvements situated thereon;
- (xv) whether the Assets are located in a seismic hazards zone or a flood hazard zone;
- (xvi) the presence of pests and any damage to the Assets and/or its improvements that may have occurred as a result;
- (xvii) the nature and quantum of the Assumed Liabilities; or
- (xviii) any other matter with respect to the Assets.

- (b) The Purchaser acknowledges that the release and disclaimer described in this Article 6 is intended to be very broad and, except for its express rights under this Agreement, the Purchaser expressly waives and relinquishes any rights or benefits it may have under any Applicable Law designed to invalidate releases of unknown or unsuspected claims.
- (c) Except for its express rights under this Agreement, the Purchaser hereby waives all rights and remedies (whether now existing or hereinafter arising and including all common law, tort, contractual and statutory rights and remedies) against the Vendor, its Affiliates and their respective Representatives in respect of the Assets and any representations or statements made or information or data furnished to the Purchaser or its Representatives in connection herewith (whether made or furnished orally or by electronic, faxed, written or other means). Such waiver is absolute, unlimited, and includes, but is not limited to, waiver of express warranties, implied warranties, any warranties contained in the *Sale of Goods Act* (Alberta), the *Sale of Goods Act* (British Columbia) (or similar applicable statutes, all as may be amended, repealed or replaced), warranties of fitness for a particular use, warranties of merchantability, warranties of occupancy, strict liability and claims of every kind and type, including claims regarding defects, whether or not discoverable or latent, product liability claims, or similar claims, and all other claims that may be later created or conceived in strict liability or as strict liability type claims and rights.

ARTICLE 7 RISK AND COSTS AND INSURANCE

7.1 Risk and Costs

Except as otherwise provided for in this Agreement, the Assets will be at the sole risk and responsibility of the Vendor until the Closing Date, and thereafter at the sole risk and responsibility of the Purchaser.

7.2 Insurance

Any property, liability and other insurance maintained by the Vendor in relation to the Assets, to the extent applicable, shall not be transferred at Closing, but shall remain the responsibility of the Vendor until the Closing Date. The Purchaser shall be responsible for placing its own property, liability and other insurance coverage with respect to the Assets in respect of the period from and after 12:01 a.m. on the Closing Date.

ARTICLE 8 INDEMNIFICATION

8.1 Indemnification Given by Purchaser

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates and/or their respective Representatives related to or in connection with the Assets and the Assumed Liabilities,

including: (i) all Losses and Liabilities attributable to the ownership, operation, use, construction or maintenance of the Assets during the period following the Closing Date; (ii) all Losses and Liabilities arising or accruing on or after the Closing Date under any Assumed Contract, including any and all Cure Costs; and (iii) any other Losses and Liabilities for which the Purchaser has otherwise agreed to indemnify the Vendor pursuant to this Agreement, including pursuant to Section 9.2. The Purchaser's indemnity obligations set forth in this Section 8.1 shall survive the Closing Date indefinitely pursuant to Section 14.3.

8.2 Third Party Claims

- (a) If any of the Vendor, its Affiliates or any of their respective Representatives receives written notice of the commencement or assertion of any Third Party Claim for which the Purchaser is liable pursuant to this Agreement (or has otherwise agreed to indemnify the Vendor, its Affiliates or their respective Representatives against), the Vendor shall give the Purchaser reasonably prompt notice thereof, but in any event no later than ten (10) days after receipt of such notice of such Third Party Claim. Such notice to the Purchaser shall describe the Third Party Claim in reasonable detail and shall indicate, if reasonably practicable, the estimated amount (or the method of computation of the amount) of the Losses and Liabilities that has been or may be sustained by the Vendor, its Affiliates or their respective Representatives, respectively, and a reference to the provisions of this Agreement, or other applicable document, upon which such claim is based.
- (b) The Purchaser may assume the carriage and control of the defence of any Third Party Claim by giving notice to that effect to the Vendor, not later than ten (10) days after receiving notice of that Third Party Claim (the "**Notice Period**") so long as: (i) the Purchaser first acknowledges to the Vendor, in writing, liability to the Vendor, its Affiliates and/or their respective Representatives, under this Agreement with respect to such Third Party Claim and that the outcome of such Third Party Claim does not alter or diminish the Purchaser's obligation to indemnify the Vendor, its Affiliates and/or their respective Representatives, pursuant to this Agreement, subject to the Purchaser's right to contest in good faith the Third Party Claim; (ii) the Purchaser has the financial resources to defend against the Third Party Claim and fulfill any indemnification obligations and has provided the Vendor, its Affiliates and/or their respective Representatives, with evidence thereof; (iii) the Third Party Claim involves monetary damages; and (iv) the Purchaser thereafter pursues the defence or settlement of the Third Party Claim actively and diligently. The Purchaser's right to do so shall be subject to the rights of any insurer or other third party who has potential liability in respect of that Third Party Claim. The Purchaser shall pay all of its own expenses of participating in or assuming such defence. In the event that the Purchaser elects to assume the carriage and control of the defence of a Third Party Claim pursuant to this Section 8.2(b), then the Vendor shall, or shall cause its Affiliates and/or their respective Representatives to, cooperate in good faith in the defence of each Third Party Claim and may participate in such defence assisted by counsel of its own choice at its own expense.
- (c) If the Vendor has not received notice within the Notice Period that the Purchaser has elected to assume the carriage and control of the defence of such Third Party Claim in accordance with Section 8.2(b), or if the Purchaser has given such notice but thereafter fails or is unable to pursue the defence or settlement of such Third Party Claim actively and diligently, the Vendor, its Affiliates and/or their respective Representatives, may, at their option, elect to settle or compromise the Third Party Claim on terms of its choosing, or assume such defence assisted by counsel of its own choosing, and the Purchaser shall be liable for all reasonable costs and expenses paid or incurred in connection therewith and

any Losses and Liabilities suffered or incurred by the Vendor, its Affiliates and/or their Representatives with respect to such Third Party Claim.

8.3 Failure to Give Timely Notice

Notwithstanding that time is of the essence, a failure to give timely notice as provided in this Article 8 shall not affect the rights or obligations of any Party except and only to the extent that, as a result of such failure, any Party which was entitled to receive such notice was deprived of its right to recover any payment under any applicable insurance coverage or was otherwise prejudiced as a result of such failure.

8.4 No Merger

There shall not be any merger of any liability or indemnity hereunder in any assignment, conveyance, transfer or document delivered pursuant hereto notwithstanding any rule of law, equity or statute to the contrary and all such rules are hereby waived.

8.5 Third Party Beneficiary

The Vendor's Representatives and the Vendor's Affiliates, and all of their respective Representatives are intended third party beneficiaries of this Article 8 and shall have the right, power and authority to enforce the provisions hereof as though they were each a party hereto. The Purchaser further agrees to execute such agreements as may be reasonably requested by such Persons in connection with these provisions that are consistent with this Article 8 or that are reasonably necessary to give further effect thereto.

ARTICLE 9 ENVIRONMENTAL MATTERS

9.1 Acknowledgements Regarding Environmental Condition

The Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. The Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that the Vendor has provided the Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of the Purchaser (insofar as the Vendor could reasonably provide such access) and that the Purchaser is not relying upon any representation or warranty of the Vendor, its Affiliates or any of their respective Representatives as to the environmental condition of the Assets, or any Environmental Liabilities or Abandonment and Reclamation Obligations in respect thereof.

9.2 Assumption of Environmental Liabilities

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any matter or thing arising out of, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred,

the Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between the Vendor (on one hand) and the Purchaser (on the other hand) including whether occurring or accruing prior to, on or after the Closing Date, and hereby releases the Vendor, its Affiliates and their respective Representatives from any claims the Purchaser may have against the Vendor with respect to all such Environmental Liabilities and Abandonment and Reclamation Obligations. Without restricting the generality of the foregoing, the Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Tangibles.

ARTICLE 10 COVENANTS

10.1 Conduct of Business Until Closing

- (a) Until the Closing Date, the Vendor shall provide the Purchaser with all access to the Assets as reasonably required by the Purchaser in order to allow for and assist the Purchaser with an orderly passing of the Assets to the Purchaser following Closing in accordance herewith.
- (b) The access to the Assets to be afforded to the Purchaser and its Representatives pursuant to this Section 10.1 will be subject to the Assumed Contracts and all of the Vendor's site entry protocols, health, safety and environmental rules, policies and procedures. Further, the Purchaser acknowledges and agrees that it shall:
 - (i) be solely liable and responsible for any and all Losses and Liabilities which the Vendor, its Affiliates or their respective Representatives may suffer, sustain, pay or incur; and
 - (ii) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives harmless from any and all Claims or Losses and Liabilities whatsoever which may be brought against, suffered by or incurred by the Vendor, its Affiliates or their respective Representatives;

arising out of, resulting from, attributable to or in any way connected with any access provided to the Purchaser or its Representatives pursuant to this Section 10.1.

10.2 ROFRs

- (a) The Purchaser acknowledges that it shall be responsible for conducting such separate investigation of the Assets as the Purchaser has determined is appropriate with respect to the identification of ROFRs applicable to the Assets as soon as is reasonably practicable after the date hereof. The Purchaser shall indemnify Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any failure by the Purchaser to identify ROFRs applicable to the Assets or any Third Party Claim relating to the allocation of the value of a ROFR to be determined by the Purchaser in accordance with Section 10.2(b)(i), as applicable.
- (b) If the Purchaser has identified any ROFRs pursuant to Section 10.2(a):
 - (i) promptly following the identification of Assets which are the subject of ROFRs, the Purchaser shall prepare and provide the Vendor with ROFR notices to be issued in respect of such ROFRs, which shall include the Purchaser's bona fide allocation

- of the amount of the Purchase Price attributable to each of such Assets which are subject to a ROFR;
- (ii) the Vendor shall courier ROFR notices to the Third Parties holding such ROFRs promptly following the receipt of the same from the Purchaser; and
 - (iii) to the extent the Purchaser is not copied directly on a response from a Third Party ROFR holder, the Vendor shall notify the Purchaser in writing forthwith upon each Third Party exercising or waiving such a ROFR.
- (c) If any such Third Party elects to exercise such a ROFR, then:
- (i) the definition of Assets shall be deemed to be amended to exclude those Assets in respect of which the ROFR has been exercised;
 - (ii) such Assets shall not be conveyed to the Purchaser;
 - (iii) any proceeds received by the Vendor from a Third Party in respect of the sale and conveyance of any Assets which are subject to a ROFR shall be deemed to not constitute Assets for the purposes of this Agreement; and
 - (iv) the Purchase Price shall be subject to a reduction in the event of the exercise of any such ROFR by a Third Party based on the portion of the Purchase Price attributed to the Assets in respect of which the ROFR has been exercised (or the Purchaser shall be entitled to a refund of the portion of the Purchase Price attributed to the Assets in respect of which the ROFR has been exercised, including any Deposits).
- (d) In the event that a Third Party exercises a ROFR and is then unable or unwilling to enter into a conveyance agreement with the Vendor for the relevant Assets, the Purchaser agrees to accept a conveyance of such Assets under the same terms and conditions as this Agreement to whatever extent possible.
- (e) Closing shall not be delayed even though certain of the ROFRs are outstanding and capable of exercise by the holders thereof as of the Closing Date (such ROFRs being referred to as "**Outstanding ROFRs**"). In such case, the following procedures shall apply:
- (i) the Parties shall proceed with Closing (for greater certainty without any reduction in the Purchase Price for the Outstanding ROFRs, and without variation of any other terms or conditions of this Agreement);
 - (ii) the Purchaser shall have (as of the Closing Date) prepared all Specific Conveyances and other closing documentation required for the sale of the Assets subject to the Outstanding ROFRs (the "**Outstanding ROFR Assets**");
 - (iii) if an Outstanding ROFR is exercised by a Third Party, the Vendor will promptly notify the Purchaser thereof in writing, the Specific Conveyances and other closing documentation related to such Outstanding ROFR Assets will be of no force or effect and shall be destroyed by the Purchaser, and the provisions of Section 10.2(c) shall apply to the Assets which are the subject of the Outstanding ROFR being exercised by the Third Party, *mutatis mutandis*; and

- (iv) if after Closing an Outstanding ROFR is extinguished by lapse of time, waiver or otherwise (other than as a result of being exercised), the Vendor will promptly notify the Purchaser thereof in writing and promptly deliver copies of the Specific Conveyances and closing documentation previously prepared to the Purchaser, and such documentation shall be effective and the sale of such Outstanding ROFR Assets to Purchaser pursuant hereto shall be deemed to have closed on the Closing Date.

10.3 Document Review

Prior to Closing, the Vendor shall provide Purchaser with reasonable access to the Title Documents and other Miscellaneous Interests in the possession or under the control of Vendor for the purpose of verifying the continued validity and effect of the Title Documents, the identification of Assets the subject of ROFRs, the preparation of Specific Conveyances and other matters related to this Agreement and the Transaction.

ARTICLE 11 CONDITIONS

11.1 Mutual Conditions

The respective obligations of the Parties to complete the purchase and sale of the Assets are subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) the Court shall have granted the Approval and Vesting Order and the Approval and Vesting Order shall be a Final Order;
- (b) no Governmental Authority shall have enacted, issued or promulgated any final or non-appealable order or Applicable Law subsequent to the date hereof which has the effect of: (i) making any of the transactions contemplated by this Agreement illegal; or (ii) otherwise prohibiting, preventing or restraining the Vendor from the sale of the Assets; and
- (c) the Closing is not otherwise prohibited by Applicable Law;

The foregoing conditions are for the mutual benefit of the Vendor and the Purchaser and may be asserted by the Vendor or the Purchaser regardless of the circumstances and may be waived only with the agreement of the Vendor and the Purchaser.

11.2 Conditions for the Benefit of the Purchaser

The obligation of the Purchaser to complete the purchase of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Vendor contained in Section 5.1 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Vendor shall have complied with and performed, in all material respects, all of its covenants and obligations contained in this Agreement; and

- (c) the Vendor shall have executed and delivered or caused to have been executed and delivered to the Purchaser at or before the Closing all the documents contemplated in Section 12.2.

The foregoing conditions are for the exclusive benefit of the Purchaser and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Purchaser may have.

11.3 Conditions for the Benefit of the Vendor

The obligation of the Vendor to complete the sale of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Purchaser contained in Section 5.2 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Purchaser shall have complied with and performed in all material respects all of its covenants and obligations contained in this Agreement;
- (c) the Purchaser shall have executed and delivered or caused to have been executed and delivered to the Vendor at or before the Closing all the documents contemplated in Section 12.3; and
- (d) the Vendor has not lost its ability to convey the Assets due to the appointment of a receiver or a receiver-manager, an order of the Court or otherwise pursuant to the CCAA Proceedings, provided such order or other action is pursuant to the CCAA Proceedings or is not at the voluntary initiative of the Vendor.

The foregoing conditions are for the exclusive benefit of the Vendor and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Vendor may have.

11.4 Satisfaction of Conditions

Each of the Parties shall proceed diligently and in good faith and use all commercially reasonable efforts to fulfill and assist in the fulfillment of the conditions set forth in Sections 11.1, 11.2 and 11.3. In addition, each of the Parties agrees not to take any action that could reasonably be expected to preclude, delay or have an adverse effect on the Transaction or would render, or may reasonably be expected to render, any representation or warranty made by it in this Agreement untrue in any material respect.

11.5 Monitor's Certificate

When the conditions to Closing set out in Sections 11.1, 11.2 and 11.3 have been satisfied and/or waived by the each of the Vendor and the Purchaser, as applicable, the Vendor and the Purchaser will each deliver to the Monitor written confirmation: (a) that such conditions of Closing, as applicable, have been satisfied and/or waived; and (b) of the amount of the Transfer Taxes to be paid on Closing (in each case, to the extent applicable), in substantially the form of Schedule D (the "**Conditions Certificates**"). Upon receipt by the Monitor of: (i) confirmation of payment of the balance of the Purchase Price (less the Deposit) to be paid on Closing has been received by the Vendor; (ii) confirmation of payment of applicable Transfer Taxes to be paid on Closing have been paid to the Vendor (or evidence of an agreement to pay all Transfer

Taxes by the Purchaser to any relevant Governmental Authorities or counterparty); and (iii) each of the Conditions Certificates, the Monitor shall: (A) issue forthwith its Monitor's Certificate concurrently to the Vendor and the Purchaser, at which time the Closing will be deemed to have occurred; and (B) file as soon as practicable a copy of the Monitor's Certificate with the Court (and shall provide a true copy of such filed certificate to the Vendor and the Purchaser). In the case of (A) and (B), above, the Monitor will be relying exclusively on the basis of the Conditions Certificates and without any obligation whatsoever to verify the satisfaction or waiver of the applicable conditions.

ARTICLE 12 CLOSING

12.1 Closing Date and Place of Closing

Subject to the conditions set out in this Agreement, the Transaction shall close and be completed on the Closing Date, or at such other time as the Parties may agree in writing.

12.2 Deliveries on Closing by the Vendor

The Vendor shall deliver (or cause to be delivered) to the Purchaser on or before the Closing Date:

- (a) a Court certified copy of the Approval and Vesting Order;
- (b) a certificate of the Vendor confirming the accuracy of the matters provided for in Sections 11.2(a) and 11.2(b);
- (c) a written joint direction, duly executed by the Vendor, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);
- (d) the General Conveyance, Assignment and Assumption Agreement duly executed by the Vendor; and
- (e) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Purchaser may reasonably require to give effect to this Agreement.

12.3 Deliveries on Closing by the Purchaser

The Purchaser shall deliver (or cause to be delivered) to the Vendor's Solicitor on or before the Closing Date:

- (a) payment of the Purchase Price in accordance with Section 3.3(b);
- (b) payment of all Transfer Taxes payable on Closing to the Vendor or the Vendor's Solicitors (or evidence of self-assessment and payment by the Purchaser thereof to the relevant Governmental Authorities);
- (c) a certificate of the Purchaser confirming the accuracy of the matters provided for in Sections 11.3(a) and 11.3(b);
- (d) a written joint direction, duly executed by the Purchaser, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);

- (e) the General Conveyance, Assignment and Assumption Agreement duly executed by the Purchaser; and
- (f) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Vendor may reasonably require to give effect to this Agreement.

ARTICLE 13 TERMINATION

13.1 Grounds for Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by the mutual written agreement of the Vendor and the Purchaser, provided however that if this Agreement has been approved by the Court, any such termination shall require either the consent of the Monitor or the approval of the Court;
- (b) by the Purchaser, upon written notice to the Vendor, if there has been a material breach by the Vendor of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Purchaser, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.2 impossible by the Outside Date; or (ii) if such breach is curable, the Purchaser has provided prior written notice of such breach to the Vendor, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Vendor received such notice;
- (c) by the Purchaser, upon written notice to the Vendor, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the Purchaser's breach of this Agreement;
- (d) by the Vendor, upon written notice to the Purchaser, if there has been a material breach by the Purchaser of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Vendor, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.3 impossible by the Outside Date; or (ii) if such breach is curable, the Vendor has provided prior written notice of such breach to the Purchaser, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Purchaser received such notice; or
- (e) by the Vendor, upon written notice to the Purchaser, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the breach of this Agreement by the Vendor.

13.2 Effect of Termination

Notwithstanding any termination of this Agreement as permitted under Section 13.1, or as otherwise provided for in this Agreement, the provisions of Sections 3.3 (Deposit), 14.1 (Public Announcements), 14.4 (Governing Law), 14.5 (Consequential Damages), 14.11 (Costs and Expenses) and 14.15 (Third Party Beneficiaries) shall remain in full force and effect following any such permitted termination, and the Deposit shall be governed by Section 3.3.

ARTICLE 14 GENERAL

14.1 Public Announcements

- (a) Subject to Section 14.1(b), if a Party intends to issue a press release or other public disclosure of this Agreement, the terms hereof or the Transaction, the disclosing Party shall provide the other Parties with an advance copy of any such press release or public disclosure with sufficient time to enable the other Parties to review such press release or other public disclosure and provide any comments. The disclosing Party shall not issue such press release or other public disclosure without the prior written consent of the other Parties, such consent not to be unreasonably withheld.
- (b) Notwithstanding Section 14.1(a): (i) this Agreement may be filed by the Vendor with the Court; and (ii) the Transaction may be disclosed by the Vendor to the Court, subject to redacting confidential or sensitive information as permitted by Applicable Law. The Parties further agree that:
 - (i) the Vendor may prepare and file reports and other documents with the Court containing references to the Transaction and the terms of the Transaction;
 - (ii) the Vendor may forward a copy of this Agreement and all related documentation to the Orphan Well Association and its Representatives, agents, legal counsel and financial advisors, and may further advise such Persons of the existence and nature of any discussions and negotiations in relation thereto or in relation to the Transaction; provided that the Orphan Well Association and its Representatives agree in advance to be bound by any confidentiality undertakings or similar confidentiality requirements reasonably requested by the Vendor; and
 - (iii) the Vendor and its professional advisors may prepare and file such reports and other documents with the Court containing references to the Transaction contemplated by this Agreement and the terms of such Transaction as may reasonably be necessary to obtain the Court Approval and to complete the Transaction contemplated by this Agreement or to comply with their obligations to the Court.

14.2 Dissolution of Vendor

The Purchaser acknowledges and agrees that nothing in this Agreement shall operate to prohibit or diminish in any way the right of the Vendor or any of its Affiliates to cause the dissolution or wind-up of any of the Vendor subsequent to the Closing Date, or otherwise cause or allow the Vendor to cease operations in any manner or at any time subsequent to the Closing Date as the Vendor may determine in its

sole discretion, which may be exercised without regard to the impact any such action may have on the Vendor's ability to fulfil its obligations under this Agreement that survive Closing.

14.3 Survival

Upon Closing, the obligations, covenants, representations and warranties of the Parties set out in this Agreement shall expire, be terminated and extinguished and of no further force or effect, provided that notwithstanding the Closing contemplated hereunder or the delivery of documents pursuant to this Agreement, the obligations and covenants of the Parties set out in Section 2.3 (Licence Transfers), Section 2.4 (Specific Conveyances), Section 2.5 (Post-Closing Maintenance of Assets), Section 5.3 (Enforcement of Representations and Warranties), Section 10.2 (ROFRs) and Article 4 (Transfer Taxes), Article 6 ("As Is, Where Is" and No Additional Representations and Warranties), Article 8 (Indemnification), Article 9 (Environmental Matters) and Article 14 (General), shall survive Closing, shall remain in full force and effect, shall not merge as a result of Closing and shall be binding on the Parties indefinitely thereafter except as expressly stated to the contrary therein or otherwise in accordance with Applicable Laws.

14.4 Governing Law

- (a) This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.
- (b) Notwithstanding Section 14.4(a), any and all documents or orders that may be filed, made or entered in the CCAA Proceedings, and the rights and obligations of the Parties thereunder, including all matters of construction, validity and performance thereunder, shall in all respects be governed by, and interpreted, construed and determined in accordance with the laws of the Province of Alberta. The Parties consent to the jurisdiction and venue of the Court, as applicable, for the resolution of any such disputes, regardless of whether such disputes arose under this Agreement. Each Party agrees that service of process on such Party as provided in Section 14.13 shall be deemed effective service of process on such Party.

14.5 Consequential Damages

Under no circumstance shall any of the Parties, their Representatives or their respective directors, officers, employees or agents be liable for any punitive, exemplary, consequential or indirect damages (including for greater certainty, any loss of profits) (collectively, "**Consequential Damages**") that may be alleged to result, in connection with, arise out of, or relate to this Agreement or the Transaction, other than Consequential Damages for which the Purchaser is liable as a result of a Third Party Claim (which liability shall be subject to and recoverable under Article 8 (Indemnification)). For greater certainty, the Parties agree that none of the Parties, their respective Affiliates or their respective Representatives shall be liable for any lost profits whatsoever, whether such lost profits are considered to be direct, consequential or indirect losses, and regardless of whether such lost profits were foreseeable by the Parties at any time or whether such lost profits were the direct and natural result of a Party's breach of its obligations under this Agreement.

14.6 Further Assurances

Each of the Parties from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

14.7 Assignment

The Purchaser shall not, without the Vendor's prior written consent, assign any right or interest in this Agreement, which consent may be withheld in the Vendor's sole and absolute discretion, except that the Purchaser shall have the right to assign any or all of its rights, interests or obligations hereunder to one or more Affiliates of the Purchaser, provided that: (a) such Affiliate agrees to be bound by the terms of this Agreement; (b) the Purchaser shall remain liable hereunder for any breach of the terms of this Agreement by such Affiliate; (c) such assignment shall not release the Purchaser from any obligation or liability hereunder in favour of the Vendor; and (d) the Purchaser shall acknowledge and confirm its continuing obligations in favour of the Vendor in an assignment and assumption agreement in form and substance satisfactory to the Vendor.

14.8 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

14.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

14.10 Time of the Essence

Time is of the essence in this Agreement.

14.11 Costs and Expenses

Unless otherwise provided for in this Agreement, each Party shall be responsible for all costs and expenses (including the fees and disbursements of legal counsel, bankers, investment bankers, accountants, brokers and other advisors) incurred by it in connection with this Agreement and the Transaction. Notwithstanding any other provision of this Agreement, the Purchaser shall pay the cost of all surveys, title insurance policies and title reports ordered by the Purchaser.

14.12 Entire Agreement

This Agreement and the Confidentiality Agreement (the terms and conditions of which are incorporated by reference into this Agreement, and binding upon the Parties, as if such agreement were signed directly by the Parties) constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement or in the Confidentiality Agreement.

14.13 Notices

Any notice, direction or other communication given regarding the matters contemplated by this Agreement must be in writing, sent by personal delivery, courier or electronic mail and addressed:

- (a) in the case of the Vendor:

AlphaBow Energy Ltd.
Suite 300, 708-11th Avenue S.W.
Calgary, AB T2R OE4

Attention: Ben Li
Email: benli@alphabowenergy.com

With a copy, which shall not constitute notice, to the Vendor's Solicitors:

Bennett Jones LLP
4500, 855 - 2nd Avenue S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron; Kristos Iatridis
Email: cameronk@bennettjones.com; iatridisk@bennettjones.com

- (b) In the case of the Purchaser:

Signalta Resources Limited
P.O. Box 6150, Station D
700, 840 – 6th Avenue S.W.
Calgary, Alberta, T2P 2C7 (postal code for couriers: T2P 3E5)

Attention: S. Robert Chad
Email: notices@signalta.com

A notice is deemed to be given and received if: (i) sent by personal delivery or courier, on the date of delivery if it is a Business Day and the delivery was made prior to 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day; or (ii) email, on the date of transmission if it is a Business Day and the transmission was made prior to 4:00 p.m. (local time in place of receipt), and otherwise on the next Business Day. A Party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any subsequent notice must be sent to the Party at its changed address.

Any element of a Party's address that is not specifically changed in a notice will be assumed not to be changed. **Sending a copy of a notice to a Party's legal counsel as contemplated above is for information purposes only and does not constitute delivery of the notice to that Party. The failure to send a copy of a notice to legal counsel does not invalidate delivery of that notice to a Party.**

14.14 Enurement

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

14.15 Third Party Beneficiaries

Except as otherwise provided for in this Agreement, each Party intends that this Agreement shall not benefit or create any right or cause of action in or on behalf of any Person other than the Parties and their successors and permitted assigns and, except as otherwise provided for in this Agreement, no Person, other than the Parties and their successors and permitted assigns shall be entitled to rely on the provisions hereof in any action, suit, proceeding, hearing or other forum. The Purchaser acknowledges to the Vendor, its Affiliates and their respective Representatives their direct rights against the Purchaser under this Agreement. To the extent required by Applicable Law to give full effect to these direct rights, the Purchaser agrees and acknowledges that the Vendor is acting as agent and/or as trustee of its Representatives, its Affiliates and their respective Representatives.

14.16 Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

14.17 Counterparts

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which shall constitute one and the same agreement. Transmission by facsimile or other electronic means of an executed counterpart of this Agreement shall be deemed to constitute due and sufficient delivery of such counterpart.

[THE BALANCE OF THIS PAGE INTENTIONALLY BLANK]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Signed by:

F151FF4C8A774EE...
Per: _____
Name: Ben Li
Title: Chief Executive Officer

SIGNALTA RESOURCES LIMITED

Per: _____
Name:
Title:

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

SIGNALTA RESOURCES LIMITED

Per:  _____
Name: Howard M. Sorensen
Title: Chairman & CEO

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

Crown Lease No. or Current Freehold Lessor	Legal Description & Rights	Seller's Interest	Encumbrances	*Wells
0404070128	T37, R25, W4M: E6 (PNG in the Viking)	100% WI	Crown LOR	100/10-06-037-25W4
0596030184	T60, R16, W5M: 15 (PNG to base Winterburn Group)	Royalty recipient interest of 25% of 5% on 100% prod.	N/A	102/13-15-060-16W5
0592030398	T60, R16, W5M: 21 (PNG to base Winterburn Group)	Royalty recipient interest of 25% of 5% on 100% prod.	N/A	100/11-21-060-16W5

Pipelines:

License AB26805 Line 22

SCHEDULE B

Form of Approval and Vesting Order

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND **BENNETT JONES LLP**

CONTACT INFORMATION OF Barristers and Solicitors

PARTY FILING THIS 4500 Bankers Hall East

DOCUMENT 855 – 2nd Street S.W.

Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED:

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice _____

LOCATION OF HEARING:

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the [date] Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and _____ (the "**Purchaser**"); AND UPON having read the Affidavit of _____, the Affidavit of Service of _____, and the Monitor's _____ Report (the "[**Number**] **Report**"); AND UPON hearing the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. [Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta)] Upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system; and
- (c) those Claims listed in Schedule "C" hereto

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel existing Certificates of Title No. * for those lands and premises municipally described as *, and legally described as:
 - *
(the "**Lands**")
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, *;

- (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and AlphaBow's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by KSV Restructuring Inc., in its capacity as Monitor of the Applicant and not in its personal capacity.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Closing Certificate and all Claims (but excluding Permitted Encumbrances and the Administration Charge, as defined in paragraph 30 of the Amended and Restated Initial Order of this Honourable Court, dated April 26, 2024) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court. Notwithstanding the foregoing, AlphaBow shall be permitted to utilize the net proceeds from the sale of the Purchased Assets in its day-to-day operations in this proceeding as prescribed by the cashflow affixed to the [Number] Report.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right,

title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the AlphaBow, or any person claiming by, through or against the AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

MISCELLANEOUS MATTERS

14. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and
 - (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

15. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist the AlphaBow and its agents in carrying out the terms of this Order.
17. Service of this Order shall be deemed good and sufficient by:
- (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A**Assets Listing**

ALPHABOW FILE	LEGAL DESCRIPTION	PNG RIGHTS	ALPHABOW WORKING INTEREST	ENCUMBRANCES	EXPIRY DATE

Wells:

Facilities:

Pipelines:

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER	2401-05179
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PROCEEDING	IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.
DOCUMENT	SALE AND VESTING ORDER
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BENNETT JONES LLP Barristers and Solicitors 4500 Bankers Hall East 855 – 2 Street SW Calgary, Alberta T2P 4K7 Attention: Keely Cameron/ Sarah Aaron Telephone No.: 403-298-3324/3177 Fax No.: 403-265-7219 Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated _____, the Court approved the agreement of purchase and sale made as of _____ (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and _____ (the "**Purchaser**") and provided for the vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;

- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE C¹

Form of General Conveyance, Assignment and Assumption Agreement

GENERAL CONVEYANCE, ASSIGNMENT, AND ASSUMPTION AGREEMENT

THIS General Conveyance, Assignment, and Assumption Agreement (this "**Agreement**") is made as of the [•] day of [•], [•].

AMONG:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

[BUYER], a corporation existing under the laws of **Alberta** (herein referred to as the "**Purchaser**")

RECITALS:

- A. In accordance with the terms of that certain Asset Purchase and Sale Agreement dated as of [•], by and between the Vendor and the Purchaser (the "**Purchase Agreement**"), the Vendor has agreed to sell, assign, and transfer the Assets to the Purchaser and the Purchaser has agreed to purchase the Assets from the Vendor;
- B. the Purchaser has agreed to assume the Assumed Liabilities; and
- C. this Agreement is delivered pursuant to the Purchase Agreement.

NOW THEREFORE, for good and valuable consideration now paid by the Purchaser to the Vendor pursuant to the Purchase Agreement (the receipt and sufficiency of which is hereby acknowledged by the Vendor) the parties hereto agree as follows:

1. Definitions

All capitalized terms used but not otherwise defined in this Agreement shall have the meaning ascribed to such terms in the Purchase Agreement.

2. Certain Rules of Interpretation

- (a) In this Agreement, unless the context requires otherwise, words in one gender include all genders and words in the singular include the plural and vice versa.

¹ Guidance note to Buyer: this Schedule C is a form only; it is required to be delivered at Closing (i.e. does not need to be signed and delivered at time of signing this PSA).

- (b) The division of this Agreement into Sections and the inclusion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.
- (c) The terms "hereof," "hereunder," and similar expressions refer to this Agreement and not to any particular Section or other portion of this Agreement.
- (d) Unless something in the subject matter or context is inconsistent therewith, references herein to "Sections" are to sections of this Agreement.
- (e) The language used in this Agreement is the language chosen by the parties to express their mutual intent, and no rule of strict construction shall be applied against any party.

3. Conveyance

The Vendor hereby sells, transfers, assigns, conveys and delivers to the Purchaser, and the Purchaser hereby purchases, accepts and receives from the Vendor, upon the terms and subject to the conditions of the Purchase Agreement, the Vendor's Interest in and to the Assets, free and clear of any and all Claims other than Permitted Encumbrances, as applicable, with effect as of the Closing on the date hereof, to have and to hold the Assets and all such right, title, interest, property, claim, and demand unto and to the use of the Purchaser.

4. Assumption of Assumed Liabilities

Effective as of the Closing on the date hereof, the Purchaser hereby assumes and agrees to pay, perform, and discharge, when due, the Assumed Liabilities.

5. Further Assurances

Each of the Parties hereto from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

6. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.

7. Entire Agreement

This Agreement, the Purchase Agreement, and the documents referred to therein and contemplated thereby constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof

other than those contained in this Agreement, the Purchase Agreement, the Confidentiality Agreement and the documents referred to therein and contemplated thereby.

8. Successors and Assigns

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

9. Counterparts

This Agreement may be executed in two or more counterparts, each of which will be deemed an original and all of which together will constitute one instrument. Delivery by facsimile or by electronic transmission in portable document format (PDF) of an executed counterpart of this Agreement is as effective as delivery of an originally executed counterpart of this Agreement.

10. Amendments

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party. Any amendment effected in accordance with this Section 10 will be binding upon the Parties and their respective successors and permitted assigns.

11. Paramountcy

This Agreement is delivered pursuant to, and is subject to, all of the terms and conditions contained in the Purchase Agreement. In the event of any inconsistency between the provisions of this Agreement and the provisions of the Purchase Agreement, the provisions of the Purchase Agreement shall prevail.

12. Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

[Signature Page Follows.]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

[BUYER]

Per: _____
Name:
Title:

SCHEDULE D

FORMS OF CONDITIONS CERTIFICATES

VENDOR'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned [**officer/director**] of the Vendor hereby confirms to the Monitor, for and on behalf of the Vendor, but solely in his or her capacity as an [**officer/director**] of the Vendor and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.3 of the Purchase Agreement for the benefit of the Vendor have been fulfilled or performed to the Vendor's satisfaction and/or waived by the Vendor; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●].

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

ALPHABOW ENERGY LTD.

Per: _____
Name:
Title:

Per: _____
Name:
Title:

PURCHASER'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned officer of the Purchaser hereby confirms to the Monitor, for and on behalf of the Purchaser, but solely in his or her capacity as an officer of the Purchaser and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.2 of the Purchase Agreement for the benefit of the Purchaser have been fulfilled or performed to the Purchaser's satisfaction and/or waived by the Purchaser; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●] and all such Transfer Taxes will be paid by the Purchaser to the Vendor at Closing..

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

[BUYER]

Per: _____

Name:

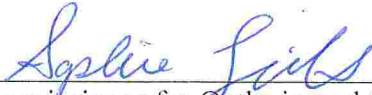
Title:

Per: _____

Name:

Title:

This is **Exhibit "H"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024



A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

ALPHABOW ENERGY LTD.

- and -

SIGNALTA RESOURCES LIMITED

ASSET PURCHASE AND SALE AGREEMENT

DECEMBER 9, 2024

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PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT is dated as of December 9, 2024,

BETWEEN:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "Vendor")

- and -

SIGNALTA RESOURCES LIMITED, a corporation existing under the laws of the Province of Alberta (herein referred to as the "Purchaser")

WHEREAS:

- A. on April 26, 2024, the Vendor was granted creditor protection pursuant to an initial order granted by the Court of King's Bench (the "**Initial Order**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Vendor;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Vendor are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023; and
- E. subject to receipt of Court Approval, the Purchaser has agreed to purchase and acquire and the Vendor has agreed to sell, transfer and assign to the Purchaser, all of the Vendor's Interest in and to the Assets, on the terms and conditions set forth herein.

NOW THEREFORE, this Agreement witnesses that in consideration of the mutual covenants and agreements contained herein, and for other good and valuable consideration, the receipt and adequacy of which are acknowledged by each Party to the other, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement:

- (a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles or otherwise

located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and

- (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "**AER**" means the Alberta Energy Regulator, or any successor thereto having jurisdiction over the Assets or certain of them or the operation thereof;
- (c) "**Affiliate**" means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with that specified Person. For the purposes of this definition, "control" (including with correlative meanings, controlling, controlled by and under common control with) means the power to direct or cause the direction of the management and policies of that Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise and, it being understood and agreed that with respect to a corporation or partnership, control shall mean direct or indirect ownership of more than 50% of the voting shares in any such corporation or of the general partnership interest or voting interest in any such partnership;
- (d) "**Agreement**" means this agreement of purchase and sale and any schedules attached hereto which are referred to in this agreement, together with any amendment or supplement thereto;
- (e) "**Applicable Law**" means, in respect of any Person, asset, transaction, event or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments, decrees and orders of courts of competent jurisdiction (including the common law); (iii) regulations, orders, ordinances and directives issued by Governmental Authorities; and (iv) the terms and conditions of all permits, licenses, approvals and authorizations, in each case which are applicable to such Person, asset, transaction, event or circumstance;
- (f) "**Approval and Vesting Order**" means an order of the Court approving the Transaction in accordance with the provisions of this Agreement, and, subject to Closing, vesting all of the Vendor's Interest in and to the Assets in the Purchaser free and clear of all Claims (other than Permitted Encumbrances) and interests, such order to be substantially in the form attached hereto as Schedule B together with such modifications and amendments to such form as may be approved by both the Vendor and the Purchaser, acting reasonably;
- (g) "**Assets**" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests;

- (h) "**Assumed Contracts**" means the contracts referenced in subsection (i) of the definition of Miscellaneous Interests, which contracts shall be assigned by the Vendor and assumed by the Purchaser in accordance with the terms of this Agreement, the relevant contracts and/or the Approval and Vesting Order, and/or other order of the Court in form and substance satisfactory to the Parties;
- (i) "**Assumed Liabilities**" means, collectively, all liabilities and obligations arising from the possession, ownership and/or use of the Assets following Closing (including for greater certainty any municipal or property taxes that accrue commencing on the Closing Date), along with Environmental Liabilities, Abandonment and Reclamation Obligations and Cure Costs;
- (j) "**Business Day**" means any day other than a Saturday, Sunday or a statutory holiday in the City of Calgary in the Province of Alberta;
- (k) "**CCAA**" has the meaning ascribed to that term in the recitals hereto;
- (l) "**CCAA Proceedings**" means the proceedings commenced under the CCAA by the Vendor (and others) pursuant to the Initial Order;
- (m) "**Claim**" means any caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including, without limiting the generality of the foregoing:
 - (i) any encumbrances or charges created by the Initial Order and/or the ARIO;
 - (ii) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
 - (iii) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
 - (iv) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
 - (v) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
 - (vi) those claims which may be specifically identified in Schedule "C" to the Approval and Vesting Order, as applicable.
- (n) "**Claims Process**" has the meaning ascribed to that term in the definition of Cure Costs;
- (o) "**Closing**" means the completion of the purchase by the Purchaser, and sale by the Vendor, of the Vendor's Interest in and to the Assets and the completion of all other transactions

contemplated by this Agreement that are to occur contemporaneously with such purchase and sale, all subject to and in accordance with the terms and conditions of this Agreement;

- (p) "**Closing Date**" means the date on which Closing occurs, being the date which is five Business Days following the date upon which all conditions in Sections 11.1, 11.2 and 11.3 have been satisfied or waived (other than such conditions which are to be satisfied on the Closing Date), or such other date as the Parties may agree in writing; provided, however, that the Closing Date shall not be later than the Outside Date;
- (q) "**CNRL**" has the meaning ascribed to that term in Section 2.5(c);
- (r) "**Conditions Certificates**" has the meaning ascribed to that term in Section 11.5;
- (s) "**Confidentiality Agreement**" means the confidentiality agreement between the Vendor, the Purchaser and the Monitor and executed prior to the date hereof in respect of the evaluation by the Purchaser of potential transactions involving the assets of the Vendor;
- (t) "**Consequential Damages**" has the meaning ascribed to that term in Section 14.5;
- (u) "**Court**" means the Court of King's Bench of Alberta, Judicial Centre of Calgary;
- (v) "**Court Approval**" means both the issuance of the Approval and Vesting Order by the Court approving the sale of the Assets, and such Approval and Vesting Order having become a Final Order;
- (w) "**Cure Costs**" means, in respect of any Assumed Contract, all amounts required to be paid, as determined in accordance with the claims process established by an order of the Court dated September 20, 2024 (the "**Claims Process**"), to remedy all of the Vendor's monetary defaults under such Assumed Contract or required to secure a counterparty's or any other necessary Person's consent to the assignment of such Assumed Contract pursuant to its terms (including any deposits or other forms of security required by any Governmental Authority) or as may be required pursuant to the Approval and Vesting Order, and includes any other fees and expenses required to be paid to a counterparty or any other Person in connection with the assignment of an Assumed Contract pursuant to its terms or Applicable Laws. For greater certainty, any claims for cure costs not submitted in accordance with the Claims Process, or not determined to be valid in accordance with the Claims Process, shall be not considered "Cure Costs" for the purposes of this Agreement;
- (x) "**Deposit**" has the meaning ascribed to that term in Section 3.3(a)(i);
- (y) "**Due Diligence Information**" means all information made available (by the Vendor, the Monitor or otherwise) for the Purchaser's review in paper or electronic form in relation to the Vendor, its Affiliates and/or the Assets;
- (z) "**Environment**" means the components of the earth and includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);
- (aa) "**Environmental Laws**" means all Applicable Laws relating to pollution or protection of human health or the Environment (including ambient air, water, surface water, groundwater, land surface, soil, or subsurface) or natural resources, including Applicable

Laws relating to the storage, transfer, transportation, investigation, cleanup, treatment, or use of, or release or threatened release into the Environment of, any Hazardous Substances;

- (bb) **"Environmental Liabilities"** means all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Laws or otherwise, arising from, relating to or associated with:
- (i) any damage, pollution, contamination or other adverse situations pertaining to the Environment howsoever and by whomsoever caused and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (ii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission or discharge of Petroleum Substances, oilfield wastes, water, Hazardous Substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
 - (iii) compliance with or the consequences of any non-compliance with, or violation or breach of, any Environmental Law;
 - (iv) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations; or
 - (v) the protection, reclamation, remediation or restoration of the Environment;

that relate to or arise by virtue of the Assets or the ownership thereof or any past, present or future operations and activities conducted in connection with the Assets or on or in respect of the Lands or any lands pooled or unitized therewith;

- (cc) **"Facilities"** means the Vendor's Interest in and to all field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, as identified in Schedule A under the headings entitled "Facilities" and "Pipelines", respectively, and as applicable;
- (dd) **"Final Order"** means an order of the Court that has not been vacated, stayed, set aside, amended, reversed, annulled or modified, as to which no appeal or application for leave to appeal therefrom has been filed and the applicable appeal period with respect thereto shall have expired without the filing of any appeal or application for leave to appeal, or if any appeal(s) or application(s) for leave to appeal therefrom have been filed, any (and all) such appeal(s) or application(s) have been dismissed, quashed, determined, withdrawn or disposed of with no further right of appeal and all opportunities for rehearing, reargument, petition for certiorari and appeal being exhausted or having expired without any appeal, motion or petition having been filed and remaining pending, any requests for rehearing have been denied, and no order having been entered and remaining pending staying,

enjoining, setting aside, annulling, reversing, remanding, or superseding the same, and all conditions to effectiveness prescribed therein or otherwise by Applicable Law or order having been satisfied;

- (ee) "**General Conveyance, Assignment and Assumption Agreement**" means an agreement providing for the assignment by the Vendor of the Vendor's Interest in and to the Assets, free and clear of all Claims (other than Permitted Encumbrances), substantially in the form attached hereto as Schedule C, and the assumption by the Purchaser of the Assumed Liabilities, substantially in the form attached hereto as Schedule C;
- (ff) "**Governmental Authority**" means any domestic or foreign government, whether federal, provincial, state, territorial or municipal; and any governmental agency, ministry, department, tribunal, commission, bureau, board, court (including the Court) or other instrumentality exercising or purporting to exercise legislative, judicial, regulatory or administrative functions of, or pertaining to, government, having jurisdiction over a Party, the Assets or this Transaction, including for greater certainty the AER;
- (gg) "**GST**" means taxes, interest, penalties and other additions thereto imposed under Part IX of the *Excise Tax Act* (Canada) and the regulations made thereunder; and "**GST Legislation**" means such act and regulations collectively;
- (hh) "**Hazardous Substances**" means any substance, material or waste defined, regulated, listed or prohibited by Environmental Laws, including pollutants, contaminants, chemicals, deleterious substances, dangerous goods, hazardous or industrial toxic wastes or substances, radioactive materials, flammable substances, explosives, Petroleum Substances and products of Petroleum Substances, polychlorinated biphenyls, chlorinated solvents and asbestos;
- (ii) "**Initial Order**" has the meaning ascribed to that term in the recitals hereto;
- (jj) "**KSV**" has the meaning ascribed to that term in the recitals hereto;
- (kk) "**Lands**" means the lands set out and described in Schedule A under the heading entitled "Lands Schedule/Mineral Property Report", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in the Title Documents as to Petroleum Substances and geological formations);
- (ll) "**Leased Substances**" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (mm) "**Legal Proceeding**" means any litigation, action, suit, investigation, hearing, claim, complaint, grievance, arbitration proceeding or other proceeding and includes any appeal or review or retrial of any of the foregoing and any application for same;
- (nn) "**Licence Transfers**" means the transfer from the Vendor to the Purchaser of any permits, approvals, licences and authorizations granted by the AER or any other Governmental Authority in relation to the construction, installation, ownership, use or operation of the Wells or the Facilities, as applicable.

- (oo) **"Losses and Liabilities"** means any and all assessments, charges, costs, damages, debts, expenses, fines, liabilities, losses, obligations and penalties, whether accrued or fixed, absolute or contingent, matured or unmatured or determined or determinable, including those arising under any Applicable Law, Claim by any Governmental Authority or any order, writ, judgment, injunction, decree, stipulation, determination or award entered by or with any Governmental Authority, and those arising under any contract, agreement, arrangement, commitment or undertaking and costs and expenses of any Legal Proceeding, assessment, judgment, settlement or compromise relating thereto, and all interest, fines and penalties and reasonable legal fees and expenses incurred in connection therewith (on a full indemnity basis);
- (pp) **"LTAs"** has the meaning set forth in Section 2.3(a);
- (qq) **"Miscellaneous Interests"** means, subject to any and all limitations and exclusions provided for in this definition, the Vendor's Interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:
 - (i) all contracts relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
 - (ii) all warranties, guarantees and similar rights relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including warranties and guarantees made by suppliers, manufacturers and contractors under the Assets, and claims against other Third Parties in connection with the contracts relating to the Petroleum and Natural Gas Rights and the Tangibles;
 - (iii) all subsisting rights to carry out operations relating to the Lands, the Tangibles or the Wells, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles or the Wells;
 - (iv) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
 - (v) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to geological or geophysical matters and, including plats, surveys, maps, cross-sections, production records, electric logs, cuttings, cores, core data, pressure data, decline and production curves, well files, and related matters, division of interest records, lease files, title opinions, abstracts of title, title curative documents, lease operating statements and all other accounting information, marketing reports, statements, gas balancing information, and all other documents relating to customers, sales information, supplier lists, records, literature and correspondence, physical maps, geologic or geophysical interpretation, electronic and physical project files;

- (vi) the Wells, including the wellbores and any and all casing and down-hole monitoring and pumping equipment; and
- (vii) all choses in action or other rights to bring an action or pursue a proceeding in connection with the Assets, including the right to bring a claim against any Third Party for any Losses or Liabilities arising before or after the Closing Date;

provided that unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include any documents or data to the extent that they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by the Vendor to an assignee;

- (rr) "**Monitor**" means KSV, in its capacity as the Court-appointed monitor of the Vendor in the CCAA Proceedings and not in its personal or corporate capacity;
- (ss) "**Monitor's Certificate**" means the certificate, substantially in the form attached as Schedule "A" to the Approval and Vesting Order, to be delivered by the Monitor to the Vendor and the Purchaser on Closing and thereafter filed by the Monitor with the Court certifying that it has received the Conditions Certificates;
- (tt) "**Monitor's Solicitors**" means Cassels Brock & Blackwell LLP, or such other firm or firms of solicitors as are retained or engaged by the Monitor from time to time and notice of which is provided to the Purchaser;
- (uu) "**Notice Period**" has the meaning ascribed to that term in Section 8.2(b);
- (vv) "**Order**" means any order, writ, judgment, injunction, decree, stipulation, determination, decision, verdict, ruling, subpoena, or award entered by or with any Governmental Authority (whether temporary, preliminary, or permanent);
- (ww) "**Outside Date**" means the date which occurs 90 days following the date of execution of this Agreement, or such other date as the Parties may agree;
- (xx) "**Outstanding ROFR Assets**" has the meaning set forth in Section 10.2(e)(ii);
- (yy) "**Outstanding ROFRs**" has the meaning set forth in Section 10.2(e);
- (zz) "**Parties**" means, collectively, the Purchaser and the Vendor, and "**Party**" means any one of them;
- (aaa) "**Permitted Encumbrances**" means:
 - (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
 - (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;

- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
 - (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
 - (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
 - (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor subsequent to the date of this Agreement;
 - (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
 - (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
 - (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
 - (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
 - (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
 - (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
 - (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;
- (bbb) **"Person"** means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executory, Governmental Authority, or other entity however designated or instituted;

- (ccc) "**Petroleum and Natural Gas Rights**" means the Vendor's Interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (ddd) "**Petroleum Substances**" means any of crude oil, petroleum, natural gas, natural gas liquids, coal bed methane and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;
- (eee) "**Purchase Price**" has the meaning ascribed to that term in Section 3.1;
- (fff) "**Purchaser**" has the meaning ascribed to that term in the preamble hereto;
- (ggg) "**Representative**" means, in respect of a Person, each director, officer, employee, agent, legal counsel, accountant, consultant, contractor, professional advisor and other representative of such Person and its Affiliates and, with respect to the Vendor, includes the Monitor;
- (hhh) "**ROFR**" means a right of first refusal, right of first offer or other pre-emptive or preferential right of purchase or similar right to acquire the Assets or certain of them that may become operative by virtue of this Agreement or the completion of the Transaction;
- (iii) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the Vendor's Interest in and to the Assets to the Purchaser and to novate the Purchaser in the place and stead of the Vendor, as applicable, with respect to the Assets (excluding the Licence Transfers);
- (jjj) "**Tangibles**" means the Vendor's Interest in and to the Facilities, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, store, transport, make marketable or inject the Leased Substances or any of them;
- (kkk) "**Third Party**" means any Person who is not a Party or an Affiliate of a Party;
- (lll) "**Third Party Claim**" means any Claim by a Third Party asserted against the Vendor for which the Purchaser has indemnified the Vendor or is otherwise responsible pursuant to this Agreement;
- (mmm) "**Title Documents**" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements, acreage contribution agreements, joint venture agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands;

- (nnn) "**Transaction**" means the transaction for the purchase and sale of the Vendor's Interest in and to the Assets, together with all other transactions contemplated in this Agreement, all as contemplated in this Agreement;
- (ooo) "**Transfer Taxes**" means all transfer taxes, sales taxes, use taxes, production taxes, value-added taxes, goods and services taxes, land transfer taxes, registration and recording fees, and any other similar or like taxes and charges imposed by a Governmental Authority in connection with the sale, transfer or registration of the transfer of the Assets, including GST; and which, for certainty, shall not include freehold mineral taxes;
- (ppp) "**Vendor**" has the meaning ascribed to that term in the preamble hereto;
- (qqq) "**Vendor's Interest**" means, when used in relation to any asset, undertaking or property, the entire right, title and interest, if any, of the Vendor, as applicable, in, to and/or under such asset, undertaking or property;
- (rrr) "**Vendor's Solicitors**" means the law firm of Bennett Jones LLP, or such other firm or firms of solicitors as are retained or engaged by the Vendor from time to time and notice of which is provided to the Purchaser; and
- (sss) "**Wells**" means the Vendor's Interest in and to the wells listed in Schedule A under the heading entitled "Wells", as applicable.

1.2 Interpretation

The following rules of construction shall apply to this Agreement unless the context otherwise requires:

- (a) All references to monetary amounts are to the lawful currency of Canada.
- (b) Words importing the singular include the plural and vice versa, and words importing gender include the masculine, feminine and neuter genders.
- (c) The word "include" and "including" and derivatives thereof shall be read as if followed by the phrase "without limitation".
- (d) The words "hereto", "herein", "hereof", "hereby", "hereunder" and similar expressions refer to this Agreement and not to any particular provision of this Agreement.
- (e) The headings contained in this Agreement are for convenience of reference only, and shall not affect the meaning or interpretation hereof.
- (f) Reference to any Article, Section or Schedule means an Article, Section or Schedule of this Agreement unless otherwise specified.
- (g) If any provision of a Schedule hereto conflicts with or is at variance with any provision in the body of this Agreement, the provisions in the body of this Agreement shall prevail to the extent of the conflict.

- (h) All documents executed and delivered pursuant to the provisions of this Agreement are subordinate to the provisions hereof and the provisions hereof shall govern and prevail in the event of a conflict.
- (i) This Agreement has been negotiated by each Party with the benefit of legal representation, and any rule of construction to the effect that any ambiguities are to be resolved against the drafting Party does not apply to the construction or interpretation of this Agreement.
- (j) Reference to an agreement, instrument or other document means such agreement, instrument or other document as amended, supplemented and modified from time to time to the extent permitted by the provisions thereof.
- (k) References to an Applicable Law means such Applicable Law as amended from time to time and includes any successor Applicable Law thereto any regulations promulgated thereunder.

1.3 Schedules

The following are the Schedules attached to and incorporated in this Agreement by reference and deemed to be a part hereof:

Schedule A	Assets Listing
Schedule B	Form of Approval and Vesting Order
Schedule C	Form of General Conveyance, Assignment and Assumption Agreement
Schedule D	Forms of Conditions Certificates

1.4 Interpretation if Closing Does Not Occur

If Closing does not occur, each provision of this Agreement which presumes that the Purchaser has acquired the Assets shall be construed as having been contingent upon Closing having occurred.

ARTICLE 2 PURCHASE AND SALE

2.1 Agreement of Purchase and Sale

Subject to the terms and conditions of this Agreement, and in consideration of the Purchase Price, the Vendor hereby agrees to sell, assign and transfer to the Purchaser, and the Purchaser agrees to purchase, accept and receive from the Vendor, the Vendor's Interest in and to the Assets.

2.2 Transfer of Property and Assumption of Liabilities

Provided that Closing occurs and subject to the terms and conditions of this Agreement, possession, risk, and legal and beneficial ownership of the Assets shall transfer from the Vendor to the Purchaser on the Closing Date, and the Purchaser agrees to assume, discharge, perform and fulfil all Assumed Liabilities. Without limiting the provisions of this Agreement relating to the General Conveyance, Assignment and Assumption Agreement (and such agreement itself), or any other provisions of this Agreement relating to sale, transfer, assignment, conveyance or delivery, the Assets shall be sold, assigned, transferred, conveyed, and delivered by the Vendor to the Purchaser by way of the Licence Transfers, the Specific Conveyances and other appropriate instruments of transfer, bills of sale, endorsements, assignments, and deeds, in

recordable form, or by way of an Order of the Court, as appropriate, and free and clear of any and all Claims other than Permitted Encumbrances, as applicable.

2.3 Licence Transfers

- (a) Promptly following the Closing Date (or at such earlier time as may be permitted by the AER, as applicable), the Vendor shall electronically submit applications to the AER for the Licence Transfers ("**LTAs**"), and confirm that such submission has been made to the Purchaser, and in addition the Vendor shall cause to be provided any information and documentation along with such LTAs to the AER which are required to be provided by the transferor in connection with the foregoing. The Purchaser shall accept or ratify such LTAs without delay, provided that, if the Purchaser in good faith determines or believes that any of the LTAs are not complete and accurate, or the AER refuses to process any such LTAs because of some defect therein, the Parties shall cooperate to duly complete or to correct such incomplete or inaccurate LTAs as soon as practicable and, thereafter, the Vendor shall promptly re-submit such LTAs and the Purchaser shall accept or ratify such re-submitted LTAs without delay. Each Party shall be responsible for its own costs relating to LTAs hereunder. The Purchaser shall provide any information and documentation in respect of such LTAs to the AER which are required to be provided by the transferee in connection with the foregoing. Following submission of the LTAs, the Purchaser shall use reasonable commercial efforts to obtain the approval from the AER of the LTAs and registration of the Licence Transfers, subject to the specific requirements of this Section 2.3.
- (b) If the AER denies any of the LTAs because of misdescription or other minor deficiencies contained therein, the Vendor shall, within two Business Days of such denial, correct the LTA(s) and amend and re-submit the LTA(s), and the Purchaser shall accept or ratify such re-submitted LTAs without delay.
- (c) In the event that the Purchaser has applied, or prior to the Closing Date applies, to the AER for a discretionary waiver from the AER's security requirements in respect of the Transaction, then Vendor shall provide such information and documentation to the AER regarding the Assets as may reasonably be required in connection with the AER's review of such discretionary waiver application made by the Purchaser (but only to the extent such information and documentation has not already been made available by the Vendor or its Representatives to the Purchaser or its Representatives); provided that the Purchaser agrees it shall have primary carriage of, and be solely responsible at its own cost for submitting and liaising with the AER in respect of, such application.
- (d) The Purchaser shall on a timely and continuing basis keep the Vendor fully apprised and informed regarding all communications the Purchaser may have with the AER in connection with the Transaction, including all communications respecting LTAs, and without limiting the generality of the foregoing the Purchaser shall provide copies to the Vendor of all related correspondence from the Purchaser to the AER, and the Purchaser shall request that the AER provide copies to the Vendor of all related correspondence from the AER to the Purchaser.
- (e) If the Transaction is cancelled in accordance with Section 2.5(c), the Purchaser and the Vendor shall jointly write to the AER advising the AER that the Transaction has been cancelled and to reject the LTAs within two (2) Business Days of the cancellation of the Transaction.

2.4 Specific Conveyances

- (a) Within a reasonable time following its receipt of the Title Documents from Vendor, Purchaser shall prepare and provide for the Vendor's review all Specific Conveyances. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, the Purchaser shall register and/or distribute (as applicable), all such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to the Purchaser.
- (b) As soon as practicable following Closing, the Vendor shall deliver or cause to be delivered to the Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession or control of the Vendor or of which the Vendor gains possession or control prior to Closing.
- (c) Notwithstanding Sections 2.4(a) and 2.4(b), requests for the transfers from the Vendor to the Purchaser of registered Crown leases or licences, related surface rights and any other Title Documents which are administered by a Governmental Authority shall be submitted by the Vendor and accepted by the Purchaser as soon as is practicable after Closing.

2.5 Post-Closing Maintenance of Assets

- (a) Following Closing, if and to the extent that Purchaser must be novated into, recognized as a party to, or otherwise accepted as assignee or transferee of Vendor's interest in the Assets or certain of them, including any Title Documents and Assumed Contracts, the following provisions shall apply with respect to the applicable Assets until such novation, recognition or acceptance has occurred:
 - (i) the Purchaser shall use reasonable commercial efforts to obtain, as may be required by the terms of any Assumed Contracts, consents or approvals to the assignment of such Assumed Contracts; provided that to the extent that any Cure Costs are payable with respect to any Assumed Contract, the Purchaser shall be responsible for and shall pay all such Cure Costs, which shall be paid directly to the counterparty as and when required in conjunction with the assignment of the Assumed Contracts, and which Cure Costs shall form part of the Purchase Price for the Assets;
 - (ii) subject to Section 2.3(e), the Purchaser shall continue to use reasonable commercial efforts to obtain the AER's approval of the LTAs and registration of the Licence Transfers;
 - (iii) to the extent permitted by any applicable Assumed Contract:
 - (A) the Purchaser will pay, perform and discharge the duties and obligations accruing after Closing under such Assumed Contract, on behalf of the Vendor, until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser; and

- (B) the Vendor shall use reasonable commercial efforts to exercise the rights, entitlements, benefits and remedies under such Assumed Contract, on behalf of the Purchaser until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser, or such Assumed Contract expires or otherwise terminates;
- (iv) the Vendor shall not have any liability as a consequence of the Vendor taking any action or causing anything to be done under this Section 2.5(a), and the Purchaser shall be responsible and liable for, and, as a separate covenant, shall hereby indemnify and save harmless the Vendor and its Representatives against, all costs and expenses reasonably incurred by the Vendor, its Affiliates or their respective Representatives as a consequence of or in connection with this Section 2.5(a); and
- (v) nothing in this Agreement shall constitute an agreement to assign, and shall not be construed as an assignment of, or an attempt to assign to the Purchaser, any Assumed Contract until such time as the necessary consents or approvals with respect to the assignment are obtained.
- (b) Both before and after Closing, the Purchaser shall use all commercially reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit this Transaction to be completed. The Parties acknowledge that the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of the Purchaser, at the Purchaser's sole cost and expense, to provide any and all financial assurances, deposits or security that may be required by Governmental Authorities or any Third Parties under the Assumed Contracts or Applicable Laws to permit the transfer of the Assets, including the Assumed Contracts, to the Purchaser.

■ [REDACTED]

■ [REDACTED]

2.6 Assumed Liabilities

Following Closing, the Purchaser shall assume, perform, discharge and pay when due all of the Assumed Liabilities. For greater certainty, the Purchaser acknowledges and agrees that the Environmental Liabilities and Abandonment and Reclamation Obligations in respect of the Assets are future costs and obligations associated with the ownership of the Assets that are tied and connected to the ownership of the Assets such that they are inextricably linked and embedded with the Assets.

ARTICLE 3 PURCHASE PRICE

3.1 Purchase Price

The consideration payable by the Purchaser for the Assets shall be the sum of [REDACTED] (the "**Purchase Price**"). The Purchase Price shall be satisfied in accordance with Section 3.3(b) and shall not be subject to any adjustment (and for greater certainty, Cure Costs shall be satisfied in accordance with Section 2.5(a)(i)). The Purchaser and the Vendor acknowledge and agree that the Purchase Price reflects the fair market value of the Assets as of the Closing Date, having due regard to the Environmental Liabilities connected to and embedded in the Assets that depress the value of the Assets.

3.2 Allocation of Purchase Price

The Purchase Price shall be allocated among the Assets as follows:

- (a) to the Petroleum and Natural Gas Rights, 75%;
- (b) to the Tangibles, 25% less \$10.00; and
- (c) to the Miscellaneous Interests, \$10.00.

3.3 Deposit and Satisfaction of Purchase Price

- (a) The Parties acknowledge that:
 - (i) as of the date hereof, the Purchaser has paid the amount equal to ten percent (10%) of the Purchase Price (the "**Deposit**") to the Monitor;
 - (ii) the Deposit has been delivered to and shall be held in trust by the Monitor; and
 - (iii) the Deposit shall be held and administered by the Monitor in accordance with the terms and conditions of this Agreement (including this Section 3.3).
- (b) At Closing, the balance of the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)(i)), along with any additional amounts owing in respect of applicable GST shall be paid and delivered by the Purchaser to the Monitor by electronic wire transfer, which amount, along with the Deposit shall be held in trust by the Monitor pursuant to the same terms and conditions upon which the Monitor holds the Deposit under the SISF, and shall be dealt with as follows:

[REDACTED]

■ [REDACTED]

■ [REDACTED]

[REDACTED]

■ [REDACTED]

(iii) subject to Section 10.2(d), if any applicable Third Party exercises a ROFR on the Assets or any of them, the Parties shall provide a written joint direction to the Monitor advising them that the Assets applicable to such ROFR shall not be acquired by the Purchaser and directing the Monitor to refund and release that the portion of the Purchase Price (along with amounts paid by the Purchaser for applicable GST), applicable to such ROFR Assets to the Purchaser within fifteen (15) days of such direction.

(c) If this Agreement is terminated:

- (i) (A) pursuant to Section 13.1(a) by mutual agreement of the Parties; (B) pursuant to Sections 13.1(b) or 13.1(c) by the Purchaser; (C) pursuant to Section 13.1(e) by the Vendor; or (D) for any other reason other than as contemplated under Section 3.3(c)(ii); then the Deposit shall be returned to the Purchaser; or
- (ii) pursuant to Section 13.1(d) by the Vendor, the full amount of the Deposit shall be forfeited to the Vendor,

and, subject to Section 13.2, each Party shall be released from all obligations and liabilities under or in connection with this Agreement. In the event of termination of this Agreement under Section 3.3(c)(ii) pursuant to which the Vendor shall be entitled to retain the Deposit, the Parties agree that the amount of the Deposit, constitutes a genuine pre-estimate of liquidated damages representing the Vendor's Losses and Liabilities as a result of Closing not occurring and agree that the Vendor shall not be entitled to recover from the Purchaser any amounts that are in excess of the Deposit as a result of Closing not occurring. The Purchaser hereby waives any claim or defence that the amount of the Deposit is a penalty or is otherwise not a genuine pre-estimate of the Vendor's damages.

ARTICLE 4 TRANSFER TAXES

4.1 Transfer Taxes

The Parties agree that:

- (a) the Purchase Price does not include Transfer Taxes and the Purchaser shall be liable for and shall pay, and be solely responsible for, any and all Transfer Taxes pertaining to the Purchaser's acquisition of the Assets; and
- (b) the Purchaser shall indemnify the Vendor and its Affiliates for, from and against any Transfer Taxes (including any interest or penalties imposed by a Governmental Authority) that any of them are required to pay or for which any of them may become liable as a result of any failure by the Purchaser to self-assess, pay or remit such Transfer Taxes, other than as a result of a failure by the Vendor or its Affiliates to timely remit any amounts on account of Transfer Taxes paid by the Purchaser hereunder.

ARTICLE 5 REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Representations

The Vendor hereby represents and warrants to the Purchaser that:

- (a) it is a corporation duly formed and validly subsisting under the laws of the Province of Alberta and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Vendor of the Transaction;
- (c) it is not a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) and is not an agent or trustee for anyone with an interest in the Assets who is a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) (or a partnership that is not a "Canadian partnership" within the meaning of such term under the *Income Tax Act* (Canada));
- (d) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by the Vendor and constitutes a legal, valid and binding obligation of it and is enforceable against it in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;

- (e) the Purchaser will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by the Vendor; and
- (f) with respect to the GST imposed under the GST Legislation, the Vendor is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and its GST registration number is 736658725RT0001.

5.2 Purchaser's Representations

The Purchaser hereby represents and warrants to the Vendor that:

- (a) it is a corporation duly incorporated and validly subsisting under the laws of the jurisdiction of its incorporation or formation and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) it has taken all necessary corporate or other acts to authorize the execution, delivery and performance by it of this Agreement;
- (c) neither the execution of this Agreement nor its performance by the Purchaser will result in a breach of any term or provision or constitute a default under any indenture, mortgage, deed of trust or any other agreement to which the Purchaser is a party or by which it is bound which breach could materially affect the ability of the Purchaser to perform its obligations hereunder;
- (d) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Purchaser of this Transaction;
- (e) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by it and constitutes a legal, valid and binding obligation of the Purchaser and is enforceable against the Purchaser in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (f) the Purchaser is not a non-Canadian Person within the meaning of the *Investment Canada Act* (Canada) nor a non-resident of Canada for the purposes of the *Income Tax Act* (Canada);
- (g) the Vendor will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by, the Purchaser;
- (h) with respect to the GST imposed under the GST Legislation, the Purchaser is registered under the GST Legislation and will continue to be registered at the Closing Date in

accordance with the provisions of the GST Legislation and that its GST registration number is 10485 3221 RT0001;

- (i) the Purchaser is a "Canadian" within the meaning of the *Investment Canada Act* (Canada);
- (j) the Purchaser will have the financial resources necessary to pay, as and when due from the Purchaser, the Purchase Price (including the Deposit), the Cure Costs, the Transfer Taxes, its legal fees and expenses, registration costs and any other amounts payable by the Purchaser pursuant hereto; and
- (k) the Purchaser has the financial resources necessary to post or satisfy all necessary security, deposits, letters of credit, guarantees or other financial assurances necessary to take possession of the Assets and to satisfy the security required by the Assumed Contracts.

5.3 Enforcement of Representations and Warranties

- (a) The representations and warranties of each Party contained in this Agreement shall survive until Closing and shall thereafter be of no further force and effect. Effective upon the occurrence of Closing, each Party hereby releases and forever discharges each other Party from any breach of any representations and warranties set forth in this Agreement. For greater certainty, none of the representations and warranties contained in this Article 5 shall survive Closing and, the Purchaser's sole recourse for any material breach of representation or warranty by the Vendor shall be for the Purchaser to not complete the Transaction in accordance with this Agreement.
- (b) The representations and warranties of the Vendor made herein or pursuant hereto are made for the exclusive benefit of the Purchaser, and the representations and warranties of the Purchaser made herein or pursuant hereto are made for the exclusive benefit of the Vendor, as the case may be, and are not transferable and may not be made the subject of any right of subrogation in favour of any other Person.
- (c) The Parties expressly acknowledge and agree that the provisions of this Section 5.3 and the limit on each Party's liability set out in this Section 5.3 are intended by the Parties as a limitation of liability that represents a fair and equitable allocation of the risks and liabilities that each Party has agreed to assume in connection with the subject matter hereof and is not an agreement within the provision of subsection 7(2) of the *Limitations Act* (Alberta).

ARTICLE 6 "AS IS, WHERE IS" AND NO ADDITIONAL REPRESENTATIONS AND WARRANTIES

6.1 Due Diligence Acknowledgement

The Purchaser acknowledges and agrees that:

- (a) it was solely responsible to perform any inspections it deemed pertinent to the purchase of the Assets and to be satisfied as to the condition of the Assets prior to entering into this Agreement with the Vendor;

- (b) notwithstanding the fact that it was permitted to review any diligence materials and disclosures provided by the Vendor, including the Due Diligence Information, the Vendor assumes no liability for errors or omissions in such diligence materials and disclosure or any other property listings or advertising, promotional or publicity statements and materials, and makes no representations or warranties in respect thereof;
- (c) by entering into this Agreement with the Vendor, the Purchaser shall be deemed to represent, warrant and agree with respect to the Assets that:
 - (i) the Purchaser has inspected the Assets and is familiar and satisfied with the physical condition thereof and has conducted such investigation of the Assets as the Purchaser has determined appropriate;
 - (ii) neither the Vendor nor its Affiliates or their respective Representatives have made any oral or written representation, warranty, promise or guarantee whatsoever to the Purchaser, expressed or implied, and in particular, that no such representations, warranties, guarantees, or promises have been made with respect to the physical condition, operation, or any other matter or thing affecting or related to the Assets and/or the offering or sale of the Assets;
 - (iii) the Purchaser has not relied upon any representation, warranty, guarantee or promise or upon any statement made or any information provided concerning the Assets, including the Due Diligence Information made available to the Purchaser by the Vendor, its respective Affiliates or their respective Representatives;
 - (iv) the Purchaser has entered into this Agreement after having relied solely on its own independent investigation, inspection, analysis, appraisal and evaluation of the Assets and the facts and circumstances related thereto;
 - (v) any information provided or to be provided by or on behalf of the Vendor with respect to the Assets, including all Due Diligence Information, was obtained from information provided to the Vendor and the Vendor has not made any independent investigation or verification of such information, and makes no representations as to the accuracy or completeness of such information;
 - (vi) without limiting the generality of the foregoing, the Vendor is not under any obligation to disclose to the Purchaser, and shall have no liability for its failure to disclose to the Purchaser, any information known to it relating to the Assets except as may be required by any Applicable Law; and
 - (vii) neither the Vendor, its Affiliates or their respective Representatives are liable or bound in any manner by any oral or written statements, representations or information pertaining to the Assets, or the operation thereof, made or furnished by any real estate broker, agent, employee, or other Person.

6.2 "As Is, Where Is", No Additional Representations

- (a) Without limiting any other provision of this Agreement, the Purchaser acknowledges and agrees that it is acquiring the Assets on an "as is, where is" and "without recourse" basis with all defects, both patent and latent, and with all faults, whether known or unknown, presently existing or that may hereafter arise. The Purchaser acknowledges and agrees

that, except as expressly set forth in this Agreement, the Vendor, its Affiliates and their respective Representatives have not made, do not make and specifically negate and disclaim any representation, warranty, promise, covenant, agreement or guaranty of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning or with respect to the Assets. For greater certainty, but without limitation, except as expressly set forth in this Agreement, none of the Vendor, its Affiliates or their respective Representatives make any condition, representation or warranty whatsoever, express or implied, with respect to:

- (i) the title and interest of the Vendor in and to the Assets;
- (ii) whether any ROFRs are exercisable by a Third Party in connection with the completion of the Transactions;
- (iii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
- (iv) the income to be derived from the Assets, if any;
- (v) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
- (vi) the rates of production of Petroleum Substances from the Lands;
- (vii) the quality, condition, marketability, profitability, fitness for a particular purpose or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles or any personal property);
- (viii) the suitability of the Assets for any and all purposes, activities and uses which the Purchaser may desire to conduct thereon;
- (ix) the compliance of or by the Assets or its operation with any Applicable Law (including Environmental Laws);
- (x) the validity or enforceability of the Assumed Contracts or the ability to assign any of the Assumed Contracts;
- (xi) any regulatory approvals, permits and licenses, consents or authorizations that may be needed to complete the purchase of the Assets contemplated by this Agreement;
- (xii) the manner or quality of the construction or materials, if any, incorporated into the Assets;
- (xiii) the manner, quality, state of repair or lack of repair of the Assets;
- (xiv) the existence of soil instability, past soil repairs, susceptibility to landslides, sufficiency of under-shoring, sufficiency of drainage, or any other matter affecting the stability or integrity of the Assets or any structures or improvements situated thereon;
- (xv) whether the Assets are located in a seismic hazards zone or a flood hazard zone;

- (xvi) the presence of pests and any damage to the Assets and/or its improvements that may have occurred as a result;
 - (xvii) the nature and quantum of the Assumed Liabilities; or
 - (xviii) any other matter with respect to the Assets.
- (b) The Purchaser acknowledges that the release and disclaimer described in this Article 6 is intended to be very broad and, except for its express rights under this Agreement, the Purchaser expressly waives and relinquishes any rights or benefits it may have under any Applicable Law designed to invalidate releases of unknown or unsuspected claims.
- (c) Except for its express rights under this Agreement, the Purchaser hereby waives all rights and remedies (whether now existing or hereinafter arising and including all common law, tort, contractual and statutory rights and remedies) against the Vendor, its Affiliates and their respective Representatives in respect of the Assets and any representations or statements made or information or data furnished to the Purchaser or its Representatives in connection herewith (whether made or furnished orally or by electronic, faxed, written or other means). Such waiver is absolute, unlimited, and includes, but is not limited to, waiver of express warranties, implied warranties, any warranties contained in the *Sale of Goods Act* (Alberta), the *Sale of Goods Act* (British Columbia) (or similar applicable statutes, all as may be amended, repealed or replaced), warranties of fitness for a particular use, warranties of merchantability, warranties of occupancy, strict liability and claims of every kind and type, including claims regarding defects, whether or not discoverable or latent, product liability claims, or similar claims, and all other claims that may be later created or conceived in strict liability or as strict liability type claims and rights.

ARTICLE 7 RISK AND COSTS AND INSURANCE

7.1 Risk and Costs

Except as otherwise provided for in this Agreement, the Assets will be at the sole risk and responsibility of the Vendor until the Closing Date, and thereafter at the sole risk and responsibility of the Purchaser.

7.2 Insurance

Any property, liability and other insurance maintained by the Vendor in relation to the Assets, to the extent applicable, shall not be transferred at Closing, but shall remain the responsibility of the Vendor until the Closing Date. The Purchaser shall be responsible for placing its own property, liability and other insurance coverage with respect to the Assets in respect of the period from and after 12:01 a.m. on the Closing Date.

ARTICLE 8 INDEMNIFICATION

8.1 Indemnification Given by Purchaser

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates and/or their respective Representatives related to or in connection with the Assets and the Assumed Liabilities, including: (i) all Losses and Liabilities attributable to the ownership, operation, use, construction or maintenance of the Assets during the period following the Closing Date; (ii) all Losses and Liabilities arising or accruing on or after the Closing Date under any Assumed Contract, including any and all Cure Costs; and (iii) any other Losses and Liabilities for which the Purchaser has otherwise agreed to indemnify the Vendor pursuant to this Agreement, including pursuant to Section 9.2. The Purchaser's indemnity obligations set forth in this Section 8.1 shall survive the Closing Date indefinitely pursuant to Section 14.3.

8.2 Third Party Claims

- (a) If any of the Vendor, its Affiliates or any of their respective Representatives receives written notice of the commencement or assertion of any Third Party Claim for which the Purchaser is liable pursuant to this Agreement (or has otherwise agreed to indemnify the Vendor, its Affiliates or their respective Representatives against), the Vendor shall give the Purchaser reasonably prompt notice thereof, but in any event no later than ten (10) days after receipt of such notice of such Third Party Claim. Such notice to the Purchaser shall describe the Third Party Claim in reasonable detail and shall indicate, if reasonably practicable, the estimated amount (or the method of computation of the amount) of the Losses and Liabilities that has been or may be sustained by the Vendor, its Affiliates or their respective Representatives, respectively, and a reference to the provisions of this Agreement, or other applicable document, upon which such claim is based.
- (b) The Purchaser may assume the carriage and control of the defence of any Third Party Claim by giving notice to that effect to the Vendor, not later than ten (10) days after receiving notice of that Third Party Claim (the "**Notice Period**") so long as: (i) the Purchaser first acknowledges to the Vendor, in writing, liability to the Vendor, its Affiliates and/or their respective Representatives, under this Agreement with respect to such Third Party Claim and that the outcome of such Third Party Claim does not alter or diminish the Purchaser's obligation to indemnify the Vendor, its Affiliates and/or their respective Representatives, pursuant to this Agreement, subject to the Purchaser's right to contest in good faith the Third Party Claim; (ii) the Purchaser has the financial resources to defend against the Third Party Claim and fulfill any indemnification obligations and has provided the Vendor, its Affiliates and/or their respective Representatives, with evidence thereof; (iii) the Third Party Claim involves monetary damages; and (iv) the Purchaser thereafter pursues the defence or settlement of the Third Party Claim actively and diligently. The Purchaser's right to do so shall be subject to the rights of any insurer or other third party who has potential liability in respect of that Third Party Claim. The Purchaser shall pay all of its own expenses of participating in or assuming such defence. In the event that the Purchaser elects to assume the carriage and control of the defence of a Third Party Claim pursuant to this Section 8.2(b), then the Vendor shall, or shall cause its Affiliates and/or their respective Representatives to, cooperate in good faith in the defence of each Third Party Claim and may participate in such defence assisted by counsel of its own choice at its own expense.
- (c) If the Vendor has not received notice within the Notice Period that the Purchaser has elected to assume the carriage and control of the defence of such Third Party Claim in

accordance with Section 8.2(b), or if the Purchaser has given such notice but thereafter fails or is unable to pursue the defence or settlement of such Third Party Claim actively and diligently, the Vendor, its Affiliates and/or their respective Representatives, may, at their option, elect to settle or compromise the Third Party Claim on terms of its choosing, or assume such defence assisted by counsel of its own choosing, and the Purchaser shall be liable for all reasonable costs and expenses paid or incurred in connection therewith and any Losses and Liabilities suffered or incurred by the Vendor, its Affiliates and/or their Representatives with respect to such Third Party Claim.

8.3 Failure to Give Timely Notice

Notwithstanding that time is of the essence, a failure to give timely notice as provided in this Article 8 shall not affect the rights or obligations of any Party except and only to the extent that, as a result of such failure, any Party which was entitled to receive such notice was deprived of its right to recover any payment under any applicable insurance coverage or was otherwise prejudiced as a result of such failure.

8.4 No Merger

There shall not be any merger of any liability or indemnity hereunder in any assignment, conveyance, transfer or document delivered pursuant hereto notwithstanding any rule of law, equity or statute to the contrary and all such rules are hereby waived.

8.5 Third Party Beneficiary

The Vendor's Representatives and the Vendor's Affiliates, and all of their respective Representatives are intended third party beneficiaries of this Article 8 and shall have the right, power and authority to enforce the provisions hereof as though they were each a party hereto. The Purchaser further agrees to execute such agreements as may be reasonably requested by such Persons in connection with these provisions that are consistent with this Article 8 or that are reasonably necessary to give further effect thereto.

ARTICLE 9 ENVIRONMENTAL MATTERS

9.1 Acknowledgements Regarding Environmental Condition

The Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. The Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that the Vendor has provided the Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of the Purchaser (insofar as the Vendor could reasonably provide such access) and that the Purchaser is not relying upon any representation or warranty of the Vendor, its Affiliates or any of their respective Representatives as to the environmental condition of the Assets, or any Environmental Liabilities or Abandonment and Reclamation Obligations in respect thereof.

9.2 Assumption of Environmental Liabilities

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and

- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any matter or thing arising out of, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, the Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between the Vendor (on one hand) and the Purchaser (on the other hand) including whether occurring or accruing prior to, on or after the Closing Date, and hereby releases the Vendor, its Affiliates and their respective Representatives from any claims the Purchaser may have against the Vendor with respect to all such Environmental Liabilities and Abandonment and Reclamation Obligations. Without restricting the generality of the foregoing, the Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Tangibles.

ARTICLE 10 COVENANTS

10.1 Conduct of Business Until Closing

- (a) Until the Closing Date, the Vendor shall provide the Purchaser with all access to the Assets as reasonably required by the Purchaser in order to allow for and assist the Purchaser with an orderly passing of the Assets to the Purchaser following Closing in accordance herewith.
- (b) The access to the Assets to be afforded to the Purchaser and its Representatives pursuant to this Section 10.1 will be subject to the Assumed Contracts and all of the Vendor's site entry protocols, health, safety and environmental rules, policies and procedures. Further, the Purchaser acknowledges and agrees that it shall:
 - (i) be solely liable and responsible for any and all Losses and Liabilities which the Vendor, its Affiliates or their respective Representatives may suffer, sustain, pay or incur; and
 - (ii) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives harmless from any and all Claims or Losses and Liabilities whatsoever which may be brought against, suffered by or incurred by the Vendor, its Affiliates or their respective Representatives;

arising out of, resulting from, attributable to or in any way connected with any access provided to the Purchaser or its Representatives pursuant to this Section 10.1.

10.2 ROFRs

- (a) The Purchaser acknowledges that it shall be responsible for conducting such separate investigation of the Assets as the Purchaser has determined is appropriate with respect to the identification of ROFRs applicable to the Assets as soon as is reasonably practicable after the date hereof. The Purchaser shall indemnify Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any failure by the Purchaser to identify ROFRs applicable to the Assets or any Third Party Claim relating to the allocation of the value of a ROFR to be determined by the Purchaser in accordance with Section 10.2(b)(i), as applicable.

- (b) If the Purchaser has identified any ROFRs pursuant to Section 10.2(a):
 - (i) promptly following the identification of Assets which are the subject of ROFRs, the Purchaser shall prepare and provide the Vendor with ROFR notices to be issued in respect of such ROFRs, which shall include the Purchaser's bona fide allocation of the amount of the Purchase Price attributable to each of such Assets which are subject to a ROFR;
 - (ii) the Vendor shall courier ROFR notices to the Third Parties holding such ROFRs promptly following the receipt of the same from the Purchaser; and
 - (iii) to the extent the Purchaser is not copied directly on a response from a Third Party ROFR holder, the Vendor shall notify the Purchaser in writing forthwith upon each Third Party exercising or waiving such a ROFR.
- (c) If any such Third Party elects to exercise such a ROFR, then:
 - (i) the definition of Assets shall be deemed to be amended to exclude those Assets in respect of which the ROFR has been exercised;
 - (ii) such Assets shall not be conveyed to the Purchaser;
 - (iii) any proceeds received by the Vendor from a Third Party in respect of the sale and conveyance of any Assets which are subject to a ROFR shall be deemed to not constitute Assets for the purposes of this Agreement; and
 - (iv) the Purchase Price shall be subject to a reduction in the event of the exercise of any such ROFR by a Third Party based on the portion of the Purchase Price attributed to the Assets in respect of which the ROFR has been exercised (or the Purchaser shall be entitled to a refund of the portion of the Purchase Price attributed to the Assets in respect of which the ROFR has been exercised, including any Deposits).
- (d) In the event that a Third Party exercises a ROFR and is then unable or unwilling to enter into a conveyance agreement with the Vendor for the relevant Assets, the Purchaser agrees to accept a conveyance of such Assets under the same terms and conditions as this Agreement to whatever extent possible.
- (e) Closing shall not be delayed even though certain of the ROFRs are outstanding and capable of exercise by the holders thereof as of the Closing Date (such ROFRs being referred to as "**Outstanding ROFRs**"). In such case, the following procedures shall apply:
 - (i) the Parties shall proceed with Closing (for greater certainty without any reduction in the Purchase Price for the Outstanding ROFRs, and without variation of any other terms or conditions of this Agreement);
 - (ii) the Purchaser shall have (as of the Closing Date) prepared all Specific Conveyances and other closing documentation required for the sale of the Assets subject to the Outstanding ROFRs (the "**Outstanding ROFR Assets**");

- (iii) if an Outstanding ROFR is exercised by a Third Party, the Vendor will promptly notify the Purchaser thereof in writing, the Specific Conveyances and other closing documentation related to such Outstanding ROFR Assets will be of no force or effect and shall be destroyed by the Purchaser, and the provisions of Section 10.2(c) shall apply to the Assets which are the subject of the Outstanding ROFR being exercised by the Third Party, *mutatis mutandis*; and
- (iv) if after Closing an Outstanding ROFR is extinguished by lapse of time, waiver or otherwise (other than as a result of being exercised), the Vendor will promptly notify the Purchaser thereof in writing and promptly deliver copies of the Specific Conveyances and closing documentation previously prepared to the Purchaser, and such documentation shall be effective and the sale of such Outstanding ROFR Assets to Purchaser pursuant hereto shall be deemed to have closed on the Closing Date.

10.3 Document Review

Prior to Closing, the Vendor shall provide Purchaser with reasonable access to the Title Documents and other Miscellaneous Interests in the possession or under the control of Vendor for the purpose of verifying the continued validity and effect of the Title Documents, the identification of Assets the subject of ROFRs, the preparation of Specific Conveyances and other matters related to this Agreement and the Transaction.

ARTICLE 11 CONDITIONS

11.1 Mutual Conditions

The respective obligations of the Parties to complete the purchase and sale of the Assets are subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) the Court shall have granted the Approval and Vesting Order and the Approval and Vesting Order shall be a Final Order;
- (b) no Governmental Authority shall have enacted, issued or promulgated any final or non-appealable order or Applicable Law subsequent to the date hereof which has the effect of:
 - (i) making any of the transactions contemplated by this Agreement illegal; or
 - (ii) otherwise prohibiting, preventing or restraining the Vendor from the sale of the Assets; and
- (c) the Closing is not otherwise prohibited by Applicable Law;

The foregoing conditions are for the mutual benefit of the Vendor and the Purchaser and may be asserted by the Vendor or the Purchaser regardless of the circumstances and may be waived only with the agreement of the Vendor and the Purchaser.

11.2 Conditions for the Benefit of the Purchaser

The obligation of the Purchaser to complete the purchase of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Vendor contained in Section 5.1 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Vendor shall have complied with and performed, in all material respects, all of its covenants and obligations contained in this Agreement; and
- (c) the Vendor shall have executed and delivered or caused to have been executed and delivered to the Purchaser at or before the Closing all the documents contemplated in Section 12.2.

The foregoing conditions are for the exclusive benefit of the Purchaser and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Purchaser may have.

11.3 Conditions for the Benefit of the Vendor

The obligation of the Vendor to complete the sale of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Purchaser contained in Section 5.2 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Purchaser shall have complied with and performed in all material respects all of its covenants and obligations contained in this Agreement;
- (c) the Purchaser shall have executed and delivered or caused to have been executed and delivered to the Vendor at or before the Closing all the documents contemplated in Section 12.3; and
- (d) the Vendor has not lost its ability to convey the Assets due to the appointment of a receiver or a receiver-manager, an order of the Court or otherwise pursuant to the CCAA Proceedings, provided such order or other action is pursuant to the CCAA Proceedings or is not at the voluntary initiative of the Vendor.

The foregoing conditions are for the exclusive benefit of the Vendor and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Vendor may have.

11.4 Satisfaction of Conditions

Each of the Parties shall proceed diligently and in good faith and use all commercially reasonable efforts to fulfill and assist in the fulfillment of the conditions set forth in Sections 11.1, 11.2 and 11.3. In addition, each of the Parties agrees not to take any action that could reasonably be expected to preclude, delay or have an adverse effect on the Transaction or would render, or may reasonably be expected to render, any representation or warranty made by it in this Agreement untrue in any material respect.

11.5 Monitor's Certificate

When the conditions to Closing set out in Sections 11.1, 11.2 and 11.3 have been satisfied and/or waived by the each of the Vendor and the Purchaser, as applicable, the Vendor and the Purchaser will each deliver to the Monitor written confirmation: (a) that such conditions of Closing, as applicable, have been satisfied and/or waived; and (b) of the amount of the Transfer Taxes to be paid on Closing (in each case, to the extent applicable), in substantially the form of Schedule D (the "**Conditions Certificates**"). Upon receipt by the Monitor of: (i) confirmation of payment of the balance of the Purchase Price (less the Deposit) to be paid on Closing has been received by the Monitor; (ii) confirmation of payment of applicable Transfer Taxes to be paid on Closing have been paid to the Monitor (or evidence of an agreement to pay all Transfer Taxes by the Purchaser to any relevant Governmental Authorities or counterparty); and (iii) each of the Conditions Certificates, the Monitor shall: (A) issue forthwith its Monitor's Certificate concurrently to the Vendor and the Purchaser, at which time the Closing will be deemed to have occurred; and (B) file as soon as practicable a copy of the Monitor's Certificate with the Court (and shall provide a true copy of such filed certificate to the Vendor and the Purchaser). In the case of (A) and (B), above, the Monitor will be relying exclusively on the basis of the Conditions Certificates and without any obligation whatsoever to verify the satisfaction or waiver of the applicable conditions.

ARTICLE 12 CLOSING

12.1 Closing Date and Place of Closing

Subject to the conditions set out in this Agreement, the Transaction shall close and be completed on the Closing Date, or at such other time as the Parties may agree in writing.

12.2 Deliveries on Closing by the Vendor

The Vendor shall deliver (or cause to be delivered) to the Purchaser on or before the Closing Date:

- (a) a Court certified copy of the Approval and Vesting Order;
- (b) a certificate of the Vendor confirming the accuracy of the matters provided for in Sections 11.2(a) and 11.2(b);
- (c) the General Conveyance, Assignment and Assumption Agreement duly executed by the Vendor; and
- (d) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Purchaser may reasonably require to give effect to this Agreement.

12.3 Deliveries on Closing by the Purchaser

The Purchaser shall deliver (or cause to be delivered) to the Vendor's Solicitor on or before the Closing Date:

- (a) payment of the Purchase Price in accordance with Section 3.3(b);

- (b) payment of all Transfer Taxes payable on Closing to the Monitor or the Monitor's Solicitors (or evidence of self-assessment and payment by the Purchaser thereof to the relevant Governmental Authorities);
- (c) a certificate of the Purchaser confirming the accuracy of the matters provided for in Sections 11.3(a) and 11.3(b);
- (d) the General Conveyance, Assignment and Assumption Agreement duly executed by the Purchaser; and
- (e) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Vendor may reasonably require to give effect to this Agreement.

ARTICLE 13 TERMINATION

13.1 Grounds for Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by the mutual written agreement of the Vendor and the Purchaser, provided however that if this Agreement has been approved by the Court, any such termination shall require either the consent of the Monitor or the approval of the Court;
- (b) by the Purchaser, upon written notice to the Vendor, if there has been a material breach by the Vendor of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Purchaser, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.2 impossible by the Outside Date; or (ii) if such breach is curable, the Purchaser has provided prior written notice of such breach to the Vendor, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Vendor received such notice;
- (c) by the Purchaser, upon written notice to the Vendor, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the Purchaser's breach of this Agreement;
- (d) by the Vendor, upon written notice to the Purchaser, if there has been a material breach by the Purchaser of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Vendor, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.3 impossible by the Outside Date; or (ii) if such breach is curable, the Vendor has provided prior written notice of such breach to the Purchaser, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Purchaser received such notice; or

- (e) by the Vendor, upon written notice to the Purchaser, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the breach of this Agreement by the Vendor.

13.2 Effect of Termination

Notwithstanding any termination of this Agreement as permitted under Section 13.1, or as otherwise provided for in this Agreement, the provisions of Sections 3.3 (Deposit), 14.1 (Public Announcements), 14.4 (Governing Law), 14.5 (Consequential Damages), 14.11 (Costs and Expenses) and 14.15 (Third Party Beneficiaries) shall remain in full force and effect following any such permitted termination, and the Deposit shall be governed by Section 3.3.

ARTICLE 14 GENERAL

14.1 Public Announcements

- (a) Subject to Section 14.1(b), if a Party intends to issue a press release or other public disclosure of this Agreement, the terms hereof or the Transaction, the disclosing Party shall provide the other Parties with an advance copy of any such press release or public disclosure with sufficient time to enable the other Parties to review such press release or other public disclosure and provide any comments. The disclosing Party shall not issue such press release or other public disclosure without the prior written consent of the other Parties, such consent not to be unreasonably withheld.
- (b) Notwithstanding Section 14.1(a): (i) this Agreement may be filed by the Vendor with the Court; and (ii) the Transaction may be disclosed by the Vendor to the Court, subject to redacting confidential or sensitive information as permitted by Applicable Law. The Parties further agree that:
 - (i) the Vendor may prepare and file reports and other documents with the Court containing references to the Transaction and the terms of the Transaction;
 - (ii) the Vendor may forward a copy of this Agreement and all related documentation to the Orphan Well Association and its Representatives, agents, legal counsel and financial advisors, and may further advise such Persons of the existence and nature of any discussions and negotiations in relation thereto or in relation to the Transaction; provided that the Orphan Well Association and its Representatives agree in advance to be bound by any confidentiality undertakings or similar confidentiality requirements reasonably requested by the Vendor; and
 - (iii) the Vendor and its professional advisors may prepare and file such reports and other documents with the Court containing references to the Transaction contemplated by this Agreement and the terms of such Transaction as may reasonably be necessary to obtain the Court Approval and to complete the Transaction contemplated by this Agreement or to comply with their obligations to the Court.

14.2 Dissolution of Vendor

The Purchaser acknowledges and agrees that nothing in this Agreement shall operate to prohibit or diminish in any way the right of the Vendor or any of its Affiliates to cause the dissolution or wind-up of any of the Vendor subsequent to the Closing Date, or otherwise cause or allow any the Vendor to cease operations in any manner or at any time subsequent to the Closing Date as the Vendor may determine in its sole discretion, which may be exercised without regard to the impact any such action may have on the Vendor's ability to fulfil its obligations under this Agreement that survive Closing.

14.3 Survival

Upon Closing, the obligations, covenants, representations and warranties of the Parties set out in this Agreement shall expire, be terminated and extinguished and of no further force or effect, provided that notwithstanding the Closing contemplated hereunder or the delivery of documents pursuant to this Agreement, the obligations and covenants of the Parties set out in Section 2.3 (Licence Transfers), Section 2.4 (Specific Conveyances), Section 2.5 (Post-Closing Maintenance of Assets), Section 5.3 (Enforcement of Representations and Warranties), Section 10.2 (ROFRs) and Article 4 (Transfer Taxes), Article 6 ("As Is, Where Is" and No Additional Representations and Warranties), Article 8 (Indemnification), Article 9 (Environmental Matters) and Article 14 (General), shall survive Closing, shall remain in full force and effect, shall not merge as a result of Closing and shall be binding on the Parties indefinitely thereafter except as expressly stated to the contrary therein or otherwise in accordance with Applicable Laws.

14.4 Governing Law

- (a) This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.
- (b) Notwithstanding Section 14.4(a), any and all documents or orders that may be filed, made or entered in the CCAA Proceedings, and the rights and obligations of the Parties thereunder, including all matters of construction, validity and performance thereunder, shall in all respects be governed by, and interpreted, construed and determined in accordance with the laws of the Province of Alberta. The Parties consent to the jurisdiction and venue of the Court, as applicable, for the resolution of any such disputes, regardless of whether such disputes arose under this Agreement. Each Party agrees that service of process on such Party as provided in Section 14.13 shall be deemed effective service of process on such Party.

14.5 Consequential Damages

Under no circumstance shall any of the Parties, their Representatives or their respective directors, officers, employees or agents be liable for any punitive, exemplary, consequential or indirect damages (including for greater certainty, any loss of profits) (collectively, "**Consequential Damages**") that may be alleged to result, in connection with, arise out of, or relate to this Agreement or the Transaction, other than Consequential Damages for which the Purchaser is liable as a result of a Third Party Claim (which liability shall be subject to and recoverable under Article 8 (Indemnification)). For greater certainty, the Parties agree that none of the Parties, their respective Affiliates or their respective Representatives shall be liable for any lost profits whatsoever, whether such lost profits are considered to be direct, consequential or

indirect losses, and regardless of whether such lost profits were foreseeable by the Parties at any time or whether such lost profits were the direct and natural result of a Party's breach of its obligations under this Agreement.

14.6 Further Assurances

Each of the Parties from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

14.7 Assignment

The Purchaser shall not, without the Vendor's prior written consent, assign any right or interest in this Agreement, which consent may be withheld in the Vendor's sole and absolute discretion, except that the Purchaser shall have the right to assign any or all of its rights, interests or obligations hereunder to one or more Affiliates of the Purchaser, provided that: (a) such Affiliate agrees to be bound by the terms of this Agreement; (b) the Purchaser shall remain liable hereunder for any breach of the terms of this Agreement by such Affiliate; (c) such assignment shall not release the Purchaser from any obligation or liability hereunder in favour of the Vendor; and (d) the Purchaser shall acknowledge and confirm its continuing obligations in favour of the Vendor in an assignment and assumption agreement in form and substance satisfactory to the Vendor.

14.8 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

14.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

14.10 Time of the Essence

Time is of the essence in this Agreement.

14.11 Costs and Expenses

Unless otherwise provided for in this Agreement, each Party shall be responsible for all costs and expenses (including the fees and disbursements of legal counsel, bankers, investment bankers, accountants, brokers and other advisors) incurred by it in connection with this Agreement and the Transaction. Notwithstanding any other provision of this Agreement, the Purchaser shall pay the cost of all surveys, title insurance policies and title reports ordered by the Purchaser.

14.12 Entire Agreement

This Agreement and the Confidentiality Agreement (the terms and conditions of which are incorporated by reference into this Agreement, and binding upon the Parties, as if such agreement were signed directly by the Parties) constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement or in the Confidentiality Agreement.

14.13 Notices

Any notice, direction or other communication given regarding the matters contemplated by this Agreement must be in writing, sent by personal delivery, courier or electronic mail and addressed:

- (a) in the case of the Vendor:

AlphaBow Energy Ltd.
Suite 300, 708-11th Avenue S.W.
Calgary, AB T2R OE4

Attention: Ben Li
Email: benli@alphabowenergy.com

With a copy, which shall not constitute notice, to the Vendor's Solicitors:

Bennett Jones LLP
4500, 855 - 2nd Avenue S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron; Kristos Iatridis
Email: cameronk@bennettjones.com; iatridisk@bennettjones.com

- (b) In the case of the Purchaser:

Signalta Resources Limited
P.O. Box 6150, Station D
700, 840 – 6th Avenue S.W.
Calgary, Alberta, T2P 2C7 (postal code for couriers: T2P 3E5)

Attention: S. Robert Chad
Email: notices@signalta.com

A notice is deemed to be given and received if: (i) sent by personal delivery or courier, on the date of delivery if it is a Business Day and the delivery was made prior to 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day; or (ii) email, on the date of transmission if it is a Business Day and the transmission was made prior to 4:00 p.m. (local time in place of receipt), and otherwise on the next Business Day. A Party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any subsequent notice must be sent to the Party at its changed address.

Any element of a Party's address that is not specifically changed in a notice will be assumed not to be changed. **Sending a copy of a notice to a Party's legal counsel as contemplated above is for information purposes only and does not constitute delivery of the notice to that Party. The failure to send a copy of a notice to legal counsel does not invalidate delivery of that notice to a Party.**

14.14 Enurement

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

14.15 Third Party Beneficiaries

Except as otherwise provided for in this Agreement, each Party intends that this Agreement shall not benefit or create any right or cause of action in or on behalf of any Person other than the Parties and their successors and permitted assigns and, except as otherwise provided for in this Agreement, no Person, other than the Parties and their successors and permitted assigns shall be entitled to rely on the provisions hereof in any action, suit, proceeding, hearing or other forum. The Purchaser acknowledges to the Vendor, its Affiliates and their respective Representatives their direct rights against the Purchaser under this Agreement. To the extent required by Applicable Law to give full effect to these direct rights, the Purchaser agrees and acknowledges that the Vendor is acting as agent and/or as trustee of its Representatives, its Affiliates and their respective Representatives.

14.16 Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

14.17 Counterparts

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which shall constitute one and the same agreement. Transmission by facsimile or other electronic means of an executed counterpart of this Agreement shall be deemed to constitute due and sufficient delivery of such counterpart.

[THE BALANCE OF THIS PAGE INTENTIONALLY BLANK]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per:  Signed by:
F151FF4C8A774EE...
Name: Ben Li
Title: Chief Executive Officer

SIGNALTA RESOURCES LIMITED


Per: _____
Name:
Title:

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

SIGNALTA RESOURCES LIMITED

Per:  _____
Name: Howard M. Sorensen
Title: Chairman & CEO

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

Crown Lease No. or Current Freehold Lessor	Legal Description & Rights	Seller's Interest	Encumbrances	*Wells
20839	T30, R11, W4M: W16 (PNG below base Viking to base Mannville)	37.5 PWI	Crown LOR, paid by Alphanow as to 50% & CNRL as to 50%	100/06-16-030-11W4
CNRL – 71.01552% Canpar – 28.98448%	T30, R11, W4M: SE16 (PNG below base Viking to top Mississippian)	37.5 PWI	LOR of 12.5% on oil, 16.66% on gas, paid solely by CNRL	100/08-16-030-11W4

SCHEDULE B

Form of Approval and Vesting Order

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND **BENNETT JONES LLP**

CONTACT INFORMATION OF Barristers and Solicitors

PARTY FILING THIS 4500 Bankers Hall East

DOCUMENT 855 – 2nd Street S.W.

Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED:

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice _____

LOCATION OF HEARING:

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the [date] Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and _____ (the "**Purchaser**"); AND UPON having read the Affidavit of _____, the Affidavit of Service of _____, and the Monitor's _____ Report (the "**Number** Report"); AND UPON hearing the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. [Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta)] Upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system; and
- (c) those Claims listed in Schedule "C" hereto

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel existing Certificates of Title No. * for those lands and premises municipally described as *, and legally described as:
 - *
 - (the "**Lands**")
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, *;

- (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and AlphaBow's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by KSV Restructuring Inc., in its capacity as Monitor of the Applicant and not in its personal capacity.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Closing Certificate and all Claims (but excluding Permitted Encumbrances and the Administration Charge, as defined in paragraph 30 of the Amended and Restated Initial Order of this Honourable Court, dated April 26, 2024) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court. Notwithstanding the foregoing, AlphaBow shall be permitted to utilize the net proceeds from the sale of the Purchased Assets in its day-to-day operations in this proceeding as prescribed by the cashflow affixed to the [Number] Report.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right,

title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the AlphaBow, or any person claiming by, through or against the AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

MISCELLANEOUS MATTERS

14. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and
 - (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

15. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist the AlphaBow and its agents in carrying out the terms of this Order.
17. Service of this Order shall be deemed good and sufficient by:
- (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>
- and service on any other person is hereby dispensed with.
18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A**Assets Listing**

ALPHABOW FILE	LEGAL DESCRIPTION	PNG RIGHTS	ALPHABOW WORKING INTEREST	ENCUMBRANCES	EXPIRY DATE

Wells:

Facilities:

Pipelines:

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER	2401-05179
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PROCEEDING	IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.
DOCUMENT	SALE AND VESTING ORDER
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BENNETT JONES LLP Barristers and Solicitors 4500 Bankers Hall East 855 – 2 Street SW Calgary, Alberta T2P 4K7 Attention: Keely Cameron/ Sarah Aaron Telephone No.: 403-298-3324/3177 Fax No.: 403-265-7219 Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated _____, the Court approved the agreement of purchase and sale made as of _____ (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and _____ (the "**Purchaser**") and provided for the vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;

- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE C¹

Form of General Conveyance, Assignment and Assumption Agreement

GENERAL CONVEYANCE, ASSIGNMENT, AND ASSUMPTION AGREEMENT

THIS General Conveyance, Assignment, and Assumption Agreement (this "**Agreement**") is made as of the [•] day of [•], [•].

AMONG:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

[BUYER], a corporation existing under the laws of **Alberta** (herein referred to as the "**Purchaser**")

RECITALS:

- A. In accordance with the terms of that certain Asset Purchase and Sale Agreement dated as of [•], by and between the Vendor and the Purchaser (the "**Purchase Agreement**"), the Vendor has agreed to sell, assign, and transfer the Assets to the Purchaser and the Purchaser has agreed to purchase the Assets from the Vendor;
- B. the Purchaser has agreed to assume the Assumed Liabilities; and
- C. this Agreement is delivered pursuant to the Purchase Agreement.

NOW THEREFORE, for good and valuable consideration now paid by the Purchaser to the Vendor pursuant to the Purchase Agreement (the receipt and sufficiency of which is hereby acknowledged by the Vendor) the parties hereto agree as follows:

1. Definitions

All capitalized terms used but not otherwise defined in this Agreement shall have the meaning ascribed to such terms in the Purchase Agreement.

2. Certain Rules of Interpretation

- (a) In this Agreement, unless the context requires otherwise, words in one gender include all genders and words in the singular include the plural and vice versa.

¹ Guidance note to Buyer: this Schedule C is a form only; it is required to be delivered at Closing (i.e. does not need to be signed and delivered at time of signing this PSA).

- (b) The division of this Agreement into Sections and the inclusion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.
- (c) The terms "hereof," "hereunder," and similar expressions refer to this Agreement and not to any particular Section or other portion of this Agreement.
- (d) Unless something in the subject matter or context is inconsistent therewith, references herein to "Sections" are to sections of this Agreement.
- (e) The language used in this Agreement is the language chosen by the parties to express their mutual intent, and no rule of strict construction shall be applied against any party.

3. Conveyance

The Vendor hereby sells, transfers, assigns, conveys and delivers to the Purchaser, and the Purchaser hereby purchases, accepts and receives from the Vendor, upon the terms and subject to the conditions of the Purchase Agreement, the Vendor's Interest in and to the Assets, free and clear of any and all Claims other than Permitted Encumbrances, as applicable, with effect as of the Closing on the date hereof, to have and to hold the Assets and all such right, title, interest, property, claim, and demand unto and to the use of the Purchaser.

4. Assumption of Assumed Liabilities

Effective as of the Closing on the date hereof, the Purchaser hereby assumes and agrees to pay, perform, and discharge, when due, the Assumed Liabilities.

5. Further Assurances

Each of the Parties hereto from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

6. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.

7. Entire Agreement

This Agreement, the Purchase Agreement, and the documents referred to therein and contemplated thereby constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof

other than those contained in this Agreement, the Purchase Agreement, the Confidentiality Agreement and the documents referred to therein and contemplated thereby.

8. Successors and Assigns

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

9. Counterparts

This Agreement may be executed in two or more counterparts, each of which will be deemed an original and all of which together will constitute one instrument. Delivery by facsimile or by electronic transmission in portable document format (PDF) of an executed counterpart of this Agreement is as effective as delivery of an originally executed counterpart of this Agreement.

10. Amendments

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party. Any amendment effected in accordance with this Section 10 will be binding upon the Parties and their respective successors and permitted assigns.

11. Paramountcy

This Agreement is delivered pursuant to, and is subject to, all of the terms and conditions contained in the Purchase Agreement. In the event of any inconsistency between the provisions of this Agreement and the provisions of the Purchase Agreement, the provisions of the Purchase Agreement shall prevail.

12. Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

[Signature Page Follows.]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

[BUYER]

Per: _____
Name:
Title:

SCHEDULE D

FORMS OF CONDITIONS CERTIFICATES

VENDOR'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned [**officer/director**] of the Vendor hereby confirms to the Monitor, for and on behalf of the Vendor, but solely in his or her capacity as an [**officer/director**] of the Vendor and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.3 of the Purchase Agreement for the benefit of the Vendor have been fulfilled or performed to the Vendor's satisfaction and/or waived by the Vendor; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●].

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

ALPHABOW ENERGY LTD.

Per: _____
Name:
Title:

Per: _____
Name:
Title:

PURCHASER'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned officer of the Purchaser hereby confirms to the Monitor, for and on behalf of the Purchaser, but solely in his or her capacity as an officer of the Purchaser and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.2 of the Purchase Agreement for the benefit of the Purchaser have been fulfilled or performed to the Purchaser's satisfaction and/or waived by the Purchaser; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●] and all such Transfer Taxes will be paid by the Purchaser to the Vendor at Closing..

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

[BUYER]

Per: _____

Name:

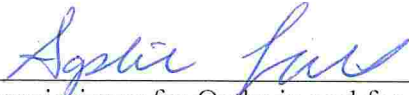
Title:

Per: _____

Name:

Title:

This is **Exhibit "I"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024



A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

ALPHABOW ENERGY LTD.

- and -

WARWICK GAS STORAGE LP

ASSET PURCHASE AND SALE AGREEMENT

December 9, 2024

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PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT is dated as of December 9, 2024,

BETWEEN:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "Vendor")

- and -

WARWICK GAS STORAGE LP, a limited partnership existing under the laws of the Province of Alberta (herein referred to as the "Purchaser")

WHEREAS:

- A. on April 26, 2024, the Vendor was granted creditor protection pursuant to an initial order granted by the Court of King's Bench (the "**Initial Order**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Vendor;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Vendor are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023; and
- E. subject to receipt of Court Approval, the Purchaser has agreed to purchase and acquire and the Vendor has agreed to sell, transfer and assign to the Purchaser, all of the Vendor's Interest in and to the Assets, on the terms and conditions set forth herein.

NOW THEREFORE, this Agreement witnesses that in consideration of the mutual covenants and agreements contained herein, and for other good and valuable consideration, the receipt and adequacy of which are acknowledged by each Party to the other, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement:

- (a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles; and

(ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "**AER**" means the Alberta Energy Regulator, or any successor thereto having jurisdiction over the Assets or certain of them or the operation thereof;
- (c) "**Affiliate**" means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with that specified Person. For the purposes of this definition, "control" (including with correlative meanings, controlling, controlled by and under common control with) means the power to direct or cause the direction of the management and policies of that Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise and, it being understood and agreed that with respect to a corporation or partnership, control shall mean direct or indirect ownership of more than 50% of the voting shares in any such corporation or of the general partnership interest or voting interest in any such partnership;
- (d) "**Agreement**" means this agreement of purchase and sale and any schedules attached hereto which are referred to in this agreement, together with any amendment or supplement thereto;
- (e) "**Applicable Law**" means, in respect of any Person, asset, transaction, event or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments, decrees and orders of courts of competent jurisdiction (including the common law); (iii) regulations, orders, ordinances and directives issued by Governmental Authorities; and (iv) the terms and conditions of all permits, licenses, approvals and authorizations, in each case which are applicable to such Person, asset, transaction, event or circumstance;
- (f) "**Approval and Vesting Order**" means an order of the Court approving the Transaction in accordance with the provisions of this Agreement, and, subject to Closing, vesting all of the Vendor's Interest in and to the Assets in the Purchaser free and clear of all Claims (other than Permitted Encumbrances) and interests, such order to be substantially in the form attached hereto as Schedule B together with such modifications and amendments to such form as may be approved by both the Vendor and the Purchaser, acting reasonably;
- (g) "**Assets**" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests;
- (h) "**Assumed Contracts**" means the contracts referenced in subsection (i) of the definition of Miscellaneous Interests, which contracts shall be assigned by the Vendor and assumed by the Purchaser in accordance with the terms of this Agreement, the relevant contracts and/or the Approval and Vesting Order, and/or other order of the Court in form and substance satisfactory to the Parties;

- (i) "**Assumed Liabilities**" means, collectively, all liabilities and obligations arising from the possession, ownership and/or use of the Vendor's Interest in and to the Assets which accrue in respect of the period from and after the Closing Time (including for greater certainty any municipal or property taxes that accrue in respect of the period from and after the Closing Time), along with Environmental Liabilities, Abandonment and Reclamation Obligations and Cure Costs;
- (j) "**Business Day**" means any day other than a Saturday, Sunday or a statutory holiday in the City of Calgary in the Province of Alberta;
- (k) "**CCAA**" has the meaning ascribed to that term in the recitals hereto;
- (l) "**CCAA Proceedings**" means the proceedings commenced under the CCAA by the Vendor (and others) pursuant to the Initial Order;
- (m) "**Claim**" means any caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including, without limiting the generality of the foregoing:
 - (i) any encumbrances or charges created by the Initial Order and/or the ARIO;
 - (ii) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
 - (iii) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Liens Act* (Alberta);
 - (iv) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
 - (v) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees or other amounts owing to the AER, including any fines, levies, fees or charges; and
 - (vi) those claims which may be specifically identified in Schedule "C" to the Approval and Vesting Order, as applicable;
- (n) "**Claims Process**" has the meaning ascribed to that term in the definition of Cure Costs;
- (o) "**Closing**" means the completion of the purchase by the Purchaser, and sale by the Vendor, of the Vendor's Interest in and to the Assets and the completion of all other transactions contemplated by this Agreement that are to occur contemporaneously with such purchase and sale, all subject to and in accordance with the terms and conditions of this Agreement
- (p) "**Closing Date**" means the date on which Closing occurs, being the date which is five Business Days following the date upon which all conditions in Sections 11.1, 11.2 and

11.3, have been satisfied or waived (other than such conditions which are to be satisfied on the Closing Date), or such other date as the Parties may agree in writing; provided, however, that the Closing Date shall not be later than the Outside Date

- (q) "**Closing Payment**" has the meaning ascribed to that term in Section 3.3(b)(ii);
- (r) "**Closing Time**" means 12:01 a.m. (Calgary time) on the Closing Date;
- (s) "**Conditions Certificates**" has the meaning ascribed to that term in Section 11.5;
- (t) "**Confidentiality Agreement**" means the confidentiality agreement between the Vendor, the Purchaser and the Monitor and executed prior to the date hereof in respect of the evaluation by the Purchaser of potential transactions involving the assets of the Vendor;
- (u) "**Consequential Damages**" has the meaning ascribed to that term in Section 14.5;
- (v) "**Court**" means the Court of King's Bench of Alberta, Judicial Centre of Calgary;
- (w) "**Court Approval**" means both the issuance of the Approval and Vesting Order by the Court approving the sale of the Assets, and such Approval and Vesting Order having become a Final Order;
- (x) "**Cure Costs**" means, in respect of any Assumed Contract, all amounts required to be paid, as determined in accordance with the claims process established by an order of the Court dated September 20, 2024 (the "**Claims Process**"), to remedy all of the Vendor's monetary defaults under such Assumed Contract or required to secure a counterparty's or any other necessary Person's consent to the assignment of such Assumed Contract pursuant to its terms (including any deposits or other forms of security required by any Governmental Authority) or as may be required pursuant to the Approval and Vesting Order, and includes any other fees and expenses required to be paid to a counterparty or any other Person in connection with the assignment of an Assumed Contract pursuant to its terms or Applicable Laws, For greater certainty, any claims for cure costs not submitted in accordance with the Claims Process, or not determined to be valid in accordance with the Claims Process, shall not be considered "Cure Costs" for the purposes of this Agreement;
- (y) "**Deposit**" has the meaning ascribed to that term in Section 3.3(a)(i);
- (z) "**Due Diligence Information**" means all information made available (by the Vendor, the Monitor or otherwise) for the Purchaser's review in paper or electronic form in relation to the Vendor, its Affiliates and/or the Assets;
- (aa) "**Environment**" means the components of the earth and includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);
- (bb) "**Environmental Laws**" means all Applicable Laws relating to pollution or protection of human health or the Environment (including ambient air, water, surface water, groundwater, land surface, soil, or subsurface) or natural resources, including Applicable Laws relating to the storage, transfer, transportation, investigation, cleanup, treatment, or use of, or release or threatened release into the Environment of, any Hazardous Substances;

- (cc) **"Environmental Liabilities"** means all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Laws or otherwise, arising from, relating to or associated with:
- (i) any damage, pollution, contamination or other adverse situations pertaining to the Environment howsoever and by whomsoever caused and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (ii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission or discharge of Petroleum Substances, oilfield wastes, water, Hazardous Substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
 - (iii) compliance with or the consequences of any non-compliance with, or violation or breach of, any Environmental Law;
 - (iv) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations; or
 - (v) the protection, reclamation, remediation or restoration of the Environment;
- that relate to or arise by virtue of the Assets or the ownership thereof or any past, present or future operations and activities conducted in connection with the Assets;
- (dd) **"Facilities"** means those pipelines identified in Schedule A under the heading entitled "Pipelines";
- (ee) **"Final Order"** means an order of the Court that has not been vacated, stayed, set aside, amended, reversed, annulled or modified, as to which no appeal or application for leave to appeal therefrom has been filed and the applicable appeal period with respect thereto shall have expired without the filing of any appeal or application for leave to appeal, or if any appeal(s) or application(s) for leave to appeal therefrom have been filed, any (and all) such appeal(s) or application(s) have been dismissed, quashed, determined, withdrawn or disposed of with no further right of appeal and all opportunities for rehearing, reargument, petition for certiorari and appeal being exhausted or having expired without any appeal, motion or petition having been filed and remaining pending, any requests for rehearing have been denied, and no order having been entered and remaining pending staying, enjoining, setting aside, annulling, reversing, remanding, or superseding the same, and all conditions to effectiveness prescribed therein or otherwise by Applicable Law or order having been satisfied;
- (ff) **"General Conveyance, Assignment and Assumption Agreement"** means an agreement providing for the assignment by the Vendor of the Vendor's Interest in and to the Assets, free and clear of all Claims (other than Permitted Encumbrances), substantially in the form attached hereto as Schedule C, and the assumption by the Purchaser of the Assumed Liabilities, substantially in the form attached hereto as Schedule C;

- (gg) "**Governmental Authority**" means any domestic or foreign government, whether federal, provincial, state, territorial or municipal; and any governmental agency, ministry, department, tribunal, commission, bureau, board, court (including the Court) or other instrumentality exercising or purporting to exercise legislative, judicial, regulatory or administrative functions of, or pertaining to, government, having jurisdiction over a Party, the Assets or this Transaction, including for greater certainty the AER;
- (hh) "**GST**" means taxes, interest, penalties and other additions thereto imposed under Part IX of the *Excise Tax Act* (Canada) and the regulations made thereunder; and "**GST Legislation**" means such act and regulations collectively;
- (ii) "**Hazardous Substances**" means any substance, material or waste defined, regulated, listed or prohibited by Environmental Laws, including pollutants, contaminants, chemicals, deleterious substances, dangerous goods, hazardous or industrial toxic wastes or substances, radioactive materials, flammable substances, explosives, Petroleum Substances and products of Petroleum Substances, polychlorinated biphenyls, chlorinated solvents and asbestos;
- (jj) "**Initial Order**" has the meaning ascribed to that term in the recitals hereto;
- (kk) "**KSV**" has the meaning ascribed to that term in the recitals hereto;
- (ll) "**Lands**" means the lands set out and described in Schedule A under the heading entitled "Lands Schedule/Mineral Property Report", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in the Title Documents as to Petroleum Substances and geological formations);
- (mm) "**Leased Substances**" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (nn) "**Legal Proceeding**" means any litigation, action, suit, investigation, hearing, claim, complaint, grievance, arbitration proceeding or other proceeding and includes any appeal or review or retrial of any of the foregoing and any application for same;
- (oo) "**Licence Transfers**" means the transfer from the Vendor to the Purchaser of any permits, approvals, licences and authorizations granted by the AER or any other Governmental Authority in relation to the construction, installation, ownership, use or operation of the Wells or the Facilities, as applicable;
- (pp) "**Losses and Liabilities**" means any and all assessments, charges, costs, damages, debts, expenses, fines, liabilities, losses, obligations and penalties, whether accrued or fixed, absolute or contingent, matured or unmatured or determined or determinable, including those arising under any Applicable Law, Claim by any Governmental Authority or any order, writ, judgment, injunction, decree, stipulation, determination or award entered by or with any Governmental Authority, and those arising under any contract, agreement, arrangement, commitment or undertaking and costs and expenses of any Legal Proceeding, assessment, judgment, settlement or compromise relating thereto, and all interest, fines and penalties and reasonable legal fees and expenses incurred in connection therewith (on a full indemnity basis);

- (qq) "LTAs" has the meaning set forth in Section 2.3(a);
- (rr) "**Miscellaneous Interests**" means, subject to any and all limitations and exclusions provided for in this definition, the Vendor's Interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:
- (i) all contracts relating to the Petroleum and Natural Gas Rights, the Tangibles and the Wells, or any of them (including the Title Documents);
 - (ii) all warranties, guarantees and similar rights relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including warranties and guarantees made by suppliers, manufacturers and contractors under the Assets, and claims against other Third Parties in connection with the contracts relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
 - (iii) all subsisting rights to carry out operations relating to the Lands, the Tangibles or the Wells, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles or the Wells;
 - (iv) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights, the Tangibles and the Wells, or any of them;
 - (v) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights, the Tangibles and the Wells, or any of them including any of the foregoing that pertain to geological or geophysical matters and, including seismic data, plats, surveys, maps, cross-sections, production records, electric logs, cuttings, cores, core data, pressure data, decline and production curves, well files, and related matters, division of interest records, lease files, title opinions, abstracts of title, title curative documents, lease operating statements and all other accounting information, marketing reports, statements, gas balancing information, and all other documents relating to customers, sales information, supplier lists, records, literature and correspondence, physical maps, geologic or geophysical interpretation, electronic and physical project files; and
 - (vi) the Wells, including the wellbores and any and all casing and down-hole monitoring and pumping equipment;
- provided that unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include any documents or data to the extent that they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by the Vendor to an assignee;
- (ss) "**Monitor**" means KSV, in its capacity as the Court-appointed monitor of the Vendor in the CCAA Proceedings and not in its personal or corporate capacity;

- (tt) **"Monitor's Certificate"** means the certificate, substantially in the form attached as Schedule "A" to the Approval and Vesting Order, to be delivered by the Monitor to the Vendor and the Purchaser on Closing and thereafter filed by the Monitor with the Court certifying that it has received the Conditions Certificates;
- (uu) **"Monitor's Solicitors"** means Cassels Brock & Blackwell LLP, or such other firm or firms of solicitors as are retained or engaged by the Monitor from time to time and notice of which is provided to the Purchaser;
- (vv) **"Notice Period"** has the meaning ascribed to that term in Section 8.2(b);
- (ww) **"Order"** means any order, writ, judgment, injunction, decree, stipulation, determination, decision, verdict, ruling, subpoena, or award entered by or with any Governmental Authority (whether temporary, preliminary, or permanent);
- (xx) **"Outside Date"** means the date which occurs 90 days following the date of execution of this Agreement, or such other date as the Parties may agree;
- (yy) **"Outstanding ROFR Assets"** has the meaning set forth in Section 10.3(e)(ii);
- (zz) **"Outstanding ROFRs"** has the meaning set forth in Section 10.3(e);
- (aaa) **"Parties"** means, collectively, the Purchaser and the Vendor, and **"Party"** means any one of them;
- (bbb) **"Permitted Encumbrances"** means:
 - (i) any overriding royalties, net profits interests and other burdens, which are disclosed in Schedule "A", or are otherwise provided for under the Title Documents and constitute an "interest in land";
 - (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
 - (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
 - (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
 - (v) all Applicable Laws, and all rights of general application reserved to or vested in any Governmental Authority to regulate or control the ownership, use or operation of any of the Assets in any manner, including (A) requirements and limitations as to production rates or operations or otherwise affecting recoverability of Petroleum

- Substances, or (B) to levy taxes on Petroleum Substances or the income or revenue therefrom;
- (vi) any obligation of the Vendor to hold any portion of its interest in and to any of the Assets in trust for Third Parties;
 - (vii) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
 - (viii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
 - (ix) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
 - (x) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
 - (xi) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;
- (ccc) "**Person**" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executor, Governmental Authority, or other entity however designated or instituted;
- (ddd) "**Petroleum and Natural Gas Rights**" means the Vendor's Interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (eee) "**Petroleum Substances**" means any of crude oil, petroleum, natural gas, natural gas liquids, coal bed methane and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;
- (fff) "**Purchase Price**" has the meaning ascribed to that term in Section 3.1;
- (ggg) "**Purchaser**" has the meaning ascribed to that term in the preamble hereto;
- (hhh) "**Purchaser's Solicitors**" means the law firm of Norton Rose Fulbright Canada LLP, or such other firm or firms of solicitors as are retained or engaged by the Purchaser from time to time and notice of which is provided to the Vendor;
- (iii) "**Representative**" means, in respect of a Person, each director, officer, employee, agent, legal counsel, accountant, consultant, contractor, professional advisor and other representative of such Person and its Affiliates and, with respect to the Vendor, includes the Monitor;

- (jjj) "**ROFR**" means a right of first refusal, right of first offer or other pre-emptive or preferential right of purchase or similar right to acquire the Assets or certain of them that may become operative by virtue of this Agreement or the completion of the Transaction;
- (kkk) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the Vendor's Interest in and to the Assets to the Purchaser and to novate the Purchaser in the place and stead of the Vendor, as applicable, with respect to the Assets (excluding the Licence Transfers);
- (lll) "**Tangibles**" means the Vendor's Interest in and to the Facilities and any and all other tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, store, transport, make marketable or inject the Leased Substances or any of them;
- (mmm) "**Third Party**" means any Person who is not a Party or an Affiliate of a Party;
- (nnn) "**Third Party Claim**" means any Claim by a Third Party asserted against the Vendor for which the Purchaser has indemnified the Vendor or is otherwise responsible pursuant to this Agreement;
- (ooo) "**Title Documents**" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements, acreage contribution agreements, joint venture agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands;
- (ppp) "**Transaction**" means the transaction for the purchase and sale of the Vendor's Interest in and to the Assets, together with all other transactions contemplated in this Agreement, all as contemplated in this Agreement;
- (qqq) "**Transfer Taxes**" means all transfer taxes, sales taxes, use taxes, production taxes, value-added taxes, goods and services taxes, land transfer taxes, registration and recording fees, and any other similar or like taxes and charges imposed by a Governmental Authority in connection with the sale, transfer or registration of the transfer of the Assets, including GST; and which, for certainty, shall not include freehold mineral taxes;
- (rrr) "**Vendor**" has the meaning ascribed to that term in the preamble hereto;
- (sss) "**Vendor's Interest**" means, when used in relation to any asset, undertaking or property, the entire right, title and interest, if any, of the Vendor in, to and/or under such asset, undertaking or property;

- (ttt) **"Vendor's Solicitors"** means the law firm of Bennett Jones LLP, or such other firm or firms of solicitors as are retained or engaged by the Vendor from time to time and notice of which is provided to the Purchaser; and
- (uuu) **"Wells"** means the Vendor's Interest in and to the wells listed in Schedule A under the heading entitled "Wells".

1.2 Interpretation

The following rules of construction shall apply to this Agreement unless the context otherwise requires:

- (a) All references to monetary amounts are to the lawful currency of Canada.
- (b) Words importing the singular include the plural and vice versa, and words importing gender include the masculine, feminine and neuter genders.
- (c) The word "include" and "including" and derivatives thereof shall be read as if followed by the phrase "without limitation".
- (d) The words "hereto", "herein", "hereof", "hereby", "hereunder" and similar expressions refer to this Agreement and not to any particular provision of this Agreement.
- (e) The headings contained in this Agreement are for convenience of reference only, and shall not affect the meaning or interpretation hereof.
- (f) Reference to any Article, Section or Schedule means an Article, Section or Schedule of this Agreement unless otherwise specified.
- (g) If any provision of a Schedule hereto conflicts with or is at variance with any provision in the body of this Agreement, the provisions in the body of this Agreement shall prevail to the extent of the conflict.
- (h) All documents executed and delivered pursuant to the provisions of this Agreement are subordinate to the provisions hereof and the provisions hereof shall govern and prevail in the event of a conflict.
- (i) This Agreement has been negotiated by each Party with the benefit of legal representation, and any rule of construction to the effect that any ambiguities are to be resolved against the drafting Party does not apply to the construction or interpretation of this Agreement.
- (j) Reference to an agreement, instrument or other document means such agreement, instrument or other document as amended, supplemented and modified from time to time to the extent permitted by the provisions thereof.
- (k) References to an Applicable Law means such Applicable Law as amended from time to time and includes any successor Applicable Law thereto and any regulations promulgated thereunder.

1.3 Schedules

The following are the Schedules attached to and incorporated in this Agreement by reference and deemed to be a part hereof:

Schedule A	Assets Listing
Schedule B	Form of Approval and Vesting Order
Schedule C	Form of General Conveyance, Assignment and Assumption Agreement
Schedule D	Forms of Conditions Certificates

1.4 Interpretation if Closing Does Not Occur

If Closing does not occur, each provision of this Agreement which presumes that the Purchaser has acquired the Assets shall be construed as having been contingent upon Closing having occurred.

ARTICLE 2 PURCHASE AND SALE

2.1 Agreement of Purchase and Sale

Subject to the terms and conditions of this Agreement, and in consideration of the Purchase Price, the Vendor hereby agrees to sell, assign and transfer to the Purchaser, and the Purchaser agrees to purchase, accept and receive from the Vendor, the Vendor's Interest in and to the Assets.

2.2 Transfer of Property and Assumption of Liabilities

Provided that Closing occurs and subject to the terms and conditions of this Agreement, possession, risk, and legal and beneficial ownership of the Assets shall transfer from the Vendor to the Purchaser at the Closing Time, and the Purchaser agrees to assume, discharge, perform and fulfil all Assumed Liabilities. Without limiting the provisions of this Agreement relating to the General Conveyance, Assignment and Assumption Agreement (and such agreement itself), or any other provisions of this Agreement relating to sale, transfer, assignment, conveyance or delivery, the Assets shall be sold, assigned, transferred, conveyed, and delivered by the Vendor to the Purchaser by way of the Licence Transfers, the Specific Conveyances and other appropriate instruments of transfer, bills of sale, endorsements, assignments, and deeds, in recordable form, or by way of an Order of the Court, as appropriate, and free and clear of any and all Claims other than Permitted Encumbrances, as applicable.

2.3 Licence Transfers

- (a) Promptly following the Closing Time (or at such earlier time as may be permitted by the AER, as applicable), the Vendor shall electronically submit applications to the AER for the Licence Transfers ("LTAs"), and confirm that such submission has been made to the Purchaser, and in addition the Vendor shall cause to be provided any information and documentation along with such LTAs to the AER which are required to be provided by the transferor in connection with the foregoing. The Purchaser shall accept or ratify such LTAs without delay, provided that, if the Purchaser in good faith determines or believes that any of the LTAs are not complete and accurate, or the AER refuses to process any such LTAs because of some defect therein, the Parties shall cooperate to duly complete or to correct such incomplete or inaccurate LTAs as soon as practicable and, thereafter, the Vendor shall promptly re-submit such LTAs and the Purchaser shall accept or ratify such re-submitted LTAs without delay. Each Party shall be responsible for its own costs relating to LTAs

hereunder. The Purchaser shall provide any information and documentation in respect of such LTAs to the AER which are required to be provided by the transferee in connection with the foregoing. Following submission of the LTAs, the Purchaser shall use reasonable commercial efforts to obtain the approval from the AER of the LTAs and registration of the Licence Transfers, subject to the specific requirements of this Section 2.3.

- (b) If the AER denies any of the LTAs because of misdescription or other minor deficiencies contained therein, the Vendor shall, within two Business Days of such denial, correct the LTA(s) and amend and re-submit the LTA(s), and the Purchaser shall accept or ratify such re-submitted LTAs without delay.
- (c) In the event that the Purchaser has applied, or prior to the Closing Time applies, to the AER for a discretionary waiver from the AER's security requirements in respect of the Transaction, then Vendor shall provide such information and documentation to the AER regarding the Assets as may reasonably be required in connection with the AER's review of such discretionary waiver application made by the Purchaser (but only to the extent such information and documentation has not already been made available by the Vendor or its Representatives to the Purchaser or its Representatives); provided that the Purchaser agrees it shall have primary carriage of, and be solely responsible at its own cost for submitting and liaising with the AER in respect of, such application.
- (d) Each Party shall on a timely and continuing basis keep the other Party fully apprised and informed regarding all communications such Party may have with the AER in connection with the Transaction, including all communications respecting LTAs, and without limiting the generality of the foregoing each Party shall provide copies to the other Party of all substantive correspondence between such Party and the AER (with any commercially sensitive information redacted and unredacted copies provided on an external counsel only basis).

2.4 Specific Conveyances

- (a) As soon as practicable following Closing, the Vendor shall deliver or cause to be delivered to the Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession or control of the Vendor or of which the Vendor gains possession or control prior to Closing.
- (b) Within a reasonable time following its receipt of the Title Documents from Vendor, Purchaser shall prepare and provide for the Vendor's review all Specific Conveyances with cooperation from Vendor. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly following its receipt of the Specific Conveyances from the Purchaser, the Vendor shall execute and deliver such Specific Conveyances to Purchaser and the Purchaser shall thereafter register and/or distribute (as applicable), all such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to the Purchaser.
- (c) Notwithstanding Sections 2.4(a) and 2.4(b), requests for the transfers from the Vendor to the Purchaser of registered Crown leases or licences, related surface rights and any other

Title Documents which are administered by a Governmental Authority shall be submitted by the Vendor and accepted by the Purchaser as soon as is practicable after Closing.

2.5 Post-Closing Maintenance of Assets

- (a) Following Closing, if and to the extent that Purchaser must be novated into, recognized as a party to, or otherwise accepted as assignee or transferee of the Vendor's Interest in the Assets or certain of them, including any Title Documents and Assumed Contracts, the following provisions shall apply with respect to the applicable Assets until such novation, recognition or acceptance has occurred:
 - (i) each of the Parties shall use reasonable commercial efforts to obtain, as may be required by the terms of any Assumed Contracts, consents or approvals to the assignment of such Assumed Contracts; provided that to the extent that any Cure Costs are payable with respect to any Assumed Contract, the Purchaser shall be responsible for and shall pay all such Cure Costs, which shall be paid directly to the counterparty as and when required in conjunction with the assignment of the Assumed Contracts, and which Cure Costs shall form part of the Purchase Price for the Assets;
 - (ii) the Vendor shall hold the rights, entitlements, benefits, remedies, duties and obligations in respect of the applicable Assets in trust for the exclusive benefit of the Purchaser as bare trustee and agent;
 - (iii) the Vendor will, at the request and expense and under the direction of the Purchaser, in the name of the Vendor or otherwise as the Purchaser shall reasonably specify, take all such reasonable actions and do all such reasonable things as shall, in the reasonable opinion of the Purchaser, be necessary or desirable in order that the rights, entitlements, benefits, remedies, duties and obligations of the Vendor in respect of any applicable Assets may be enjoyed, received or performed, as the case may be, in accordance with the terms of the Title Documents and Assumed Contracts, including that all monies receivable under any Title Documents and Assumed Contracts may be received by the Purchaser and that all rights and licenses under any Title Documents and Assumed Contracts may be exercised by the Purchaser;
 - (iv) the Vendor shall, no later than thirty (30) days after receipt of funds, pay over to the Purchaser all such monies collected by the Vendor in respect of the Assets following the Closing Time, net of any unpaid related costs or expenses (including any taxes that are payable in respect of the receipt of such amounts);
 - (v) to the extent permitted by any applicable Assumed Contract:
 - (A) the Purchaser will pay, perform and discharge the duties and obligations accruing after Closing under such Assumed Contract, on behalf of the Vendor, until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser; and
 - (B) the Vendor shall use reasonable commercial efforts to exercise the rights, entitlements, benefits and remedies under such Assumed Contract, on behalf of the Purchaser until such time as the effective transfer or

assignment of the relevant Assumed Contract to the Purchaser, or such Assumed Contract expires or otherwise terminates;

- (vi) the Vendor shall not have any liability as a consequence of the Vendor taking any action or causing anything to be done under this Section 2.5(a), and the Purchaser shall be responsible and liable for, and, as a separate covenant, shall hereby indemnify and save harmless the Vendor and its Representatives against, all costs and expenses reasonably incurred by the Vendor, its Affiliates or their respective Representatives as a consequence of or in connection with this Section 2.5(a); and
 - (vii) nothing in this Agreement shall constitute an agreement to assign, and shall not be construed as an assignment of, or an attempt to assign to the Purchaser, any Assumed Contract until such time as the necessary consents or approvals with respect to the assignment are obtained.
- (b) Both before and after Closing, each of the Parties shall use all commercially reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit this Transaction to be completed. The Parties acknowledge that the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of the Purchaser, at the Purchaser's sole cost and expense, to provide any and all financial assurances, deposits or security that may be required by Governmental Authorities or any Third Parties under the Assumed Contracts or Applicable Laws to permit the transfer of the Assets, including the Assumed Contracts, to the Purchaser.

2.6 Assumed Liabilities

Following Closing, the Purchaser shall assume, perform, discharge and pay when due all of the Assumed Liabilities. For greater certainty, the Purchaser acknowledges and agrees that the Environmental Liabilities and Abandonment and Reclamation Obligations in respect of the Assets are future costs and obligations associated with the ownership of the Assets that are tied and connected to the ownership of the Assets such that they are inextricably linked and embedded with the Assets.

ARTICLE 3 PURCHASE PRICE

3.1 Purchase Price

The consideration payable by the Purchaser for the Vendor's Interest in and to the Assets shall be the sum of [REDACTED] plus the Cure Costs (collectively, the "**Purchase Price**"). The Purchase Price shall be satisfied in accordance with Section 3.3(b) and Section 2.5(a)(i) and shall not be subject to any adjustment. The Purchaser and the Vendor acknowledge and agree that the Purchase Price reflects the fair market value of the Vendor's Interest in and to the Assets as of the Closing Time, having due regard to the Environmental Liabilities and Abandonment and Reclamation Obligations connected to and embedded in the Assets that depress the value of the Assets.

3.2 Allocation of Purchase Price

The Purchase Price shall be allocated among the Vendor's Interest in and to the Assets as follows:

- (a) to the Petroleum and Natural Gas Rights, 80%;

- (b) to the Tangibles, 20% less \$10.00; and
- (c) to the Miscellaneous Interests, \$10.00.

3.3 Deposit and Satisfaction of Purchase Price

- (a) The Parties acknowledge that:
 - (i) as of the date hereof, the Purchaser has paid the amount equal to [REDACTED] (the "**Deposit**") to the Monitor;
 - (ii) the Deposit has been delivered to and shall be held in trust by the Monitor; and
 - (iii) the Deposit shall be held and administered by the Monitor in accordance with the terms and conditions of this Agreement (including this Section 3.3).
- (b) The Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)) shall be paid and satisfied as follows:
 - (i) as to the amount of the Deposit, the Monitor shall retain the amount of the Deposit and, upon the receipt of a written joint direction delivered to the Monitor from the Purchaser and the Vendor confirming that the conditions to Closing have been satisfied and directing the Monitor to release the Deposit to the Vendor, will release and pay the amount of the Deposit to the Vendor as a credit against the amount of the Purchase Price; and
 - (ii) as to the balance of the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)), along with any additional amounts owing in respect of applicable GST (collectively, the "**Closing Payment**"), the Purchaser shall pay to Vendor such amount by electronic wire transfer.
- (c) If this Agreement is terminated:
 - (i) (A) pursuant to Section 13.1(a) by mutual agreement of the Parties; (B) pursuant to Sections 13.1(b) or 13.1(c) by the Purchaser; (C) pursuant to Section 13.1(e) by the Vendor; or (D) for any other reason other than as contemplated under Section 3.3(c)(ii); then the Deposit shall be returned to the Purchaser; or
 - (ii) pursuant to Section 13.1(d) by the Vendor, the full amount of the Deposit shall be forfeited to the Vendor,

and, subject to Section 13.2, each Party shall be released from all obligations and liabilities under or in connection with this Agreement. In the event of termination of this Agreement under Section 3.3(c)(ii) pursuant to which the Vendor shall be entitled to retain the Deposit, the Parties agree that the amount of the Deposit constitutes a genuine pre-estimate of liquidated damages representing the Vendor's Losses and Liabilities as a result of Closing not occurring and agree that the Vendor shall not be entitled to recover from the Purchaser any amounts that are in excess of the Deposit as a result of Closing not occurring. The Purchaser hereby waives any claim or defence that the amount of the Deposit is a penalty or is otherwise not a genuine pre-estimate of the Vendor's damages.

ARTICLE 4 TRANSFER TAXES

4.1 Transfer Taxes

The Parties agree that:

- (a) the Purchase Price does not include Transfer Taxes and the Purchaser shall be liable for and shall pay, and be solely responsible for, any and all Transfer Taxes pertaining to the Purchaser's acquisition of the Vendor's Interest in and to the Assets; and
- (b) the Purchaser shall indemnify the Vendor and its Affiliates for, from and against any Transfer Taxes (including any interest or penalties imposed by a Governmental Authority) that any of them are required to pay or for which any of them may become liable as a result of any failure by the Purchaser to self-assess, pay or remit such Transfer Taxes, other than as a result of a failure by the Vendor or its Affiliates to timely remit any amounts on account of Transfer Taxes paid by the Purchaser hereunder.

ARTICLE 5 REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Representations

The Vendor hereby represents and warrants to the Purchaser that:

- (a) it is a corporation duly formed and validly subsisting under the laws of the Province of Alberta and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Vendor of the Transaction;
- (c) it is not a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) and is not an agent or trustee for anyone with an interest in the Assets who is a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) (or a partnership that is not a "Canadian partnership" within the meaning of such term under the *Income Tax Act* (Canada));
- (d) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by the Vendor and constitutes a legal, valid and binding obligation of it and is enforceable against it in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;

- (e) the Purchaser will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by the Vendor; and
- (f) with respect to the GST imposed under the GST Legislation, the Vendor is registered under the GST Legislation and will continue to be registered at the Closing Time in accordance with the provisions of the GST Legislation and its GST registration number is 736658725 RT0001.

5.2 Purchaser's Representations

The Purchaser hereby represents and warrants to the Vendor that:

- (a) it is a limited partnership duly formed and validly subsisting under the laws of the jurisdiction of its formation and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) it has taken all necessary partnership or other acts to authorize the execution, delivery and performance by it of this Agreement;
- (c) neither the execution of this Agreement nor its performance by the Purchaser will result in a breach of any term or provision or constitute a default under any indenture, mortgage, deed of trust or any other agreement to which the Purchaser is a party or by which it is bound which breach could materially affect the ability of the Purchaser to perform its obligations hereunder;
- (d) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Purchaser of this Transaction;
- (e) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by it and constitutes a legal, valid and binding obligation of the Purchaser and is enforceable against the Purchaser in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (f) the Purchaser is not a non-Canadian Person within the meaning of the *Investment Canada Act* (Canada) nor a non-resident of Canada for the purposes of the *Income Tax Act* (Canada);
- (g) the Vendor will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by, the Purchaser;
- (h) to the knowledge of the Purchaser, the Purchaser meets all eligibility requirements of Governmental Authorities to purchase and accept a transfer of the Assets, including without limiting the generality of the foregoing, the eligibility requirements of the AER

under *Directive 067*, as applicable to the Purchaser in connection with the transactions as contemplated hereunder. As of the date hereof, the Purchaser has "General Eligibility" status as defined under *Directive 067* and the Purchaser's BA code is A68H;

- (i) as of the date hereof, the Purchaser is not aware of any fact or circumstance that would be reasonably expected to (i) result in the AER determining that the Purchaser poses an unreasonable risk in accordance with the factors and criteria established by the AER pursuant to *Directive 088* and *Manual 023: Licensee Life-Cycle Management*, or (ii) prevent or delay the Licence Transfers or the review of the LTAs by the AER as contemplated hereunder;
- (j) with respect to the GST imposed under the GST Legislation, the Purchaser is registered under the GST Legislation and will continue to be registered at the Closing Time in accordance with the provisions of the GST Legislation and that its GST registration number is 81750 0481 RT0001;
- (k) the Purchaser will have the financial resources necessary to pay, as and when due from the Purchaser, the Purchase Price (including the Deposit and the Cure Costs), the Transfer Taxes, its legal fees and expenses, registration costs and any other amounts payable by the Purchaser pursuant hereto; and
- (l) the Purchaser has the financial resources necessary to post or satisfy all necessary security, deposits, letters of credit, guarantees or other financial assurances necessary to take possession of the Assets and to satisfy the security required by the Assumed Contracts.

5.3 Enforcement of Representations and Warranties

- (a) The representations and warranties of each Party contained in this Agreement shall survive until Closing and shall thereafter be of no further force and effect. Effective upon the occurrence of Closing, each Party hereby releases and forever discharges each other Party from any breach of any representations and warranties set forth in this Agreement. For greater certainty, none of the representations and warranties contained in this Article 5 shall survive Closing and, the Purchaser's sole recourse for any material breach of representation or warranty by the Vendor shall be for the Purchaser to not complete the Transaction in accordance with this Agreement.
- (b) The representations and warranties of the Vendor made herein or pursuant hereto are made for the exclusive benefit of the Purchaser, and the representations and warranties of the Purchaser made herein or pursuant hereto are made for the exclusive benefit of the Vendor, as the case may be, and are not transferable and may not be made the subject of any right of subrogation in favour of any other Person.
- (c) The Parties expressly acknowledge and agree that the provisions of this Section 5.3 and the limit on each Party's liability set out in this Section 5.3 are intended by the Parties as a limitation of liability that represents a fair and equitable allocation of the risks and liabilities that each Party has agreed to assume in connection with the subject matter hereof and is not an agreement within the provision of subsection 7(2) of the *Limitations Act* (Alberta).

ARTICLE 6
"AS IS, WHERE IS" AND NO ADDITIONAL
REPRESENTATIONS AND WARRANTIES

6.1 Due Diligence Acknowledgement

The Purchaser acknowledges and agrees that:

- (a) it was solely responsible to perform any inspections it deemed pertinent to the purchase of the Assets and to be satisfied as to the condition of the Assets prior to entering into this Agreement with the Vendor;
- (b) notwithstanding the fact that it was permitted to review any diligence materials and disclosures provided by the Vendor, including the Due Diligence Information, the Vendor assumes no liability for errors or omissions in such diligence materials and disclosure or any other property listings or advertising, promotional or publicity statements and materials, and makes no representations or warranties in respect thereof;
- (c) by entering into this Agreement with the Vendor, the Purchaser shall be deemed to represent, warrant and agree with respect to the Assets that:
 - (i) the Purchaser had the opportunity to inspect the Assets and the physical condition thereof and has conducted such investigation of the Assets as the Purchaser has determined appropriate;
 - (ii) except as set forth in Section 5.1, neither the Vendor nor its Affiliates or their respective Representatives have made any oral or written representation, warranty, promise or guarantee whatsoever to the Purchaser, expressed or implied, and in particular, that no such representations, warranties, guarantees, or promises have been made with respect to the physical condition, operation, or any other matter or thing affecting or related to the Assets and/or the offering or sale of the Assets;
 - (iii) the Purchaser has not relied upon any representation, warranty, guarantee or promise or upon any statement made or any information provided concerning the Assets, including the Due Diligence Information made available to the Purchaser by the Vendor, its respective Affiliates or their respective Representatives;
 - (iv) the Purchaser has entered into this Agreement after having relied solely on its own independent investigation, inspection, analysis, appraisal and evaluation of the Assets and the facts and circumstances related thereto;
 - (v) Vendor has not made any independent investigation or verification of any Due Diligence Information, and makes no representations as to the accuracy or completeness of such information;
 - (vi) without limiting the generality of the foregoing, the Vendor is not under any obligation to disclose to the Purchaser, and shall have no liability for its failure to disclose to the Purchaser, any information known to it relating to the Assets except as may be required by any Applicable Law; and

- (vii) neither the Vendor, its Affiliates or their respective Representatives are liable or bound in any manner by any oral or written statements, representations or information pertaining to the Assets, or the operation thereof, made or furnished by any real estate broker, agent, employee, or other Person.

6.2 "As Is, Where Is", No Additional Representations

- (a) Without limiting any other provision of this Agreement, the Purchaser acknowledges and agrees that it is acquiring the Assets on an "as is, where is" and "without recourse" basis with all defects, both patent and latent, and with all faults, whether known or unknown, presently existing or that may hereafter arise. The Purchaser acknowledges and agrees that, except as expressly set forth in this Agreement, the Vendor, its Affiliates and their respective Representatives have not made, do not make and specifically negate and disclaim any representation, warranty, promise, covenant, agreement or guaranty of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning or with respect to the Assets. For greater certainty, but without limitation, except as expressly set forth in this Agreement, none of the Vendor, its Affiliates or their respective Representatives make any condition, representation or warranty whatsoever, express or implied, with respect to:
 - (i) the title and interest of the Vendor in and to the Assets;
 - (ii) whether any ROFRs are exercisable by a Third Party in connection with the completion of the Transactions;
 - (iii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
 - (iv) the income to be derived from the Assets, if any;
 - (v) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
 - (vi) the rates of production of Petroleum Substances from the Lands;
 - (vii) the quality, condition, marketability, profitability, fitness for a particular purpose or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles or any personal property);
 - (viii) the suitability of the Assets for any and all purposes, activities and uses which the Purchaser may desire to conduct thereon;
 - (ix) the compliance of or by the Assets or its operation with any Applicable Law (including Environmental Laws);
 - (x) the validity or enforceability of the Assumed Contracts or the ability to assign any of the Assumed Contracts;
 - (xi) any regulatory approvals, permits and licenses, consents or authorizations that may be needed to complete the purchase of the Assets contemplated by this Agreement;

- (xii) the manner or quality of the construction or materials, if any, incorporated into the Assets;
 - (xiii) the manner, quality, state of repair or lack of repair of the Assets;
 - (xiv) the existence of soil instability, past soil repairs, susceptibility to landslides, sufficiency of under-shoring, sufficiency of drainage, or any other matter affecting the stability or integrity of the Assets or any structures or improvements situated thereon;
 - (xv) whether the Assets are located in a seismic hazards zone or a flood hazard zone;
 - (xvi) the presence of pests and any damage to the Assets and/or its improvements that may have occurred as a result;
 - (xvii) the nature and quantum of the Assumed Liabilities; or
 - (xviii) any other matter with respect to the Assets.
- (b) The Purchaser acknowledges that the release and disclaimer described in this Article 6 is intended to be very broad and, except for its express rights under this Agreement, the Purchaser expressly waives and relinquishes any rights or benefits it may have under any Applicable Law designed to invalidate releases of unknown or unsuspected claims.
- (c) Except for its express rights under this Agreement, the Purchaser hereby waives all rights and remedies (whether now existing or hereinafter arising and including all common law, tort, contractual and statutory rights and remedies) against the Vendor, its Affiliates and their respective Representatives in respect of the Assets and any representations or statements made or information or data furnished to the Purchaser or its Representatives in connection herewith (whether made or furnished orally or by electronic, faxed, written or other means). Such waiver is absolute, unlimited, and includes, but is not limited to, waiver of express warranties, implied warranties, any warranties contained in the *Sale of Goods Act* (Alberta), the *Sale of Goods Act* (British Columbia) (or similar applicable statutes, all as may be amended, repealed or replaced), warranties of fitness for a particular use, warranties of merchantability, warranties of occupancy, strict liability and claims of every kind and type, including claims regarding defects, whether or not discoverable or latent, product liability claims, or similar claims, and all other claims that may be later created or conceived in strict liability or as strict liability type claims and rights.

ARTICLE 7

RISK AND COSTS AND INSURANCE

7.1 Risk and Costs

Except as otherwise provided for in this Agreement, the Assets will be at the sole risk and responsibility of the Vendor until the Closing Time, and thereafter at the sole risk and responsibility of the Purchaser.

7.2 Insurance

Any property, liability and other insurance maintained by the Vendor in relation to the Assets, to the extent applicable, shall not be transferred at Closing, but shall remain the responsibility of the Vendor until the Closing Time. The Purchaser shall be responsible for placing its own property, liability and other insurance coverage with respect to the Assets in respect of the period from and after the Closing Time.

ARTICLE 8 INDEMNIFICATION

8.1 Indemnification Given by Purchaser

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates and/or their respective Representatives related to or in connection with the Assumed Liabilities, including: (i) the Vendor's Interest share of all Losses and Liabilities attributable to the ownership, operation, use, construction or maintenance of the Assets during the period following the Closing Time; (ii) the Vendor's Interest share of all Losses and Liabilities arising or accruing on or after the Closing Time under any Assumed Contract as contemplated under Section 2.5(a)(vi), including any and all Cure Costs; and (iii) any other Losses and Liabilities for which the Purchaser has otherwise agreed to indemnify the Vendor pursuant to this Agreement, including pursuant to Section 9.2. The Purchaser's indemnity obligations set forth in this Section 8.1 shall survive the Closing Time indefinitely pursuant to Section 14.3.

8.2 Third Party Claims

- (a) If any of the Vendor, its Affiliates or any of their respective Representatives receives written notice of the commencement or assertion of any Third Party Claim for which the Purchaser is liable pursuant to this Agreement (or has otherwise agreed to indemnify the Vendor, its Affiliates or their respective Representatives against), the Vendor shall give the Purchaser reasonably prompt notice thereof, but in any event no later than ten (10) days after receipt of such notice of such Third Party Claim. Such notice to the Purchaser shall describe the Third Party Claim in reasonable detail and shall indicate, if reasonably practicable, the estimated amount (or the method of computation of the amount) of the Losses and Liabilities that has been or may be sustained by the Vendor, its Affiliates or their respective Representatives, respectively, and a reference to the provisions of this Agreement, or other applicable document, upon which such claim is based.
- (b) The Purchaser may assume the carriage and control of the defence of any Third Party Claim by giving notice to that effect to the Vendor, not later than ten (10) days after receiving notice of that Third Party Claim (the "**Notice Period**") so long as: (i) the Purchaser first acknowledges to the Vendor, in writing, liability to the Vendor, its Affiliates and/or their respective Representatives, under this Agreement with respect to such Third Party Claim and that the outcome of such Third Party Claim does not alter or diminish the Purchaser's obligation to indemnify the Vendor, its Affiliates and/or their respective Representatives, pursuant to this Agreement, subject to the Purchaser's right to contest in good faith the

Third Party Claim; (ii) the Purchaser has the financial resources to defend against the Third Party Claim and fulfill any indemnification obligations and has provided the Vendor, its Affiliates and/or their respective Representatives, with evidence thereof; (iii) the Third Party Claim involves monetary damages; and (iv) the Purchaser thereafter pursues the defence or settlement of the Third Party Claim actively and diligently. The Purchaser's right to do so shall be subject to the rights of any insurer or other third party who has potential liability in respect of that Third Party Claim. The Purchaser shall pay all of its own expenses of participating in or assuming such defence. In the event that the Purchaser elects to assume the carriage and control of the defence of a Third Party Claim pursuant to this Section 8.2(b), then the Vendor shall, or shall cause its Affiliates and/or their respective Representatives to, cooperate in good faith in the defence of each Third Party Claim and may participate in such defence assisted by counsel of its own choice at its own expense.

- (c) If the Vendor has not received notice within the Notice Period that the Purchaser has elected to assume the carriage and control of the defence of such Third Party Claim in accordance with Section 8.2(b), or if the Purchaser has given such notice but thereafter fails or is unable to pursue the defence or settlement of such Third Party Claim actively and diligently, the Vendor, its Affiliates and/or their respective Representatives, may, at their option, elect to settle or compromise the Third Party Claim on terms of its choosing, or assume such defence assisted by counsel of its own choosing, and the Purchaser shall be liable for all reasonable costs and expenses paid or incurred in connection therewith and any Losses and Liabilities suffered or incurred by the Vendor, its Affiliates and/or their Representatives with respect to such Third Party Claim.

8.3 Failure to Give Timely Notice

Notwithstanding that time is of the essence, a failure to give timely notice as provided in this Article 8 shall not affect the rights or obligations of any Party except and only to the extent that, as a result of such failure, any Party which was entitled to receive such notice was deprived of its right to recover any payment under any applicable insurance coverage or was otherwise prejudiced as a result of such failure.

8.4 No Merger

There shall not be any merger of any liability or indemnity hereunder in any assignment, conveyance, transfer or document delivered pursuant hereto notwithstanding any rule of law, equity or statute to the contrary and all such rules are hereby waived.

8.5 Third Party Beneficiary

The Vendor, its Affiliates and each of their respective Representatives are intended third party beneficiaries of this Article 8 and shall have the right, power and authority to enforce the provisions hereof as though they were each a party hereto. The Purchaser further agrees to execute such agreements as may be reasonably requested by such Persons in connection with these provisions that are consistent with this Article 8 or that are reasonably necessary to give further effect thereto.

**ARTICLE 9
ENVIRONMENTAL MATTERS**

9.1 Acknowledgements Regarding Environmental Condition

The Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. The Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that the Vendor has provided the Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of the Purchaser (insofar as the Vendor could reasonably provide such access) and that the Purchaser is not relying upon any representation or warranty of the Vendor, its Affiliates or any of their respective Representatives as to the environmental condition of the Assets, or any Environmental Liabilities or Abandonment and Reclamation Obligations in respect thereof.

9.2 Assumption of Environmental Liabilities

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any matter or thing arising out of, attributable to or connected with the Vendor's Interest share of any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, the Purchaser shall be solely responsible for the Vendor's Interest share of all Environmental Liabilities and all Abandonment and Reclamation Obligations as between the Vendor (on one hand) and the Purchaser (on the other hand) including whether occurring or accruing prior to, on or after the Closing Time, and hereby releases the Vendor, its Affiliates and their respective Representatives from any claims the Purchaser may have against the Vendor with respect to all such Environmental Liabilities and Abandonment and Reclamation Obligations. Without restricting the generality of the foregoing, the Purchaser shall be responsible for the Vendor's Interest share of all Environmental Liabilities and Abandonment and Reclamation Obligations (including whether occurring or accruing prior to, on or after the Closing Time) in respect of all Wells and Tangibles.

**ARTICLE 10
COVENANTS**

10.1 Court Filings

- (a) From and after the date of execution of this Agreement and until the Closing Time, the Vendor shall use commercially reasonable efforts to deliver to the Purchaser copies of all pleadings, motions, notices, statements, schedules, applications, reports and other papers that relate, in whole or in part, to this Agreement, or to the Purchaser or its Representatives, that are to be filed by the Vendor in connection with the Court Approval in advance of their filing, and shall provide the Purchaser with a reasonable opportunity to review and comment thereon.
- (b) The Vendor shall act reasonably and in good faith in considering any comments provided by the Purchaser to such papers; provided, however that, subject in each case to the

foregoing good faith obligations of the Vendor, the Vendor shall have no obligation to accept and incorporate the Purchaser's comments to such papers and neither the Vendor's inadvertent failure to comply with this Section 10.1, nor the Vendor's failure to comply with this Section 10.1 due to emergency circumstances, shall constitute a breach under this Agreement.

10.2 Conduct of Business Until Closing

- (a) Except: (A) as expressly provided in this Agreement; (B) with the prior written consent of the Purchaser (not to be unreasonably withheld, conditioned or delayed); (C) as necessary or advisable in connection with the CCAA Proceedings; or (D) as otherwise provided in the Approval and Vesting Order or any other Order of the Court in connection with the CCAA Proceedings; following the date hereof and prior to Closing, to the extent reasonably practicable having regard to the CCAA Proceedings, the Vendor shall use commercially reasonable efforts to:
 - (i) maintain the Assets, to the extent the Assets are under the custody and control of the Vendor, or cause the Assets to be maintained, in accordance with good industry practice, and in material compliance with all Applicable Laws, the directions of Governmental Authorities and the terms and conditions of the Assumed Contracts;
 - (ii) not sell, pledge, assign, lease, license, or cause, permit, or suffer the imposition of any encumbrance (other than Permitted Encumbrances) on, or otherwise dispose of, any of the Assets, except in the ordinary course of normal day-to-day operations of the Assets, consistent with past practices;
 - (iii) not make any commitment or propose, initiate or authorize any capital expenditure with respect to the Assets, except in case of an emergency; or
 - (iv) not authorize or agree, in writing or otherwise, to take any actions in respect of the foregoing.
- (b) Until the Closing Time, the Vendor shall provide the Purchaser with all access to the Assets as reasonably required by the Purchaser in order to allow for and assist the Purchaser with an orderly passing of the Assets to the Purchaser following Closing in accordance herewith.
- (c) The access to the Assets to be afforded to the Purchaser and its Representatives pursuant to Section 10.2(b) will be subject to the Assumed Contracts and all of the Vendor's site entry protocols, health, safety and environmental rules, policies and procedures. Further, the Purchaser acknowledges and agrees that it shall:
 - (i) be solely liable and responsible for any and all Losses and Liabilities which the Vendor, its Affiliates or their respective Representatives may suffer, sustain, pay or incur; and
 - (ii) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives harmless from any and all Claims or Losses and Liabilities whatsoever which may be brought against, suffered by or incurred by the Vendor, its Affiliates or their respective Representatives;

arising out of, resulting from, attributable to or in any way connected with any access provided to the Purchaser or its Representatives pursuant to Section 10.2(b).

10.3 ROFRs

- (a) The Parties shall use commercially reasonable efforts to identify the Assets which are the subject of ROFRs as soon as reasonably practicable following the date hereof, and in any event prior to Closing. Promptly following the identification of Assets which are the subject of ROFRs, the Purchaser shall provide the Vendor with its bona fide allocation of the value attributable to each of such Assets which are subject to a ROFR in its determination of the Purchase Price (which value, for clarity, may be a negative amount). The Purchaser shall indemnify the Vendor, its Affiliates and their respective Representatives from and against all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any failure by the Parties to identify ROFRs applicable to the Assets or any Third Party Claim relating to the allocation of the value of a ROFR to be determined by the Purchaser in accordance with this Section 10.3(a).
- (b) If the Parties have identified any ROFRs pursuant to Section 10.3(a):
 - (i) promptly following the identification of Assets which are the subject of ROFRs, the Purchaser shall prepare and provide the Vendor with ROFR notices to be issued in respect of such ROFRs, which shall include the Purchaser's bona fide allocation of the value attributable to each of such Assets which are subject to a ROFR;
 - (ii) the Vendor shall execute and courier ROFR notices to the Third Parties holding such ROFRs promptly following the receipt of the same from the Purchaser; and
 - (iii) to the extent the Purchaser is not copied directly on a response from a Third Party ROFR holder, the Vendor shall notify the Purchaser in writing forthwith upon each Third Party exercising or waiving such a ROFR.
- (c) If any such Third Party elects to exercise such a ROFR, then:
 - (i) the definition of Assets shall be deemed to be amended to exclude those Assets in respect of which the ROFR has been exercised;
 - (ii) such Assets shall not be conveyed to the Purchaser;
 - (iii) any proceeds received by the Vendor from a Third Party in respect of the sale and conveyance of any Assets which are subject to a ROFR shall be deemed to not constitute Assets for the purposes of this Agreement; and
 - (iv) the Purchase Price shall be subject to a reduction in the amount of such proceeds received from a Third Party. Notwithstanding the foregoing, the Vendor shall not be obligated to pay any amounts to the Purchaser in excess of the amounts received by the Vendor pursuant to this Agreement with respect to the exercise of any ROFRs.
- (d) In the event that a Third Party exercises a ROFR and is then unable or unwilling to enter into a conveyance agreement with the Vendor for the relevant Assets, the Purchaser agrees

to accept a conveyance of such Assets under the same terms and conditions as this Agreement to whatever extent possible.

- (e) Closing shall not be delayed even though certain of the ROFRs are outstanding and capable of exercise by the holders thereof as of the Closing Time (such ROFRs being referred to as "**Outstanding ROFRs**"). In such case, the following procedures shall apply:
 - (i) the Parties shall proceed with Closing (for greater certainty without any reduction in the Purchase Price for the Outstanding ROFRs, and without variation of any other terms or conditions of this Agreement);
 - (ii) the Purchaser shall have (as of the Closing Time) prepared all Specific Conveyances and other closing documentation required for the sale of the Assets subject to the Outstanding ROFRs (the "**Outstanding ROFR Assets**");
 - (iii) if an Outstanding ROFR is exercised by a Third Party, the Vendor will promptly notify the Purchaser thereof in writing, the Specific Conveyances and other closing documentation related to such Outstanding ROFR Assets will be of no force or effect and shall be destroyed by the Parties, and the provisions of Section 10.3(c) shall apply to the Assets which are the subject of the Outstanding ROFR being exercised by the Third Party, *mutatis mutandis*; and
 - (iv) if after Closing an Outstanding ROFR is extinguished by lapse of time, waiver or otherwise (other than as a result of being exercised), the Vendor will promptly notify the Purchaser thereof in writing and promptly deliver copies of the Specific Conveyances and closing documentation previously prepared to the Purchaser, and such documentation shall be effective and the sale of such Outstanding ROFR Assets to Purchaser pursuant hereto shall be deemed to have closed at the Closing Time.

10.4 Document Review

Prior to Closing, the Vendor shall provide Purchaser with reasonable access to the Title Documents and other Miscellaneous Interests in the possession or under the control of Vendor for the purpose of verifying the continued validity and effect of the Title Documents, the identification of Assets the subject of ROFRs, the preparation of Specific Conveyances and other matters related to this Agreement and the Transaction.

ARTICLE 11 CONDITIONS

11.1 Mutual Conditions

The respective obligations of the Parties to complete the purchase and sale of the Assets are subject to the following conditions being fulfilled or performed as at or prior to the Closing Time:

- (a) the Court shall have granted the Approval and Vesting Order and the Approval and Vesting Order shall be a Final Order;
- (b) no Governmental Authority shall have enacted, issued or promulgated any order or Applicable Law subsequent to the date hereof which has the effect of: (i) making any of

the transactions contemplated by this Agreement illegal; or (ii) otherwise prohibiting, preventing or restraining the Parties (or either of them) from completing the Transaction;

- (c) the Transaction is not otherwise prohibited by Applicable Law; and
- (d) The Monitor shall have determined a good faith estimate of the amount of the Cure Costs, amount does not exceed Fifty Thousand Dollars (\$50,000.00).

The foregoing conditions are for the mutual benefit of the Vendor and the Purchaser and may be asserted by the Vendor or the Purchaser regardless of the circumstances and may be waived only with the agreement of the Vendor and the Purchaser.

11.2 Conditions for the Benefit of the Purchaser

The obligation of the Purchaser to complete the purchase of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Time:

- (a) all representations and warranties of the Vendor contained in Section 5.1 of this Agreement shall be true and correct in all material respects as at the Closing Time with the same force and effect as if made at and as of such time;
- (b) the Vendor shall have complied with and performed, in all material respects, all of its covenants and obligations contained in this Agreement;
- (c) the Vendor shall have executed and delivered or caused to have been executed and delivered to the Purchaser at or before the Closing Time all the documents contemplated in Section 12.2; and

The foregoing conditions are for the exclusive benefit of the Purchaser and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Purchaser may have.

11.3 Conditions for the Benefit of the Vendor

The obligation of the Vendor to complete the sale of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Time:

- (a) all representations and warranties of the Purchaser contained in Section 5.2 of this Agreement shall be true and correct in all material respects as at the Closing Time with the same force and effect as if made at and as of such time;
- (b) the Purchaser shall have complied with and performed in all material respects all of its covenants and obligations contained in this Agreement;
- (c) the Purchaser shall have executed and delivered or caused to have been executed and delivered to the at or before the Closing Time all the documents contemplated in Section 12.3; and
- (d) the Vendor has not lost its ability to convey the Assets due to the appointment of a receiver or a receiver-manager, an order of the Court or otherwise pursuant to the CCAA

Proceedings, provided such order or other action is pursuant to the CCAA Proceedings and is not at the voluntary initiative of the Vendor.

The foregoing conditions are for the exclusive benefit of the Vendor and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Vendor may have.

11.4 Satisfaction of Conditions

Each of the Parties shall proceed diligently and in good faith and use all commercially reasonable efforts to fulfill and assist in the fulfillment of the conditions set forth in Sections 11.1, 11.2 and 11.3. In addition, each of the Parties agrees not to take any action that could reasonably be expected to preclude, delay or have an adverse effect on the Transaction or would render, or may reasonably be expected to render, any representation or warranty made by it in this Agreement untrue in any material respect.

11.5 Monitor's Certificate

When the conditions to Closing set out in Sections 11.1, 11.2 and 11.3 have been satisfied and/or waived by each of the Vendor and the Purchaser, as applicable the Vendor and the Purchaser will each deliver to the Monitor written confirmation: (a) that such conditions of Closing, as applicable, have been satisfied and/or waived; and (b) of the amount of the Transfer Taxes to be paid in respect of the Transaction (in each case, to the extent applicable), in substantially the form of Schedule D (the "**Conditions Certificates**"). Upon receipt by the Monitor of: (i) confirmation of payment of the balance of the Purchase Price (less the Deposit and the Cure Costs) to be paid on Closing has been received by the Vendor; (ii) confirmation of payment of applicable Transfer Taxes to be paid on Closing have been paid to the Vendor (or evidence of an agreement to pay all Transfer Taxes by the Purchaser to any relevant Governmental Authorities or counterparty); and (iii) each of the Conditions Certificates, the Monitor shall: (A) issue forthwith its Monitor's Certificate concurrently to the Vendor and the Purchaser, at which time the Closing will be deemed to have occurred; and (B) file as soon as practicable a copy of the Monitor's Certificate with the Court (and shall provide a true copy of such filed certificate to the Vendor and the Purchaser). In the case of (A) and (B), above, the Monitor will be relying exclusively on the basis of the Conditions Certificates and without any obligation whatsoever to verify the satisfaction or waiver of the applicable conditions.

ARTICLE 12 CLOSING

12.1 Closing and Place of Closing

Subject to the conditions set out in this Agreement, the Transaction shall close and be completed on the Closing Date, or such other time as the Parties may agree in writing.

12.2 Deliveries at Closing by the Vendor

The Vendor shall execute and deliver or cause to be delivered) to the Purchaser on or before the Closing Time:

- (a) a Court certified copy of the Approval and Vesting Order;
- (b) a certificate of the Vendor confirming the accuracy of the matters provided for in Sections 11.2(a) and 11.2(b);

- (c) a written joint direction, duly executed by the Vendor, instructing the Monitor that the Deposit is to be released in accordance with Section 3.3(b)(i);
- (d) the General Conveyance, Assignment and Assumption Agreement duly executed by the Vendor; and
- (e) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Purchaser may reasonably require to give effect to the Transaction;

12.3 Deliveries at Closing by the Purchaser

The Purchaser shall execute and deliver or cause to be delivered) to the Vendor on or before the Closing Time:

- (a) the Closing Payment in accordance with Section 3.3(b)(ii) (which, for clarity, shall include all applicable GST payable to Vendor at Closing);
- (b) a written joint direction, duly executed by the Purchaser, instructing the Monitor that the Deposit is to be released in accordance with Section 3.3(b)(i);
- (c) a certificate of the Purchaser confirming the accuracy of the matters provided for in Sections 11.3(a) and 11.3(b);
- (d) the General Conveyance, Assignment and Assumption Agreement duly executed by the Purchaser; and
- (e) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Vendor may reasonably require to give effect to this Transaction;

ARTICLE 13 TERMINATION

13.1 Grounds for Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by the mutual written agreement of the Vendor and the Purchaser, provided however that if this Agreement has been approved by the Court, any such termination shall require either the consent of the Monitor or the approval of the Court;
- (b) by the Purchaser, upon written notice to the Vendor, if there has been a material breach by the Vendor of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Purchaser, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.2 impossible by the Outside Date; or (ii) if such breach is curable, the Purchaser has provided prior written notice of such breach to the Vendor, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Vendor received such notice;

- (c) by the Purchaser, upon written notice to the Vendor, any time after the Outside Date, if (i) the Court Approval has not been obtained, or (ii) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the Purchaser's breach of this Agreement;
- (d) by the Vendor, upon written notice to the Purchaser, if there has been a material breach by the Purchaser of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Vendor, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.3 impossible by the Outside Date; or (ii) if such breach is curable, the Vendor has provided prior written notice of such breach to the Purchaser, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Purchaser received such notice; or
- (e) by the Vendor, upon written notice to the Purchaser, any time after the Outside Date, if (i) the Court Approval has not been obtained, or (ii) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the breach of this Agreement by the Vendor.

13.2 Effect of Termination

Notwithstanding any termination of this Agreement as permitted under Section 13.1, or as otherwise provided for in this Agreement, the provisions of Sections 3.3 (Deposit), 12.1 (Closing), 14.1 (Public Announcements), 14.4 (Governing Law), 14.5 (Consequential Damages), 14.11 (Costs and Expenses) and 14.15 (Third Party Beneficiaries) shall remain in full force and effect following any such permitted termination, and the Deposit shall be governed by Section 3.3.

ARTICLE 14 GENERAL

14.1 Public Announcements

- (a) Subject to Section 14.1(b), if a Party intends to issue a press release or other public disclosure of this Agreement, the terms hereof or the Transaction, the disclosing Party shall provide the other Parties with an advance copy of any such press release or public disclosure with sufficient time to enable the other Parties to review such press release or other public disclosure and provide any comments. The disclosing Party shall not issue such press release or other public disclosure without the prior written consent of the other Parties, such consent not to be unreasonably withheld.
- (b) Notwithstanding Section 14.1(a): (i) this Agreement may be filed by the Vendor with the Court; and (ii) the Transaction may be disclosed by the Vendor to the Court, subject to redacting confidential or sensitive information as permitted by Applicable Law. The Parties further agree that:
 - (i) the Vendor may prepare and file reports and other documents with the Court containing references to the Transaction and the terms of the Transaction;
 - (ii) the Vendor may forward a copy of this Agreement and all related documentation to the Orphan Well Association and its Representatives, agents, legal counsel and

financial advisors, and may further advise such Persons of the existence and nature of any discussions and negotiations in relation thereto or in relation to the Transaction; provided that the Orphan Well Association and its Representatives agree in advance to be bound by any confidentiality undertakings or similar confidentiality requirements reasonably requested by the Purchaser; and

- (iii) the Vendor and its professional advisors may prepare and file such reports and other documents with the Court containing references to the Transaction contemplated by this Agreement and the terms of such Transaction as may reasonably be necessary to obtain the Court Approval and to complete the Transaction contemplated by this Agreement or to comply with their obligations to the Court.

14.2 Dissolution of Vendor

- (a) The Vendor shall maintain its existence, and continue to be licensed, registered or otherwise qualified and authorized to conduct its affairs and carry on business as is necessary to fulfill its obligations under this Agreement until the later of: (i) Closing having occurred; and (ii) the earlier of the expiry or assignment to the Purchaser of the last applicable Assumed Contract; provided, however, that the obligation of the Vendor under this Section 14.2(a) shall expire and terminate on the date that is forty-five (45) days following Closing.
- (b) Subject to Section 14.2(a), the Purchaser acknowledges and agrees that nothing in this Agreement shall operate to prohibit or diminish in any way the right of the Vendor or any of its Affiliates to cause the dissolution or wind-up of any of the Vendor subsequent to the Closing Time, or otherwise cause or allow any the Vendor to cease operations in any manner or at any time subsequent to the Closing Time as the Vendor may determine in its sole discretion, which may be exercised without regard to the impact any such action may have on the Vendor's ability to fulfil its obligations under this Agreement that survive Closing.

14.3 Survival

Upon Closing, the obligations, covenants, representations and warranties of the Parties set out in this Agreement shall expire, be terminated and extinguished and of no further force or effect, provided that notwithstanding the Closing contemplated hereunder or the delivery of documents pursuant to this Agreement, the obligations and covenants of the Parties set out in Section, Section 2.3 (License Transfers), Section 2.4 (Specific Conveyances), Section 2.5 (Post-Closing Maintenance of Assets), Section 5.3 (Enforcement of Representations and Warranties), Section 10.3 (ROFRs) and Article 4 (Transfer Taxes), Article 6 ("As Is, Where Is" and No Additional Representations and Warranties), Article 8 (Indemnification), Article 9 (Environmental Matters) and Article 14 (General), shall survive Closing, shall remain in full force and effect, shall not merge as a result of Closing and shall be binding on the Parties indefinitely thereafter except as expressly stated to the contrary therein or otherwise in accordance with Applicable Laws.

14.4 Governing Law

- (a) This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or

enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.

- (b) Notwithstanding Section 14.4(a), any and all documents or orders that may be filed, made or entered in the CCAA Proceedings, and the rights and obligations of the Parties thereunder, including all matters of construction, validity and performance thereunder, shall in all respects be governed by, and interpreted, construed and determined in accordance with the laws of the Province of Alberta. The Parties consent to the jurisdiction and venue of the Court, as applicable, for the resolution of any such disputes, regardless of whether such disputes arose under this Agreement. Each Party agrees that service of process on such Party as provided in Section 14.13 shall be deemed effective service of process on such Party.

14.5 Consequential Damages

Under no circumstance shall any of the Parties, their Representatives or their respective directors, officers, employees or agents be liable for any punitive, exemplary, consequential or indirect damages (including for greater certainty, any loss of profits) (collectively, "**Consequential Damages**") that may be alleged to result, in connection with, arise out of, or relate to this Agreement or the Transaction, other than Consequential Damages for which the Purchaser is liable as a result of a Third Party Claim (which liability shall be subject to and recoverable under Article 8 (Indemnification)). For greater certainty, the Parties agree that none of the Parties, their respective Affiliates or their respective Representatives shall be liable for any lost profits whatsoever, whether such lost profits are considered to be direct, consequential or indirect losses, and regardless of whether such lost profits were foreseeable by the Parties at any time or whether such lost profits were the direct and natural result of a Party's breach of its obligations under this Agreement.

14.6 Further Assurances

Each of the Parties from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

14.7 Assignment

The Purchaser shall not, without the Vendor's prior written consent, assign any right or interest in this Agreement, which consent may be withheld in the Vendor's sole and absolute discretion, except that the Purchaser shall have the right to assign any or all of its rights, interests or obligations hereunder to one or more Affiliates of the Purchaser, provided that: (a) such Affiliate agrees to be bound by the terms of this Agreement; (b) the Purchaser shall remain liable hereunder for any breach of the terms of this Agreement by such Affiliate; (c) such assignment shall not release the Purchaser from any obligation or liability hereunder in favour of the Vendor; and (d) the Purchaser shall acknowledge and confirm its continuing obligations in favour of the Vendor in an assignment and assumption agreement in form and substance satisfactory to the Vendor, acting reasonably.

14.8 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

14.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

14.10 Time of the Essence

Time is of the essence in this Agreement.

14.11 Costs and Expenses

Unless otherwise provided for in this Agreement, each Party shall be responsible for all costs and expenses (including the fees and disbursements of legal counsel, bankers, investment bankers, accountants, brokers and other advisors) incurred by it in connection with this Agreement and the Transaction. Notwithstanding any other provision of this Agreement, the Purchaser shall pay the cost of all surveys, title insurance policies and title reports ordered by the Purchaser.

14.12 Entire Agreement

This Agreement and the Confidentiality Agreement (the terms and conditions of which are incorporated by reference into this Agreement, and binding upon the Parties, as if such agreement were signed directly by the Parties) constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement or in the Confidentiality Agreement.

14.13 Notices

Any notice, direction or other communication given regarding the matters contemplated by this Agreement must be in writing, sent by personal delivery, courier or electronic mail and addressed:

- (a) in the case of the Vendor:

AlphaBow Energy Ltd.
Suite 300, 708-11th Avenue S.W.
Calgary, AB T2R OE4

Attention: Ben Li
Email: benli@alphabowenergy.com

With a copy, which shall not constitute notice, to the Vendor's Solicitors:

Bennett Jones LLP
4500, 855 - 2nd Avenue S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron; Kristos Iatridis
Email: cameronk@bennettjones.com; iatridisk@bennettjones.com

- (b) In the case of the Purchaser:

Warwick Gas Storage LP
c/o Rockpoint Gas Storage
400 - 607 8th Ave SW
Calgary, AB T2P 0A7

Attention: James Bartlett
Email: james.bartlett@rockpointgs.com

With a copy, which shall not constitute notice, to the Purchaser's Solicitors:

Norton Rose Fulbright Canada LLP
3700, 400 - 3rd Avenue S.W.
Calgary, AB T2P 4H2

Attention: Ryan Keays
Email: ryan.keays@nortonrosefulbright.com

A notice is deemed to be given and received if: (i) sent by personal delivery or courier, on the date of delivery if it is a Business Day and the delivery was made prior to 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day; or (ii) email, on the date of transmission if it is a Business Day and the transmission was made prior to 4:00 p.m. (local time in place of receipt), and otherwise on the next Business Day. A Party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any subsequent notice must be sent to the Party at its changed address. Any element of a Party's address that is not specifically changed in a notice will be assumed not to be changed. **Sending a copy of a notice to a Party's legal counsel as contemplated above is for information**

purposes only and does not constitute delivery of the notice to that Party. The failure to send a copy of a notice to legal counsel does not invalidate delivery of that notice to a Party.

14.14 Enurement

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

14.15 Third Party Beneficiaries

Except as otherwise provided for in this Agreement, each Party intends that this Agreement shall not benefit or create any right or cause of action in or on behalf of any Person other than the Parties and their successors and permitted assigns and, except as otherwise provided for in this Agreement, no Person, other than the Parties and their successors and permitted assigns shall be entitled to rely on the provisions hereof in any action, suit, proceeding, hearing or other forum. The Purchaser acknowledges to the Vendor, its Affiliates and their respective Representatives their direct rights against the Purchaser under this Agreement. To the extent required by Applicable Law to give full effect to these direct rights, the Purchaser agrees and acknowledges that the Vendor is acting as agent and/or as trustee of its Representatives, its Affiliates and their respective Representatives.

14.16 Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

14.17 Counterparts

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which shall constitute one and the same agreement. Transmission by facsimile or other electronic means of an executed counterpart of this Agreement shall be deemed to constitute due and sufficient delivery of such counterpart.

[THE BALANCE OF THIS PAGE INTENTIONALLY BLANK]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Signed by:

Per: _____
Name: Ben Li
Title: Chief Executive Officer

WARWICK GAS STORAGE LP, by its general partner, Warwick Gas Storage Ltd.

Per: _____
Name: Tobias J. McKenna
Title: Chief Executive Officer

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

WARWICK GAS STORAGE LP, by its general partner, Warwick Gas Storage Ltd.

Per: _____
Name: Tobias J. McKenna
Title: Chief Executive Officer

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

1. Please see attached 20 pages of the Mineral Property Report with respect to the following mineral files:
 - M19671
 - M19672
 - M20055
 - M20056
 - M20057
 - M20058
 - M19673 (Splits A, B, C)
 - M19679 (Splits A, B, C)
 - M19782 (Splits A, B)

2. All of Vendor's Interest (if any) in and to any rights to and in respect of the Title Documents pertaining to TWP 53 RGE 14 W4M SEC 5

Wells:

0402469: 100/01-03-053-14W4
0395240: 100/07-03-053-14W4
0235960: 100/04-04-053-14W4
0047082: 100/06-06-053-14W4
0232738: 100/08-06-053-14W4
0296955: 100/01-12-053-15W4
0242574: 100/03-05-053-14W4
0047371: 100/11-05-053-14W4

Pipelines:

54765-98: from 01-12-053-15W4 to 06-06-053-14W4
54765-29: from 06-06-053-14W4 to 11-05-053-14W4
54765-10: from 11-05-053-14W4 to 08-05-053-14W4
54765-35: from 08-06-053-14W4 to 12-05-053-14W4
54765-52: from 03-05-053-14W4 to 11-05-053-14W4
54765-41: from 04-04-053-14W4 to 04-04-053-14W4
54765-11: from 08-05-053-14W4 to 14-34-052-14W4
20505-09: from 10-09-053-14W4 to 04-10-053-14W4
20505-11: from 04-10-053-14W4 to 07-25-052-14W4

SCHEDULE B

Form of Approval and Vesting Order

COURT FILE NUMBER 2401-05179

COURT COURT OF KING’S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

Clerk's Stamp

PLAINTIFF IN THE MATTER OF THE COMPANIES’
 CREDITORS ARRANGEMENT ACT,
 R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE
 COMPROMISE OR ARRANGEMENT OF
 ALPHABOW ENERGY LTD.

DOCUMENT **SALE AND VESTING ORDER**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT BENNETT JONES LLP
 Barristers and Solicitors
 4500 Bankers Hall East
 855 – 2 Street SW
 Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: _____

LOCATION WHERE ORDER WAS PRONOUNCED: _____

NAME OF JUSTICE WHO MADE THIS ORDER: _____

UPON THE APPLICATION by AlphaBow Energy Ltd. (the “**Applicant**” or “**AlphaBow**”); **AND UPON READING** the Application for the approval of the sale of the Purchased Assets (as defined herein) as further described in the Asset Purchase and Sale Agreement (the “**Sale Agreement**”) dated September 4, 2024 between AlphaBow and Warwick Gas Storage LP (“**Warwick**”, or the “**Purchaser**”); **AND UPON REVIEWING** the Report of KSV Restructuring Inc. in its capacity as Monitor of AlphaBow (the “**Monitor**”), dated _____ and filed herein (the “**Report**”); **AND UPON REVIEWING** the Initial Order granted by this Court on April 26, 2024 (the “**Initial Order**”) and Amended and Restated Initial Order granted by this Court on April 26, 2024 (the “**ARIO**”); **AND UPON HEARING** the submissions of counsel for AlphaBow, the Monitor, the Purchaser, and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The transaction as described in the Sale Agreement (the “**Transaction**”) is hereby approved and execution of the Sale Agreement by AlphaBow is hereby authorized and approved, with such minor amendments as AlphaBow may deem necessary. AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Purchased Assets to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator (“**Energy Regulator**”) of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta) upon delivery of a Monitor's certificate to the Purchaser (or its nominee) substantially in the form set out in **Schedule “A”** hereto (the “**Monitor’s Certificate**”), all of the Applicant’s right, title and interest in and to the Purchased Assets listed in **Schedule “B”** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges,

mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, “**Claims**”) including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Initial Order, or the ARIO;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders’ Lien Act* (Alberta); and
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees or other amounts owing to the AER, including any fines, levies, fees or charges;
- (f) any outstanding obligations of the Applicant in respect of royalties or other entitlements to a share of petroleum and natural gas produced or to payment based on the production of petroleum and natural gas, whether owed to the grantor of any lease or other title document or any other person; and
- (g) those Claims listed in Schedule “C” hereto (all of which are collectively referred to as the “**Encumbrances**”, which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule “D” (collectively, “**Permitted Encumbrances**”))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets

Upon delivery of the Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, “**Governmental Authorities**”) are hereby authorized, requested and directed to accept delivery of such Monitor’s Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) Alberta Energy (“**Energy Ministry**”) shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders’ liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule “E” to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
4. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
5. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement, other than any required approval by the Energy Regulator referenced in paragraph 3 above.
6. Upon delivery of the Monitor’s Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
7. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by AlphaBow) shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor’s Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased

Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), AlphaBow shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.

8. Except as expressly provided for in the Sale Agreement, or by statute, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against the Applicant.
9. Upon completion of the Transaction, the Applicant and all persons who claim by, through or under the Applicant in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
10. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Applicant, or any person claiming by, through or against the Applicant.
11. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow.
12. AlphaBow is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

MISCELLANEOUS MATTERS

13. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "BIA"), in

respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;

- (c) any assignment in bankruptcy made in respect of the Applicant; and
- (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any receiver, receiver-manager, or trustee in bankruptcy that may be appointed in respect of the Applicant and shall not be void or voidable by creditors of the Applicant, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 14. AlphaBow, the Purchaser (or its nominee), the Monitor and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 15. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow, or the Monitor and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, or the Monitor as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist AlphaBow, or the Monitor and its agents in carrying out the terms of this Order.
- 16. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and

(b) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

17. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of King's Bench of Alberta

SCHEDULE "A" TO THE APPROVAL AND VESTING ORDER**Assets Listing**

ALPHABOW FILE	LEGAL DESCRIPTION	PNG RIGHTS	ALPHABOW WORKING INTEREST	ENCUMBRANCES	EXPIRY DATE

Wells:

Facilities:

Pipelines:

SCHEDULE “B” TO THE APPROVAL AND VESTING ORDER

Form of Monitor’s Certificate

COURT FILE NUMBER	2401-05179
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PROCEEDING	IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.
DOCUMENT	MONITOR'S CERTIFICATE
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BENNETT JONES LLP Barristers and Solicitors 4500 Bankers Hall East 855 – 2 Street SW Calgary, Alberta T2P 4K7 Attention: Keely Cameron/ Sarah Aaron Telephone No.: 403-298-3324/3177 Fax No.: 403-265-7219 Client File No.: 88323.6

RECITALS

- A. Pursuant to Orders of the Court dated April 25, 2024, AlphaBow Energy Inc. ("**AlphaBow**") commenced proceedings under the *Companies' Creditors Arrangement Act* (Canada) and KSV Restructuring Inc. was appointed as monitor (the "**Monitor**").
- B. Pursuant to an Order of the Court dated , the Court approved the agreement of purchase and sale made as of _____ (the "**Sale Agreement**") between AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") and Warwick Gas Storage LP (the "**Purchaser**") and provided for the vesting in the Purchaser of the Applicant’s right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Closing Payment for the Purchased Asstes; (ii) that the conditions to Closing as set out in sections * of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

- C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Closing Payment payable at the Closing Time pursuant to the Sale Agreement;
2. The conditions to Closing as set out in Article 11 of the Sale Agreement have been satisfied or waived by the Applicant and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

**KSV Restructuring Inc., in its
capacity as Monitor of AlphaBow
Energy Ltd., and not in its personal
capacity.**

Per: _____

Name: Andrew Basi

SCHEDULE "C" TO THE APPROVAL AND VESTING ORDER

Identified Claims

[•].¹

¹ TBD if applicable; Purchaser to identify any specific Claims to be vested off as part of Purchaser's due diligence (if applicable).

SCHEDULE "D" TO THE APPROVAL AND VESTING ORDER

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are disclosed in Schedule "A", or are otherwise provided for under the Title Documents and constitute an "interest in land";
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) all Applicable Laws, and all rights of general application reserved to or vested in any Governmental Authority to regulate or control the ownership, use or operation of any of the Assets in any manner, including (A) requirements and limitations as to production rates or operations or otherwise affecting recoverability of Petroleum Substances, or (B) to levy taxes on Petroleum Substances or the income or revenue therefrom;
- (vi) any obligation of the Vendor to hold any portion of its interest in and to any of the Assets in trust for Third Parties;
- (vii) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (viii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (ix) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (x) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xi) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;

SCHEDULE "E" TO THE APPROVAL AND VESTING ORDER

List of Crown Leases

SCHEDULE C

Form of General Conveyance, Assignment and Assumption Agreement

GENERAL CONVEYANCE, ASSIGNMENT, AND ASSUMPTION AGREEMENT

THIS General Conveyance, Assignment, and Assumption Agreement (this "**Agreement**") is made as of the [•] day of [•], [•].

AMONG:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

WARWICK GAS STORAGE LP, a limited partnership existing under the laws of Alberta (herein referred to as the "**Purchaser**")

RECITALS:

- A. In accordance with the terms of that certain Asset Purchase and Sale Agreement dated as of November __, 2024, by and between the Vendor and the Purchaser (the "**Purchase Agreement**"), the Vendor has agreed to sell, assign, and transfer the Assets to the Purchaser and the Purchaser has agreed to purchase the Assets from the Vendor;
- B. the Purchaser has agreed to assume the Assumed Liabilities; and
- C. this Agreement is delivered pursuant to the Purchase Agreement.

NOW THEREFORE, for good and valuable consideration now paid by the Purchaser to the Vendor pursuant to the Purchase Agreement (the receipt and sufficiency of which is hereby acknowledged by the Vendor) the parties hereto agree as follows:

1. Definitions

All capitalized terms used but not otherwise defined in this Agreement shall have the meaning ascribed to such terms in the Purchase Agreement.

2. Certain Rules of Interpretation

- (i) In this Agreement, unless the context requires otherwise, words in one gender include all genders and words in the singular include the plural and vice versa.
- (ii) The division of this Agreement into Sections and the inclusion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.
- (iii) The terms "hereof," "hereunder," and similar expressions refer to this Agreement and not to any particular Section or other portion of this Agreement.

- (iv) Unless something in the subject matter or context is inconsistent therewith, references herein to "Sections" are to sections of this Agreement.
- (v) The language used in this Agreement is the language chosen by the parties to express their mutual intent, and no rule of strict construction shall be applied against any party.

3. Conveyance

The Vendor hereby sells, transfers, assigns, conveys and delivers to the Purchaser, and the Purchaser hereby purchases, accepts and receives from the Vendor, upon the terms and subject to the conditions of the Purchase Agreement, the Vendor's Interest in and to the Assets, free and clear of any and all Claims other than Permitted Encumbrances, as applicable, with effect as of the Closing on the date hereof, to have and to hold the Assets and all such right, title, interest, property, claim, and demand unto and to the use of the Purchaser.

4. Assumption of Assumed Liabilities

Effective as of the Closing on the date hereof, the Purchaser hereby assumes and agrees to pay, perform, and discharge, when due, the Assumed Liabilities.

5. Further Assurances

Each of the Parties hereto from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

6. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.

7. Entire Agreement

This Agreement, the Purchase Agreement, and the documents referred to therein and contemplated thereby constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement, the Purchase Agreement, the Confidentiality Agreement and the documents referred to therein and contemplated thereby.

8. Successors and Assigns

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

9. Counterparts

This Agreement may be executed in two or more counterparts, each of which will be deemed an original and all of which together will constitute one instrument. Delivery by facsimile or by electronic transmission in portable document format (PDF) of an executed counterpart of this Agreement is as effective as delivery of an originally executed counterpart of this Agreement.

10. Amendments

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party. Any amendment effected in accordance with this Section 10 will be binding upon the Parties and their respective successors and permitted assigns.

11. Paramountcy

This Agreement is delivered pursuant to, and is subject to, all of the terms and conditions contained in the Purchase Agreement. In the event of any inconsistency between the provisions of this Agreement and the provisions of the Purchase Agreement, the provisions of the Purchase Agreement shall prevail.

12. Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

[Signature Page Follows.]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

**WARWICK GAS STORAGE LP, by its
general partner, Warwick Gas Storage Ltd.**

Per: _____
Name:
Title:

SCHEDULE D

FORMS OF CONDITIONS CERTIFICATES

VENDOR'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of September 4, 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **WARWICK GAS STORAGE LP** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned [**officer/director**] of the Vendor hereby confirms to the Monitor, for and on behalf of the Vendor, but solely in his or her capacity as an [**officer/director**] of the Vendor and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.3 of the Purchase Agreement for the benefit of the Vendor have been fulfilled or performed to the Vendor's satisfaction and/or waived by the Vendor;
2. the amount of the GST to be paid by the Purchaser on Closing is equal to \$[●]; and

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

ALPHABOW ENERGY LTD.

Per: _____
Name:
Title:

Per: _____
Name:
Title:

PURCHASER'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of September 4, 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **WARWICK GAS STORAGE LP** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned [**officer/director**] of the Purchaser hereby confirms to the Monitor, for and on behalf of the Purchaser, but solely in his or her capacity as an [**officer/director**] of the Purchaser and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.2 of the Purchase Agreement for the benefit of the Purchaser have been fulfilled or performed to the Purchaser's satisfaction and/or waived by the Purchaser;
2. the amount of the GST to be paid by the Purchaser on Closing is equal to \$[●] and all such GST [**has been paid by the Purchaser directly to each relevant Governmental Authority**][**has been paid by the Purchaser to the Vendor prior to the Closing**][**will be paid by the Purchaser to the Vendor at Closing**][**will be paid by the Purchaser pursuant to an agreement with the relevant Governmental Authority**]; and

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

**WARWICK GAS STORAGE LP, by its
general partner, Warwick Gas Storage Ltd.**

Per: _____
Name:
Title:

Per: _____
Name:
Title:

This is **Exhibit "J"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024

A handwritten signature in blue ink, appearing to read 'Sophie Fiddes', written over a horizontal line.

A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

ALPHABOW ENERGY LTD.

- and -

BENCH CREEK RESOURCES LTD.

ASSET PURCHASE AND SALE AGREEMENT

DECEMBER 9, 2024

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PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT is dated as of December 9, 2024,

BETWEEN:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "Vendor")

- and -

BENCH CREEK RESOURCES LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "Purchaser")

WHEREAS:

- A. on April 26, 2024, the Vendor was granted creditor protection pursuant to an initial order granted by the Court of King's Bench (the "**Initial Order**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Vendor;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Vendor are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023; and
- E. subject to receipt of Court Approval, the Purchaser has agreed to purchase and acquire and the Vendor has agreed to sell, transfer and assign to the Purchaser, all of the Vendor's Interest in and to the Assets, on the terms and conditions set forth herein.

NOW THEREFORE, this Agreement witnesses that in consideration of the mutual covenants and agreements contained herein, and for other good and valuable consideration, the receipt and adequacy of which are acknowledged by each Party to the other, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement:

- (a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles or otherwise

located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and

- (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "**AER**" means the Alberta Energy Regulator, or any successor thereto having jurisdiction over the Assets or certain of them or the operation thereof;
- (c) "**Affiliate**" means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with that specified Person. For the purposes of this definition, "control" (including with correlative meanings, controlling, controlled by and under common control with) means the power to direct or cause the direction of the management and policies of that Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise and, it being understood and agreed that with respect to a corporation or partnership, control shall mean direct or indirect ownership of more than 50% of the voting shares in any such corporation or of the general partnership interest or voting interest in any such partnership;
- (d) "**Agreement**" means this agreement of purchase and sale and any schedules attached hereto which are referred to in this agreement, together with any amendment or supplement thereto;
- (e) "**Applicable Law**" means, in respect of any Person, asset, transaction, event or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments, decrees and orders of courts of competent jurisdiction (including the common law); (iii) regulations, orders, ordinances and directives issued by Governmental Authorities; and (iv) the terms and conditions of all permits, licenses, approvals and authorizations, in each case which are applicable to such Person, asset, transaction, event or circumstance;
- (f) "**Approval and Vesting Order**" means an order of the Court approving the Transaction in accordance with the provisions of this Agreement, and, subject to Closing, vesting all of the Vendor's Interest in and to the Assets in the Purchaser free and clear of all Claims (other than Permitted Encumbrances) and interests, such order to be substantially in the form attached hereto as Schedule B together with such modifications and amendments to such form as may be approved by both the Vendor and the Purchaser, acting reasonably;
- (g) "**Assets**" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests, but excluding the Excluded Assets;

- (h) "**Assumed Contracts**" means those contracts set out and described in Schedule E hereto, which contracts shall be assigned by the Vendor and assumed by the Purchaser in accordance with the terms of this Agreement, the relevant contracts and/or the Approval and Vesting Order, and/or other order of the Court in form and substance satisfactory to the Parties;
- (i) "**Assumed Liabilities**" means, collectively, all liabilities and obligations arising from the possession, ownership and/or use of the Assets following Closing (including for greater certainty any municipal or property taxes that accrue commencing on the Closing Date), along with Environmental Liabilities and Abandonment and Reclamation Obligations and Cure Costs, but excluding the Excluded Liabilities;
- (j) "**Business Day**" means any day other than a Saturday, Sunday or a statutory holiday in the City of Calgary in the Province of Alberta;
- (k) "**CCAA**" has the meaning ascribed to that term in the recitals hereto;
- (l) "**CCAA Proceedings**" means the proceedings commenced under the CCAA by the Vendor (and others) pursuant to the Initial Order;
- (m) "**Claim**" means any caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including, without limiting the generality of the foregoing:
 - (i) any encumbrances or charges created by the Initial Order and/or the ARIQ;
 - (ii) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
 - (iii) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Liens Act* (Alberta);
 - (iv) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
 - (v) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
 - (vi) those claims which may be specifically identified in Schedule "C" to the Approval and Vesting Order, as applicable.
- (n) "**Claims Process**" has the meaning ascribed to that term in the definition of Cure Costs;
- (o) "**Closing**" means the completion of the purchase by the Purchaser, and sale by the Vendor, of the Vendor's Interest in and to the Assets and the completion of all other transactions

contemplated by this Agreement that are to occur contemporaneously with such purchase and sale, all subject to and in accordance with the terms and conditions of this Agreement;

- (p) "**Closing Date**" means the date on which Closing occurs, being the date which is five Business Days following the date upon which all conditions in Sections 11.1, 11.2 and 11.3 have been satisfied or waived (other than such conditions which are to be satisfied on the Closing Date), or such other date as the Parties may agree in writing; provided, however, that the Closing Date shall not be later than the Outside Date;
- (q) "**Conditions Certificates**" has the meaning ascribed to that term in Section 11.5;
- (r) "**Confidentiality Agreement**" means the confidentiality agreement between the Vendor, the Purchaser and the Monitor and executed prior to the date hereof in respect of the evaluation by the Purchaser of potential transactions involving the assets of the Vendor;
- (s) "**Consequential Damages**" has the meaning ascribed to that term in Section 14.5;
- (t) "**Court**" means the Court of King's Bench of Alberta, Judicial Centre of Calgary;
- (u) "**Court Approval**" means both the issuance of the Approval and Vesting Order by the Court approving the sale of the Assets, and such Approval and Vesting Order having become a Final Order;
- (v) "**Cure Costs**" means, in respect of any Assumed Contract, all amounts required to be paid, as determined in accordance with the claims process established by an order of the Court dated September 20, 2024 (the "**Claims Process**"), to remedy all of the Vendor's monetary defaults under such Assumed Contract as set out in Part III of Schedule F. For greater certainty, any claims for cure costs not submitted in accordance with the Claims Process, or not determined to be valid in accordance with the Claims Process, shall not be considered "Cure Costs" for the purposes of this Agreement;
- (w) "**Deposit**" has the meaning ascribed to that term in Section 3.3(a)(i);
- (x) "**Due Diligence Information**" means all information made available (by the Vendor, the Monitor or otherwise) for the Purchaser's review in paper or electronic form in relation to the Vendor, its Affiliates and/or the Assets;
- (y) "**Environment**" means the components of the earth and includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);
- (z) "**Environmental Laws**" means all Applicable Laws relating to pollution or protection of human health or the Environment (including ambient air, water, surface water, groundwater, land surface, soil, or subsurface) or natural resources, including Applicable Laws relating to the storage, transfer, transportation, investigation, cleanup, treatment, or use of, or release or threatened release into the Environment of, any Hazardous Substances;
- (aa) "**Environmental Liabilities**" means all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Laws or otherwise, arising from, relating to or associated with:

- (i) any damage, pollution, contamination or other adverse situations pertaining to the Environment howsoever and by whomsoever caused and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
- (ii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission or discharge of Petroleum Substances, oilfield wastes, water, Hazardous Substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
- (iii) compliance with or the consequences of any non-compliance with, or violation or breach of, any Environmental Law;
- (iv) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations; or
- (v) the protection, reclamation, remediation or restoration of the Environment;

that relate to or arise by virtue of the Assets or the ownership thereof or any past, present or future operations and activities conducted in connection with the Assets or on or in respect of the Lands or any lands pooled or unitized therewith;

- (bb) "**Excluded Assets**" means those Assets set out and described in Exhibit 2 to Schedule A hereto;
- (cc) "**Excluded Liabilities**" has the meaning ascribed to that term in Section 2.6(b);
- (dd) "**Facilities**" means the Vendor's Interest in and to all field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including those facilities and pipelines identified in Exhibit 1 to Schedule A under the headings entitled "Facilities" and "Pipelines", respectively, and as applicable;
- (ee) "**Final Order**" means an order of the Court that has not been vacated, stayed, set aside, amended, reversed, annulled or modified, as to which no appeal or application for leave to appeal therefrom has been filed and the applicable appeal period with respect thereto shall have expired without the filing of any appeal or application for leave to appeal, or if any appeal(s) or application(s) for leave to appeal therefrom have been filed, any (and all) such appeal(s) or application(s) have been dismissed, quashed, determined, withdrawn or disposed of with no further right of appeal and all opportunities for rehearing, reargument, petition for certiorari and appeal being exhausted or having expired without any appeal, motion or petition having been filed and remaining pending, any requests for rehearing have been denied, and no order having been entered and remaining pending staying, enjoining, setting aside, annulling, reversing, remanding, or superseding the same, and all

conditions to effectiveness prescribed therein or otherwise by Applicable Law or order having been satisfied;

- (ff) "**General Conveyance, Assignment and Assumption Agreement**" means an agreement providing for the assignment by the Vendor of the Vendor's Interest in and to the Assets, free and clear of all Claims (other than Permitted Encumbrances), substantially in the form attached hereto as Schedule C, and the assumption by the Purchaser of the Assumed Liabilities, substantially in the form attached hereto as Schedule C;
- (gg) "**Governmental Authority**" means any domestic or foreign government, whether federal, provincial, state, territorial or municipal; and any governmental agency, ministry, department, tribunal, commission, bureau, board, court (including the Court) or other instrumentality exercising or purporting to exercise legislative, judicial, regulatory or administrative functions of, or pertaining to, government, having jurisdiction over a Party, the Assets or this Transaction, including for greater certainty the AER;
- (hh) "**GST**" means taxes, interest, penalties and other additions thereto imposed under Part IX of the *Excise Tax Act* (Canada) and the regulations made thereunder; and "**GST Legislation**" means such act and regulations collectively;
- (ii) "**Hazardous Substances**" means any substance, material or waste defined, regulated, listed or prohibited by Environmental Laws, including pollutants, contaminants, chemicals, deleterious substances, dangerous goods, hazardous or industrial toxic wastes or substances, radioactive materials, flammable substances, explosives, Petroleum Substances and products of Petroleum Substances, polychlorinated biphenyls, chlorinated solvents and asbestos;
- (jj) "**Initial Order**" has the meaning ascribed to that term in the recitals hereto;
- (kk) "**KSV**" has the meaning ascribed to that term in the recitals hereto;
- (ll) "**Lands**" means the lands set out and described in Exhibit 1 to Schedule A under the heading entitled "Lands Schedule/Mineral Property Report", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in the Title Documents as to Petroleum Substances and geological formations);
- (mm) "**Leased Substances**" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (nn) "**Legal Proceeding**" means any litigation, action, suit, investigation, hearing, claim, complaint, grievance, arbitration proceeding or other proceeding and includes any appeal or review or retrial of any of the foregoing and any application for same;
- (oo) "**Licence Transfers**" means the transfer from the Vendor to the Purchaser of any permits, approvals, licences and authorizations granted by the AER or any other Governmental Authority in relation to the construction, installation, ownership, use or operation of the Wells or the Facilities, as applicable.
- (pp) "**Losses and Liabilities**" means any and all assessments, charges, costs, damages, debts, expenses, fines, liabilities, losses, obligations and penalties, whether accrued or fixed,

absolute or contingent, matured or unmatured or determined or determinable, including those arising under any Applicable Law, Claim by any Governmental Authority or any order, writ, judgment, injunction, decree, stipulation, determination or award entered by or with any Governmental Authority, and those arising under any contract, agreement, arrangement, commitment or undertaking and costs and expenses of any Legal Proceeding, assessment, judgment, settlement or compromise relating thereto, and all interest, fines and penalties and reasonable legal fees and expenses incurred in connection therewith (on a full indemnity basis);

- (qq) "LTAs" has the meaning set forth in Section 2.3(a);
- (rr) "**Miscellaneous Interests**" means, subject to any and all limitations and exclusions provided for in this definition, the Vendor's Interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:
 - (i) all contracts relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
 - (ii) all warranties, guarantees and similar rights relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including warranties and guarantees made by suppliers, manufacturers and contractors under the Assets, and claims against other Third Parties in connection with the contracts relating to the Petroleum and Natural Gas Rights and the Tangibles;
 - (iii) all subsisting rights to carry out operations relating to the Lands, the Tangibles or the Wells, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles or the Wells;
 - (iv) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
 - (v) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to geological or geophysical matters and, including plats, surveys, maps, cross-sections, production records, electric logs, cuttings, cores, core data, pressure data, decline and production curves, well files, and related matters, division of interest records, lease files, title opinions, abstracts of title, title curative documents, lease operating statements and all other accounting information, marketing reports, statements, gas balancing information, and all other documents relating to customers, sales information, supplier lists, records, literature and correspondence, physical maps, geologic or geophysical interpretation, electronic and physical project files; and
 - (vi) the Wells, including the wellbores and any and all casing and down-hole monitoring and pumping equipment;

provided that unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include any documents or data to the extent that they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by the Vendor to an assignee;

- (ss) **"Monitor"** means KSV, in its capacity as the Court-appointed monitor of the Vendor in the CCAA Proceedings and not in its personal or corporate capacity;
- (tt) **"Monitor's Certificate"** means the certificate, substantially in the form attached as Schedule "A" to the Approval and Vesting Order, to be delivered by the Monitor to the Vendor and the Purchaser on Closing and thereafter filed by the Monitor with the Court certifying that it has received the Conditions Certificates;
- (uu) **"Monitor's Solicitors"** means Cassels Brock & Blackwell LLP, or such other firm or firms of solicitors as are retained or engaged by the Monitor from time to time and notice of which is provided to the Purchaser;
- (vv) **"Notice Period"** has the meaning ascribed to that term in Section 8.2(b);
- (ww) **"Order"** means any order, writ, judgment, injunction, decree, stipulation, determination, decision, verdict, ruling, subpoena, or award entered by or with any Governmental Authority (whether temporary, preliminary, or permanent);
- (xx) **"Outside Date"** means the date which occurs 90 days following the date of execution of this Agreement, or such other date as the Parties may agree;
- (yy) **"Outstanding ROFR Assets"** has the meaning set forth in Section 10.2(e)(ii);
- (zz) **"Outstanding ROFRs"** has the meaning set forth in Section 10.2(e);
- (aaa) **"Parties"** means, collectively, the Purchaser and the Vendor, and **"Party"** means any one of them;
- (bbb) **"Permitted Encumbrances"** means:
 - (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
 - (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
 - (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
 - (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines,

- gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
 - (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor subsequent to the date of this Agreement;
 - (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
 - (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
 - (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
 - (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
 - (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
 - (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority that accrue commencing on the Closing Date; and
 - (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;
- (ccc) "**Person**" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executory, Governmental Authority, or other entity however designated or instituted;
- (ddd) "**Petroleum and Natural Gas Rights**" means the Vendor's Interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (eee) "**Petroleum Substances**" means any of crude oil, petroleum, natural gas, natural gas liquids, coal bed methane and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;

- (fff) "**Purchase Price**" has the meaning ascribed to that term in Section 3.1;
- (ggg) "**Purchaser**" has the meaning ascribed to that term in the preamble hereto;
- (hhh) "**Purchaser's Solicitors**" means DLA Piper (Canada) LLP;
- (iii) "**Representative**" means, in respect of a Person, each director, officer, employee, agent, legal counsel, accountant, consultant, contractor, professional advisor and other representative of such Person and its Affiliates and, with respect to the Vendor, includes the Monitor;
- (jjj) "**ROFR**" means a right of first refusal, right of first offer or other pre-emptive or preferential right of purchase or similar right to acquire the Assets or certain of them that may become operative by virtue of this Agreement or the completion of the Transaction;
- (kkk) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the Vendor's Interest in and to the Assets to the Purchaser and to novate the Purchaser in the place and stead of the Vendor, as applicable, with respect to the Assets (excluding the Licence Transfers);
- (lll) "**Tangibles**" means the Vendor's Interest in and to the Facilities and any and all other tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, store, transport, make marketable or inject the Leased Substances or any of them;
- (mmm) "**Third Party**" means any Person who is not a Party or an Affiliate of a Party;
- (nnn) "**Third Party Claim**" means any Claim by a Third Party asserted against the Vendor for which the Purchaser has indemnified the Vendor or is otherwise responsible pursuant to this Agreement;
- (ooo) "**Title Documents**" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements, acreage contribution agreements, joint venture agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands;
- (ppp) "**Transaction**" means the transaction for the purchase and sale of the Vendor's Interest in and to the Assets, together with all other transactions contemplated in this Agreement, all as contemplated in this Agreement;
- (qqq) "**Transfer Taxes**" means all transfer taxes, sales taxes, use taxes, production taxes, value-added taxes, goods and services taxes, land transfer taxes, registration and recording fees,

and any other similar or like taxes and charges imposed by a Governmental Authority in connection with the sale, transfer or registration of the transfer of the Assets, including GST; and which, for certainty, shall not include freehold mineral taxes;

- (rrr) "**Unscheduled Assets**" has the meaning ascribed to that term in Section 2.7(a);
- (sss) "**Vendor**" has the meaning ascribed to that term in the preamble hereto;
- (ttt) "**Vendor's Interest**" means, when used in relation to any asset, undertaking or property, the entire right, title and interest, if any, of the Vendor, as applicable, in, to and/or under such asset, undertaking or property;
- (uuu) "**Vendor's Solicitors**" means the law firm of Bennett Jones LLP, or such other firm or firms of solicitors as are retained or engaged by the Vendor from time to time and notice of which is provided to the Purchaser; and
- (vvv) "**Wells**" means the Vendor's Interest in and to the wells listed in Exhibit 1 to Schedule A under the heading entitled "Wells", as applicable.

1.2 Interpretation

The following rules of construction shall apply to this Agreement unless the context otherwise requires:

- (a) All references to monetary amounts are to the lawful currency of Canada.
- (b) Words importing the singular include the plural and vice versa, and words importing gender include the masculine, feminine and neuter genders.
- (c) The word "include" and "including" and derivatives thereof shall be read as if followed by the phrase "without limitation".
- (d) The words "hereto", "herein", "hereof", "hereby", "hereunder" and similar expressions refer to this Agreement and not to any particular provision of this Agreement.
- (e) The headings contained in this Agreement are for convenience of reference only, and shall not affect the meaning or interpretation hereof.
- (f) Reference to any Article, Section or Schedule means an Article, Section or Schedule of this Agreement unless otherwise specified.
- (g) If any provision of a Schedule hereto conflicts with or is at variance with any provision in the body of this Agreement, the provisions in the body of this Agreement shall prevail to the extent of the conflict.
- (h) All documents executed and delivered pursuant to the provisions of this Agreement are subordinate to the provisions hereof and the provisions hereof shall govern and prevail in the event of a conflict.
- (i) This Agreement has been negotiated by each Party with the benefit of legal representation, and any rule of construction to the effect that any ambiguities are to be resolved against the drafting Party does not apply to the construction or interpretation of this Agreement.

- (j) Reference to an agreement, instrument or other document means such agreement, instrument or other document as amended, supplemented and modified from time to time to the extent permitted by the provisions thereof.
- (k) References to an Applicable Law means such Applicable Law as amended from time to time and includes any successor Applicable Law thereto any regulations promulgated thereunder.

1.3 Schedules

The following are the Schedules attached to and incorporated in this Agreement by reference and deemed to be a part hereof:

Schedule A	Assets Listing and Excluded Assets
Schedule B	Form of Approval and Vesting Order
Schedule C	Form of General Conveyance, Assignment and Assumption Agreement
Schedule D	Forms of Conditions Certificates
Schedule E	Assumed Contracts
Schedule F	Cure Costs
Schedule G	County Confirmations

1.4 Interpretation if Closing Does Not Occur

If Closing does not occur, each provision of this Agreement which presumes that the Purchaser has acquired the Assets shall be construed as having been contingent upon Closing having occurred.

ARTICLE 2 PURCHASE AND SALE

2.1 Agreement of Purchase and Sale

Subject to the terms and conditions of this Agreement, and in consideration of the Purchase Price, the Vendor hereby agrees to sell, assign and transfer to the Purchaser, and the Purchaser agrees to purchase, accept and receive from the Vendor, the Vendor's Interest in and to the Assets.

2.2 Transfer of Property and Assumption of Liabilities

Provided that Closing occurs and subject to the terms and conditions of this Agreement, possession, risk, and legal and beneficial ownership of the Assets shall transfer from the Vendor to the Purchaser on the Closing Date, and the Purchaser agrees to assume, discharge, perform and fulfil all Assumed Liabilities. Without limiting the provisions of this Agreement relating to the General Conveyance, Assignment and Assumption Agreement (and such agreement itself), or any other provisions of this Agreement relating to sale, transfer, assignment, conveyance or delivery, the Assets shall be sold, assigned, transferred, conveyed, and delivered by the Vendor to the Purchaser by way of the Licence Transfers, the Specific Conveyances and other appropriate instruments of transfer, bills of sale, endorsements, assignments, and deeds, in recordable form, or by way of an Order of the Court, as appropriate, and free and clear of any and all Claims other than Permitted Encumbrances, as applicable.

2.3 Licence Transfers

- (a) Promptly following the granting of the Approval and Vesting Order by the Court, the Vendor shall electronically submit applications to the AER for the Licence Transfers ("LTAs"), and confirm that such submission has been made to the Purchaser, and in addition the Vendor shall cause to be provided any information and documentation along with such LTAs to the AER which are required to be provided by the transferor in connection with the foregoing. The Purchaser shall accept or ratify such LTAs without delay, provided that, if the Purchaser in good faith determines or believes that any of the LTAs are not complete and accurate, or the AER refuses to process any such LTAs because of some defect therein, the Parties shall cooperate to duly complete or to correct such incomplete or inaccurate LTAs as soon as practicable and, thereafter, the Vendor shall promptly re-submit such LTAs and the Purchaser shall accept or ratify such re-submitted LTAs without delay. Each Party shall be responsible for its own costs relating to LTAs hereunder. The Purchaser shall provide any information and documentation in respect of such LTAs to the AER which are required to be provided by the transferee in connection with the foregoing. Following submission of the LTAs, the Purchaser shall use reasonable commercial efforts to obtain the approval from the AER of the LTAs and registration of the Licence Transfers, subject to the specific requirements of this Section 2.3.
- (b) If the AER denies any of the LTAs because of misdescription or other minor deficiencies contained therein, the Vendor shall, within two Business Days of such denial, correct the LTA(s) and amend and re-submit the LTA(s), and the Purchaser shall accept or ratify such re-submitted LTAs without delay.
- (c) In the event that the Purchaser has applied, or prior to the Closing Date applies, to the AER for a discretionary waiver from the AER's security requirements in respect of the Transaction, then Vendor shall provide such information and documentation to the AER regarding the Assets as may reasonably be required in connection with the AER's review of such discretionary waiver application made by the Purchaser (but only to the extent such information and documentation has not already been made available by the Vendor or its Representatives to the Purchaser or its Representatives); provided that the Purchaser agrees it shall have primary carriage of, and be solely responsible at its own cost for submitting and liaising with the AER in respect of, such application.
- (d) The Purchaser shall on a timely and continuing basis keep the Vendor fully apprised and informed regarding all communications the Purchaser may have with the AER in connection with the Transaction, including all communications respecting LTAs, and without limiting the generality of the foregoing the Purchaser shall provide copies to the Vendor of all related correspondence from the Purchaser to the AER, and the Purchaser shall request that the AER provide copies to the Vendor of all related correspondence from the AER to the Purchaser.

2.4 Specific Conveyances

- (a) Within a reasonable time following its receipt of the Title Documents from Vendor, Purchaser shall prepare and provide for the Vendor's review all Specific Conveyances. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, the Purchaser shall register and/or distribute (as applicable), all such Specific Conveyances

and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to the Purchaser.

- (b) As soon as practicable following Closing, the Vendor shall deliver or cause to be delivered to the Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession or control of the Vendor or of which the Vendor gains possession or control prior to Closing.
- (c) Notwithstanding Sections 2.4(a) and 2.4(b), requests for the transfers from the Vendor to the Purchaser of registered Crown leases or licences, related surface rights and any other Title Documents which are administered by a Governmental Authority shall be submitted by the Vendor and accepted by the Purchaser as soon as is practicable after Closing.

2.5 Post-Closing Maintenance of Assets

- (a) Following Closing, if and to the extent that Purchaser must be novated into, recognized as a party to, or otherwise accepted as assignee or transferee of Vendor's interest in the Assets or certain of them, including any Title Documents and Assumed Contracts, the following provisions shall apply with respect to the applicable Assets until such novation, recognition or acceptance has occurred:
 - (i) the Purchaser shall use reasonable commercial efforts to obtain, as may be required by the terms of any Assumed Contracts, consents or approvals to the assignment of such Assumed Contracts; provided that to the extent that any Cure Costs are payable with respect to any Assumed Contract, the Vendor shall be responsible for and shall pay all such Cure Costs, which shall be paid directly to the counterparty as and when required in conjunction with the assignment of the Assumed Contracts, and which Cure Costs shall form part of the Purchase Price for the Assets;
 - (ii) to the extent not obtained prior to the Closing Date, the Purchaser shall continue to use reasonable commercial efforts to obtain the AER's approval of the LTAs and registration of the Licence Transfers;
 - (iii) to the extent permitted by any applicable Assumed Contract:
 - (A) the Purchaser will pay, perform and discharge the duties and obligations accruing after Closing under such Assumed Contract, on behalf of the Vendor, until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser; and
 - (B) the Vendor shall use reasonable commercial efforts to exercise the rights, entitlements, benefits and remedies under such Assumed Contract, on behalf of the Purchaser until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser, or such Assumed Contract expires or otherwise terminates;
 - (iv) the Vendor shall not have any liability as a consequence of the Vendor taking any action or causing anything to be done under this Section 2.5(a), and the Purchaser

shall be responsible and liable for, and, as a separate covenant, shall hereby indemnify and save harmless the Vendor and its Representatives against, all costs and expenses reasonably incurred by the Vendor, its Affiliates or their respective Representatives as a consequence of or in connection with this Section 2.5(a); and

- (v) nothing in this Agreement shall constitute an agreement to assign, and shall not be construed as an assignment of, or an attempt to assign to the Purchaser, any Assumed Contract until such time as the necessary consents or approvals with respect to the assignment are obtained.
- (b) Both before and after Closing, the Purchaser shall use all commercially reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit this Transaction to be completed. The Parties acknowledge, that subject to Section 11.1(c), the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of the Purchaser, at the Purchaser's sole cost and expense, to provide any and all financial assurances, deposits or security that may be required by Governmental Authorities or any Third Parties under the Assumed Contracts or Applicable Laws to permit the transfer of the Assets, including the Assumed Contracts, to the Purchaser.

2.6 Assumed Liabilities

- (a) Following Closing, the Purchaser shall assume, perform, discharge and pay when due all of the Assumed Liabilities. For greater certainty, the Purchaser acknowledges and agrees that the Environmental Liabilities and Abandonment and Reclamation Obligations in respect of the Assets are future costs and obligations associated with the ownership of the Assets that are tied and connected to the ownership of the Assets such that they are inextricably linked and embedded with the Assets.
- (b) Notwithstanding anything to the contrary in this Agreement or any document entered into in connection with the Transaction which is to the contrary, the Purchaser is not assuming, shall assume or shall be deemed to have assumed any Losses and Liabilities of the Vendor other than the Assumed Liabilities (all such other Losses and Liabilities, the "**Excluded Liabilities**"). For the avoidance of doubt, the Excluded Liabilities shall include all Cure Costs, except for Cure Costs related to or connected or associated with:
 - (i) rental payments, surface lease or similar surface disposition payments, or royalty payments pursuant to any Assumed Contracts that are set out in Part I of Schedule F hereto; and
 - (ii) arrears which have accrued in accordance with the Title Documents in relation to the Vendor's Interest in and to the Assets that are set out in Part II of Schedule F hereto,

which Cure Costs shall constitute Assumed Liabilities and shall be payable by the Purchaser.

ARTICLE 3 PURCHASE PRICE

3.1 Purchase Price

The consideration payable by the Purchaser for the Assets shall be the sum of [REDACTED] (the "**Purchase Price**"). The Purchase Price shall be satisfied in accordance with Section 3.3(b) and shall not be subject to any adjustment (and for greater certainty, Cure Costs shall be satisfied in accordance with Section 2.5(a)(i)). The Purchaser and the Vendor acknowledge and agree that the Purchase Price reflects the fair market value of the Assets as of the Closing Date, having due regard to the Environmental Liabilities connected to and embedded in the Assets that depress the value of the Assets.

3.2 Allocation of Purchase Price

The Purchase Price shall be allocated among the Assets as follows:

- (a) to the Petroleum and Natural Gas Rights, 80%;
- (b) to the Tangibles, 20% less \$10.00; and
- (c) to the Miscellaneous Interests, \$10.00.

3.3 Deposit and Satisfaction of Purchase Price

- (a) The Parties acknowledge that:
 - (i) as of the date hereof, the Purchaser has paid the amount equal to ten percent (10%) of the Purchase Price (the "**Deposit**") to the Monitor;
 - (ii) the Deposit has been delivered to and shall be held in trust by the Monitor; and
 - (iii) the Deposit shall be held and administered by the Monitor in accordance with the terms and conditions of this Agreement (including this Section 3.3).
- (b) At Closing, the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)(i)) shall be paid and satisfied as follows:
 - (i) as to the amount of the Deposit, upon the receipt of a written joint direction delivered to the Monitor by the Purchaser and the Vendor, the Monitor shall deliver the amount of the Deposit to the Vendor by electronic wire transfer and such amount shall be applied against the amount of the Purchase Price for the account of the Purchaser; and
 - (ii) as to the balance of the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)(i)), along with any additional amounts owing in respect of applicable GST, the Purchaser shall pay to the Vendor such amount by electronic wire transfer.
- (c) If this Agreement is terminated:
 - (i) (A) pursuant to Section 13.1(a) by mutual agreement of the Parties; (B) pursuant to Sections 13.1(b) or 13.1(c) by the Purchaser; (C) pursuant to Section 13.1(e) by

the Vendor; or (D) for any other reason other than as contemplated under Section 3.3(c)(ii); then the Deposit shall be returned to the Purchaser; or

- (ii) pursuant to Section 13.1(d) by the Vendor, the full amount of the Deposit shall be forfeited to the Vendor,

and, subject to Section 13.2, each Party shall be released from all obligations and liabilities under or in connection with this Agreement. In the event of termination of this Agreement under Section 3.3(c)(ii) pursuant to which the Vendor shall be entitled to retain the Deposit, the Parties agree that the amount of the Deposit, constitutes a genuine pre-estimate of liquidated damages representing the Vendor's Losses and Liabilities as a result of Closing not occurring and agree that the Vendor shall not be entitled to recover from the Purchaser any amounts that are in excess of the Deposit as a result of Closing not occurring. The Purchaser hereby waives any claim or defence that the amount of the Deposit is a penalty or is otherwise not a genuine pre-estimate of the Vendor's damages.

ARTICLE 4 TRANSFER TAXES

4.1 Transfer Taxes

The Parties agree that:

- (a) the Purchase Price does not include Transfer Taxes and the Purchaser shall be liable for and shall pay, and be solely responsible for, any and all Transfer Taxes pertaining to the Purchaser's acquisition of the Assets; and
- (b) the Purchaser shall indemnify the Vendor and its Affiliates for, from and against any Transfer Taxes (including any interest or penalties imposed by a Governmental Authority) that any of them are required to pay or for which any of them may become liable as a result of any failure by the Purchaser to self-assess, pay or remit such Transfer Taxes, other than as a result of a failure by the Vendor or its Affiliates to timely remit any amounts on account of Transfer Taxes paid by the Purchaser hereunder.

ARTICLE 5 REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Representations

The Vendor hereby represents and warrants to the Purchaser that:

- (a) it is a corporation duly formed and validly subsisting under the laws of the Province of Alberta and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent,

approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Vendor of the Transaction;

- (c) it is not a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) and is not an agent or trustee for anyone with an interest in the Assets who is a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) (or a partnership that is not a "Canadian partnership" within the meaning of such term under the *Income Tax Act* (Canada));
- (d) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by the Vendor and constitutes a legal, valid and binding obligation of it and is enforceable against it in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (e) the Purchaser will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by the Vendor; and
- (f) with respect to the GST imposed under the GST Legislation, the Vendor is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and its GST registration number is 736658725RT0001;

5.2 Purchaser's Representations

The Purchaser hereby represents and warrants to the Vendor that:

- (a) it is a corporation duly incorporated and validly subsisting under the laws of the jurisdiction of its incorporation or formation and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) it has taken all necessary corporate or other acts to authorize the execution, delivery and performance by it of this Agreement;
- (c) neither the execution of this Agreement nor its performance by the Purchaser will result in a breach of any term or provision or constitute a default under any indenture, mortgage, deed of trust or any other agreement to which the Purchaser is a party or by which it is bound which breach could materially affect the ability of the Purchaser to perform its obligations hereunder;
- (d) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Purchaser of this Transaction;
- (e) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by it and constitutes a legal, valid and binding obligation of the Purchaser and is

enforceable against the Purchaser in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;

- (f) the Purchaser is not a non-Canadian Person within the meaning of the *Investment Canada Act* (Canada) nor a non-resident of Canada for the purposes of the *Income Tax Act* (Canada);
- (g) the Vendor will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by, the Purchaser;
- (h) to the knowledge of the Purchaser, the Purchaser meets all eligibility requirements of Governmental Authorities to purchase and accept a transfer of the Assets, including without limiting the generality of the foregoing, the eligibility requirements of the AER under *Directive 067*, as applicable to the Purchaser in connection with the transactions as contemplated hereunder. As of the date of submission of the LTAs, the Purchaser has "General Eligibility" status as defined under *Directive 067* and the Purchaser's BA code is A8DA;
- (i) as of the date of submission of the LTAs, the Purchaser is not aware of any fact or circumstance that would (i) result in the AER determining that the Purchaser poses an unreasonable risk in accordance with the factors and criteria established by the AER pursuant to *Directive 088* and *Manual 023: Licensee Life-Cycle Management*, or (ii) prevent or delay the Licence Transfers or the review of the LTAs by the AER as contemplated hereunder;
- (j) with respect to the GST imposed under the GST Legislation, the Purchaser is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and that its GST registration number is 873215610RT0001;
- (k) the Purchaser is a "Canadian" within the meaning of the *Investment Canada Act* (Canada);
- (l) the Purchaser will have the financial resources necessary to pay, as and when due from the Purchaser, the Purchase Price (including the Deposit), the Cure Costs, the Transfer Taxes, its legal fees and expenses, registration costs and any other amounts payable by the Purchaser pursuant hereto; and
- (m) the Purchaser has the financial resources necessary to post or satisfy all necessary security, deposits, letters of credit, guarantees or other financial assurances necessary to take possession of the Assets and to satisfy the security required by the Assumed Contracts.

5.3 Enforcement of Representations and Warranties

- (a) The representations and warranties of each Party contained in this Agreement shall survive until Closing and shall thereafter be of no further force and effect. Effective upon the occurrence of Closing, each Party hereby releases and forever discharges each other Party from any breach of any representations and warranties set forth in this Agreement. For greater certainty, none of the representations and warranties contained in this Article 5 shall survive Closing and, the Purchaser's sole recourse for any material breach of representation

or warranty by the Vendor shall be for the Purchaser to not complete the Transaction in accordance with this Agreement.

- (b) The representations and warranties of the Vendor made herein or pursuant hereto are made for the exclusive benefit of the Purchaser, and the representations and warranties of the Purchaser made herein or pursuant hereto are made for the exclusive benefit of the Vendor, as the case may be, and are not transferable and may not be made the subject of any right of subrogation in favour of any other Person.
- (c) The Parties expressly acknowledge and agree that the provisions of this Section 5.3 and the limit on each Party's liability set out in this Section 5.3 are intended by the Parties as a limitation of liability that represents a fair and equitable allocation of the risks and liabilities that each Party has agreed to assume in connection with the subject matter hereof and is not an agreement within the provision of subsection 7(2) of the *Limitations Act* (Alberta).

ARTICLE 6
"AS IS, WHERE IS" AND NO ADDITIONAL
REPRESENTATIONS AND WARRANTIES

6.1 Due Diligence Acknowledgement

The Purchaser acknowledges and agrees that:

- (a) it was solely responsible to perform any inspections it deemed pertinent to the purchase of the Assets and to be satisfied as to the condition of the Assets prior to entering into this Agreement with the Vendor;
- (b) notwithstanding the fact that it was permitted to review any diligence materials and disclosures provided by the Vendor, including the Due Diligence Information, the Vendor assumes no liability for errors or omissions in such diligence materials and disclosure or any other property listings or advertising, promotional or publicity statements and materials, and makes no representations or warranties in respect thereof;
- (c) by entering into this Agreement with the Vendor, the Purchaser shall be deemed to represent, warrant and agree with respect to the Assets that:
 - (i) the Purchaser has inspected the Assets and is familiar and satisfied with the physical condition thereof and has conducted such investigation of the Assets as the Purchaser has determined appropriate;
 - (ii) neither the Vendor nor its Affiliates or their respective Representatives have made any oral or written representation, warranty, promise or guarantee whatsoever to the Purchaser, expressed or implied, and in particular, that no such representations, warranties, guarantees, or promises have been made with respect to the physical condition, operation, or any other matter or thing affecting or related to the Assets and/or the offering or sale of the Assets;
 - (iii) the Purchaser has not relied upon any representation, warranty, guarantee or promise or upon any statement made or any information provided concerning the

Assets, including the Due Diligence Information made available to the Purchaser by the Vendor, its respective Affiliates or their respective Representatives;

- (iv) the Purchaser has entered into this Agreement after having relied solely on its own independent investigation, inspection, analysis, appraisal and evaluation of the Assets and the facts and circumstances related thereto;
- (v) any information provided or to be provided by or on behalf of the Vendor with respect to the Assets, including all Due Diligence Information, was obtained from information provided to the Vendor and the Vendor has not made any independent investigation or verification of such information, and makes no representations as to the accuracy or completeness of such information;
- (vi) without limiting the generality of the foregoing, the Vendor is not under any obligation to disclose to the Purchaser, and shall have no liability for its failure to disclose to the Purchaser, any information known to it relating to the Assets except as may be required by any Applicable Law; and
- (vii) neither the Vendor, its Affiliates or their respective Representatives are liable or bound in any manner by any oral or written statements, representations or information pertaining to the Assets, or the operation thereof, made or furnished by any real estate broker, agent, employee, or other Person.

6.2 "As Is, Where Is", No Additional Representations

- (a) Without limiting any other provision of this Agreement, the Purchaser acknowledges and agrees that it is acquiring the Assets on an "as is, where is" and "without recourse" basis with all defects, both patent and latent, and with all faults, whether known or unknown, presently existing or that may hereafter arise. The Purchaser acknowledges and agrees that, except as expressly set forth in this Agreement, the Vendor, its Affiliates and their respective Representatives have not made, do not make and specifically negate and disclaim any representation, warranty, promise, covenant, agreement or guaranty of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning or with respect to the Assets. For greater certainty, but without limitation, except as expressly set forth in this Agreement, none of the Vendor, its Affiliates or their respective Representatives make any condition, representation or warranty whatsoever, express or implied, with respect to:
 - (i) the title and interest of the Vendor in and to the Assets;
 - (ii) whether any ROFRs are exercisable by a Third Party in connection with the completion of the Transactions;
 - (iii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
 - (iv) the income to be derived from the Assets, if any;
 - (v) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;

- (vi) the rates of production of Petroleum Substances from the Lands;
 - (vii) the quality, condition, marketability, profitability, fitness for a particular purpose or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles or any personal property);
 - (viii) the suitability of the Assets for any and all purposes, activities and uses which the Purchaser may desire to conduct thereon;
 - (ix) the compliance of or by the Assets or its operation with any Applicable Law (including Environmental Laws);
 - (x) the validity or enforceability of the Assumed Contracts or the ability to assign any of the Assumed Contracts;
 - (xi) any regulatory approvals, permits and licenses, consents or authorizations that may be needed to complete the purchase of the Assets contemplated by this Agreement;
 - (xii) the manner or quality of the construction or materials, if any, incorporated into the Assets;
 - (xiii) the manner, quality, state of repair or lack of repair of the Assets;
 - (xiv) the existence of soil instability, past soil repairs, susceptibility to landslides, sufficiency of under-shoring, sufficiency of drainage, or any other matter affecting the stability or integrity of the Assets or any structures or improvements situated thereon;
 - (xv) whether the Assets are located in a seismic hazards zone or a flood hazard zone;
 - (xvi) the presence of pests and any damage to the Assets and/or its improvements that may have occurred as a result;
 - (xvii) the nature and quantum of the Assumed Liabilities; or
 - (xviii) any other matter with respect to the Assets.
- (b) The Purchaser acknowledges that the release and disclaimer described in this Article 6 is intended to be very broad and, except for its express rights under this Agreement, the Purchaser expressly waives and relinquishes any rights or benefits it may have under any Applicable Law designed to invalidate releases of unknown or unsuspected claims.
- (c) Except for its express rights under this Agreement, the Purchaser hereby waives all rights and remedies (whether now existing or hereinafter arising and including all common law, tort, contractual and statutory rights and remedies) against the Vendor, its Affiliates and their respective Representatives in respect of the Assets and any representations or statements made or information or data furnished to the Purchaser or its Representatives in connection herewith (whether made or furnished orally or by electronic, faxed, written or other means). Such waiver is absolute, unlimited, and includes, but is not limited to, waiver of express warranties, implied warranties, any warranties contained in the *Sale of Goods Act* (Alberta) (or similar applicable statutes, all as may be amended, repealed or replaced),

warranties of fitness for a particular use, warranties of merchantability, warranties of occupancy, strict liability and claims of every kind and type, including claims regarding defects, whether or not discoverable or latent, product liability claims, or similar claims, and all other claims that may be later created or conceived in strict liability or as strict liability type claims and rights.

ARTICLE 7 RISK AND COSTS AND INSURANCE

7.1 Risk and Costs

Except as otherwise provided for in this Agreement, the Assets will be at the sole risk and responsibility of the Vendor until the Closing Date, and thereafter at the sole risk and responsibility of the Purchaser.

7.2 Insurance

Any property, liability and other insurance maintained by the Vendor in relation to the Assets, to the extent applicable, shall not be transferred at Closing, but shall remain the responsibility of the Vendor until the Closing Date. The Purchaser shall be responsible for placing its own property, liability and other insurance coverage with respect to the Assets in respect of the period from and after 12:01 a.m. on the Closing Date.

ARTICLE 8 INDEMNIFICATION

8.1 Indemnification Given by Purchaser

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates and/or their respective Representatives related to or in connection with the Assets and the Assumed Liabilities, including: (i) all Losses and Liabilities attributable to the ownership, operation, use, construction or maintenance of the Assets during the period following the Closing Date; (ii) all Losses and Liabilities arising or accruing on or after the Closing Date under any Assumed Contract, including any and all Cure Costs; and (iii) any other Losses and Liabilities for which the Purchaser has otherwise agreed to indemnify the Vendor pursuant to this Agreement, including pursuant to Section 9.2. The Purchaser's indemnity obligations set forth in this Section 8.1 shall survive the Closing Date indefinitely pursuant to Section 14.3.

8.2 Third Party Claims

- (a) If any of the Vendor, its Affiliates or any of their respective Representatives receives written notice of the commencement or assertion of any Third Party Claim for which the Purchaser is liable pursuant to this Agreement (or has otherwise agreed to indemnify the Vendor, its Affiliates or their respective Representatives against), the Vendor shall give the Purchaser reasonably prompt notice thereof, but in any event no later than ten (10) days

after receipt of such notice of such Third Party Claim. Such notice to the Purchaser shall describe the Third Party Claim in reasonable detail and shall indicate, if reasonably practicable, the estimated amount (or the method of computation of the amount) of the Losses and Liabilities that has been or may be sustained by the Vendor, its Affiliates or their respective Representatives, respectively, and a reference to the provisions of this Agreement, or other applicable document, upon which such claim is based.

- (b) The Purchaser may assume the carriage and control of the defence of any Third Party Claim by giving notice to that effect to the Vendor, not later than ten (10) days after receiving notice of that Third Party Claim (the "**Notice Period**") so long as: (i) the Purchaser first acknowledges to the Vendor, in writing, liability to the Vendor, its Affiliates and/or their respective Representatives, under this Agreement with respect to such Third Party Claim and that the outcome of such Third Party Claim does not alter or diminish the Purchaser's obligation to indemnify the Vendor, its Affiliates and/or their respective Representatives, pursuant to this Agreement, subject to the Purchaser's right to contest in good faith the Third Party Claim; (ii) the Purchaser has the financial resources to defend against the Third Party Claim and fulfill any indemnification obligations and has provided the Vendor, its Affiliates and/or their respective Representatives, with evidence thereof; (iii) the Third Party Claim involves monetary damages; and (iv) the Purchaser thereafter pursues the defence or settlement of the Third Party Claim actively and diligently. The Purchaser's right to do so shall be subject to the rights of any insurer or other third party who has potential liability in respect of that Third Party Claim. The Purchaser shall pay all of its own expenses of participating in or assuming such defence. In the event that the Purchaser elects to assume the carriage and control of the defence of a Third Party Claim pursuant to this Section 8.2(b), then the Vendor shall, or shall cause its Affiliates and/or their respective Representatives to, cooperate in good faith in the defence of each Third Party Claim and may participate in such defence assisted by counsel of its own choice at its own expense.
- (c) If the Vendor has not received notice within the Notice Period that the Purchaser has elected to assume the carriage and control of the defence of such Third Party Claim in accordance with Section 8.2(b), or if the Purchaser has given such notice but thereafter fails or is unable to pursue the defence or settlement of such Third Party Claim actively and diligently, the Vendor, its Affiliates and/or their respective Representatives, may, at their option, elect to settle or compromise the Third Party Claim on terms of its choosing, or assume such defence assisted by counsel of its own choosing, and the Purchaser shall be liable for all reasonable costs and expenses paid or incurred in connection therewith and any Losses and Liabilities suffered or incurred by the Vendor, its Affiliates and/or their Representatives with respect to such Third Party Claim.

8.3 Failure to Give Timely Notice

Notwithstanding that time is of the essence, a failure to give timely notice as provided in this Article 8 shall not affect the rights or obligations of any Party except and only to the extent that, as a result of such failure, any Party which was entitled to receive such notice was deprived of its right to recover any payment under any applicable insurance coverage or was otherwise prejudiced as a result of such failure.

8.4 No Merger

There shall not be any merger of any liability or indemnity hereunder in any assignment, conveyance, transfer or document delivered pursuant hereto notwithstanding any rule of law, equity or statute to the contrary and all such rules are hereby waived.

8.5 Third Party Beneficiary

The Vendor's Representatives and the Vendor's Affiliates, and all of their respective Representatives are intended third party beneficiaries of this Article 8 and shall have the right, power and authority to enforce the provisions hereof as though they were each a party hereto. The Purchaser further agrees to execute such agreements as may be reasonably requested by such Persons in connection with these provisions that are consistent with this Article 8 or that are reasonably necessary to give further effect thereto.

ARTICLE 9 ENVIRONMENTAL MATTERS

9.1 Acknowledgements Regarding Environmental Condition

The Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. The Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that the Vendor has provided the Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of the Purchaser (insofar as the Vendor could reasonably provide such access) and that the Purchaser is not relying upon any representation or warranty of the Vendor, its Affiliates or any of their respective Representatives as to the environmental condition of the Assets, or any Environmental Liabilities or Abandonment and Reclamation Obligations in respect thereof.

9.2 Assumption of Environmental Liabilities

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any matter or thing arising out of, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred, the Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between the Vendor (on one hand) and the Purchaser (on the other hand) including whether occurring or accruing prior to, on or after the Closing Date, and hereby releases the Vendor, its Affiliates and their respective Representatives from any claims the Purchaser may have against the Vendor with respect to all such Environmental Liabilities and Abandonment and Reclamation Obligations. Without restricting the generality of the foregoing, the Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Tangibles.

**ARTICLE 10
COVENANTS**

10.1 Conduct of Business Until Closing

- (a) Until the Closing Date, the Vendor shall provide the Purchaser with all access to the Assets as reasonably required by the Purchaser in order to allow for and assist the Purchaser with an orderly passing of the Assets to the Purchaser following Closing in accordance herewith.
- (b) The access to the Assets to be afforded to the Purchaser and its Representatives pursuant to this Section 10.1 will be subject to the Assumed Contracts and all of the Vendor's site entry protocols, health, safety and environmental rules, policies and procedures. Further, the Purchaser acknowledges and agrees that it shall:
 - (i) be solely liable and responsible for any and all Losses and Liabilities which the Vendor, its Affiliates or their respective Representatives may suffer, sustain, pay or incur; and
 - (ii) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives harmless from any and all Claims or Losses and Liabilities whatsoever which may be brought against, suffered by or incurred by the Vendor, its Affiliates or their respective Representatives;

arising out of, resulting from, attributable to or in any way connected with any access provided to the Purchaser or its Representatives pursuant to this Section 10.1.

10.2 ROFRs

- (a) The Purchaser acknowledges that it shall be responsible for conducting such separate investigation of the Assets as the Purchaser has determined is appropriate with respect to the identification of ROFRs applicable to the Assets as soon as is reasonably practicable after the date hereof. The Purchaser shall indemnify Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any failure by the Purchaser to identify ROFRs applicable to the Assets or any Third Party Claim relating to the allocation of the value of a ROFR to be determined by the Purchaser in accordance with Section 10.2(b)(i), as applicable.
- (b) If the Purchaser has identified any ROFRs pursuant to Section 10.2(a):
 - (i) promptly following the identification of Assets which are the subject of ROFRs, the Purchaser shall prepare and provide the Vendor with ROFR notices to be issued in respect of such ROFRs, which shall include the Purchaser's bona fide allocation of the amount of the Purchase Price attributable to each of such Assets which are subject to a ROFR;
 - (ii) the Vendor shall courier ROFR notices to the Third Parties holding such ROFRs promptly following the receipt of the same from the Purchaser; and
 - (iii) to the extent the Purchaser is not copied directly on a response from a Third Party ROFR holder, the Vendor shall notify the Purchaser in writing forthwith upon each Third Party exercising or waiving such a ROFR.

- (c) If any such Third Party elects to exercise such a ROFR, then:
 - (i) the definition of Assets shall be deemed to be amended to exclude those Assets in respect of which the ROFR has been exercised;
 - (ii) such Assets shall not be conveyed to the Purchaser;
 - (iii) any proceeds received by the Vendor from a Third Party in respect of the sale and conveyance of any Assets which are subject to a ROFR shall be deemed to not constitute Assets for the purposes of this Agreement; and
 - (iv) the Purchase Price shall not be subject to any reduction in the event of the exercise of any such ROFR by a Third Party.
- (d) In the event that a Third Party exercises a ROFR and is then unable or unwilling to enter into a conveyance agreement with the Vendor for the relevant Assets, the Purchaser agrees to accept a conveyance of such Assets under the same terms and conditions as this Agreement to whatever extent possible.
- (e) Closing shall not be delayed even though certain of the ROFRs are outstanding and capable of exercise by the holders thereof as of the Closing Date (such ROFRs being referred to as "**Outstanding ROFRs**"). In such case, the following procedures shall apply:
 - (i) the Parties shall proceed with Closing (for greater certainty without any reduction in the Purchase Price for the Outstanding ROFRs, and without variation of any other terms or conditions of this Agreement);
 - (ii) the Purchaser shall have (as of the Closing Date) prepared all Specific Conveyances and other closing documentation required for the sale of the Assets subject to the Outstanding ROFRs (the "**Outstanding ROFR Assets**");
 - (iii) if an Outstanding ROFR is exercised by a Third Party, the Vendor will promptly notify the Purchaser thereof in writing, the Specific Conveyances and other closing documentation related to such Outstanding ROFR Assets will be of no force or effect and shall be destroyed by the Purchaser, and the provisions of Section 10.2(c) shall apply to the Assets which are the subject of the Outstanding ROFR being exercised by the Third Party, *mutatis mutandis*; and
 - (iv) if after Closing an Outstanding ROFR is extinguished by lapse of time, waiver or otherwise (other than as a result of being exercised), the Vendor will promptly notify the Purchaser thereof in writing and promptly deliver copies of the Specific Conveyances and closing documentation previously prepared to the Purchaser, and such documentation shall be effective and the sale of such Outstanding ROFR Assets to Purchaser pursuant hereto shall be deemed to have closed on the Closing Date.

10.3 Document Review

Prior to Closing, the Vendor shall provide Purchaser with reasonable access to the Title Documents and other Miscellaneous Interests in the possession or under the control of Vendor for the purpose of verifying the continued validity and effect of the Title Documents, the identification of Assets the subject

of ROFRs, the preparation of Specific Conveyances and other matters related to this Agreement and the Transaction.

10.4 Approval and Vesting Order

Application for the Approval and Vesting Order shall only be made following the Purchaser providing written confirmation that the conditions set out in Sections 11.2(c), 11.2(d) and 11.2(e) have been satisfied.

10.5 Post-Signing Negotiations

Until the Closing Date, the Purchaser may:

- (a) negotiate with Persons owed Cure Costs to negotiate reductions in the amount of Cure Costs, the benefit of all such negotiation to accrue solely to the Purchaser;
- (b) negotiate with the AER the amount of the security deposits required by the AER for its approval of the LTAs; and
- (c) determine to exclude contract listed as an Assumed Contract in Schedule E should the Purchaser determine in its sole discretion that such contract is not required for its use of the Assets following Closing, in which case the Parties shall amend Schedule E accordingly by way of a written amendment to this Agreement.

ARTICLE 11 CONDITIONS

11.1 Mutual Conditions

The respective obligations of the Parties to complete the purchase and sale of the Assets are subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) the Court shall have granted the Approval and Vesting Order and the Approval and Vesting Order shall be a Final Order;
- (b) no Governmental Authority shall have enacted, issued or promulgated any final or non-appealable order or Applicable Law subsequent to the date hereof which has the effect of:
 - (i) making any of the transactions contemplated by this Agreement illegal; or
 - (ii) otherwise prohibiting, preventing or restraining the Vendor from the sale of the Assets;
- (c) the AER shall have approved the LTAs; and
- (d) the Closing is not otherwise prohibited by Applicable Law;

The foregoing conditions are for the mutual benefit of the Vendor and the Purchaser and may be asserted by the Vendor or the Purchaser regardless of the circumstances and may be waived only with the agreement of the Vendor and the Purchaser.

11.2 Conditions for the Benefit of the Purchaser

The obligation of the Purchaser to complete the purchase of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Vendor contained in Section 5.1 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Vendor shall have complied with and performed, in all material respects, all of its covenants and obligations contained in this Agreement;
- (c) the amount of the Cure Costs payable by the Purchaser pursuant to this Agreement as determined by the Monitor in accordance with the Claims Process are acceptable to the Purchaser, in its sole discretion, and such amount shall not exceed [**\$100,000.00**];
- (d) the amount of the security deposits required by the AER as a condition for its approval of the LTAs are acceptable to the Purchaser in its sole discretion; and
- (e) the Vendor shall have executed and delivered or caused to have been executed and delivered to the Purchaser at or before the Closing all the documents contemplated in Section 12.2.

The foregoing conditions are for the exclusive benefit of the Purchaser and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Purchaser may have.

11.3 Conditions for the Benefit of the Vendor

The obligation of the Vendor to complete the sale of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Purchaser contained in Section 5.2 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Purchaser shall have complied with and performed in all material respects all of its covenants and obligations contained in this Agreement;
- (c) the Purchaser shall have executed and delivered or caused to have been executed and delivered to the Vendor at or before the Closing all the documents contemplated in Section 12.3; and
- (d) the Vendor has not lost its ability to convey the Assets due to the appointment of a receiver or a receiver-manager, an order of the Court or otherwise pursuant to the CCAA Proceedings, provided such order or other action is pursuant to the CCAA Proceedings or is not at the voluntary initiative of the Vendor.

The foregoing conditions are for the exclusive benefit of the Vendor and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Vendor may have.

11.4 Satisfaction of Conditions

Each of the Parties shall proceed diligently and in good faith and use all commercially reasonable efforts to fulfill and assist in the fulfillment of the conditions set forth in Sections 11.1, 11.2 and 11.3. In

addition, each of the Parties agrees not to take any action that could reasonably be expected to preclude, delay or have an adverse effect on the Transaction or would render, or may reasonably be expected to render, any representation or warranty made by it in this Agreement untrue in any material respect.

11.5 Monitor's Certificate

When the conditions to Closing set out in Sections 11.1, 11.2 and 11.3 have been satisfied and/or waived by the each of the Vendor and the Purchaser, as applicable, the Vendor and the Purchaser will each deliver to the Monitor written confirmation: (a) that such conditions of Closing, as applicable, have been satisfied and/or waived; and (b) of the amount of the Transfer Taxes to be paid on Closing (in each case, to the extent applicable), in substantially the form of Schedule D (the "**Conditions Certificates**"). Upon receipt by the Monitor of: (i) confirmation of payment of the balance of the Purchase Price (less the Deposit) to be paid on Closing has been received by the Vendor; (ii) confirmation of payment of applicable Transfer Taxes to be paid on Closing have been paid to the Vendor (or evidence of an agreement to pay all Transfer Taxes by the Purchaser to any relevant Governmental Authorities or counterparty); and (iii) each of the Conditions Certificates, the Monitor shall: (A) issue forthwith its Monitor's Certificate concurrently to the Vendor and the Purchaser, at which time the Closing will be deemed to have occurred; and (B) file as soon as practicable a copy of the Monitor's Certificate with the Court (and shall provide a true copy of such filed certificate to the Vendor and the Purchaser). In the case of (A) and (B), above, the Monitor will be relying exclusively on the basis of the Conditions Certificates and without any obligation whatsoever to verify the satisfaction or waiver of the applicable conditions.

ARTICLE 12 CLOSING

12.1 Closing Date and Place of Closing

Subject to the conditions set out in this Agreement, the Transaction shall close and be completed on the Closing Date, or at such other time as the Parties may agree in writing.

12.2 Deliveries on Closing by the Vendor

The Vendor shall deliver (or cause to be delivered) to the Purchaser on or before the Closing Date:

- (a) a Court certified copy of the Approval and Vesting Order;
- (b) a certificate of the Vendor confirming the accuracy of the matters provided for in Sections 11.2(a) and 11.2(b);
- (c) a written joint direction, duly executed by the Vendor, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);
- (d) the General Conveyance, Assignment and Assumption Agreement duly executed by the Vendor; and
- (e) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Purchaser may reasonably require to give effect to this Agreement.

12.3 Deliveries on Closing by the Purchaser

The Purchaser shall deliver (or cause to be delivered) to the Vendor or the Vendor's Solicitor, at the Vendor's direction, on or before the Closing Date:

- (a) payment of the Purchase Price in accordance with Section 3.3(b);
- (b) payment of all Transfer Taxes payable on Closing to the Vendor or the Vendor's Solicitors (or evidence of self-assessment and payment by the Purchaser thereof to the relevant Governmental Authorities);
- (c) a certificate of the Purchaser confirming the accuracy of the matters provided for in Sections 11.3(a) and 11.3(b);
- (d) a written joint direction, duly executed by the Purchaser, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);
- (e) the General Conveyance, Assignment and Assumption Agreement duly executed by the Purchaser; and
- (f) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Vendor may reasonably require to give effect to this Agreement.

ARTICLE 13 TERMINATION

13.1 Grounds for Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by the mutual written agreement of the Vendor and the Purchaser, provided however that if this Agreement has been approved by the Court, any such termination shall require either the consent of the Monitor or the approval of the Court;
- (b) by the Purchaser, upon written notice to the Vendor, if there has been a material breach by the Vendor of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Purchaser, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.2 impossible by the Outside Date; or (ii) if such breach is curable, the Purchaser has provided prior written notice of such breach to the Vendor, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Vendor received such notice;
- (c) by the Purchaser, upon written notice to the Vendor, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the Purchaser's breach of this Agreement;

- (d) by the Purchaser, upon written notice to the Vendor, if the condition in Section 11.3(c) has not been satisfied;
- (e) by the Purchaser, upon written notice to the Vendor, if the condition in Section 11.2(d) has not been satisfied;
- (f) by the Vendor, upon written notice to the Purchaser, if there has been a material breach by the Purchaser of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Vendor, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.3 impossible by the Outside Date; or (ii) if such breach is curable, the Vendor has provided prior written notice of such breach to the Purchaser, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Purchaser received such notice; or
- (g) by the Vendor, upon written notice to the Purchaser, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the breach of this Agreement by the Vendor.

13.2 Effect of Termination

Notwithstanding any termination of this Agreement as permitted under Section 13.1, or as otherwise provided for in this Agreement, the provisions of Sections 3.3 (Deposit), 14.1 (Public Announcements), 14.4 (Governing Law), 14.5 (Consequential Damages), 14.11 (Costs and Expenses) and 14.15 (Third Party Beneficiaries) shall remain in full force and effect following any such permitted termination, and the Deposit shall be governed by Section 3.3.

ARTICLE 14 GENERAL

14.1 Public Announcements

- (a) Subject to Section 14.1(b), if a Party intends to issue a press release or other public disclosure of this Agreement, the terms hereof or the Transaction, the disclosing Party shall provide the other Parties with an advance copy of any such press release or public disclosure with sufficient time to enable the other Parties to review such press release or other public disclosure and provide any comments. The disclosing Party shall not issue such press release or other public disclosure without the prior written consent of the other Parties, such consent not to be unreasonably withheld.
- (b) Notwithstanding Section 14.1(a): (i) this Agreement may be filed by the Vendor with the Court; and (ii) the Transaction may be disclosed by the Vendor to the Court, subject to redacting confidential or sensitive information as permitted by Applicable Law. The Parties further agree that:
 - (i) the Vendor may prepare and file reports and other documents with the Court containing references to the Transaction and the terms of the Transaction;

- (ii) the Vendor may forward a copy of this Agreement and all related documentation to the Orphan Well Association and its Representatives, agents, legal counsel and financial advisors, and may further advise such Persons of the existence and nature of any discussions and negotiations in relation thereto or in relation to the Transaction; provided that the Orphan Well Association and its Representatives agree in advance to be bound by any confidentiality undertakings or similar confidentiality requirements reasonably requested by the Vendor; and
- (iii) the Vendor and its professional advisors may prepare and file such reports and other documents with the Court containing references to the Transaction contemplated by this Agreement and the terms of such Transaction as may reasonably be necessary to obtain the Court Approval and to complete the Transaction contemplated by this Agreement or to comply with their obligations to the Court.

14.2 Dissolution of Vendor

The Purchaser acknowledges and agrees that nothing in this Agreement shall operate to prohibit or diminish in any way the right of the Vendor or any of its Affiliates to cause the dissolution or wind-up of any of the Vendor subsequent to the Closing Date, or otherwise cause or allow the Vendor to cease operations in any manner or at any time subsequent to the Closing Date as the Vendor may determine in its sole discretion, which may be exercised without regard to the impact any such action may have on the Vendor's ability to fulfil its obligations under this Agreement that survive Closing.

14.3 Survival

Upon Closing, the obligations, covenants, representations and warranties of the Parties set out in this Agreement shall expire, be terminated and extinguished and of no further force or effect, provided that notwithstanding the Closing contemplated hereunder or the delivery of documents pursuant to this Agreement, the obligations and covenants of the Parties set out in Section 2.3 (Licence Transfers), Section 2.4 (Specific Conveyances), Section 2.5 (Post-Closing Maintenance of Assets), Section 5.3 (Enforcement of Representations and Warranties), Section 10.2 (ROFRs) and Article 4 (Transfer Taxes), Article 6 ("As Is, Where Is" and No Additional Representations and Warranties), Article 8 (Indemnification), Article 9 (Environmental Matters) and Article 14 (General), shall survive Closing, shall remain in full force and effect, shall not merge as a result of Closing and shall be binding on the Parties indefinitely thereafter except as expressly stated to the contrary therein or otherwise in accordance with Applicable Laws.

14.4 Governing Law

- (a) This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.
- (b) Notwithstanding Section 14.4(a), any and all documents or orders that may be filed, made or entered in the CCAA Proceedings, and the rights and obligations of the Parties thereunder, including all matters of construction, validity and performance thereunder, shall in all respects be governed by, and interpreted, construed and determined in accordance with the laws of the Province of Alberta. The Parties consent to the jurisdiction

and venue of the Court, as applicable, for the resolution of any such disputes, regardless of whether such disputes arose under this Agreement. Each Party agrees that service of process on such Party as provided in Section 14.13 shall be deemed effective service of process on such Party.

14.5 Consequential Damages

Under no circumstance shall any of the Parties, their Representatives or their respective directors, officers, employees or agents be liable for any punitive, exemplary, consequential or indirect damages (including for greater certainty, any loss of profits) (collectively, "**Consequential Damages**") that may be alleged to result, in connection with, arise out of, or relate to this Agreement or the Transaction, other than Consequential Damages for which the Purchaser is liable as a result of a Third Party Claim (which liability shall be subject to and recoverable under Article 8 (Indemnification)). For greater certainty, the Parties agree that none of the Parties, their respective Affiliates or their respective Representatives shall be liable for any lost profits whatsoever, whether such lost profits are considered to be direct, consequential or indirect losses, and regardless of whether such lost profits were foreseeable by the Parties at any time or whether such lost profits were the direct and natural result of a Party's breach of its obligations under this Agreement.

14.6 Further Assurances

Each of the Parties from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

14.7 Assignment

The Purchaser shall not, without the Vendor's prior written consent, assign any right or interest in this Agreement, which consent may be withheld in the Vendor's sole and absolute discretion, except that the Purchaser shall have the right to assign any or all of its rights, interests or obligations hereunder to one or more Affiliates of the Purchaser, provided that: (a) such Affiliate agrees to be bound by the terms of this Agreement; (b) the Purchaser shall remain liable hereunder for any breach of the terms of this Agreement by such Affiliate; (c) such assignment shall not release the Purchaser from any obligation or liability hereunder in favour of the Vendor; and (d) the Purchaser shall acknowledge and confirm its continuing obligations in favour of the Vendor in an assignment and assumption agreement in form and substance satisfactory to the Vendor.

14.8 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

14.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

14.10 Time of the Essence

Time is of the essence in this Agreement.

14.11 Costs and Expenses

Unless otherwise provided for in this Agreement, each Party shall be responsible for all costs and expenses (including the fees and disbursements of legal counsel, bankers, investment bankers, accountants, brokers and other advisors) incurred by it in connection with this Agreement and the Transaction. Notwithstanding any other provision of this Agreement, the Purchaser shall pay the cost of all surveys, title insurance policies and title reports ordered by the Purchaser.

14.12 Entire Agreement

This Agreement and the Confidentiality Agreement (the terms and conditions of which are incorporated by reference into this Agreement, and binding upon the Parties, as if such agreement were signed directly by the Parties) constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement or in the Confidentiality Agreement.

14.13 Notices

Any notice, direction or other communication given regarding the matters contemplated by this Agreement must be in writing, sent by personal delivery, courier or electronic mail and addressed:

- (a) in the case of the Vendor:

AlphaBow Energy Ltd.
Suite 300, 708-11th Avenue S.W.
Calgary, AB T2R OE4

Attention: Ben Li
Email: benli@alphabowenergy.com

With a copy, which shall not constitute notice, to the Vendor's Solicitors:

Bennett Jones LLP
4500, 855 - 2nd Avenue S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron; Kristos Iatridis
Email: cameronk@bennettjones.com; iatridisk@bennettjones.com

(b) In the case of the Purchaser:

Bench Creek Resources Ltd.
57017 Range Road 141
Yellowhead County, AB T7E 3Z7

Attention: Marty Clark, Chief Executive Officer
Email: MartyClark@benchcreekresources.com

With a copy, which shall not constitute notice, to the Purchaser's Solicitors:

DLA Piper (Canada) LLP
1000. 250 – 2nd Street S.W.
Calgary, Alberta T2P 0S1

Attention: Daniel Kenney
Email: daniel.kenney@ca.dlapiper.com

A notice is deemed to be given and received if: (i) sent by personal delivery or courier, on the date of delivery if it is a Business Day and the delivery was made prior to 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day; or (ii) email, on the date of transmission if it is a Business Day and the transmission was made prior to 4:00 p.m. (local time in place of receipt), and otherwise on the next Business Day. A Party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any subsequent notice must be sent to the Party at its changed address. Any element of a Party's address that is not specifically changed in a notice will be assumed not to be changed. **Sending a copy of a notice to a Party's legal counsel as contemplated above is for information purposes only and does not constitute delivery of the notice to that Party. The failure to send a copy of a notice to legal counsel does not invalidate delivery of that notice to a Party.**

14.14 Enurement

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

14.15 Third Party Beneficiaries

Except as otherwise provided for in this Agreement, each Party intends that this Agreement shall not benefit or create any right or cause of action in or on behalf of any Person other than the Parties and their successors and permitted assigns and, except as otherwise provided for in this Agreement, no Person, other than the Parties and their successors and permitted assigns shall be entitled to rely on the provisions hereof in any action, suit, proceeding, hearing or other forum. The Purchaser acknowledges to the Vendor, its Affiliates and their respective Representatives their direct rights against the Purchaser under this Agreement. To the extent required by Applicable Law to give full effect to these direct rights, the Purchaser agrees and acknowledges that the Vendor is acting as agent and/or as trustee of its Representatives, its Affiliates and their respective Representatives.

14.16 Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be

construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

14.17 Counterparts

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which shall constitute one and the same agreement. Transmission by facsimile or other electronic means of an executed counterpart of this Agreement shall be deemed to constitute due and sufficient delivery of such counterpart.

[THE BALANCE OF THIS PAGE INTENTIONALLY BLANK]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

BENCH CREEK RESOURCES LTD.

Per: _____
Name: Marty Clark
Title: Chief Executive Officer

SCHEDULE A

Assets Listing and Excluded Assets

(see attached)

[NTD: Asset listing subject to finalization]

EXHIBIT 1

Assets Listing

Lands Schedule/Mineral Property Report:

See attached Mineral Property Report.

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 05, 2024 at 2:34:12 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: No
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 05, 2024 at 2:34:12 pm.

Sort Options

Area:	No
Location:	Yes



Report Date: Dec 05, 2024

Page Number: 1

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20489	PNGLSE CR	Eff: Sep 28, 1995	0.000	C04363 A No		WI-RENOUN	WI-1	Area : RIMBEY	
Sub: A	WI	Exp: Sep 27, 2000	0.000	ALPHABOW ENERGY		100.00000000	10.00000000	TWP 42 RGE 1 W5M SW PTN SEC 13	
A	0495090426	Ext: 15	0.000	GLENCOE RESOUR.			90.00000000	PNG BELOW TOP ELLERSLIE TO BASE MANNVILLE	
	GLENCOE RESOUR.								
100.00000000	BONAVISTA CORP.	Count Acreage = No		Total Rental: 0.00					

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

M20489	PNGLSE CR	Eff: Sep 28, 1995	64.000	C04408 C Yes		WI		Area : RIMBEY
Sub: B	WI	Exp: Sep 27, 2000	10.110	ALPHABOW ENERGY		55.00000000		TWP 42 RGE 1 W5M SW PTN SEC 13
A	0495090426	Ext: 15	5.561	BONAVISTA CORP.		45.00000000		PNG BELOW BASE VIKING_ZONE TO TOP ELLERSLIE
	BONAVISTA CORP.							
100.00000000	BONAVISTA CORP.			Total Rental: 50.00				

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20489

Sub:	B	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	10.110	5.561	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		DEVELOPED	10.110	5.561	0.000	0.000	C04408 C	POOLFI	Feb 06, 2003
							C04807 A	QUITCLM	Apr 01, 2017 (I)
							C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	55.00000000	
		BONAVISTA CORP.	45.00000000	

M20490	PNGLSE	FH	Eff: Jun 20, 2002	64.000	C04408	C	Yes	WI	Area : RIMBEY
Sub: A	WI		Exp: Jun 19, 2006	35.930	ALPHABOW ENERGY			55.00000000	TWP 42 RGE 1 W5M SW PTN SEC 13
A	675073ALBERTALTD		Ext: HELDPROD	19.762	BONAVISTA CORP.			45.00000000	(53.89 HA PTN)
	BONAVISTA CORP.								PNG TO TOP ELLERSLIE
66.67000000	ALPHABOW ENERGY				Total Rental:			89.00	

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
PRODUCING	35.930	19.762	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				

(cont'd)

M20490

Sub: A	DEVELOPED	Dev:	35.930	19.762	Undev:	0.000	0.000	C04408 C	POOLFI	Feb 06, 2003
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04807 A	QUITCLM	Apr 01, 2017 (I)
								C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
675073ALBERT	100.00000000	ALPHABOW ENERGY	55.00000000	
		BONAVISTA CORP.	45.00000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI	(C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20490	A	COMP SHARE	100.00000000	ALPHABOW ENERGY	55.00000000		
				BONAVISTA CORP.	45.00000000		

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20490	PNG LSE	FH	Eff: Jun 20, 2002	0.000		WI	Area : RIMBEY-13
Sub: B	WI		Exp: Jun 19, 2006	0.000	ALPHABOW ENERGY	100.00000000	TWP 42 RGE 1 W5M SW PTN SEC 13
A	675073ALBERTALTD		Ext: HELDPROD	0.000			(53.89 HA PTN)
	ALPHABOW ENERGY				Total Rental: 0.00		PNG BELOW TOP ELLERSLIE TO BASE
66.67000000	ALPHABOW ENERGY	Count	Acreege =	No			BASEMENT

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000
NON PROVEN Prov:	0.000	0.000	NProv:	0.000

----- **Related Contracts** -----

C04807 A	QUITCLM	Apr 01, 2017 (I)
C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20490	B	675073ALBERT	100.00000000	ALPHABOW ENERGY	100.00000000		
M20491	PNGLSE	FH	Eff: Jun 20, 2002	64.000	C04408 C Yes	WI	Area : RIMBEY
Sub: A	WI		Exp: Jun 19, 2006	17.960	ALPHABOW ENERGY	55.00000000	TWP 42 RGE 1 W5M SW PTN SEC 13
A	COMPUTERSHARE		Ext: HELDPROD	9.878	BONAVISTA CORP.	45.00000000	(53.89 HA PTN)
	BONAVISTA CORP.						PNG TO TOP ELLERSLIE
33.33000000	ALPHABOW ENERGY		Total Rental:	45.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
PRODUCING		17.960	9.878		0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	Dev:	17.960	9.878	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04408 C POOLFI Feb 06, 2003
							C04807 A QUITCLM Apr 01, 2017 (I)
							C04808 A CONVEYANCE Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	55.00000000	
		BONAVISTA CORP.	45.00000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20491 A **GENERAL COMMENTS -**
 ESTATE OF WILLIAM AUGUST EBELING TRUST DATED AUGUST 5, 1952 (12.5% ROYALTY)

M20491	PNGLSE	FH	Eff: Jun 20, 2002	64.000		WI	Area : RIMBEY-13
Sub: B	WI		Exp: Jun 19, 2006	17.960	ALPHABOW ENERGY	100.00000000	TWP 42 RGE 1 W5M SW PTN SEC 13
A	COMPUTERSHARE		Ext: HELDPROD	17.960			(53.89 HA PTN)
	ALPHABOW ENERGY				Total Rental:	0.00	PNG BELOW TOP ELLERSLIE TO BASE
33.33000000	ALPHABOW ENERGY		Count Acreage =	No			BASEMENT

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	17.960	17.960	C04807 A QUITCLM Apr 01, 2017 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	17.960	17.960	C04808 A CONVEYANCE Apr 01, 2017 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20492	PNGLSE	FH	Eff: Jun 20, 2002	64.930	C04408 C	Yes	WI	Area : RIMBEY-13
Sub: A	WI		Exp: Jun 19, 2006	43.286	ALPHABOW ENERGY		55.00000000	TWP 42 RGE 1 W5M NW SEC 13
A	675073ALBERTALTD		Ext: HELDPROD	23.807	BONAVISTA CORP.		45.00000000	
	BONAVISTA CORP.							PNG TO TOP ELLERSLIE
66.67000000	ALPHABOW ENERGY				Total Rental:	107.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	43.286	23.807	NProd:	0.000	0.000
DEVELOPED	Dev:	43.286	23.807	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04408 C	POOLFI	Feb 06, 2003
C04807 A	QUITCLM	Apr 01, 2017 (I)
C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
675073ALBERT	ALPHABOW ENERGY
100.00000000	55.00000000
	BONAVISTA CORP.
	45.00000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20492 A

Deduction: YES

Gas: Royalty:

S/S OIL: Min: **Max:**

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)
COMP SHARE 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 55.00000000
BONAVISTA CORP. 45.00000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20492 PNLSE FH **Eff:** Jun 20, 2002 64.930 WI Area : RIMBEY-13

Sub: B WI **Exp:** Jun 19, 2006 43.286 ALPHABOW ENERGY 100.00000000 TWP 42 RGE 1 W5M NW SEC 13

A 675073ALBERTALTD **Ext:** HELDPROD 43.286

ALPHABOW ENERGY Total Rental: 0.00 PNG BELOW TOP ELLERSLIE TO BASE

66.67000000 ALPHABOW ENERGY **Count Acreage =** No BASEMENT

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING Prod:	0.000	0.000	NProd: 43.286	43.286	C04807 A QUITCLM Apr 01, 2017 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev: 43.286	43.286	C04808 A CONVEYANCE Apr 01, 2017 (I)
Prov:	0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20492	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (M)	
		675073ALBERT	100.00000000	ALPHABOW ENERGY	100.00000000

M20505	PNGLSE	FH	Eff: Jun 20, 2002	64.930	C04408	C	Yes	WI	Area : RIMBEY-13
Sub: A	WI		Exp: Jun 19, 2006	21.640	ALPHABOW ENERGY			55.00000000	TWP 42 RGE 1 W5M NW SEC 13
A	COMPUTERSHARE		Ext: HELDPROD	11.902	BONAVISTA CORP.			45.00000000	
	BONAVISTA CORP.								PNG TO TOP ELLERSLIE
33.33000000	ALPHABOW ENERGY				Total Rental:		54.00		

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	21.640	11.902	NProd:	0.000
DEVELOPED	Dev:	21.640	11.902	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04408 C	POOLFI	Feb 06, 2003
C04807 A	QUITCLM	Apr 01, 2017 (I)
C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	55.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20505	A			BONAVISTA CORP.		45.00000000	
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PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20505	PNGLSE	FH	Eff: Jun 20, 2002	0.000		WI	Area : RIMBEY
Sub: B	WI		Exp: Jun 19, 2006	0.000	ALPHABOW ENERGY	100.00000000	TWP 42 RGE 1 W5M NW 13
A	COMPUTERSHARE		Ext: HELDPROD	0.000			PNG BELOW TOP ELLERSLIE TO BASE
	ALPHABOW ENERGY				Total Rental: 0.00		BASEMENT
33.33000000	ALPHABOW ENERGY	Count Acreage =	No				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04807 A QUITCLM Apr 01, 2017 (I)
C04808 A CONVEYANCE Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20505	B							
M20506	PNGLSE FH	Eff: Jan 06, 1995	64.700	C04408 C	Yes	WI	Area : RIMBEY	
Sub: A	WI	Exp: Jan 05, 1997	64.700	ALPHABOW ENERGY		55.00000000	TWP 42 RGE 1 W5M SE SEC 13	
A	LINTUSRESOURCES	Ext: HELDPROD	35.585	BONAVISTA CORP.		45.00000000		
	BONAVISTA CORP.						PNG TO TOP ELLERSLIE	
100.00000000	GLENCOE RESOUR.			Total Rental:	160.00			

Status	Hectares	Net	Hectares	Net
PRODUCING	64.700	35.585	0.000	0.000
DEVELOPED	64.700	35.585	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04408 A	POOLFI	Feb 06, 2003
C04408 C	POOLFI	Feb 06, 2003
C04807 A	QUITCLM	Apr 01, 2017 (I)
C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
ATBSTEPHEN	100.00000000	ALPHABOW ENERGY	55.00000000	
		BONAVISTA CORP.	45.00000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20506	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	55.00000000		
				BONAVISTA CORP.	45.00000000		

M20506	PNG LSE	FH	Eff: Jan 06, 1995	0.000	C04362 B No	WI-1	Area : RIMBEY
Sub: B	WI		Exp: Jan 05, 1997	0.000	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 1 W5M SE SEC 13
A	LINTUS RESOURCES		Ext: HELDPROD	0.000	ABE - GLENCOE	90.00000000	

100.00000000 GLENCOE RESOUR. **Count Acreage =** No Total Rental: 0.00
 GLENCOE RESOUR.
 PNG FROM TOP ELLERSLIE
 EXCL PNG IN DUVERNAY
 (INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04343 A PURCH Nov 28, 2014 (I)
 C04362 B JOATRUST Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	10.00000000
		ABE - GLENCOE	90.00000000

M20506

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ATBSTEPHEN	100.00000000	ALPHABOW ENERGY	10.00000000
		ABE - GLENCOE	90.00000000

M20506	PNGLSE FH	Eff: Jan 06, 1995	64.700	C04408 D Yes	WI	Area : RIMBEY
Sub: C	WI	Exp: Jan 05, 1997	64.700	ALPHABOW ENERGY	55.00000000	TWP 42 RGE 1 W5M SE SEC 13
A	LINTUSRESOURCES	Ext: HELDPROD	35.585	ABE - GLENCOE	45.00000000	
	GLENCOE RESOUR.					(100/02-13-042-01W500 WELLBORE
100.00000000	GLENCOE RESOUR.	Count Acreage = No		Total Rental:	0.00	LIABILITY ONLY)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
PRODUCING	64.700	35.585	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	64.700	35.585	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04408 D POOLFI Feb 06, 2003
					C04807 A QUITCLM Apr 01, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20506	C						C04808 A CONVEYANCEApr 01, 2017 (I)
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 55.00000000		
		ABE - GLENCOE 45.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
ATBSTEPHEN 100.00000000		ALPHABOW ENERGY 55.00000000		
		ABE - GLENCOE 45.00000000		

M20506	PNGLSE	FH	Eff: Jan 06, 1995	0.000	C04362	C	No	WI-1	Area : RIMBEY
Sub: D	WI		Exp: Jan 05, 1997	0.000	ALPHABOW ENERGY			10.00000000	TWP 42 RGE 1 W5M SE SEC 13

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20506

Sub: D

A LINTUSRESOURCES Ext: HELDPROD 0.000 GRYPHON PET 90.00000000

GRYPHON PET

PNG IN DUVERNAY

100.00000000 GLENCOE RESOUR. Count Acreage = No

Total Rental: 0.00

(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04362 C JOATRUST Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
COMP SHARE 100.00000000	ALPHABOW ENERGY 10.00000000
	GRYPHON PET 90.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ATBSTEPHEN	100.00000000	ALPHABOW ENERGY	10.00000000
		GRYPHON PET	90.00000000

M20507	PNGLSE FH	Eff: Jun 20, 2002	64.700	C04408 C Yes	WI	Area : RIMBEY-13
Sub: A	WI	Exp: Jun 19, 2006	43.130	ALPHABOW ENERGY	55.00000000	TWP 42 RGE 1 W5M NE SEC 13
A	675073ALBERTALTD	Ext: HELDPROD	23.722	BONAVISTA CORP.	45.00000000	
	BONAVISTA CORP.					PNG TO TOP ELLERSLIE
66.67000000	ALPHABOW ENERGY			Total Rental: 107.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	43.130	23.722	NProd:	0.000	0.000
DEVELOPED	Dev:	43.130	23.722	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04408 A	POOLFI	Feb 06, 2003
C04408 C	POOLFI	Feb 06, 2003
C04807 A	QUITCLM	Apr 01, 2017 (I)
C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20507	A	COMP SHARE	100.00000000	ALPHABOW ENERGY	55.00000000		
				BONAVISTA CORP.	45.00000000		

PERMITTED DEDUCTIONS - CAPPED AT 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
675073ALBERT	100.00000000	ALPHABOW ENERGY	55.00000000
		BONAVISTA CORP.	45.00000000

PERMITTED DEDUCTIONS - CAPPED AT 40%

M20507	PNGLSE	FH	Eff: Jun 20, 2002	0.000		WI	Area : RIMBEY-13
Sub: B	WI		Exp: Jun 19, 2006	0.000	ALPHABOW ENERGY	100.00000000	TWP 42 RGE 1 W5M NE 13
A	675073ALBERTALTD		Ext: HELDPROD	0.000			PNG BELOW TOP ELLERSLIE TO BASE
	ALPHABOW ENERGY				Total Rental:	0.00	BASEMENT
66.67000000	ALPHABOW ENERGY	Count Acreage =	No				

Status	Hectares	Net	Hectares	Net	Related Contracts
Prod:	0.000	0.000	NProd:	0.000	0.000
					C04807 A QUITCLM Apr 01, 2017 (I)
					C04808 A CONVEYANCE Apr 01, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20507

Sub: B	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 17.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
675073ALBERT	100.00000000	ALPHABOW ENERGY	100.00000000	

M20508	PNGLSE FH	Eff: Jun 20, 2002	64.700	C04408 C	Yes	WI	Area : RIMBEY-13
Sub: A	WI	Exp: Jun 19, 2006	21.560	ALPHABOW ENERGY		55.00000000	TWP 42 RGE 1 W5M NE SEC 13
A	COMPUTERSHARE	Ext: HELDPROD	11.858	BONAVISTA CORP.		45.00000000	
	BONAVISTA CORP.						PNG TO TOP ELLERSLIE
33.33000000	ALPHABOW ENERGY			Total Rental:	54.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04408 A	POOLFI	Feb 06, 2003
C04408 C	POOLFI	Feb 06, 2003
C04807 A	QUITCLM	Apr 01, 2017 (I)
C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
PRODUCING		21.560	11.858		0.000	0.000
DEVELOPED	Dev:	21.560	11.858	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 17.00000000				
	Deduction: YES				
M20508	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	COMP SHARE 100.00000000		ALPHABOW ENERGY 55.00000000		
			BONAVISTA CORP. 45.00000000		

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20508	PNGLSE	FH	Eff: Jun 20, 2002	0.000		WI	Area : RIMBEY-13
Sub: B	WI		Exp: Jun 19, 2006	0.000	ALPHABOW ENERGY	100.00000000	TWP 42 RGE 1 W5M NE 13
A	COMPUTERSHARE		Ext: HELDPROD	0.000			PNG BELOW TOP ELLERSLIE TO BASE
	ALPHABOW ENERGY				Total Rental: 0.00		BASEMENT
33.33000000	ALPHABOW ENERGY		Count Acreage =	No			

----- Related Contracts -----
 C04807 A QUITCLM Apr 01, 2017 (I)
 C04808 A CONVEYANCE Apr 01, 2017 (I)

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	LESSOR ROYALTY	ALL		N	N	100.00000000	% of PROD
	Roy Percent:	17.00000000					
	Deduction:	UNKNOWN					
M20508	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
	Paid to:	LESSOR (M)		Paid by:	WI (M)		
	COMP SHARE	100.00000000		ALPHABOW ENERGY	100.00000000		

M21606	PNGLSE	CR	Eff: Oct 05, 1973	256.000	C04952	A No	WI	Area : HANLAN
Sub: A	WI		Exp: Oct 04, 1983	256.000	ALPHABOW ENERGY		2.89062500	TWP 046 RGE 17 W5M 23
A	35434B		Ext: 15	7.400	LONGRUNEXPLO		30.00000000	PNG TO BASE CARDIUM
	CANLIN RESOURCE				SABRE ENE P		27.89062500	
100.00000000	CENOVUS ENERGY	Count Acreage =	No		CANLIN RESOURCE		21.87500000	
					TOURMALINE OIL		17.34375000	
					Total Rental:	0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04952 A	FO	Dec 07, 1973
C04952 C	FO	Dec 07, 1973

	Status	Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	7.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606	A	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000					Paid by: WI (C) ALPHABOW ENERGY 2.89062500 LONGRUNEXPLO 30.00000000 SABRE ENE P 27.89062500 CANLIN RESOURCE 21.87500000 TOURMALINE OIL 17.34375000	

M21606	PNGLSE	CR	Eff: Oct 05, 1973 Exp: Oct 04, 1983 Ext: 15	512.000	C04952 B No	WI	UNIT	Area : HANLAN
Sub: B	WI			512.000	ALPHABOW ENERGY	27.89062500	7.02880000	TWP 046 RGE 17 W5M 23, 26
A	35434B			142.800	SABRE ENE P	2.89062500	25.68950000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				CANLIN RESOURCE	51.87500000	59.08190000	UNIT NO. 1 - TRACT NO. 10A, 11)
100.00000000	CENOVUS ENERGY				TOURMALINE OIL	17.34375000	1.08530000	NG IN SWAN_HILLS
					CDNRESNORTHAB		7.11450000	
					HAMILTON BROTHE			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04952 B	FO	Dec 07, 1973
C06057	UNIT	Jul 01, 1988
C06057 D	UNIT	Jul 01, 1988
C06057 F	UNIT	Jul 01, 1988

Total Rental: 1792.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	512.000	142.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
M21606	B	Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: PAIDTO (R)			Paid by: WI (C)		
		MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	27.89062500	
					SABRE ENE P	2.89062500	
					CANLIN RESOURCE	51.87500000	
					TOURMALINE OIL	17.34375000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: D	Tract Number: 10 A		Tract Part%: 1.25350000
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: F	Tract Number: 11		Tract Part%: 2.09500000

M21606	PNGLSE	CR	Eff: Oct 05, 1973	0.000	C04952	C No	WI	Area : HANLAN
Sub: H	WI		Exp: Oct 04, 1983	0.000	ALPHABOW ENERGY		2.89062500	TWP 046 RGE 17 W5M 23
A	35434B		Ext: 15	0.000	SABRE ENE P		27.89062500	PNG BELOW BASE CARDIUM TO BASE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606

Sub: H CANLIN RESOURCE
 100.00000000 CENOVUS ENERGY Count Acreage = No

CENOVUS ENERGY 50.00000000
 CANLIN RESOURCE 1.87500000
 TOURMALINE OIL 17.34375000

BEAVERHILL_LAKE
 EXCL NG IN SWAN_HILLS

Total Rental: 0.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C04952 C FO Dec 07, 1973

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 2.89062500		
		SABRE ENE P 27.89062500		
		CENOVUS ENERGY 50.00000000		
		CANLIN RESOURCE 1.87500000		
		TOURMALINE OIL 17.34375000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M22036	NGLSE	CR	Eff: Feb 14, 1979	2,304.000	C04954 B No	WI	UNIT	Area : HANLAN
Sub: A	WI		Exp: Feb 13, 1984	2,304.000	ALPHABOW ENERGY	25.25830000	7.02880000	TWP 046 RGE 17 W5M 25, 36
A	027902C002		Ext: 15	581.951	CDNRESNORTHAB	25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				SABRE ENE P	28.02050000	25.68950000	UNIT NO. 1 - TRACT NO. 4)
100.00000000	SABRE ENE				CANLIN RESOURCE	21.72120000	59.08190000	TWP 047 RGE 17 W5M 11, 14, 21,
					HAMILTON BROTHE			22, 28, 32, 33
					TOURMALINE OIL		1.08530000	(HANLAN SWAN HILLS POOL GAS
								UNIT NO. 1 - TRACT NO. 4)
								NG IN SWAN_HILLS
					Total Rental:	8064.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	2,304.000	581.951	Undev:	0.000	0.000	C04954 B	JOA Mar 16, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06057	UNIT Jul 01, 1988
							C06057 B	UNIT Jul 01, 1988

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.25830000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	28.02050000	
		CANLIN RESOURCE	21.72120000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22036 A Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: B	Tract Number: 4		Tract Part%: 9.28790000

M21606	PNGLSE CR	Eff: Oct 05, 1973	256.000	C04952 A No	WI	Area : HANLAN
Sub: E	WI	Exp: Oct 04, 1983	256.000	ALPHABOW ENERGY	2.89062500	TWP 046 RGE 17 W5M 26
A	35434B	Ext: 15	7.400	LONGRUNEXPLO	30.00000000	PNG TO BASE CARDIUM
	CANLIN RESOURCE			SABRE ENE P	27.89062500	
100.00000000	CENOVUS ENERGY	Count Acreage = No		CANLIN RESOURCE	21.87500000	----- Related Contracts -----
				TOURMALINE OIL	17.34375000	C04844 A P&S Oct 18, 2017 (I)
						C04952 A FO Dec 07, 1973
						C04952 C FO Dec 07, 1973
				Total Rental:	0.00	

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606	E	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	PAIDTO (R)		Paid by:	WI (C)	
			MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	2.89062500
						LONGRUNEXPLO	30.00000000
						SABRE ENE P	27.89062500
						CANLIN RESOURCE	21.87500000
						TOURMALINE OIL	17.34375000

M21606	PNGLSE CR	Eff: Oct 05, 1973	0.000	C04952 C No	WI	Area : HANLAN
Sub: I	WI	Exp: Oct 04, 1983	0.000	ALPHABOW ENERGY	2.89062500	TWP 046 RGE 17 W5M 26
A	35434B	Ext: 15	0.000	SABRE ENE P	27.89062500	PNG BELOW BASE CARDIUM TO BASE
	CANLIN RESOURCE			CENOVUS ENERGY	50.00000000	BEAVERHILL_LAKE
100.00000000	CENOVUS ENERGY	Count Acreage = No		CANLIN RESOURCE	1.87500000	EXCL NG IN SWAN_HILLS
				TOURMALINE OIL	17.34375000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C04952 C	FO	Dec 07, 1973

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21606	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 2.89062500		
			SABRE ENE P 27.89062500		
			CENOVUS ENERGY 50.00000000		
			CANLIN RESOURCE 1.87500000		
			TOURMALINE OIL 17.34375000		

M21606	PNGLSE CR	Eff: Oct 05, 1973	128.000	C04953 C No	PLD	Area : HANLAN
Sub: C	WI	Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY	1.44531200	TWP 046 RGE 17 W5M E 34
A	35434B	Ext: 15	1.850	LONGRUNEXPLO	55.00000000	PNG TO BASE CARDIUM
	CENOVUS ENERGY			SABRE ENE P	13.94531300	
100.00000000	CENOVUS ENERGY	Count Acreage = No		CANLIN RESOURCE	20.93750000	----- Related Contracts -----
				TOURMALINE OIL	8.67187500	C04844 A P&S Oct 18, 2017 (I)
						C04953 C POOL Jul 16, 1980
			Total Rental:	0.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	1.850	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
M21606	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
	Paid to:	PAIDTO (R)		Paid by:	PLD (C)		
	MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	1.44531200		
				LONGRUNEXPLO	55.00000000		
				SABRE ENE P	13.94531300		
				CANLIN RESOURCE	20.93750000		
				TOURMALINE OIL	8.67187500		

M21606	PNGLSE	CR	Eff: Oct 05, 1973	128.000	C04953	B No	PLD	UNIT	Area : HANLAN
Sub: D	WI		Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY		13.94531200	7.02880000	TWP 046 RGE 17 W5M E 34
A	35434B		Ext: 15	17.850	SABRE ENE P		1.44531300	25.68950000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				CANLIN RESOURCE		75.93750000	59.08190000	UNIT NO. 1 - TRACT NO. 9 PTN)
100.00000000	CENOVUS ENERGY				TOURMALINE OIL		8.67187500	1.08530000	NG IN SWAN_HILLS
					CDNRESNORTHAB			7.11450000	
					HAMILTON BROTHE				

----- Related Contracts -----

Total Rental: 448.00

C04844 A	P&S	Oct 18, 2017 (I)
C04953 B	POOL	Jul 16, 1980
C06057	UNIT	Jul 01, 1988
C06057 C	UNIT	Jul 01, 1988

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	17.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606 D _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	27.89062500	
		DEVON CANADA	1.87500000	
		SIGNALTA RESOU.	2.89062500	
		CANLIN RESOURCE	50.00000000	
		TOURMALINE OIL	17.34375000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: C	Tract Number: 9		Tract Part%: 2.70480000

M21606	PNGLSE	CR	Eff: Oct 05, 1973	128.000	C04953	A No	PLD	Area : HANLAN
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M21606							
Sub: F	WI	Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY	1.44531200		TWP 046 RGE 17 W5M E 34
A	35434B	Ext: 15	1.850	SABRE ENE P	13.94531300		PNG BELOW BASE NISKU TO BASE
	CENOVUS ENERGY			CENOVUS ENERGY	75.00000000		BEAVERHILL_LAKE
100.00000000	CENOVUS ENERGY	Count Acreage = No		CANLIN RESOURCE	0.93750000		EXCL NG IN SWAN_HILLS
				TOURMALINE OIL	8.67187500		

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04953 A	POOL	Jul 16, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	1.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: PLD (C)
ALPHABOW ENERGY 1.44531200
SABRE ENE P 13.94531300
CENOVUS ENERGY 75.00000000
CANLIN RESOURCE 0.93750000
TOURMALINE OIL 8.67187500

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M21606 F

M21606	PNGLSE	CR	Eff: Oct 05, 1973	0.000	C04953	D No	PLD	Area : HANLAN
Sub: G	WI		Exp: Oct 04, 1983	0.000	ALPHABOW ENERGY		1.44531200	TWP 046 RGE 17 W5M E 34
A	35434B		Ext: 15	0.000	LONGRUNEXPLO		25.00000000	PNG BELOW BASE CARDIUM TO BASE
	CENOVUS ENERGY				SABRE ENE P		13.94531300	NISKU
100.00000000	CENOVUS ENERGY	Count Acreage = No			CENOVUS ENERGY		50.00000000	
					CANLIN RESOURCE		0.93750000	
					TOURMALINE OIL		8.67187500	
			Total Rental:	0.00				

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C04953 D POOL Jul 16, 1980

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PLD (C) ALPHABOW ENERGY	1.44531200	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606	G			LONGRUNEXPLO		25.00000000	
				SABRE ENE P		13.94531300	
				CENOVUS ENERGY		50.00000000	
				CANLIN RESOURCE		0.93750000	
				TOURMALINE OIL		8.67187500	

M21607	PNGLSE	CR	Eff: Oct 05, 1973	128.000	C04953	C No	PLD	Area : HANLAN
Sub: A	WI		Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY		1.44531200	TWP 046 RGE 17 W5M W 34
A	35434		Ext: 15	1.850	LONGRUNEXPLO		55.00000000	PNG TO BASE CARDIUM
	HUSKYOIL				SABRE ENE P		13.94531300	
100.00000000	HUSKYOIL		Count Acreage = No		CANLIN RESOURCE		20.93750000	
					TOURMALINE OIL		8.67187500	

Total Rental: 0.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C04953 C POOL Jul 16, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	1.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: RI (M) LONGRUNEXPLO 60.00000000 DIRECT EN MKT L 40.00000000	

M21607	PNGLSE CR	Eff: Oct 05, 1973	128.000	C04953 B No	PLD	UNIT	Area : HANLAN
Sub: B	WI	Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY	13.94531200	7.02880000	TWP 046 RGE 17 W5M W 34
A	35434	Ext: 15	17.850	SABRE ENE P	1.44531300	25.68950000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE			CANLIN RESOURCE	75.93750000	59.08190000	UNIT NO. 1 - TRACT NO. 9 PTN)
100.00000000	HUSKYOIL			TOURMALINE OIL	8.67187500	1.08530000	NG IN SWAN_HILLS
				CDNRESNORTHAB		7.11450000	
				HAMILTON BROTHE			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04953 B	POOL	Jul 16, 1980
C06057	UNIT	Jul 01, 1988
C06057 C	UNIT	Jul 01, 1988

		Total Rental: 448.00			
Status	Hectares	Net	Hectares	Net	
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	
	Dev: 128.000	17.850	Undev: 0.000	0.000	
	Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI		(M)
MINISTER OF FI.	100.00000000	HUSKYOIL		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: C		Tract Number: 9	Tract Part%: 2.70480000

M21607	PNGLSE CR	Eff: Oct 05, 1973	128.000	C04953 A No	PLD	Area : HANLAN
Sub: C	WI	Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY	1.44531200	TWP 046 RGE 17 W5M W 34
A	35434	Ext: 15	1.850	SABRE ENE P	13.94531300	PNG BELOW BASE NISKU TO BASE
	HUSKYOIL			CENOVUS ENERGY	75.00000000	BEAVERHILL_LAKE
100.00000000	HUSKYOIL	Count Acreage = No		CANLIN RESOURCE	0.93750000	EXCL NG IN SWAN_HILLS
				TOURMALINE OIL	8.67187500	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04953 A	POOL	Jul 16, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	1.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21607	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	MINISTER OF FI. 100.00000000		LONGRUNEXPLO 60.00000000		
			DIRECT EN MKT L 40.00000000		

M21607	PNGLSE CR	Eff: Oct 05, 1973	0.000	C04953 D No	PLD	Area : HANLAN
Sub: D	WI	Exp: Oct 04, 1983	0.000	ALPHABOW ENERGY	1.44531200	TWP 046 RGE 17 W5M W 34
A	35434	Ext: 15	0.000	LONGRUNEXPLO	25.00000000	PNG BELOW BASE CARDIUM TO BASE
	HUSKYOIL			SABRE ENE P	13.94531300	NISKU
100.00000000	HUSKYOIL	Count Acreage = No		CENOVUS ENERGY	50.00000000	
				CANLIN RESOURCE	0.93750000	
				TOURMALINE OIL	8.67187500	
				Total Rental:	0.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C04953 D	POOL	Jul 16, 1980

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21607	D		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: RI	(M)	
	MINISTER OF FI.	100.00000000	HUSKYOIL		100.00000000

M21609	PNGLSE CR	Eff: Oct 05, 1973	256.000	C04952 B No	WI	Area : HANLAN
Sub: A	WI	Exp: Oct 04, 1983	256.000	ALPHABOW ENERGY		TWP 046 RGE 17 W5M 35
A	35434A	Ext: 15	71.400	SABRE ENE P	2.89062500	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE			CANLIN RESOURCE	51.87500000	UNIT NO. 1 - TRACT NO. 10B)
100.00000000	HUSKYOIL			TOURMALINE OIL	17.34375000	NG IN SWAN_HILLS

Total Rental: 896.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Effective Date	
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	256.000	71.400	NProv:	0.000	0.000	C04952 B	FO	Dec 07, 1973
		0.000	0.000		0.000	0.000	C06057	UNIT	Jul 01, 1988
							C06057 E	UNIT	Jul 01, 1988

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21609	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	27.89062500		
				SABRE ENE P	2.89062500		
				CANLIN RESOURCE	51.87500000		
				TOURMALINE OIL	17.34375000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: E	Tract Number: 10 B		Tract Part%: 1.25350000

M21608	NGLSE	CR	Eff: Feb 14, 1979	256.000	C04954	A No	WI	UNIT	Area : HANLAN
Sub: A	UN		Exp: Feb 13, 2000	256.000	ALPHABOW ENERGY		33.33330000	7.02880000	TWP 047 RGE 17 W5M 1
A	027902A002		Ext: UNIT	85.333	CDNRESNORTHAB		25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				SABRE ENE P		19.94550000	25.68950000	UNIT NO. 1 - TRACT NO. 13)
100.00000000	ALPHABOW ENERGY				CANLIN RESOURCE		21.72120000	59.08190000	NG IN SWAN_HILLS
					HAMILTON BROTHE				
					TOURMALINE OIL			1.08530000	----- Related Contracts -----

Total Rental: 896.00

C04844	A	P&S	Oct 18, 2017 (I)
C04954	A	JOA	Mar 16, 1976
C06057		UNIT	Jul 01, 1988

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21608										
Sub: A	Status		Hectares	Net		Hectares	Net	C06057 G	UNIT	Jul 01, 1988
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	256.000	85.333	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	33.33330000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	19.94550000	
		CANLIN RESOURCE	21.72120000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: G	Tract Number: 13		Tract Part%: 0.81980000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21603	PNGLSE CR		256.000	C04951 A	Yes	WI	Area : HANLAN
Sub: A	WI	Eff: Feb 05, 1974	256.000	ALPHABOW ENERGY		25.00000000	TWP 047 RGE 17 W5M 20
A	33974	Exp: Feb 04, 1984	64.000	CDNRESNORTHAB		25.00000000	PNG TO BASE BEAVERHILL_LAKE
	OBSIDIAN EN PTP	Ext: 15		SABRE ENE P		10.60130000	EXCL NG IN SWAN_HILLS
100.00000000	SABRE ENE	Count Acreage = No		CANLIN RESOURCE		39.39870000	

Total Rental: 0.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C04951 A MEMORANDUM Jul 10, 1973

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.00000000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	10.60130000	
		CANLIN RESOURCE	39.39870000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M21603	PNGLSE	CR	Eff: Feb 05, 1974	256.000	C04951	C Yes	WI	UNIT	Area : HANLAN
Sub: B	WI		Exp: Feb 04, 1984	256.000	ALPHABOW ENERGY		25.00000000	7.02880000	TWP 047 RGE 17 W5M 20
A	33974		Ext: 15	64.000	CDNRESNORTHAB		25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS
	OBSIDIAN EN PTP				SABRE ENE P		10.60130000	25.68950000	UNIT NO. 1 - TRACT NO. 3 PTN)
100.00000000	SABRE ENE				CANLIN RESOURCE		39.39870000	59.08190000	NG IN SWAN_HILLS
					HAMILTON BROTHE				
					TOURMALINE OIL			1.08530000	

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C04951 C	MEMORANDUM	Jul 10, 1973
C06057	UNIT	Jul 01, 1988
C06057 A	UNIT	Jul 01, 1988

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 25.00000000		
		CDNRESNORTHAB 25.00000000		
		SABRE ENE P 10.60130000		
		CANLIN RESOURCE 39.39870000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21603	B	Related Units					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE					
Zone:		NG IN SWAN HILLS					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE					
Sub: A	Tract Number: 3		Tract Part%: 11.13990000				

M21604	PNGLSE CR	Eff: Jun 03, 1970	256.000	C04951 B	Yes	WI	Area : HANLAN
Sub: A	WI	Exp: Jun 02, 1980	256.000	ALPHABOW ENERGY		25.00000000	TWP 047 RGE 17 W5M 27
A	22176	Ext: 15	64.000	CDNRESNORTHAB		25.00000000	PNG BELOW BASE CARDIUM TO BASE
	OBSIDIAN EN PTP			SABRE ENE P		10.60130000	BEAVERHILL_LAKE
100.00000000	CANADIAN NATUR.	Count Acreage = No		CANLIN RESOURCE		39.39870000	EXCL NG IN SWAN_HILLS

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	256.000	64.000
					0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C06035 A	TRUST	Oct 17, 2002
C04951 B	MEMORANDUM	Jul 10, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04951 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21604	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		UNKNOWN	100.00000000	ALPHABOW ENERGY	25.00000000		
				CDNRESNORTHAB	25.00000000		
				SABRE ENE P	10.60130000		
				CANLIN RESOURCE	39.39870000		

GENERAL COMMENTS - Jun 01, 2016

CNRL ADVISES ROYALTY PAYABLE TO N.S. MCDONALD.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.00000000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	10.60130000	
		CANLIN RESOURCE	39.39870000	

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21604	PNGLSE CR	Eff: Jun 03, 1970	256.000	C04951 C	Yes	WI		UNIT	Area : HANLAN
Sub: B	WI	Exp: Jun 02, 1980	256.000	ALPHABOW ENERGY		25.00000000	7.02880000	TWP 047 RGE 17 W5M 27	
A	22176	Ext: 15	64.000	CDNRESNORTHAB		25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS	
	OBSIDIAN EN PTP			SABRE ENE P		10.60130000	25.68950000	UNIT NO. 1 - TRACT NO. 3 PTN)	
100.00000000	CANADIAN NATUR.			CANLIN RESOURCE		39.39870000	59.08190000	NG IN SWAN_HILLS	
				HAMILTON BROTHE					
				TOURMALINE OIL			1.08530000		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04951 B	MEMORANDUM	Jul 10, 1973
C04951 C	MEMORANDUM	Jul 10, 1973
C06035 A	TRUST	Oct 17, 2002
C06057	UNIT	Jul 01, 1988
C06057 A	UNIT	Jul 01, 1988

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	256.000	0.000	0.000	0.000	0.000
	Dev:	0.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04951 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	STANDARD			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	UNKNOWN	100.00000000	ALPHABOW ENERGY	25.00000000	
			CDNRESNORTHAB	25.00000000	
			SABRE ENE P	10.60130000	
			CANLIN RESOURCE	39.39870000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21604 B **GENERAL COMMENTS - Jun 01, 2016**
 CNRL ADVISES ROYALTY PAYABLE TO N.S. MCDONALD.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	25.00000000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	10.60130000	
		CANLIN RESOURCE	39.39870000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: A	Tract Number: 3		Tract Part%: 11.13990000

M21605 PNLSE CR **Eff:** Feb 05, 1974 256.000 C04951 A Yes WI Area : HANLAN

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M21605							
Sub: A	WI	Exp: Feb 04, 1984	256.000	ALPHABOW ENERGY	25.00000000		TWP 047 RGE 17 W5M 29
A	33975	Ext: 15	64.000	CDNRESNORTHAB	25.00000000		PNG TO BASE BEAVERHILL_LAKE
	OBSIDIAN EN PTP			SABRE ENE P	10.60130000		EXCL NG IN SWAN_HILLS
100.00000000	SABRE ENE	Count Acreage = No		CANLIN RESOURCE	39.39870000		

Total Rental: 0.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C04951 A MEMORANDUM Jul 10, 1973

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.00000000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	10.60130000	
		CANLIN RESOURCE	39.39870000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

M21605	PNGLSE	CR	Eff: Feb 05, 1974	256.000	C04951	C Yes	WI	UNIT	Area : HANLAN
Sub: B	WI		Exp: Feb 04, 1984	256.000	ALPHABOW ENERGY		25.00000000	7.02880000	TWP 047 RGE 17 W5M 29
A	33975		Ext: 15	64.000	CDNRESNORTHAB		25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS
	OBSIDIAN EN PTP				SABRE ENE P		10.60130000	25.68950000	UNIT NO. 1 - TRACT NO. 3 PTN)
100.00000000	SABRE ENE				CANLIN RESOURCE		39.39870000	59.08190000	NG IN SWAN_HILLS
					HAMILTON BROTHE				
					TOURMALINE OIL			1.08530000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04951 C	MEMORANDUM	Jul 10, 1973
C06057	UNIT	Jul 01, 1988
C06057 A	UNIT	Jul 01, 1988
C06057 C	UNIT	Jul 01, 1988

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 25.00000000
	CDNRESNORTHAB 25.00000000
	SABRE ENE P 10.60130000
	CANLIN RESOURCE 39.39870000

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21605	B	Related Units					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	NG IN SWAN HILLS				
Zone:							
Unit File No	Effective Date	Unit Name	Unit Operator				
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	Tract Part%: 11.13990000				
Sub: A	Tract Number: 3						
Unit File No	Effective Date	Unit Name	Unit Operator				
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	Tract Part%: 2.70480000				
Sub: C	Tract Number: 9						

M23616	PNGLSE CR	Eff: Sep 10, 1987	256.000	C05677 A No	WI	Area : PECO
Sub: A	ROY	Exp: Sep 09, 1992	256.000	PEYTO EXPLORATI	100.00000000	TWP 49 RGE 15 W5M SEC 7
A	0587090167	Ext: 15	0.000			PNG TO BASE ROCK_CREEK
	APEXENERGY			Total Rental:	896.00	
100.00000000	REPSOLO&GINC					----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05677 A	FO	Jan 28, 2003

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05677 A GROSS OVERRIDE ROYALTY ALL Y Y 83.75162500 % of PROD

Roy Percent:

Deduction: NO

M23616 A **Gas: Royalty:** 7.00000000 **Min Pay:** **Prod/Sales:**

S/S OIL: Min: 5.00000000 **Max:** 7.00000000 **Div:** 23.83650 **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: ROYPDTO (C)		Paid by: WI (C)	
ALPHABOW ENERGY	3.48321400	PEYTO EXPLORATI	100.00000000
STRIKER RES	0.49745000		
WESTBRK ENER LT	34.82619000		
VERMILION RESOU	59.70034000		
INVICO ENERGY	1.49280600		

ROYALTY PAYOR -

APEX

GENERAL COMMENTS -

CONV APO TO HIGHER ROYALTY 5-10% ON OIL 10% ON NG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	PEYTO EXPLORATI	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23616 A
ROYALTY PAYOR -
 APEX

M23579	PNGLSE	CR	Eff: May 12, 1973	128.000	C05647	F	Yes	WI	Area : EDSON
Sub: A	WI		Exp: May 11, 1983	0.000	ALPHABOW ENERGY			42.00000000	TWP 51 RGE 17 W5M S 31
A	31281		Ext: 15	0.000	REPSOLO&GINC			40.00000000	PET BELOW BASE
	ALPHABOW ENERGY				TALLAHASSEE EXP			18.00000000	SECOND_WHITE_SPECKS TO BASE
100.00000000	REPSOLO&GINC		Count Acreage = No						BLUESKY
					Total Rental:		0.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 F	FO&OP	Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579	A	VALLON RESOURCE	100.00000000		ALPHABOW ENERGY	70.00000000	
					TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23579	PNGLSE	CR	Eff: May 12, 1973	128.000	C05651	A No	PLD	Area : EDSON
Sub: B	WI		Exp: May 11, 1983	0.000	ALPHABOW ENERGY		21.00000000	TWP 51 RGE 17 W5M S 31
A	31281		Ext: 15	0.000	CDNRESNORTHAB		50.00000000	NG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				REPSOLO&GINC		20.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579

Sub: B

100.00000000 REPSOLO&GINC **Count Acreage =** No TALLAHASSEE EXP 9.00000000

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05645 B ROY Oct 29, 1997
 C05651 A POOL Nov 12, 2000

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)
VALLON RESOURCE	100.00000000	ALPHABOW ENERGY 70.00000000
		TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579 B COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	PREPL1 (C)	
ALBERTA ENERGY	100.00000000	REPSOLO&GINC	40.00000000	
		ALPHABOW ENERGY	42.00000000	
		TALLAHASSEE EXP	18.00000000	

M23579	PNGLSE CR	Eff: May 12, 1973	128.000	C05651 A No	PLD	Area : EDSON
Sub: C	WI	Exp: May 11, 1983	128.000	ALPHABOW ENERGY	21.00000000	TWP 51 RGE 17 W5M S 31
A	31281	Ext: 15	26.880	CDNRESNORTHAB	50.00000000	NG BELOW BASE
	ALPHABOW ENERGY			REPSOLO&GINC	20.00000000	SECOND_WHITE_SPECKS TO BASE
100.00000000	REPSOLO&GINC			TALLAHASSEE EXP	9.00000000	BLUESKY

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 F	FO&OP	Jun 26, 1997
C05651 A	POOL	Nov 12, 2000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579 C _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)			Paid by: ROYPDBY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY	70.00000000	
			TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579	C	Paid to: LESSOR (M)		Paid by: PREPL1 (C)	
		ALBERTA ENERGY	100.00000000	REPSOLO&GINC	40.00000000
				ALPHABOW ENERGY	42.00000000
				TALLAHASSEE EXP	18.00000000

M23579	PNGLSE	CR	Eff: May 12, 1973	128.000	C05647	B	Yes	WI	Area : EDSON
Sub: D	WI		Exp: May 11, 1983	128.000	ALPHABOW ENERGY			42.00000000	TWP 51 RGE 17 W5M S 31
A	31281		Ext: 15	53.760	REPSOLO&GINC			40.00000000	PET TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				TALLAHASSEE EXP			18.00000000	
100.00000000	REPSOLO&GINC		Count Acreage = No						

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 B	FO&OP	Jun 26, 1997

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	53.760
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579	D	Paid to: ROYPDTO (C) VALLON RESOURCE	100.00000000	Paid by: ROYPDBY (C) ALPHABOW ENERGY TALLAHASSEE EXP	70.00000000 30.00000000
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PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY REPSOLO&GINC TALLAHASSEE EXP	42.00000000 40.00000000 18.00000000
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M23597	PNGLSE CR	Eff: Aug 24, 2000	128.000	C05651 A No	PLD	PREPL2	Area : EDSON
Sub: A	WI	Exp: Aug 23, 2005	128.000	ALPHABOW ENERGY	21.00000000		TWP 51 RGE 17 W5M N 31
A	0500080467	Ext: 15	26.880	CDNRESNORTHAB	50.00000000		NG TO BASE BLUESKY

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23597

Sub: A ALPHABOW ENERGY
100.00000000 CANADIAN NATUR.

REPSOLO&GINC 20.00000000
TALLAHASSEE EXP 9.00000000
CDNRESNORTHAB

100.00000000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05651 A POOL Nov 12, 2000

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL2 (C)		
ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	100.00000000	

M20332	PNGLIC	CR	Eff: Oct 21, 1999	0.000	C04275	A Yes	WI-1	Area : CABIN CREEK
Sub: B	WI		Exp: Oct 20, 2004	0.000	ALPHABOW ENERGY		50.00000000	TWP 51 RGE 28 W5M W PTN 36 E 36
A	5599100169		Ext: 15	0.000	PETRUS RES CORP		50.00000000	PNG TO BASE TRIASSIC

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20332
Sub: B PETRUS RES CORP (EXCL 100/10-36-051-28 W5M AND
 100.00000000 PETRUS RES CORP **Count Acreage =** No Total Rental: 686.07 PRODUCTION THEREFROM - PENALTY)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04275 A JOA Oct 21, 1999

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000
		PETRUS RES CORP	50.00000000

PERMITTED DEDUCTIONS - Jan 18, 2011

CRWNEQUI

M20332	PNGLIC	CR	Eff: Oct 21, 1999	196.020	C04275	B	Yes	BPPO	APPO	Area : CABIN CREEK
Sub: C	WI		Exp: Oct 20, 2004	196.020	ALPHABOW ENERGY			100.00000000	50.00000000	TWP 51 RGE 28 W5M W PTN 36 E 36

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20332
Sub: C
 A 5599100169 **Ext:** 15 196.020 PETRUS RES CORP 50.00000000 (100/10-36-051-28 W5M AND
 PETRUS RES CORP PRODUCTION THEREFROM - PENALTY)
 100.00000000 PETRUS RES CORP Total Rental: 0.00

----- **Related Contracts** -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04275 B JOA Oct 21, 1999

Status	Hectares	Net	NProd:	Hectares	Net
NON PRODUCING	0.000	0.000		196.020	196.020
DEVELOPED	196.020	196.020	Undev:	0.000	0.000
			NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 AB MINISTER FIN 100.00000000
Paid by: BPPO (C)
 ALPHABOW ENERGY 100.00000000
 PETRUS RES CORP

PERMITTED DEDUCTIONS - Jan 18, 2011
 CRWNEQUI

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23522	PNGLSE CR		Eff: Apr 30, 1964	64.000	C05970 A No	WI	Area : EDSON
Sub: A	WI		Exp: Apr 30, 1974	64.000	ALPHABOW ENERGY	70.00000000	TWP 52 RGE 16 W5M NE 22
A	3155		Ext: 15	44.800	TALLAHASSEE EXP	30.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05603 A	FI	Oct 09, 1998
C05970 A	JOA	Jan 16, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05603 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
TANCOR RESOURCE 100.00000000	TALLAHASSEE EXP 30.00000000
	ALPHABOW ENERGY 70.00000000

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23522	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000		
				TALLAHASSEE EXP	30.00000000		

M23596	PNGLIC	CR	Eff: Jan 11, 2001	256.000	C05650	B No	WI	Area : EDSON
Sub: A	WI		Exp: Jan 10, 2005	256.000	ALPHABOW ENERGY		35.00000000	TWP 52 RGE 17 W5M SEC 18
A	5401010035		Ext: 15	89.600	TOURMALINE OIL		50.00000000	PNG IN SPIRIT_RIVER
	SPARTAN DELTA				TALLAHASSEE EXP		15.00000000	(EXCL 100/01-18-052-17W5M/00 &
100.00000000	ALPHABOW ENERGY	Count Acreage = No						102/10-18-52-17W5 PENALTY WELLS)
				Total Rental:	0.00			

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	89.600	C05645 C	ROY	Oct 29, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05650 B	JOA	Jan 26, 2001

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)	
VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

M23596

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000	
		TOURMALINE OIL	50.00000000	
		TALLAHASSEE EXP	15.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23596	PNGLIC	CR	Eff: Jan 11, 2001	256.000	C05650	C No	BPPO	APPO	Area : EDSON
Sub: B	PEN		Exp: Jan 10, 2005	256.000	WESTBRK ENER LT		100.00000000	50.00000000	TWP 52 RGE 17 W5M SEC 18
A	5401010035		Ext: 15	0.000	ALPHABOW ENERGY			35.00000000	(100/01-18-052-17W5M/00 &
	SPARTAN DELTA				TALLAHASSEE EXP			15.00000000	102/10-18-52-17W5 PENALTY WELLS)
100.00000000	ALPHABOW ENERGY								

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 G	ROY	Oct 29, 1997
C05650 C	JOA	Jan 26, 2001

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 G	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDDBY (C)
VALLON RESOURCE 100.00000000	ALPHABOW ENERGY 70.00000000
	TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23596 B COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

PENALTY - Jun 28, 2016

AS PER CONFIRMATION FROM HUGO POTTS (PENGROWTH SENIOR COUNSEL) PENGROWTH IS NOT RESPONSIBLE FOR PAYING THIS ROYALTY UNTIL PAYOUT OF THE PENALTY HAS OCCURED AND PENGROWTH AGAIN HAS A WORKING INTEREST IN THE 100/01-18-052-17W5M/00 & 102/10-18-052-17W5M/00 WELLS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY 100.00000000		WESTBRK ENER LT 100.00000000		
		ALPHABOW ENERGY		
		TALLAHASSEE EXP		

M23596	PNGLIC	CR	Eff: Jan 11, 2001	256.000	C05650	D No	WI	Area : EDSON
Sub: C	WI		Exp: Jan 10, 2005	256.000	ALPHABOW ENERGY		35.00000000	TWP 52 RGE 17 W5M SEC 18
A	5401010035		Ext: 15	89.600	WESTBRK ENER LT		50.00000000	PNG TO BASE ROCK_CREEK
	SPARTAN DELTA				TALLAHASSEE EXP		15.00000000	EXCL PNG IN SPIRIT_RIVER
100.00000000	ALPHABOW ENERGY	Count	Acreege = No					(EXCL 100/01-18-052-17W5M/00 & 102/10-18-52-17W5 PENALTY WELLS)
					Total Rental:	896.00		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23596

Sub: C	Status	Hectares	Net	Hectares	Net	Related Contracts
	UNDEVELOPED	0.000	0.000	0.000	0.000	
		0.000	0.000	256.000	89.600	C04844 A P&S Oct 18, 2017 (I)
		0.000	0.000	0.000	0.000	C05645 C ROY Oct 29, 1997
						C05650 D JOA Jan 26, 2001

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDO (C)		Paid by: ROYPDO (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23596	C	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
			ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 35.00000000		
					WESTBRK ENER LT 50.00000000		
					TALLAHASSEE EXP 15.00000000		

M23577	PNGLSE CR	Eff: Feb 06, 1996	128.000	C05647 B Yes	WI	Area : EDSON
Sub: A	WI	Exp: Feb 05, 2001	128.000	ALPHABOW ENERGY	42.00000000	TWP 52 RGE 17 W5M N 21
A	0596020587	Ext: 15	53.760	REPSOLO&GINC	40.00000000	PNG TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY			TALLAHASSEE EXP	18.00000000	
100.00000000	REPSOLO&GINC					

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 B	FO&OP	Jun 26, 1997

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	53.760	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23577	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
Paid to: ROYPDTO (C) VALLON RESOURCE 100.00000000				Paid by: ROYPD BY (C) ALPHABOW ENERGY 70.00000000 TALLAHASSEE EXP 30.00000000			

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000		Paid by: WI (C) ALPHABOW ENERGY 42.00000000 REPSOLO&GINC 40.00000000 TALLAHASSEE EXP 18.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23577 A

M23578	PNGLSE	CR	Eff: May 12, 1973	640.000	C05647	B Yes	WI	Area : EDSON
Sub: A	WI		Exp: May 11, 1978	128.000	ALPHABOW ENERGY		42.00000000	TWP 52 RGE 17 W5M S 21
A	31282		Ext: 15	53.760	REPSOLO&GINC		40.00000000	PNG BELOW BASE CARDIUM TO BASE
	ALPHABOW ENERGY				TALLAHASSEE EXP		18.00000000	BLUESKY-BULLHEAD
100.00000000	REPSOLO&GINC							

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 B	FO&OP	Jun 26, 1997

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	53.760	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578 A **PERMITTED DEDUCTIONS -**
 CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING &
 TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO
 GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,
 COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S
 COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23578	PNGLSE CR	Eff: May 12, 1973	640.000	C05647 A Yes	WI	Area : EDSON
Sub: C	WI	Exp: May 11, 1978	128.000	ALPHABOW ENERGY	25.20000000	TWP 52 RGE 17 W5M S 21
A	31282	Ext: 15	32.256	REPSOLO&GINC	64.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	10.80000000	
100.00000000	REPSOLO&GINC	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05645 E ROY Oct 29, 1997

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23578										
Sub: C	Status		Hectares	Net		Hectares	Net	C05647 A	FO&OP	Jun 26, 1997
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	128.000	32.256	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 E	GROSS OVERRIDE ROYALTY	ALL	N	N	18.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578	C	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	LESSOR (M)		Paid by:	WI (C)	
			ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	25.20000000
						REPSOLO&GINC	64.00000000
						TALLAHASSEE EXP	10.80000000

M23578	PNGLSE CR	Eff: May 12, 1973	640.000	C05835 A No		PLD	Area : EDSON
Sub: D	WI	Exp: May 11, 1978	128.000	REPSOLO&GINC		20.00000000	TWP 52 RGE 17 W5M S 21
A	31282	Ext: 15	26.880	ALPHABOW ENERGY		21.00000000	PNG BELOW BASE BLUESKY-BULLHEAD
	BONAVISTA CORP.			BONAVISTA CORP.		59.00000000	TO BASE NORDEGG
100.00000000	REPSOLO&GINC	Count Acreage = No					(EXCL 100/14-21-052-17W5/00
				Total Rental:	0.00		WELLBORE AND ASSOCIATED
							PRODUCTION)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 B	FO&OP	Jun 26, 1997
C05835 A	POOL	Nov 01, 2008

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:				2.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578	D	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)			
		VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000			
				TALLAHASSEE EXP 30.00000000			

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY 100.00000000		REPSOLO&GINC 20.00000000		
		ALPHABOW ENERGY 21.00000000		
		BONAVISTA CORP. 59.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578 D

M23578	PNGLSE CR	Eff: May 12, 1973	640.000	C05835 B No	BPPO	Area : EDSON
Sub: E	BPP	Exp: May 11, 1978	128.000	BONAVISTA CORP.	100.00000000	TWP 52 RGE 17 W5M S 21
A	31282	Ext: 15	0.000			(100/14-21-052-17W5/00 WELLBORE AND ASSOCIATED PRODUCTION)
	BONAVISTA CORP.			Total Rental: 0.00		
100.00000000	REPSOLO&GINC	Count Acreage = No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	128.000	0.000	Undev:	0.000	0.000	C05645 B ROY Oct 29, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05647 B FO&OP Jun 26, 1997
							C05835 B POOL Nov 01, 2008

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05835 B	GROSS OVERRIDE ROYALTY	ALL	N	N	15.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
VALLON RESOURCE 100.00000000

Paid by: BPPO (C)
BONAVISTA CORP. 100.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING &

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578 E TRANSPORTATION TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVER POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

GENERAL -
 AGREEMNT IS SUBJECT TO 90 CAPLA, ENCUMBRANCE HAS BEEN IDENTIFIED ON SCHEDULE A AND BECOMES PART OF PENALTY ACCOUNT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY 100.00000000		BONAVISTA CORP. 100.00000000		

M23839	PNGLSE CR	Eff: Nov 15, 2007	128.000	C05835 A No	PLD	Area : EDSON
Sub: A	WI	Exp: Nov 14, 2012	128.000	REPSOLO&GINC	20.00000000	TWP 52 RGE 17 W5M N 21
A	0507110407	Ext: 15	26.880	ALPHABOW ENERGY	21.00000000	PNG BELOW BASE BLUESKY-BULLHEAD
	BONAVISTA CORP.			BONAVISTA CORP.	59.00000000	TO BASE ROCK_CREEK
100.00000000	SPARTAN DELTA					(EXCL 100/14-21-052-17W5/00
				Total Rental:	448.00	WELLBORE AND ASSOCIATED
						PRODUCTION)

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23839

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----		
	DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05835 A	POOL	Nov 01, 2008

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL2 (C)		
ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	100.00000000	

M23839	PNGLSE CR	Eff: Nov 15, 2007	128.000	C05835 B No	BPOO
Sub: B	BPP	Exp: Nov 14, 2012	128.000	BONAVISTA CORP.	100.00000000
A	0507110407	Ext: 15	0.000		
	BONAVISTA CORP.			Total Rental:	0.00
100.00000000	SPARTAN DELTA	Count Acreage =	No		

Area : EDSON
TWP 52 RGE 17 W5M N 21
(100/14-21-052-17W5/00 WELLBORE
AND ASSOCIATED PRODUCTION)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05835 A	POOL	Nov 01, 2008
C05835 B	POOL	Nov 01, 2008

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23839 B _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY 100.00000000		BONAVISTA CORP. 100.00000000		

M23578	PNGLSE CR	Eff: May 12, 1973	640.000	C05648 A Yes	PLD	Area : EDSON
Sub: B	ROY	Exp: May 11, 1978	128.000	CDNRESNORTHAB	80.00000000	TWP 52 RGE 17 W5M S 22
A	31282	Ext: 15	0.000	REPSOLO&GINC	20.00000000	PNG BELOW BASE CARDIUM TO BASE NORDEGG
100.00000000	CNR 2006 PART REPSOLO&GINC			Total Rental: 448.00		

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05648 A POOLFOPRT Aug 13, 1999

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05648 A	GROSS OVERRIDE ROYALTY	ALL		Y	N	30.00000000	% of PROD
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Roy Percent:

Deduction: YES

M23578	B	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
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S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.84000	Prod/Sales:
---------------------------------	-------------------------	----------------------	--------------------

Other Percent:	Min:	Prod/Sales:
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Paid to: ROYPDTO (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

Paid by: ROYPDDBY (C)

CDNRESNORTHAB 100.00000000

PERMITTED DEDUCTIONS -

ALTERNATE 1 & 2 USING 50%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD

Roy Percent: 2.50000000

Deduction: YES

Gas: Royalty:	Min Pay:	Prod/Sales:
----------------------	-----------------	--------------------

S/S OIL: Min:	Max:	Div:	Prod/Sales:
----------------------	-------------	-------------	--------------------

Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)

VALLON RESOURCE 100.00000000

Paid by: PAIDBY (R)

CANADIAN NATUR. 100.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578 B GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY 100.00000000		CDNRESNORTHAB 80.00000000		
		REPSOLO&GINC 20.00000000		

M23592	PNGLSE CR	Eff: Jul 26, 1994	128.000	C05648 B Yes	PLD	Area : EDSON
Sub: A	ROY	Exp: Jul 25, 1999	128.000	CDNRESNORTHAB	80.00000000	TWP 52 RGE 17 W5M N 22
A	0594070513	Ext: 15	0.000	REPSOLO&GINC	20.00000000	PNG BELOW BASE CARDIUM TO BASE
	CNR 2006 PART					BLUESKY-BULLHEAD
100.00000000	CANADIAN NATUR.			Total Rental: 448.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05648 B	POOLFOPRT	Aug 13, 1999
C05648 A	POOLFOPRT	Aug 13, 1999

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05648 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	30.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
M23592	A	Gas: Royalty: 12.50000000	Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.84000	Prod/Sales:
		Other Percent:	Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	ALPHABOW ENERGY 70.00000000		CDNRESNORTHAB 100.00000000		
	TALLAHASSEE EXP 30.00000000				
	PERMITTED DEDUCTIONS -				
	ALTERNATE 1 & 2 USING 50%				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY 100.00000000		CDNRESNORTHAB 80.00000000		
		REPSOLO&GINC 20.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23582	PNGLSE CR		Eff: May 12, 1973	128.000	C05646 A No	WI	Area : EDSON
Sub: A	WI		Exp: May 11, 1978	128.000	ALPHABOW ENERGY	21.00000000	TWP 52 RGE 17 W5M N 23
A	31700		Ext: 15	26.880	CDNRESNORTHAB	50.00000000	PNG TO BASE NORDEGG
	CDNRESNORTHAB				REPSOLO&GINC	20.00000000	(EXCL 100/10-23-052-17W5M/00
100.00000000	REPSOLO&GINC				TALLAHASSEE EXP	9.00000000	PENALTY WELL)

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05646 A	POOL&PART	Jan 20, 1998
C05647 H	FO&OP	Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23582 A GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:		Prod/Sales:
Other Percent:		Div:		Prod/Sales:
		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		CDNRESNORTHAB	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23582	PNGLSE CR	Eff: May 12, 1973	128.000	C05646 B No	BPPO	APPO	Area : EDSON
Sub: B	PEN	Exp: May 11, 1978	128.000	ALPHABOW ENERGY		21.00000000	TWP 52 RGE 17 W5M N 23
A	31700	Ext: 15	0.000	CDNRESNORTHAB	80.00000000	50.00000000	(100/10-23-052-17W5M/00 PENALTY
	CDNRESNORTHAB			REPSOLO&GINC	20.00000000	20.00000000	WELL)
100.00000000	REPSOLO&GINC	Count Acreage = No		TALLAHASSEE EXP		9.00000000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 H	ROY	Oct 29, 1997
C05646 B	POOL&PART	Jan 20, 1998
C05647 H	FO&OP	Jun 26, 1997

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23582

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 H	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

PENALTY - Jun 28, 2016

AS PER CONFIRMATION FROM HUGO POTTS (PENGROWTH SENIOR COUNSEL) PENGROWTH IS NOT RESPONSIBLE FOR PAYING THIS ROYALTY UNTIL PAYOUT OF THE PENALTY HAS OCCURED AND PENGROWTH AGAIN HAS A WORKING INTEREST IN THE 100/10-23-052-17W5M/00 WELL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23582 B _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPPO (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		
		CDNRESNORTHAB	80.00000000	
		REPSOLO&GINC	20.00000000	
		TALLAHASSEE EXP		

M23583	PNGLSE CR	Eff: Apr 06, 1977	64.000	C05646 A No	WI	Area : EDSON
Sub: A	WI	Exp: Apr 05, 1982	64.000	ALPHABOW ENERGY	21.00000000	TWP 52 RGE 17 W5M SE 23
A	0577040031	Ext: 15	13.440	CDNRESNORTHAB	50.00000000	PNG TO BASE CARDIUM
	CDNRESNORTHAB			REPSOLO&GINC	20.00000000	(EXCL 100/10-23-052-17W5M/00
100.00000000	REPSOLO&GINC			TALLAHASSEE EXP	9.00000000	PENALTY WELL)

Total Rental: 224.00

Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000		0.000	0.000
DEVELOPED	Dev:	64.000	13.440	Undev:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05646 A	POOL&PART	Jan 20, 1998
C05647 H	FO&OP	Jun 26, 1997

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23583

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000
		CDNRESNORTHAB	40.00000000
		TALLAHASSEE EXP	18.00000000

M23583	PNGLSE CR	Eff: Apr 06, 1977	64.000	C05646 B No	BPPO	APPO	Area : EDSON
Sub: B	PEN	Exp: Apr 05, 1982	64.000	ALPHABOW ENERGY		21.00000000	TWP 52 RGE 17 W5M SE 23
A	0577040031	Ext: 15	0.000	CDNRESNORTHAB	80.00000000	50.00000000	(100/10-23-052-17W5M/00 PENALTY
	CDNRESNORTHAB			REPSOLO&GINC	20.00000000	20.00000000	WELL)
100.00000000	REPSOLO&GINC	Count Acreage = No		TALLAHASSEE EXP		9.00000000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 H	ROY	Oct 29, 1997
C05646 B	POOL&PART	Jan 20, 1998
C05647 H	FO&OP	Jun 26, 1997
C05646 A	POOL&PART	Jan 20, 1998

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 H	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000	
		TALLAHASSEE EXP 30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

PENALTY - Jun 28, 2016

AS PER CONFIRMATION FROM HUGO POTTS (PENGROWTH SENIOR COUNSEL) PENGROWTH IS NOT RESPONSIBLE FOR PAYING THIS ROYALTY UNTIL PAYOUT OF THE PENALTY HAS OCCURED AND PENGROWTH AGAIN HAS A WORKING INTEREST IN THE 100/10-23-052-17W5M/00 WELL

M23583

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPPO (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23583	B	MINISTER OF FI.	100.00000000				ALPHABOW ENERGY
							CDNRESNORTHAB 80.00000000
							REPSOLO&GINC 20.00000000
							TALLAHASSEE EXP

M23584	PNGLSE	CR	Eff: May 12, 1973	128.000	C05648	A Yes	PLD	Area : EDSON
Sub: A	ROY		Exp: May 11, 1978	128.000	CDNRESNORTHAB		80.00000000	TWP 52 RGE 17 W5M N 28
A	31698		Ext: 15	0.000	REPSOLO&GINC		20.00000000	PNG BELOW BASE CARDIUM TO BASE
	CNR 2006 PART							NORDEGG
100.00000000	REPSOLO&GINC				Total Rental:	448.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05648 A	POOLFOPRT	Aug 13, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05648 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	30.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.84000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23584	A	ALPHABOW ENERGY	70.00000000	CDNRESNORTHAB	100.00000000	
		TALLAHASSEE EXP	30.00000000			

PERMITTED DEDUCTIONS -
ALTERNATE 1 & 2 USING 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
VALLON RESOURCE	100.00000000	CANADIAN NATUR.	100.00000000

PERMITTED DEDUCTIONS -
CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000	Paid by: PLD (C) CDNRESNORTHAB 80.00000000 REPSOLO&GINC 20.00000000	

M23593	PNGLIC CR	Eff: Oct 17, 1996	128.000	C05648 A Yes	PLD	Area : EDSON
Sub: A	ROY	Exp: Oct 16, 2000	128.000	CDNRESNORTHAB	80.00000000	TWP 52 RGE 17 W5M S 28
A	5496100144	Ext: 15	0.000	REPSOLO&GINC	20.00000000	PNG BELOW BASE CARDIUM TO BASE BLUESKY-BULLHEAD
	CNR 2006 PART					
100.00000000	CANADIAN NATUR.			Total Rental: 448.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05648 A	POOLFOPRT	Aug 13, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05648 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	30.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.84000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23593	A	ALPHABOW ENERGY	70.00000000	CDNRESNORTHAB	100.00000000
		TALLAHASSEE EXP	30.00000000		

PERMITTED DEDUCTIONS -
ALTERNATE 1 & 2 USING 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	80.00000000	
		REPSOLO&GINC	20.00000000	

M23595	PNGLSE CR	Eff: Feb 13, 1973	384.000	C05681 A Yes	PLD	Area : EDSON
Sub: B	WI	Exp: Feb 12, 1978	128.000	ALPHABOW ENERGY	21.00000000	TWP 52 RGE 18 W5M N 1
A	30564	Ext: 15	26.880	CDNRESNORTHAB	50.00000000	NG IN BLUESKY (POOLED)
	ALPHABOW ENERGY			REPSOLO&GINC	20.00000000	
100.00000000	REPSOLO&GINC			TALLAHASSEE EXP	9.00000000	

Total Rental: 448.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 C	FO&OP	Jun 26, 1997
C05681 A	POOL	May 18, 2004

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23595

Sub: B	DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C) VALLON RESOURCE 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 70.00000000 TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23595	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: PREPL2 (C)	
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000
				TALLAHASSEE EXP	18.00000000
				REPSOLO&GINC	40.00000000

M23595	PNGLSE CR	Eff: Feb 13, 1973	384.000	C05647 C Yes	WI	Area : EDSON
Sub: C	WI	Exp: Feb 12, 1978	128.000	ALPHABOW ENERGY	42.00000000	TWP 52 RGE 18 W5M N SEC 1
A	30564	Ext: 15	53.760	REPSOLO&GINC	40.00000000	PET IN BLUESKY
	ALPHABOW ENERGY			TALLAHASSEE EXP	18.00000000	

100.00000000 REPSOLO&GINC **Count Acreage =** No

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 C	FO&OP	Jun 26, 1997

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	53.760	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)	
VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

M23595

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay: 0		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min: 0		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	
Mineral Int	Operator / Payor		Net				Lease Description / Rights Held

M23622	PNGLSE CR		Eff: Aug 10, 2000	128.000	C05681 A Yes	PLD	Area : EDSON
Sub: A	WI		Exp: Aug 09, 2005	128.000	ALPHABOW ENERGY	21.00000000	TWP 52 RGE 18 W5M S 1
A	0500080138		Ext: 15	26.880	CDNRESNORTHAB	50.00000000	NG IN BLUESKY
	CANADIAN NATUR.				REPSOLO&GINC	20.00000000	
100.00000000	CANADIAN NATUR.				TALLAHASSEE EXP	9.00000000	

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05681 A POOL May 18, 2004

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	128.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	100.00000000	

M23595	PNGLSE CR		Eff: Feb 13, 1973	384.000	C05647 C Yes	WI	Area : EDSON
Sub: A	WI		Exp: Feb 12, 1978	256.000	ALPHABOW ENERGY	42.00000000	TWP 52 RGE 18 W5M SEC 12
A	30564		Ext: 15	107.520	REPSOLO&GINC	40.00000000	PNG IN NOTIKEWIN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23595

Sub: A ALPHABOW ENERGY TALLAHASSEE EXP 18.00000000
 100.00000000 REPSOLO&GINC

Total Rental: 896.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05645 B ROY Oct 29, 1997
 C05647 C FO&OP Jun 26, 1997

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	107.520	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
VALLON RESOURCE 100.00000000	ALPHABOW ENERGY 70.00000000
	TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23595 A COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23832	PNGLIC	CR	Eff: Dec 16, 2004	256.000	C05879	A No	WI	Area : PEPPERS
Sub: A	WI		Exp: Dec 15, 2008	256.000	ALPHABOW ENERGY		19.00000000	TWP 52 RGE 23 W5M SEC 16
A	5404120789		Ext: 15	48.640	TOURMALINE OIL		35.50000000	PNG TO BASE WINTERBURN
	TOURMALINE OIL				CANADIAN NATUR.		31.50000000	
100.00000000	TOURMALINE OIL				INVICO ENERGY		14.00000000	

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05879 A	JOA	Jul 01, 2005

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000 0.000
DEVELOPED	Dev:	256.000	48.640	Undev:	0.000 0.000
	Prov:	0.000	0.000	NProv:	0.000 0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23832 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	19.00000000	
		TOURMALINE OIL	35.50000000	
		CANADIAN NATUR.	31.50000000	
		INVICO ENERGY	14.00000000	

M20331	PNGLIC CR	Eff: Nov 14, 1996	256.000	C04281 A Unknown	WI-1	Area : CABIN CREEK
Sub: A	ROY	Exp: Nov 13, 2001	256.000	LONGTERMASSE	100.00000000	TWP 52 RGE 27 W5M SEC 16
A	5596110107	Ext: 15	0.000			PNG TO BASE CARDIUM
	NEW NORTH LTD.			Total Rental:	896.00	
100.00000000	NEW NORTH LTD.					

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04281 A	ROY	Jan 29, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04281 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
M20331	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 100.00000000		LONGTERMASSE 100.00000000		
	PERMITTED DEDUCTIONS -				
	WILL NOT APPLY				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
ALBERTA ENERGY 100.00000000		LONGTERMASSE 100.00000000		
	PERMITTED DEDUCTIONS - Jan 18, 2011			
	GENERAL			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20325	PNGLIC	CR	Eff: Mar 20, 1997	256.000	C04280	C Yes	WI-1
Sub: A	WI		Exp: Mar 20, 2002	256.000	ALPHABOW ENERGY		50.00000000
A	5597030230		Ext: 15	128.000	PETRUS RES CORP		50.00000000
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY				Total Rental:	896.00	

Area : CABIN CREEK
TWP 52 RGE 27 W5M SEC 31
PNG TO BASE CARDIUM

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04280 C OPERATING Mar 20, 1997

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 256.000	128.000
DEVELOPED Dev:	256.000	128.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		
		PETRUS RES CORP 50.00000000		

PERMITTED DEDUCTIONS - Jan 18, 2011
GENERAL

M20332	PNGLIC	CR	Eff: Oct 21, 1999	196.020	C04275	A Yes	WI-1	Area : CABIN CREEK
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20332							
Sub: A	WI	Exp: Oct 20, 2004	196.020	ALPHABOW ENERGY	50.00000000		TWP 52 RGE 28 W5M W PTN 1 E 1
A	5599100169	Ext: 15	98.010	PETRUS RES CORP	50.00000000		PNG TO BASE TRIASSIC
	PETRUS RES CORP						
100.00000000	PETRUS RES CORP			Total Rental: 686.07			

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04275 A	JOA	Oct 21, 1999

Status	Hectares	Net	NProd:	Hectares	Net
NON PRODUCING	0.000	0.000		196.020	98.010
UNDEVELOPED	0.000	0.000	Undev:	196.020	98.010
	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000
		PETRUS RES CORP	50.00000000

PERMITTED DEDUCTIONS - Jan 18, 2011
CRWNEQUI

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23585	PNGLSE CR		Eff: May 12, 1972	64.000	C05647 C Yes	WI	Area : EDSON
Sub: A	WI		Exp: May 11, 1977	64.000	ALPHABOW ENERGY	42.00000000	TWP 53 RGE 18 W5M SE 6
A	28012		Ext: 15	26.880	REPSOLO&GINC	40.00000000	PNG IN BELLY_RIVER
	ALPHABOW ENERGY				TALLAHASSEE EXP	18.00000000	
100.00000000	REPSOLO&GINC						

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 C	FO&OP	Jun 26, 1997

Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000		0.000	0.000
DEVELOPED	Dev:	64.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23585 A COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23575	PNGLSE CR	Eff: Feb 27, 1963	64.000	C05643 B No	WI	Area : EDSON
Sub: A	WI	Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY	33.60000000	TWP 53 RGE 18 W5M NE SEC 7
A	127467	Ext: 15	21.504	CDNPETINVEST	2.80000000	
	ALPHABOW ENERGY			HAMILTON BROTHE	1.89000000	PNG TO TOP SECOND_WHITE_SPECKS
100.00000000	GAIN ENERGY LTD			I3 ENERGY	35.31000000	
				ARROW POINT O&G	12.00000000	
				TALLAHASSEE EXP	14.40000000	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 B	FO&OP	Jun 11, 1991
C05644 B	ORR	Aug 30, 1995

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575

Sub: A	DEVELOPED	Dev:	64.000	21.504	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 B	GROSS OVERRIDE ROYALTY	ALL	N	N	60.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ARROW POINT O&G 100.00000000		ARROW POINT O&G 20.00000000		
			ALPHABOW ENERGY 56.00000000		
			TALLAHASSEE EXP 24.00000000		

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS -

NW SEC 7 PNG IN 2ND WHITE SPECKS & N 7 PNG TO TOP OF 2ND WHITE SPECKS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
	Paid to: LESSOR (M)			Paid by: WI (C)	
	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	33.60000000
				CDNPETINVEST	2.80000000
				HAMILTON BROTHE	1.89000000
				I3 ENERGY	35.31000000
				ARROW POINT O&G	12.00000000
				TALLAHASSEE EXP	14.40000000

M23575	PNGLSE CR	Eff: Feb 27, 1963	64.000	C05643 A No	WI	Area : EDSON
Sub: B	WI	Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY	28.00000000	TWP 53 RGE 18 W5M SE SEC 7
A	127467	Ext: 15	17.920	CDNPETINVEST	3.50000000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			HAMILTON BROTHE	2.36250000	EXCL PNG IN CARDIUM
100.00000000	GAIN ENERGY LTD			I3 ENERGY	44.13750000	
				ARROW POINT O&G	10.00000000	
				TALLAHASSEE EXP	12.00000000	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 A	FO&OP	Jun 11, 1991
C05644 A	ORR	Aug 30, 1995

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	17.920	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: NO				
M23575	B		Min Pay:		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min:		Prod/Sales:
	Other Percent:				
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ARROW POINT O&G 100.00000000		ARROW POINT O&G 20.00000000		
			ALPHABOW ENERGY 56.00000000		
			TALLAHASSEE EXP 24.00000000		

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS -

S/2 SEC 7 PNG TO BASE 2ND WHITE SPECKS EXCLUDING CARDIUM & SW 7 PNG TO BASE OF CARDIUM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	B	Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	28.00000000		
				CDNPETINVEST	3.50000000		
				HAMILTON BROTHE	2.36250000		
				I3 ENERGY	44.13750000		
				ARROW POINT O&G	10.00000000		
				TALLAHASSEE EXP	12.00000000		

M23575	PNGLSE CR	Eff: Feb 27, 1963	64.000	C05643 A No	WI	Area : EDSON
Sub: C	WI	Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY	28.00000000	TWP 53 RGE 18 W5M SW SEC 7
A	127467	Ext: 15	17.920	CDNPETINVEST	3.50000000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			HAMILTON BROTHE	2.36250000	
100.00000000	GAIN ENERGY LTD			I3 ENERGY	44.13750000	
				ARROW POINT O&G	10.00000000	
				TALLAHASSEE EXP	12.00000000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 A	FO&OP	Jun 11, 1991
C05644 A	ORR	Aug 30, 1995

Total Rental: 224.00

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	17.920	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	C	Roy Percent: 1.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) ARROW POINT O&G		100.00000000	Paid by: WI (C) ARROW POINT O&G ALPHABOW ENERGY TALLAHASSEE EXP		20.00000000 56.00000000 24.00000000

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS -

S/2 SEC 7 PNG TO BASE 2ND WHITE SPECKS EXCLUDING CARDIUM & SW 7 PNG TO BASE OF CARDIUM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY		100.00000000	Paid by: WI (C) ALPHABOW ENERGY	
			28.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	C			CDNPETINVEST		3.50000000	
				HAMILTON BROTHE		2.36250000	
				I3 ENERGY		44.13750000	
				ARROW POINT O&G		10.00000000	
				TALLAHASSEE EXP		12.00000000	

M23575	PNGLSE	CR	Eff: Feb 27, 1963	256.000	C05643	C No	PLD	Area : EDSON
Sub: D	WI		Exp: Feb 26, 1968	256.000	ALPHABOW ENERGY		29.05000000	TWP 53 RGE 18 W5M SEC 7
A	127467		Ext: 15	74.368	CDNPETINVEST		3.64161800	(PROD FROM 102/10-07 WELL ONLY)
	ALPHABOW ENERGY				HAMILTON BROTHE		2.45809200	PNG IN SECOND_WHITE_SPECKS
100.00000000	GAIN ENERGY LTD	Count Acreage =	No		I3 ENERGY		45.92341000	(POOLED)
					ABE - ARROW POI		4.53381600	
					TALLAHASSEE EXP		14.39306400	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 A	FO&OP	Jun 11, 1991
C05643 C	FO&OP	Jun 11, 1991
C05644 A	ORR	Aug 30, 1995

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	74.368	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	D	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
Paid to: ROYPDTO (C)		Paid by: WI (C)					
ARROW POINT O&G	100.00000000	ARROW POINT O&G	20.00000000	ALPHABOW ENERGY	56.00000000	TALLAHASSEE EXP	24.00000000

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS -

S/2 SEC 7 PNG TO BASE 2ND WHITE SPECKS EXCLUDING CARDIUM & SW 7 PNG TO BASE OF CARDIUM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD			
Roy Percent:							
Deduction: STANDARD							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: LESSOR (M)		Paid by: PREPL2 (C)					
ALBERTA ENERGY	100.00000000	CDNPETINVEST	3.18181800	ABE - ARROW POI	4.58181900	ALPHABOW ENERGY	33.60000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	D			TALLAHASSEE EXP		16.36363600	
				HAMILTON BROTHE		2.14772700	
				I3 ENERGY		40.12500000	

M23575	PNGLSE	CR	Eff: Feb 27, 1963	0.000	C05643	D No	WI	Area : EDSON
Sub: E	WI		Exp: Feb 26, 1968	0.000	ALPHABOW ENERGY		35.00000000	TWP 53 RGE 18 W5M SE 7
A	127467		Ext: 15	0.000	CDNPETINVEST		3.50000000	PNG IN CARDIUM
	ALPHABOW ENERGY				HAMILTON BROTHE		2.36250000	
100.00000000	GAIN ENERGY LTD	Count Acreage =	No		I3 ENERGY		44.13750000	
					TALLAHASSEE EXP		15.00000000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 D	FO&OP	Jun 11, 1991
C05644 D	ORR	Aug 30, 1995

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 D	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C)		Paid by: WI (C)	
ARROW POINT O&G	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS - Jun 12, 2006

SE SEC 7 PNG IN CARDIUM

M23575

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000
		CDNPETINVEST	3.50000000
		HAMILTON BROTHE	2.36250000
		I3 ENERGY	44.13750000
		TALLAHASSEE EXP	15.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23575	PNGLSE CR	CR	Eff: Feb 27, 1963	256.000	C05643 E No	WI	
Sub: F	WI		Exp: Feb 26, 1968	256.000	ALPHABOW ENERGY	35.00000000	
A	127467		Ext: 15	89.600	CDNPETINVEST	3.50000000	
	ALPHABOW ENERGY				HAMILTON BROTHE	2.36250000	
100.00000000	GAIN ENERGY LTD	Count Acreage = No			I3 ENERGY	44.13750000	
					TALLAHASSEE EXP	15.00000000	

Area : EDSON
TWP 53 RGE 18 W5M SE 7
(PROD FROM 100/08-07 WELL ONLY)
PNG IN CARDIUM

Total Rental: 0.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05643 E FO&OP Jun 11, 1991
C05644 D ORR Aug 30, 1995

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	89.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 D	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ARROW POINT O&G 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575 F CROWN.
GENERAL COMMENTS - Jun 12, 2006
 SE SEC 7 PNG IN CARDIUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 35.00000000		
		CDNPETINVEST 3.50000000		
		HAMILTON BROTHE 2.36250000		
		I3 ENERGY 44.13750000		
		TALLAHASSEE EXP 15.00000000		

M23575	PNGLSE CR	Eff: Feb 27, 1963	64.000	C05643 B No	WI	Area : EDSON
Sub: G	WI	Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY	33.60000000	TWP 53 RGE 18 W5M NW SEC 7
A	127467	Ext: 15	21.504	CDNPETINVEST	2.80000000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			HAMILTON BROTHE	1.89000000	
100.00000000	GAIN ENERGY LTD			I3 ENERGY	35.31000000	
				ARROW POINT O&G	12.00000000	
				TALLAHASSEE EXP	14.40000000	
				Total Rental:	224.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 B	FO&OP	Jun 11, 1991
C05644 B	ORR	Aug 30, 1995

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575

Sub: G	Status	Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	
	DEVELOPED	Dev:	64.000	21.504	Undev:	0.000
		Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 B	GROSS OVERRIDE ROYALTY	ALL	N	N	60.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	ARROW POINT O&G	100.00000000	ARROW POINT O&G	20.00000000	
			ALPHABOW ENERGY	56.00000000	
			TALLAHASSEE EXP	24.00000000	

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS -

NW SEC 7 PNG IN 2ND WHITE SPECKS & N 7 PNG TO TOP OF 2ND WHITE SPECKS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	G	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	33.60000000		
				CDNPETINVEST	2.80000000		
				HAMILTON BROTHE	1.89000000		
				I3 ENERGY	35.31000000		
				ARROW POINT O&G	12.00000000		
				TALLAHASSEE EXP	14.40000000		

M23581	PNGLSE	CR	Eff: May 12, 1972	256.000	C05647	D Yes	WI	Area : EDSON
Sub: A	WI		Exp: May 11, 1977	64.000	ALPHABOW ENERGY		21.00000000	TWP 53 RGE 18 W5M NW 14
A	28013		Ext: 15	13.440	REPSOLO&GINC		70.00000000	PNG BELOW BASE CARDIUM TO BASE
	REPSOLO&GINC				TALLAHASSEE EXP		9.00000000	MANNVILLE
100.00000000	REPSOLO&GINC							EXCL NG IN BLUESKY-BULLHEAD

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	13.440	Undev:	0.000	0.000	C05645 F	ROY	Oct 29, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05647 D	FO&OP	Jun 26, 1997

Royalty / Encumbrances

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 F	GROSS OVERRIDE ROYALTY	ALL	N	N	15.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
M23581	A		Min Pay:		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%..

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23581	A	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	21.00000000
				REPSOLO&GINC	70.00000000
				TALLAHASSEE EXP	9.00000000

M23581	PNGLSE	CR	Eff: May 12, 1972	256.000	C05647	D Yes	WI	Area : EDSON	
Sub: B	WI		Exp: May 11, 1977	192.000	ALPHABOW ENERGY		21.00000000	TWP 53 RGE 18 W5M NE & S SEC 14	
A	28013		Ext: 15	40.320	REPSOLO&GINC		70.00000000	PNG BELOW BASE CARDIUM TO BASE	
	REPSOLO&GINC				TALLAHASSEE EXP		9.00000000	MANNVILLE	
100.00000000	REPSOLO&GINC							EXCL NG IN BLUESKY-BULLHEAD	
				Total Rental:	672.00				

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 0.000	0.000	Undev: 192.000	40.320
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 F	ROY	Oct 29, 1997
C05647 D	FO&OP	Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 F	GROSS OVERRIDE ROYALTY	ALL	N	N	15.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23581	B	VALLON RESOURCE	100.00000000		ALPHABOW ENERGY	70.00000000	
					TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%..

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	21.00000000	WI
		REPSOLO&GINC	70.00000000	
		TALLAHASSEE EXP	9.00000000	

M23538	PNGLSE CR	Eff: Jun 29, 2000	64.000	C05971 A No	WI	Area : EDSON
Sub: A	WI	Exp: Jun 28, 2005	64.000	ALPHABOW ENERGY	70.00000000	TWP 53 RGE 18 W5M NE SEC 36
A	0500060507	Ext: 15	44.800	TALLAHASSEE EXP	30.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23538

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05971 A	JOA	Jan 17, 2011

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 70.00000000	
			TALLAHASSEE EXP 30.00000000	

M23571	PNGLSE CR	Eff: Feb 17, 1966	192.000	C05647 E Yes	WI	Area : EDSON
Sub: A	WI	Exp: Feb 16, 1971	192.000	ALPHABOW ENERGY	42.00000000	TWP 53 RGE 19 W5M S & NE 6
A	7637	Ext: 15	80.640	REPSOLO&GINC	40.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	18.00000000	
100.00000000	REPSOLO&GINC					----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23571

Sub: A		Total Rental:	672.00			C04844 A	P&S	Oct 18, 2017 (I)
						C05645 B	ROY	Oct 29, 1997
						C05647 E	FO&OP	Jun 26, 1997

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	80.640	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000	
			TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23571 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23571	PNGLSE CR	Eff: Feb 17, 1966	0.000	C05647 I Yes	BPPO	APPO	Area : EDSON
Sub: B	WI	Exp: Feb 16, 1971	0.000	ALPHABOW ENERGY	70.00000000	42.00000000	TWP 53 RGE 19 W5M NW 6
A	7637	Ext: 15	0.000	TALLAHASSEE EXP	30.00000000	18.00000000	(100/12-06-053-19W5/00 WELLBORE
	ALPHABOW ENERGY			REPSOLO&GINC		40.00000000	ONLY)
100.00000000	REPSOLO&GINC	Count Acreage = No					

Total Rental: 0.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05645 B ROY Oct 29, 1997
		0.000	0.000		0.000	0.000	C05647 I FO&OP Jun 26, 1997

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23571 B _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		TALLAHASSEE EXP 30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23571	B	Paid to: LESSOR (M)	ALBERTA ENERGY	100.00000000	Paid by: BPPO (C)	ALPHABOW ENERGY	70.00000000
						TALLAHASSEE EXP	30.00000000
						REPSOLO&GINC	

M23571	PNGLSE CR	Eff: Feb 17, 1966	64.000	C05647 E Yes	WI	Area : EDSON
Sub: C	WI	Exp: Feb 16, 1971	64.000	ALPHABOW ENERGY	42.00000000	TWP 53 RGE 19 W5M NW 6
A	7637	Ext: 15	26.880	REPSOLO&GINC	40.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	18.00000000	(EXCL. 100/12-06-053-19W5/00
100.00000000	REPSOLO&GINC					WELLBORE)

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	26.880
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 E	FO&OP	Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:				
	2.50000000				
	Deduction:				
	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23571	C	Paid to: ROYPDTO (C) VALLON RESOURCE	100.00000000	Paid by: ROYPDBY (C) ALPHABOW ENERGY TALLAHASSEE EXP	70.00000000 30.00000000		
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PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY REPSOLO&GINC TALLAHASSEE EXP	42.00000000 40.00000000 18.00000000
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M25629	PNGLSE CR	Eff: Feb 06, 2020	256.000		WI	Area : EDSON
Sub: A	WI	Exp: Feb 05, 2025	256.000	ALPHABOW ENERGY	100.00000000	TWP 53 RGE 19 W5M SEC 22
A	0520020051		256.000			ALL PNG FROM BASE VIKING TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25629
Sub: A ALPHABOW ENERGY Total Rental: 896.00 BASE BLUESKY-BULLHEAD
 100.00000000 ALPHABOW ENERGY (EXCL 100/05-22-053-19W5/00 WELLBORE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C05973 A JOA Jan 24, 2011
	Prov:	256.000	256.000	NProv:	0.000	0.000	
		0.000	0.000				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000	

M25629 PNLSE CR **Eff:** Feb 06, 2020 0.000 C05973 F No WI Area : EDSON
Sub: B WI **Exp:** Feb 05, 2025 0.000 ALPHABOW ENERGY 70.00000000 TWP 53 RGE 19 W5M SEC 22
 A 0520020051 0.000 TALLAHASSEE EXP 30.00000000 (100/05-22-053-19W5/00 WELLBORE)
 100.00000000 ALPHABOW ENERGY Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C05973 F JOA Jan 24, 2011

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25629

Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	70.00000000	
		TALLAHASSEE EXP	30.00000000	

M23587	PNGLSE CR	Eff: Jan 07, 1999	256.000	C05982 A No	WI	Area : ANSELL
Sub: A	WI	Exp: Jan 06, 2004	256.000	ALPHABOW ENERGY	70.00000000	TWP 53 RGE 20 W5M SEC 19
A	0599010133	Ext: 15	179.200	TALLAHASSEE EXP	30.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05982 A	JOA	Mar 21, 2011

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	256.000	179.200	Undev:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23599

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05659 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	BLUE SKY RESOUR 100.00000000		ALPHABOW ENERGY 70.00000000		
			INVICO ENERGY 30.00000000		

PERMITTED DEDUCTIONS -

CLAUSE 204 (b) ALTERNATE 1 - MUST NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 14.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23599	A			CENOVUS ENERGY	30.00000000	
				PEYTO EXPLORATI	50.00000000	
				INVICO ENERGY	6.00000000	

M23599	PNGLSE	CR	Eff: Jun 26, 1997	256.000	C05655	C No	BPPO	APPO	Area : ANSELL
Sub: B	WI		Exp: Jun 25, 2002	256.000	ALPHABOW ENERGY		14.00000000	14.00000000	TWP 53 RGE 21 W5M SEC 13
A	0597060497		Ext: 15	35.840	PEYTO EXPLORATI		80.00000000	50.00000000	PNG IN CARDIUM
	PEYTO EXPLORATI				CENOVUS ENERGY			30.00000000	(EXCLUDING 100/08-13-053-21W5M
100.00000000	PEYTO EXPLORATI				INVICO ENERGY		6.00000000	6.00000000	WELLBORE AND ASSOCIATED
									PRODUCTION)

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 256.000	35.840	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05655 C	JOA	May 28, 1997
C05659 A	ORR	May 27, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05659 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23599	B	Paid to: PAIDTO (R) BLUE SKY RESOUR	100.00000000	Paid by: WI (C) ALPHABOW ENERGY INVICO ENERGY	70.00000000 30.00000000
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PERMITTED DEDUCTIONS -

CLAUSE 204 (b) ALTERNATE 1 - MUST NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: BPPO (C) ALPHABOW ENERGY PEYTO EXPLORATI CENOVUS ENERGY INVICO ENERGY	14.00000000 80.00000000 6.00000000
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M23599	PNGLSE CR	Eff: Jun 26, 1997	256.000	C05655 D No	BPPO	WI	Area : ANSELL
Sub: C	BPP	Exp: Jun 25, 2002	256.000	PEYTO EXPLORATI	100.00000000	50.00000000	TWP 53 RGE 21 W5M SEC 13
A	0597060497	Ext: 15	0.000	ALPHABOW ENERGY		14.00000000	(100/08-13-053-21W5M WELLBORE
	PEYTO EXPLORATI			CENOVUS ENERGY		30.00000000	AND ASSOCIATED PRODUCTION)
100.00000000	PEYTO EXPLORATI	Count Acreage = No		INVICO ENERGY		6.00000000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05655 C	JOA	May 28, 1997

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23599										
Sub: C	Status		Hectares	Net		Hectares	Net	C05655 D	JOA	May 28, 1997
		Prod:	0.000	0.000	NProd:	0.000	0.000	C05659 A	ORR	May 27, 1999
	DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05659 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	BLUE SKY RESOUR	100.00000000	ALPHABOW ENERGY	70.00000000	
			INVICO ENERGY	30.00000000	

PERMITTED DEDUCTIONS -

CLAUSE 204 (b) ALTERNATE 1 - MUST NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: BPPO (C) PEYTO EXPLORATI ALPHABOW ENERGY CENOVUS ENERGY INVICO ENERGY	100.00000000
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M23600	PNGLSE CR	Eff: May 29, 1997	256.000	C05655 A No	WI	Area : ANSELL
Sub: A	WI	Exp: May 28, 2002	256.000	ALPHABOW ENERGY	14.00000000	TWP 53 RGE 21 W5M SEC 14
A	0597050816	Ext: 15	35.840	CENOVUS ENERGY	30.00000000	PNG TO BASE CARDIUM
	PEYTO EXPLORATI			PEYTO EXPLORATI	50.00000000	(EXCLUDING
100.00000000	PEYTO EXPLORATI			INVICO ENERGY	6.00000000	100/05-14-053-21W5M, 100/12-14-053-21W5M WELLBORE AND ASSOCIATED PRODCUTION)
		Total Rental:	896.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	35.840	NProv:	0.000	0.000	C05655 A JOA May 28, 1997
		0.000	0.000		0.000	0.000	C05655 D JOA May 28, 1997
							C05656 B ORR Jul 21, 1997
							C05659 A ORR May 27, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05659 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:				10.00000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
BLUE SKY RESOUR	100.00000000	ALPHABOW ENERGY	70.00000000	
		INVICO ENERGY	30.00000000	

PERMITTED DEDUCTIONS -

CLAUSE 204 (b) ALTERNATE 1 - MUST NOT EXCEED THOSE PERMITTED BY CROWN.

M23600

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05656 B	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	28.00000000	
			INVICO ENERGY	12.00000000	
			CENOVUS ENERGY	60.00000000	

PERMITTED DEDUCTIONS -

OIL: PROPORTIONATE SHARE ACTUAL TRNSPTN COSTS TO MARKET WHERE SALES NOT FOB.
GAS: GATHER, PROCESS, COMPRESS. AS ALLOWED BY CRN - NOT TO EXCEED 50% OF GROSS PROCEEDS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23600	A	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	LESSOR (M)		Paid by:	WI (C)	
			ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	14.00000000
						CENOVUS ENERGY	30.00000000
						PEYTO EXPLORATI	50.00000000
						INVICO ENERGY	6.00000000

M23600	PNGLSE	CR	Eff: May 29, 1997	256.000	C05655	D	No	BPPO	WI	Area : ANSELL
Sub: C	NI		Exp: May 28, 2002	256.000	PEYTO EXPLORATI			100.00000000	50.00000000	TWP 53 RGE 21 W5M SEC 14
A	0597050816		Ext: 15	0.000	ALPHABOW ENERGY				14.00000000	ALL PNG IN CARDIUM
	PEYTO EXPLORATI				CENOVUS ENERGY				30.00000000	(100/12-14-053-12W5,
100.00000000	PEYTO EXPLORATI	Count Acreage =	No		INVICO ENERGY				6.00000000	100/05-14-053-12W5,
										100/04-14-053-21W5 WELLBORES
										AND ASSOCIATED PRODUCTION)
					Total Rental:		0.00			

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000	C05656 B	ORR	Jul 21, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05659 A	ORR	May 27, 1999
							C05655 D	JOA	May 28, 1997

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23600	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: BPPO (C)		
	MINISTER OF FI. 100.00000000		PEYTO EXPLORATI 100.00000000		
			ALPHABOW ENERGY		
			CENOVUS ENERGY		
			INVICO ENERGY		

M23598	PNGLSE CR	Eff: Jun 13, 1996	256.000	C05658 A No	WI	Area : ANSELL
Sub: A	ROY	Exp: Jun 12, 2001	256.000	PEYTO EXPLORATI	100.00000000	TWP 53 RGE 21 W5M SEC 25
A	0596060194	Ext: 15	0.000			PNG TO BASE CARDIUM
	PEYTO EXPLORATI			Total Rental: 896.00		
100.00000000	PEYTO EXPLORATI					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05654 A	CONF	Nov 22, 1996
C05658 A	FO	Oct 19, 2001

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05658 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23598	A	Roy Percent: 12.50000000					
		Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: WI (C)			
		ALPHABOW ENERGY 70.00000000		PEYTO EXPLORATI 100.00000000			
		INVICO ENERGY 30.00000000					

GENERAL COMMENTS -

FARMOR IS CHARGED THE SAME FEES FOR GATHERING OF ITS SHARE OF PETROLEUM SUBSTANCES AS IT NOW PAYS TO PEYTO FOR PROCESSING AND GATHERING OF ITS GAS FROM OTHER JOINT LANDS IN 53-21 W5.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		PEYTO EXPLORATI 100.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23831	PNGLIC CR		256.000	C05880 A No		WI	Area : PEPPERS
Sub: A	WI	Eff: Oct 05, 2000	256.000	ALPHABOW ENERGY		12.00000000	TWP 53 RGE 24 W5M SEC 5
A	5400100010	Exp: Oct 04, 2004	30.720	TOURMALINE OIL		17.75000000	PNG TO BASE BLUESKY-BULLHEAD
	TOURMALINE OIL	Ext: 15		CHAIR RESOURCE.		5.25000000	EXCL NG IN BELLY_RIVER
100.00000000	TOURMALINE OIL			CDNRESNORTHAB		65.00000000	EXCL NG IN CARDIUM
							(EXCL 02-05-053-24-W5 WELLBORE)

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	30.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05880 A	JOA	Oct 26, 2000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	12.00000000	
		TOURMALINE OIL	17.75000000	
		CHAIR RESOURCE.	5.25000000	
		CDNRESNORTHAB	65.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	
Mineral Int	Operator / Payor		Net				Lease Description / Rights Held

M23831	PNGLIC	CR	Eff: Oct 05, 2000	256.000	C05880	B No	WI
Sub: B	WI		Exp: Oct 04, 2004	256.000	ALPHABOW ENERGY		12.00000000
A	5400100010		Ext: 15	30.720	TOURMALINE OIL		17.75000000
	TOURMALINE OIL				CDNRESNORTHAB		65.00000000
100.00000000	TOURMALINE OIL	Count Acreage = No			CHAIR RESOURCE.		5.25000000

Area : PEPPERS
TWP 53 RGE 24 W5M SEC 5
(02-05-053-24-W5 WELLBORE)

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05880 B JOA Oct 26, 2000

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	30.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	12.00000000	
		TOURMALINE OIL	17.75000000	
		CDNRESNORTHAB	65.00000000	
		CHAIR RESOURCE.	5.25000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23831	PNGLIC CR		512.000	C05880 A	No	WI	Area : PEPPERS
Sub: C	WI	Eff: Oct 05, 2000	512.000	ALPHABOW ENERGY		12.00000000	TWP 53 RGE 24 W5M SEC 6, 7
A	5400100010	Exp: Oct 04, 2004	61.440	TOURMALINE OIL		17.75000000	PNG TO BASE FERNIE_GROUP
	TOURMALINE OIL	Ext: 15		CHAIR RESOURCE.		5.25000000	EXCL NG IN BELLY_RIVER
100.00000000	TOURMALINE OIL			CDNRESNORTHAB		65.00000000	EXCL NG IN CARDIUM

Total Rental: 1792.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	512.000	61.440	Undev:	0.000	0.000	C05880 C	JOA	Oct 26, 2000
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05880 A	JOA	Oct 26, 2000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	12.00000000	
		TOURMALINE OIL	17.75000000	
		CHAIR RESOURCE.	5.25000000	
		CDNRESNORTHAB	65.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23573	PNGLSE CR	CR	64.000	C05641 A No		WI	Area : PINE CREEK
Sub: A	WI		64.000	ALPHABOW ENERGY		43.75000000	TWP 54 RGE 17 W5M SW SEC 33
A	0589040309		28.000	PINE CLIFF ENE.		15.00000000	PET TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			TALLAHASSEE EXP		18.75000000	
100.00000000	CANADIAN NATUR.			WESTBRICK ENERG		22.50000000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05641 A	FO&OP	Nov 12, 1999
C05660 A	ORR	Nov 01, 1988
C05661 A	FO	Dec 01, 1993

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	28.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05641 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	43.75000000	
			PINE CLIFF ENE.	15.00000000	
			TALLAHASSEE EXP	18.75000000	
			WESTBRICK ENERG	22.50000000	

PERMITTED DEDUCTIONS -

THE ACTUAL COSTS OF TRANSPORTATION, GATHERING, PROCESSING AND CALCULATED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23573 A IN THE SAME MANNER AS THE CROWN AND PROVIDED COSTS SHALL NOT EXCEED 40%.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05660 A	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDDBY (C)	
	ARC RESOURCES L	100.00000000	WESTBRICK ENERG	22.50000000	
			ALPHABOW ENERGY	43.75000000	
			TALLAHASSEE EXP	18.75000000	
			PINE CLIFF ENE.	15.00000000	

**PERMITTED DEDUCTIONS -
SAME AS CROWN**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05661 A	GROSS OVERRIDE ROYALTY	OIL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	YES			
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 24.00000
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDDBY (C)	
	TAQA NORTH LTD.	25.00000000	SPARTAN DELTA	22.50000000	
	ENERPLUS CORPO.	35.00000000	ALPHABOW ENERGY	43.75000000	
	IMPERIAL OIL	25.00000000	TALLAHASSEE EXP	18.75000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23573	A	ADVANTAGE ENERG	15.00000000	PINE CLIFF ENE.	15.00000000		
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PERMITTED DEDUCTIONS -

OIL: A PROPORTIONATE SHARE OF THE ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE FOB THE TANKS SERVING THE WELLS.
 OTHER THAN OIL: A PROPORTIONATE SHARE OF TRANSPORTATION, GATHERING AND PROCESSING PROVIDED THESE DEDUCTIONS DO NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	43.75000000	
		PINE CLIFF ENE.	15.00000000	
		TALLAHASSEE EXP	18.75000000	
		WESTBRICK ENERG	22.50000000	

M23614	PNGLSE	CR	Eff: Nov 04, 1975	64.000	C05972	A No	WI	Area : EDSON
Sub: A	WI		Exp: Nov 03, 1985	64.000	TALLAHASSEE EXP		30.00000000	TWP 54 RGE 18 W5M NW 6
A	40611		Ext: 15	44.800	ALPHABOW ENERGY		70.00000000	PNG BELOW BASE CARDIUM TO BASE
	ALPHABOW ENERGY							NOTIKEWIN
100.00000000	OVINTIV CANADA			Total Rental:	224.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23614

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05672 A	FO	Oct 20, 2003
			64.000	44.800	0.000	0.000	C05675 A	FO	Dec 22, 2003
			0.000	0.000	0.000	0.000	C05972 B	JOA	Jan 19, 2011
							C05972 A	JOA	Jan 19, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05675 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	45.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 13.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	LONGRUNEXPLO 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

1997 CAPL F/O ROYALTY PROC.: CL. 7 ALTERNATE 2: 50%

LANDS TO WHICH ROYALTY APPLIES TO -

NW/4 SEC 6 (45% OF 1/4 OF DSU) FOR GAS - PNG BELOW BASE CARDIUM TO BASE
NOTIKWIN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05672 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23614	A	Gas: Royalty: 12.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)			Paid by: WI (C)			
	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	70.00000000	
				TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

1997 CAPL F/O ROYALTY PROC.: CL. 7 ALTERNATE 2: 50%

LANDS TO WHICH ROYALTY APPLIES TO -

NW/4 SEC 6 (20% OF 1/4 OF DSU) FOR GAS - PNG TO BASE NOTIKWIN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000
			ALPHABOW ENERGY	70.00000000

LANDS TO WHICH ROYALTY APPLIES TO -

NW/4 SEC 6

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23614	PNGLSE CR		Eff: Nov 04, 1975	64.000	C05673 A No	WI	Area : EDSON
Sub: B	WI		Exp: Nov 03, 1985	64.000	ALPHABOW ENERGY	14.00000000	TWP 54 RGE 18 W5M NW SEC 6
A	40611		Ext: 15	8.960	TALLAHASSEE EXP	6.00000000	PNG TO BASE CARDIUM
	LONGRUNEXPLO				LONGRUNEXPLO	80.00000000	
100.00000000	OVINTIV CANADA		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05672 A	FO	Oct 20, 2003
C05673	JOA	Jun 07, 1976
C05673 A	JOA	Jun 07, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	8.960	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05672 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 70.00000000
		TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

1997 CAPL F/O ROYALTY PROC.: CL. 7 ALTERNATE 2: 50%

LANDS TO WHICH ROYALTY APPLIES TO -

NW/4 SEC 6 (20% OF 1/4 OF DSU) FOR GAS - PNG TO BASE NOTIKEWIN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23614 B _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	14.00000000
		TALLAHASSEE EXP	6.00000000
		LONGRUNEXPLO	80.00000000

LANDS TO WHICH ROYALTY APPLIES TO -
NW/4 SEC 6

M23623	PNGLSE CR	Eff: Jun 12, 2003	64.000	C05674 A No	WI	Area : EDSON
Sub: A	WI	Exp: Jun 11, 2008	64.000	ALPHABOW ENERGY	70.00000000	TWP 54 RGE 18 W5M NE 6
A	0503060239	Ext: 15	44.800	TALLAHASSEE EXP	30.00000000	PNG IN NOTIKEWIN
	ALPHABOW ENERGY					
100.00000000	REPSOLO&GINC			Total Rental: 224.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	0.000	0.000	0.000
		64.000	44.800	0.000	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05674 A	FO	Jan 20, 2004
C05972 C	JOA	Jan 19, 2011

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23623

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05674 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24.000000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY	70.00000000	
			TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

1997 CAPL F/O ROYALTY PROC.: CL. 7 ALTERNATE 2: 50%

LANDS TO WHICH ROYALTY APPLIES TO -

NE/4 SEC 6 (100% OF 1/4 OF DSU) FOR GAS - PNG IN NOTIKWIN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23623	A	Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000
				TALLAHASSEE EXP	30.00000000

LANDS TO WHICH ROYALTY APPLIES TO -
NE/4 SEC 6

M23535	PNGLSE CR	Eff: Jan 13, 2000	256.000	C05957 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Jan 12, 2005	256.000	TALLAHASSEE EXP	30.00000000	TWP 54 RGE 18 W5M SEC 22
A	0500010249	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 448.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05911 A	TRUST	Jul 31, 2009
C05957 A	JOA	Jan 28, 2011

	Status	Hectares	Net	NProd:	Hectares	Net
	DEVELOPED	0.000	0.000		0.000	0.000
		128.000	89.600	Undev:	128.000	89.600
		0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	TALLAHASSEE EXP 30.00000000
	ALPHABOW ENERGY 70.00000000

M23535	PNGLSE CR	Eff: Jan 13, 2000	256.000	C05911 A Unknown	WI	Area : PINE CREEK
Sub: B	TRUST	Exp: Jan 12, 2005	256.000	ALPHABOW ENERGY		TWP 54 RGE 18 W5M SEC 22
A	0500010249	Ext: 15	0.000	TALLAHASSEE EXP		PNG BELOW BASE CARDIUM TO BASE
	ALPHABOW ENERGY			LONGRUNEXPLO * 100.00000000		BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 448.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05911 A	TRUST	Jul 31, 2009

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	128.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23535 B TALLAHASSEE EXP
LONGRUNEXPLO 100.00000000

M23539 PNGLSE CR **Eff:** Feb 26, 1970 256.000 C05954 A No WI Area : PINE CREEK
Sub: A WI **Exp:** Feb 25, 1980 256.000 TALLAHASSEE EXP 30.00000000 TWP 54 RGE 18 W5M SEC 28
A 21594 **Ext:** 15 179.200 ALPHABOW ENERGY 70.00000000 PNG TO BASE CARDIUM
ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY Total Rental: 896.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05954 A JOA Jan 25, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	89.600	NProv:	128.000	89.600
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23536	PNGLSE CR	CR	Eff: Feb 24, 1994	256.000	C05610 A No	WI	Area : PINE CREEK
Sub: A	WI		Exp: Feb 23, 1999	256.000	ALPHABOW ENERGY	56.00000000	TWP 54 RGE 18 W5M SEC 30
A	0594020738		Ext: 15	143.360	WESTBRK ENER LT	20.00000000	PNG IN CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP	24.00000000	
100.00000000	WESTBRICK ENERG						

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05609 A	ROY	Nov 02, 1989
C05610 A	JOA	May 28, 2013
C05611 A	ROY	Jan 02, 1988
C05612 A	ROY	Jan 02, 1988
C05613 A	ROY	Jan 02, 1988
C05617 A	ROY	Jan 02, 1988
C05618 A	ROY	Jan 02, 1988

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	143.360	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05609 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPD BY (C)
PAARUP OIL LTD. 100.00000000	ALPHABOW ENERGY 70.00000000
	TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

CALCULATED ON SAME BASIS AS CROWN.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05611 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23536	A	Roy Percent: 0.25000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) J2 RESOURCES 100.00000000		Paid by: ROYPDBY (C) ALPHABOW ENERGY 70.00000000 TALLAHASSEE EXP 30.00000000			

PERMITTED DEDUCTIONS -
CALCULATED ON SAME BASIS AS CROWN.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05612 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 0.25000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: ROYPDTO (C) MARSHALL ENERGE 100.00000000		Paid by: ROYPDBY (C) ALPHABOW ENERGY 70.00000000 TALLAHASSEE EXP 30.00000000			

PERMITTED DEDUCTIONS -
CALCULATED ON THE SAME BASIS AS THE CROWN.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05613 A	GROSS OVERRIDE ROYALTY	ALL		N	N	50.00000000	% of PROD
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Roy Percent: 0.25000000

Deduction: YES

M23536

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PAUL E. MOLLER

100.00000000

Paid by: ROYPDDBY (C)

ALPHABOW ENERGY

70.00000000

TALLAHASSEE EXP

30.00000000

PERMITTED DEDUCTIONS -

CALCULATED ON SAME BASIS AS CROWN.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05617 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

Roy Percent: 0.10000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PIEDMONT MINERA

100.00000000

Paid by: ROYPDDBY (C)

ALPHABOW ENERGY

70.00000000

TALLAHASSEE EXP

30.00000000

PERMITTED DEDUCTIONS -

CALCULATED IN THE SAME MANNER AS THE CROWN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23536 A _____ Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05618 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.15000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	CL MACHINERY CO 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -
CALCULATED IN THE SAME MANNER AS THE CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 56.00000000		
		WESTBRK ENER LT 20.00000000		
		TALLAHASSEE EXP 24.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23603	PNGLSE CR		Eff: Aug 18, 1976	64.000	C05667 A Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Aug 17, 1981	64.000	ALPHABOW ENERGY	52.50000000	TWP 54 RGE 18 W5M NE 31
A	0576080112		Ext: 15	33.600	REPSOLO&GINC	25.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP	22.50000000	
100.00000000	ALPHABOW ENERGY						

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05667 A	JOA	Sep 06, 2002

Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000		0.000	0.000
DEVELOPED	Dev:	64.000	33.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	52.50000000	
		REPSOLO&GINC	25.00000000	
		TALLAHASSEE EXP	22.50000000	

M23602	PNGLSE CR		Eff: Jan 18, 1983	192.000	C05667 B Yes	WI	Area : PINE CREEK
Sub: A	WR		Exp: Jan 17, 1988	192.000	ALPHABOW ENERGY	61.25000000	TWP 54 RGE 18 W5M N & SE 32

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23602

Sub: A

A	0583010133	Ext: 15	117.600	REPSOLO&GINC	12.50000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	26.25000000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 672.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05663 A	ROY	Sep 06, 2002
C05667 B	JOA	Sep 06, 2002
C05668 A	ORR	Jul 01, 1979
C05669 A	ORR	Jul 01, 1979

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	39.200	Undev:	128.000	78.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05669 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	1.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBy (C)		
	PLAINS MIDSTREA	100.00000000	REPSOLO&GINC	12.50000000	
			ALPHABOW ENERGY	61.25000000	
			TALLAHASSEE EXP	26.25000000	

GENERAL COMMENTS -

THERE IS VERY LITTLE INFORMATION ON THIS ROYALTY.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23602 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05668 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	ALPHABOW ENERGY 70.00000000		REPSOLO&GINC 12.50000000		
	TALLAHASSEE EXP 30.00000000		ALPHABOW ENERGY 61.25000000		
			TALLAHASSEE EXP 26.25000000		

PERMITTED DEDUCTIONS -

NO DEDUCTIONS EXCEPT FOR GATHERING, TRANSPORTATION, PROCESSING, TREATING, COMPRESSION, ABSORPTION OR OTHER PLANT EXTRACTION OR STABILIZATION COSTS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 61.25000000		
		REPSOLO&GINC 12.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23602	A			TALLAHASSEE EXP		26.25000000	
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M23605	PNGLSE	CR	Eff: Jun 01, 1977	256.000	C05064	B Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: May 31, 1982	256.000	ALPHABOW ENERGY		55.41669000	TWP 54 RGE 18 W5M SEC 33
A	0577060037		Ext: 15	141.867	REPSOLO&GINC		20.83330000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP		23.75001000	
100.00000000	ALPHABOW ENERGY							

Total Rental: 896.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05064 B JOA Sep 16, 1952

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	70.933	NProv:	128.000	70.933
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 55.41669000		
		REPSOLO&GINC 20.83330000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23605	A			TALLAHASSEE EXP		23.75001000	
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M23551	PNGLIC	CR	Eff: Jan 09, 1997	256.000	C05956	A No	WI	Area : PINE CREEK
Sub: A	WI		Exp: Jan 08, 2001	256.000	TALLAHASSEE EXP		30.00000000	TWP 54 RGE 19 W5M SEC 35
A	5497010035		Ext: 15	179.200	ALPHABOW ENERGY		70.00000000	PNG IN CARDIUM
	ALPHABOW ENERGY							
100.00000000	REPSOLO&GINC				Total Rental:	896.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05621 A	FO	Mar 23, 2000
C05956 A	JOA	Jan 27, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	64.000	44.800	Undev:	192.000	134.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05621 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.50000000 Div: 24.00000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

REPSOLO&GINC 100.00000000

Paid by: ROYPDDBY (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

PERMITTED DEDUCTIONS -

FO & ROY PROC - ALTERNATE 2 WITH 50%

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23551 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

M23549	PNGLSE CR	Eff: Nov 02, 2000	64.000	C05955 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Nov 01, 2005	64.000	TALLAHASSEE EXP	30.00000000	TWP 54 RGE 19 W5M SW SEC 36
A	0500110167	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00		

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05955 A JOA Jan 26, 2011

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	44.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23549	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

M21667	PNGLSE CR	Eff: Oct 24, 1961	128.000	C04958 A No	PLD	PREPL1	Area : MCLEOD RIVER
Sub: A	WI	Exp: Oct 23, 1982	128.000	ALPHABOW ENERGY	82.70835000	98.75000000	TWP 055 RGE 14 W5M W 32
A	124135	Ext: 15	105.867	BARREL OIL	17.29165000	1.25000000	NG IN BLUESKY-BULLHEAD
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental: 448.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04957 B	PFO	Jun 01, 1982
C04958 A	POOL	Feb 14, 1992
C04959 A	ORR	Nov 15, 1991
C04960 C	ORR	Jul 16, 1980
C04961 C	ORR	Oct 21, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04959 A	GROSS OVERRIDE ROYALTY	ALL	N	N	70.68272500 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21667	A	Gas: Royalty:		Min Pay:	3.5500	Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
		CENOVUS ENERGY	41.05416100	ALPHABOW ENERGY	100.00000000	
		WESTBRK ENER LT	24.00409700			
		ISH ENERGY LTD.	9.64539100			
		BARREL OIL	25.29635100			

PERMITTED DEDUCTIONS -

CONDENSATE: SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION
WHERE SALES ARE NOT MADE FOB
PETROLEUM SUBSTANCES ACTUAL COSTS INCURRED OF TRANSPORTAION, GATHERING
AND PROCESSING
SHALL NOT REDUCE THE GOR BELOW \$3.55/103M3
NOT TO EXCEED THOSE PERMITTED BY CROWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04960 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.56300000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	2.5	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	CANGILD RESOURC	100.00000000	ALPHABOW ENERGY	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21667 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04961 C	GROSS OVERRIDE ROYALTY	ALL	N	N	98.75000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

(PRE-POOLED) NO DEDUCTIONS ALLOWED EXCEPT AS ALLOWED BY CROWN. SEE TERMS FOR DETAILS.

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: PLD (C) ALPHABOW ENERGY 82.70835000 BARREL OIL 17.29165000	

M21667	PNGLSE CR	Eff: Oct 24, 1961	128.000	C04957 A No	WI	Area : MCLEOD RIVER
Sub: B	WR	Exp: Oct 23, 1982	128.000	ALPHABOW ENERGY	24.05125000	TWP 055 RGE 14 W5M W 32
A	124135	Ext: 15	30.786	CENOVUS ENERGY	24.70300000	PNG TO BASE BLUESKY-BULLHEAD
	SPARTAN DELTA			WESTBRICK ENERG	33.93350000	EXCL PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No		ISH ENERGY LTD.	13.63525000	EXCL NG IN BLUESKY-BULLHEAD
				BARREL OIL	3.67700000	(EXCL NG IN ARDLEY) (COAL_SEAM)
				Total Rental:	0.00	(EXCL NG IN HORSESHOE_CANYON)
						(COAL_SEAM)
						(EXCLUDED GAS MEANS ALL NG
						INCLUDING, WITHOUT LIMITATION,
						METHANE AND ALL OTHER
						HYDROCARBONS, REGARDLESS OF IN
						SITU PHASE OR ORIGIN,
						CONTAINED, STORED, DERIVED
						FROM, ASSOCIATED OR ABSORBED
						WITHIN ANY COAL MATRIX,
						DEPOSIT, SEAM OR BED IN THE
						STRATA TO TOP OF BEARPAW
						FORMATION)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	128.000	30.786
					0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04957 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	1.12500000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000	Min Pay: 0.2000		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000	Prod/Sales:	

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 15.00000000	Min:	Prod/Sales:	C04957 A	PFO	Jun 01, 1982
			C04960 A	ORR	Jul 16, 1980
Paid to: ROYPDTO (C) ALPHABOW ENERGY 100.00000000	Paid by: ROYPDBY (C) WESTBRK ENER LT 66.66667000 ALPHABOW ENERGY 16.66666500 ISH ENERGY LTD. 16.66666500		C04961 B	ORR	Oct 21, 1999

PERMITTED DEDUCTIONS -

CAN DEDUCT ANY PRODUCTION USED IN ITS DRILLING, PRODUCTION, TREATING, OPERATIONS AND COST OF TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT CROWN EQUIVALENT

M21667

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04960 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.56300000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) CANGILD RESOURC 100.00000000		Paid by: WI (C) ALPHABOW ENERGY 16.66666500 ISH ENERGY LTD. 16.66666500 REPSOLO&GINC 66.66667000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04961 B	GROSS OVERRIDE ROYALTY	ALL	N	N	24.05125000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21667	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)			
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED, EXCEPT AS ALLOWED BY CROWN. SEE TERMS FOR DETAILS.

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	24.05125000	
		CENOVUS ENERGY	24.70300000	
		WESTBRICK ENERG	33.93350000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21667	B			ISH ENERGY LTD.	13.63525000	
				BARREL OIL	3.67700000	

M21667	PNGLSE	CR	Eff: Oct 24, 1961	128.000	C04957	C No	WI	Area : MCLEOD RIVER
Sub: C	TRUST		Exp: Oct 23, 1982	128.000	CENOVUS ENERGY		24.70300000	TWP 55 RGE 14 W5M W 32
A	124135		Ext: 15	0.000	WESTBRICK ENERG		33.93350000	NG IN ARDLEY (COAL SEAM;
	SPARTAN DELTA				CENOVUS ENERGY	*	24.05125000	NG IN HORSESHOE_CANYON
100.00000000	ALPHABOW ENERGY	Count	Acreage = No		ISH ENERGY LTD.		13.63525000	(COAL_SEAM)
					BARREL OIL		3.67700000	(MEANS ALL NG INCLUDING,
								WITHOUT LIMITATION, METHANE AND
								ALL OTHER HYDROCARBONS,
								REGARLESS OF IN SITU PHASE OR
								ORIGIN, CONTAINED, STORED,
								DERIVED FROM, ASSOCIATED OR
								ABSORBED WITHIN ANY COAL
								MATRIX, DEPOSIT, SEAM OR BED IN
								THE STRATA TO TOP OF BEARPAW
								FORMATION)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04960 B	GROSS OVERRIDE ROYALTY	COAL BED METHANE	N	N	50.56300000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04957 C	PFO	Jun 01, 1982
C04960 B	ORR	Jul 16, 1980
C06016 A	TRUST	Oct 21, 1999

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21667	C	Paid to: PAIDTO (R) CANGILD RESOURC	100.00000000	Paid by: WI (C) CENOVUS ENERGY ISH ENERGY LTD. REPSOLO&GINC	16.66666500 16.66666500 66.66667000
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04957 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	1.12500000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay: 0.2000		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent: 15.00000000		Min:		Prod/Sales:

Paid to: ROYPDTO (C) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDDBY (C) WESTBRK ENER LT CENOVUS ENERGY ISH ENERGY LTD.	66.66667000 16.66666500 16.66666500
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GENERAL COMMENTS - Aug 29, 2012

(HUSKY GOR HELD IN TRUST BY PENGROWTH)

PERMITTED DEDUCTIONS -

CAN DEDUCT ANY PRODUCTION USED IN ITS DRILLING, PRODUCTION, TREATING, OPERATIONS AND COST OF TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT CROWN EQUIVALENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	COAL BED METHANE	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: WI (C) CENOVUS ENERGY 24.70300000 WESTBRICK ENERG 33.93350000 CENOVUS ENERGY 24.05125000 ISH ENERGY LTD. 13.63525000 BARREL OIL 3.67700000	

M21667	PNGLSE CR	Eff: Oct 24, 1961	128.000	C06034 A	Unknown	WI
Sub: D	TRUST	Exp: Oct 23, 1982	128.000	ALPHABOW ENERGY		
A	124135	Ext: 15	0.000	ATCO ENERGY SOL	*	100.00000000
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:		0.00

Area : MCLEOD RIVER
TWP 055 RGE 14 W5M W 32
PNG IN CARDIUM

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C06034 A	TRUST	Feb 17, 2016

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY
ATCO ENERGY SOL 100.00000000

M21668	NGLSE	CR	Eff: Apr 08, 1981	128.000	C04958	A No	PLD	Area : MCLEOD RIVER
Sub: A	WI		Exp: Apr 07, 2002	128.000	ALPHABOW ENERGY		82.70835000	TWP 055 RGE 14 W5M E 32
A	0281040002		Ext: 15	105.867	BARREL OIL		17.29165000	NG IN BLUESKY-BULLHEAD
	ALPHABOW ENERGY							
100.00000000	CENOVUS ENERGY				Total Rental:	448.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C04958 A	POOL	Feb 14, 1992
C04959 A	ORR	Nov 15, 1991
C04961 A	ORR	Oct 21, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	105.867	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04959 A	GROSS OVERRIDE ROYALTY	ALL	N	N	70.68272500 % of PROD
	Roy Percent:	15.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay: 3.5500		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CENOVUS ENERGY 41.05416100		ALPHABOW ENERGY 100.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21668	A	WESTBRK ENER LT	24.00409700				
		ISH ENERGY LTD.	9.64539100				
		BARREL OIL	25.29635100				

PERMITTED DEDUCTIONS -

CONDENSATE: SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION
 WHERE SALES ARE NOT MADE FOB
 PETROLEUM SUBSTANCES ACTUAL COSTS INCURRED OF TRANSPORTAION, GATHERING
 AND PROCESSING
 SHALL NOT REDUCE THE GOR BELOW \$3.55/103M3
 NOT TO EXCEED THOSE PERMITTED BY CROWN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04961 A	GROSS OVERRIDE ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED, EXCEPT AS ALLOWED BY CROWN. SEE TERMS FOR DETAILS.

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH
 HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14.
 DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED
 PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR
 COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21668 A DEDUCTED. (C11792)

Royalty Type CROWN SLIDING SCALE
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:

Min Pay: **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000
Paid by: PLD (C) ALPHABOW ENERGY 82.70835000
 BARREL OIL 17.29165000

M23610	PNGLSE CR	Eff: Aug 21, 1959	64.000	C05666 A No	WI	Area : PINE CREEK
Sub: A	WR	Exp: Aug 20, 1980	64.000	ALPHABOW ENERGY	3.08167170	TWP 55 RGE 17 W5M NW 6
A	117260	Ext: 15	1.972	BONAVISTA CORP.	12.50000000	PNG TO BASE CARDIUM
	LONGRUNEXPLO			WESTBRK ENER LT	12.22885600	
100.00000000	BONAVISTA CORP.			LONGRUNEXPLO	52.25957490	----- Related Contracts -----
				ROI INVESTMENTS	12.22885600	C04844 A P&S Oct 18, 2017 (I)
				TALLAHASSEE EXP	7.70104140	C05666 A FO Feb 11, 1981
				Total Rental:	224.00	

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	1.972	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23610 A _____
Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05666 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	39.49700000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	ALPHABOW ENERGY 75.38500000		ALPHABOW ENERGY 6.30000000		
	BONAVISTA CORP. 24.61500000		WESTBRK ENER LT 25.00000000		
			LONGRUNEXPLO 41.00000000		
			ROI INVESTMENTS 25.00000000		
			TALLAHASSEE EXP 2.70000000		

PERMITTED DEDUCTIONS -

ALL REASONALBE COSTS AND CHARGES INCURRED BETWEEN THE WELLHEAD FROM WHICH SUCH SUBSTANCES ARE PRODUCED AND THE POINT WHERE THE SAME ARE SOLD, WHICH ARE INCIDENTAL TO TRANSPORTING, TREATING, EXTRACTING OR OTHERWISE RENDERING MERCHANTABLE.
 IF FARMOR'S TAKE IN KIND - FREE AND CLEAR OF ALL CHARGES WHATSOEVER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 3.08167170
BONAVISTA CORP. 12.50000000
WESTBRK ENER LT 12.22885600
LONGRUNEXPLO 52.25957490
ROI INVESTMENTS 12.22885600
TALLAHASSEE EXP 7.70104140

M23607	PNGLSE CR	Eff: Dec 15, 1976	128.000	C05064 B Yes	WI
Sub: A	WI	Exp: Dec 14, 1981	128.000	ALPHABOW ENERGY	55.41669000
A	0576120111	Ext: 15	70.933	REPSOLO&GINC	20.83330000
	ALPHABOW ENERGY			TALLAHASSEE EXP	23.75001000
100.00000000	ALPHABOW ENERGY				

Area : PINE CREEK
TWP 55 RGE 18 W5M N 4
PNG TO BASE CARDIUM

Total Rental: 448.00

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05064 B JOA Sep 16, 1952

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	35.467	Undev:	64.000	35.467
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23607	A	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000					Paid by: WI (C) ALPHABOW ENERGY REPSOLO&GINC TALLAHASSEE EXP	55.41669000 20.83330000 23.75001000

M23604	PNGLSE CR	Eff: Aug 18, 1976 Exp: Aug 17, 1981 Ext: 15	128.000	C05667 A Yes	WI	Area : PINE CREEK
Sub: A	WI		128.000	ALPHABOW ENERGY	52.50000000	TWP 55 RGE 18 W5M N 5
A	0576080113		67.200	REPSOLO&GINC	25.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	22.50000000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05667 A	JOA	Sep 06, 2002

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	64.000	33.600	Undev:	64.000	33.600
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 52.50000000	
	REPSOLO&GINC 25.00000000	
	TALLAHASSEE EXP 22.50000000	

M23608	PNGLSE CR	Eff: Dec 15, 1976	256.000	C05064 B Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Dec 14, 1981	256.000	ALPHABOW ENERGY	55.41669000	TWP 55 RGE 18 W5M S 8 & S 9
A	0576120112	Ext: 15	141.867	REPSOLO&GINC	20.83330000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	23.75001000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05064 B	JOA	Sep 16, 1952

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	70.933	Undev:	128.000	70.933
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23608	A	Paid to: LESSOR (M)				Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000			ALPHABOW ENERGY	55.41669000
						REPSOLO&GINC	20.83330000
						TALLAHASSEE EXP	23.75001000

M23612	PNGlse	CR	Eff: Aug 21, 1959	576.000	C05662	A Yes	WI	Area : PINE CREEK
Sub: C	WI		Exp: Aug 20, 1964	256.000	ALPHABOW ENERGY		48.85416200	TWP 55 RGE 18 W5M N 8 & S 17
A	117272		Ext: 15	125.067	REPSOLO&GINC		30.20834000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP		20.93749800	
100.00000000	ALPHABOW ENERGY							

Total Rental: 896.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05662 A FO&O Jun 17, 1958

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	62.533	Undev:	128.000	62.533
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)

Paid by: PAIDBY (R)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23612	C	ALBERTA ENERGY	100.00000000				
				ALPHABOW ENERGY		48.85416200	
				REPSOLO&GINC		30.20834000	
				TALLAHASSEE EXP		20.93749800	

M23612	PNGLSE	CR	Eff: Aug 21, 1959	576.000	C05662	D	Yes	BPPO	APPO	Area : PINE CREEK
Sub: E	WI		Exp: Aug 20, 1964	64.000	REPSOLO&GINC				30.20834000	TWP 55 RGE 18 W5M NE 8
A	117272		Ext: 15	44.800	ALPHABOW ENERGY			70.00000000	48.85416200	(100/09-08-055-18W5 WELLBORE)
		ALPHABOW ENERGY			TALLAHASSEE EXP			30.00000000	20.93749800	
100.00000000		ALPHABOW ENERGY	Count Acreage = No							

Total Rental: 0.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05662 D FO&O Jun 17, 1958

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY	100.00000000	REPSOLO&GINC		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23612	E			ALPHABOW ENERGY	70.00000000	
				TALLAHASSEE EXP	30.00000000	

M25641	PNGLSE	CR	Eff: Aug 15, 2019	64.000	C05662	H	Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Aug 14, 2024	64.000	ALPHABOW ENERGY	*		48.85416200	TWP 55 RGE 18 W5M SE 15
A	0519080120			31.267	BONAVISTA CORP.	*		30.20834000	ALL PNG BELOW BASE MANNVILLE TO
	ALPHABOW ENERGY				TALLAHASSEE EXP	*		20.93749800	BASE TURNER_VALLEY
100.00000000	BENCH CREEK RES								

Total Rental: 224.00

----- Related Contracts -----

C05662 H	FO&O	Jun 17, 1958
C07485 A	ASSET	Dec 19, 2019
C07491 A	TRUST	Apr 02, 2020

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	31.267	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 48.85416200

BONAVISTA CORP. 30.20834000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25641	A			TALLAHASSEE EXP		20.93749800	
--------	---	--	--	-----------------	--	-------------	--

M23586	PNGLSE	CR	Eff: Dec 11, 1997	64.000	C05910	A No	ROYPDBY	Area : PINE CREEK
Sub: A	ROY		Exp: Dec 10, 2002	64.000	SANLING ENERGY		100.00000000	TWP 55 RGE 18 W5M NW SEC 17
A	0597120221		Ext: 15	0.000				PNG TO BASE CARDIUM
	SANLING ENERGY				Total Rental:	224.00		
100.00000000	SANLING ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05910 A	ROY	Oct 28, 2009

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05910 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ALPHABOW ENERGY	70.00000000	SANLING ENERGY	100.00000000	
	TALLAHASSEE EXP	30.00000000			

PERMITTED DEDUCTIONS - Oct 20, 2016

SAME AS ALLOWED BY CROWN. SHALL NOT REDUCE AMOUNT PAYABLE TO LESS THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23586 A 50% OF GROSS PROCEEDS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: PAIDBY (R)
ALBERTA ENERGY 100.00000000	UNIVERSAL EX 100.00000000

**ROYALTY PAYOR -
UNIVERSAL EX**

M23606	PNGLSE CR	Eff: Nov 04, 1975	256.000	C05064 B Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Nov 03, 1980	256.000	ALPHABOW ENERGY	55.41669000	TWP 55 RGE 18 W5M SEC 18
A	40613	Ext: 15	141.867	REPSOLO&GINC	20.83330000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	23.75001000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05064 B	JOA	Sep 16, 1952

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	70.933	Undev:	128.000	70.933
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23606 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	55.41669000	
		REPSOLO&GINC	20.83330000	
		TALLAHASSEE EXP	23.75001000	

M23515	PNGLSE CR	Eff: Jun 27, 1996	64.000	C05936 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Jun 26, 2001	64.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 18 W5M NW 19
A	0596060437	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00		

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05936 A JOA Jan 01, 2011

Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000		0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23515	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: LESSOR (M)	Paid by: WI (C)			
	ALBERTA ENERGY 100.00000000	TALLAHASSEE EXP 30.00000000			
		ALPHABOW ENERGY 70.00000000			

M23516	PNGLSE CR	Eff: Feb 01, 1972	128.000	C05936 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Jan 31, 1982	128.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 18 W5M S SEC 19
A	27006	Ext: 15	89.600	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 448.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05936 A	JOA	Jan 01, 2011

	Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000 0.000
	Dev:	64.000	44.800	Undev:	64.000 44.800
	Prov:	0.000	0.000	NProv:	0.000 0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23516	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000
				ALPHABOW ENERGY	70.00000000

M23517	PNGLSE CR	Eff: Sep 02, 1971	256.000	C05602 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Sep 01, 1981	64.000	ALPHABOW ENERGY	65.10000000	TWP 55 RGE 18 W5M NW 30
A	26162	Ext: 15	41.664	SINOPEC DAYLIG.	5.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			LONGRUNEXPLO	2.00000000	
100.00000000	ALPHABOW ENERGY			TALLAHASSEE EXP	27.90000000	

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05602 A FO Jul 17, 1975

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	41.664	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 65.10000000 SINOPEC DAYLIG. 5.00000000 LONGRUNEXPLO 2.00000000 TALLAHASSEE EXP 27.90000000	

M23517	PNGLSE CR	Eff: Sep 02, 1971	256.000	C05602 B No	WI	Area : PINE CREEK
Sub: B	WI	Exp: Sep 01, 1981	128.000	ALPHABOW ENERGY	65.10000000	TWP 55 RGE 18 W5M E SEC 30
A	26162	Ext: 15	83.328	SINOPEC DAYLIG.	5.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			LONGRUNEXPLO	2.00000000	
100.00000000	ALPHABOW ENERGY			TALLAHASSEE EXP	27.90000000	

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05602 B FO Jul 17, 1975

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	83.328
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 65.10000000
SINOPEC DAYLIG. 5.00000000
LONGRUNEXPLO 2.00000000
TALLAHASSEE EXP 27.90000000

M23517	PNGLSE CR	Eff: Sep 02, 1971	256.000	C05602 C No	BPPO	Area : PINE CREEK
Sub: C	WI	Exp: Sep 01, 1981	64.000	ALPHABOW ENERGY	66.42216000	TWP 55 RGE 18 W5M SW 30
A	26162	Ext: 15	42.510	SINOPEC DAYLIG.	5.11120000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	28.46664000	
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO		

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05602 C	FO	Jul 17, 1975
JF00900 A	MISCFAC	Jun 01, 2012

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	42.510	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: BPPO (C)
ALPHABOW ENERGY 66.42216000
SINOPEC DAYLIG. 5.11120000
TALLAHASSEE EXP 28.46664000
LONGRUNEXPLO

M23859	PNGLSE CR	Eff: Oct 20, 1988	64.000	C05909 A Yes	PLD	Area : PINE CREEK
Sub: A	WI	Exp: Oct 19, 1993	64.000	SINOPEC DAYLIG.	26.17187500	TWP 55 RGE 19 W5M SW 17
A	0588100414	Ext: 15	2.100	BONAVISTA CORP.	42.96875000	PNG TO TOP BELLY_RIVER
	BONAVISTA CORP.			BLUE SKY RESOUR	26.17187500	
100.00000000	TOURMALINE OIL	Count Acreage = No		ALPHABOW ENERGY	3.28125000	
				TALLAHASSEE EXP	1.40625000	

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05909 A POOL Jun 01, 1994
 C05909 B POOL Jun 01, 1994

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)	
ALBERTA ENERGY	100.00000000	SINOPEC DAYLIG.	26.17187500
		BONAVISTA CORP.	42.96875000
		BLUE SKY RESOUR	26.17187500
		ALPHABOW ENERGY	3.28125000
		TALLAHASSEE EXP	1.40625000

M23859	PNGLSE CR	Eff: Oct 20, 1988	64.000	C05909 B Yes	PLD	Area : PINE CREEK
Sub: B	WI	Exp: Oct 19, 1993	64.000	SINOPEC DAYLIG.	52.34375000	TWP 55 RGE 19 W5M SW 17
A	0588100414	Ext: 15	2.100	BONAVISTA CORP.	42.96875000	PNG IN BELLY_RIVER
	BONAVISTA CORP.			ALPHABOW ENERGY	3.28125000	
100.00000000	TOURMALINE OIL			TALLAHASSEE EXP	1.40625000	

Total Rental: 224.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05909 B	POOL	Jun 01, 1994

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23859	B	Gas: Royalty: S/S OIL: Min: Other Percent:				Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000			Paid by: PLD (C) SINOPEC DAYLIG. BONAVIDA CORP. ALPHABOW ENERGY TALLAHASSEE EXP	52.34375000 42.96875000 3.28125000 1.40625000	

M23908	PNGLSE CR	Eff: Nov 06, 1973 Exp: Nov 06, 1983 Ext: 15				192.000 192.000 6.300	C05909 B Yes SINOPEC DAYLIG. BONAVIDA CORP. ALPHABOW ENERGY TALLAHASSEE EXP	PLD 52.34375000 42.96875000 3.28125000 1.40625000	Area : PINE CREEK TWP 55 RGE 19 W5M N & SE 17 PNG TO BASE BELLY_RIVER
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100.00000000	SINOPEC DAYLIG.									
							Total Rental: 672.00			
		Status	Hectares	Net	Hectares	Net				
		Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	192.000	6.300	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 K	FO&OP	Jun 26, 1997
C05732 E	JOA	Jul 01, 1993
C05909 B	POOL	Jun 01, 1994

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23908	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: PREPL1 (C)	
		ALBERTA ENERGY	100.00000000	SINOPEC DAYLIG.	53.12500000
				BONAVISTA CORP.	40.62498000
				ALPHABOW ENERGY	4.37501400
				TALLAHASSEE EXP	1.87500600

M23589	PNGlse CR	Eff: Oct 08, 1970	64.000	C05732 A Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Oct 07, 1975	64.000	BONAVISTA CORP.	46.92950000	TWP 55 RGE 19 W5M SE 19
A	23621	Ext: 15	2.800	SINOPEC DAYLIG.	46.82050000	PNG TO BASE CADOMIN
	SINOPEC DAYLIG.			ALPHABOW ENERGY	4.37500000	EXCL PNG IN EDMONTON_SANDSTONE
100.00000000	SINOPEC DAYLIG.			TALLAHASSEE EXP	1.87500000	EXCL PNG IN NOTIKEWIN
						EXCL PNG IN GETHING

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 G	FO&OP	Jun 26, 1997
C05730 A	POOL	Aug 23, 2004
C05732 A	JOA	Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	46.92950000
				SINOPEC DAYLIG.	46.82050000
				ALPHABOW ENERGY	4.37500000
				TALLAHASSEE EXP	1.87500000

M23589	PNGLSE CR	Eff: Oct 08, 1970	64.000	C05732 B Yes	WI	Area : PINE CREEK
Sub: B	WI	Exp: Oct 07, 1975	64.000	BONAVISTA CORP.	32.81000000	TWP 55 RGE 19 W5M SE 19
A	23621	Ext: 15	4.668	SINOPEC DAYLIG.	56.77000000	PNG IN EDMONTON_SANDSTONE
	SINOPEC DAYLIG.			ALPHABOW ENERGY	7.29400000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		TALLAHASSEE EXP	3.12600000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05642 A	EQUAL	Jul 02, 1998
C05732 B	JOA	Jul 01, 1993

Status		Hectares	Net	Hectares	Net
NON PRODUCING	Prod:	0.000	0.000	NProd: 64.000	4.668
DEVELOPED	Dev:	64.000	4.668	Undev: 0.000	0.000
	Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05642 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.17000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	B	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
		BONAVISTA CORP. 100.00000000		TALLAHASSEE EXP 30.00000000		
				ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -
SAME AS ALLOWED BY CROWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 7.29400000		
		BONAVISTA CORP. 32.81000000		
		SINOPEC DAYLIG. 56.77000000		
		TALLAHASSEE EXP 3.12600000		

M23589	PNLSE	CR	Eff: Oct 08, 1970	64.000	C05732	C	Yes	WI	Area : PINE CREEK
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23589							
Sub: C	WI	Exp: Oct 07, 1975	64.000	BONAVISTA CORP.	44.84380000		TWP 55 RGE 19 W5M SE 19
A	23621	Ext: 15	2.800	SINOPEC DAYLIG.	44.73960000		PET IN GETHING; PET IN NOTIKWIN
	TOURMALINE OIL			ALPHABOW ENERGY	4.37500000		
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		WHITECAP RESOUR	1.87500000		
				TOURMALINE OIL	4.16660000		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05730 B	POOL	Aug 23, 2004
C05732 C	JOA	Jul 01, 1993

Total Rental: 0.00

Status	Hectares	Net	NProd:	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	64.000	2.800	
UNDEVELOPED Dev:	0.000	0.000	64.000	2.800	
Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	44.84380000
		SINOPEC DAYLIG.	44.73960000
		ALPHABOW ENERGY	4.37500000
		WHITECAP RESOUR	1.87500000
		TOURMALINE OIL	4.16660000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589 C

M23589	PNGLSE CR		Eff: Oct 08, 1970	64.000	C05730 C No	PLD	Area : PINE CREEK
Sub: D	WI		Exp: Oct 07, 1975	64.000	ALPHABOW ENERGY	4.37500000	TWP 55 RGE 19 W5M SE 19
A	23621		Ext: 15	2.800	SINOPEC DAYLIG.	44.73960000	(100/15-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.				BONAVISTA CORP.	49.01040000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			TALLAHASSEE EXP	1.87500000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05732 D	JOA	Jul 01, 1993
C05730 C	POOL	Aug 23, 2004

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: PLD (C)

ALPHABOW ENERGY 4.37500000

SINOPEC DAYLIG. 44.73960000

BONAVISTA CORP. 49.01040000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	D			TALLAHASSEE EXP		1.87500000	
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M23589	PNGLSE	CR	Eff: Oct 08, 1970	64.000	C05731 B No	BPPO	APPO	Area : PINE CREEK
Sub: E	WI		Exp: Oct 07, 1975	64.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M SE 19
A	23621		Ext: 15	2.800	BONAVISTA CORP.	93.75000000	40.58849000	(103/1-19-055-19W5/0 WELLBORE)
					TALLAHASSEE EXP	1.87500000	1.87500000	
100.00000000	SINOPEC DAYLIG.		Count Acreage = No		ALPHABOW ENERGY	4.37500000	4.37500000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05731 B	POOL	Feb 10, 2006
C05732 H	JOA	Jul 01, 1993

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

MINISTER OF FI. 100.00000000

Paid by: BPPO (C)

SINOPEC DAYLIG.

BONAVISTA CORP. 93.75000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	E			TALLAHASSEE EXP	1.87500000	
				ALPHABOW ENERGY	4.37500000	

M23589	PNGLSE	CR	Eff: Oct 08, 1970	64.000	C05642	B No	WI	Area : PINE CREEK
Sub: F	WI		Exp: Oct 07, 1975	64.000	ALPHABOW ENERGY		10.85000000	TWP 55 RGE 19 W5M SE 19
A	23621		Ext: 15	6.944	TALLAHASSEE EXP		4.65000000	(100/7-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.				SINOPEC DAYLIG.		84.50000000	
100.00000000	SINOPEC DAYLIG.		Count Acreage =	No				

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05642 B	EQUAL	Jul 02, 1998
C05732 F	JOA	Jul 01, 1993

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	6.944	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	6.944	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 10.85000000

TALLAHASSEE EXP 4.65000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	F			SINOPEC DAYLIG.		84.50000000	
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M23589	PNGLSE	CR	Eff: Oct 08, 1970	64.000	C05731	A No	WI	Area : PINE CREEK
Sub: G	WI		Exp: Oct 07, 1975	64.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M SE 19
A	23621		Ext: 15	2.800	BONAVISTA CORP.		40.58853000	NG IN NOTIKWIN;
	SINOPEC DAYLIG.				TALLAHASSEE EXP		1.87498800	NG IN GETHING
100.00000000	SINOPEC DAYLIG.		Count Acreage = No		ALPHABOW ENERGY		4.37497200	(EXCL WELLBORE AT 103/01-19-055-19W5/00)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
PRODUCING	64.000	2.800	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	64.000	2.800	0.000	0.000	C05647 J	FO&OP	Jun 26, 1997
					C05732 G	JOA	Jul 01, 1993
					C05731 A	POOL	Feb 10, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
	ALBERTA ENERGY 100.00000000		SINOPEC DAYLIG. 53.16151000	
			BONAVISTA CORP. 40.58853000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	G			TALLAHASSEE EXP		1.87498800	
				ALPHABOW ENERGY		4.37497200	

M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05732	A Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Jan 30, 1972	64.000	BONAVISTA CORP.		46.92950000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	2.800	SINOPEC DAYLIG.		46.82050000	PNG TO BASE CADOMIN
	SINOPEC DAYLIG.				ALPHABOW ENERGY		4.37500000	EXCL PNG IN EDMONTON_SANDSTONE
100.00000000	SINOPEC DAYLIG.				TALLAHASSEE EXP		1.87500000	EXCL PNG IN NOTIKWIN
								EXCL PNG IN GETHING

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000	C05647 G	FO&OP	Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05730 A	POOL	Aug 23, 2004
							C05732 A	JOA	Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		BONAVISTA CORP. 46.92950000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23590	A			SINOPEC DAYLIG.		46.82050000	
				ALPHABOW ENERGY		4.37500000	
				TALLAHASSEE EXP		1.87500000	

M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05642	A No	WI	Area : PINE CREEK
Sub: B	WI		Exp: Jan 30, 1972	64.000	ALPHABOW ENERGY		7.29400000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	4.668	BONAVISTA CORP.		32.81000000	PNG IN EDMONTON_SANDSTONE
	SINOPEC DAYLIG.				SINOPEC DAYLIG.		56.77000000	
100.00000000	SINOPEC DAYLIG.		Count Acreage = No		TALLAHASSEE EXP		3.12600000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05642 A	EQUAL	Jul 02, 1998
C05732 B	JOA	Jul 01, 1993

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	4.668
DEVELOPED Dev:	64.000	4.668	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23590	B	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	7.29400000		
				BONAVISTA CORP.	32.81000000		
				SINOPEC DAYLIG.	56.77000000		
				TALLAHASSEE EXP	3.12600000		

M23590	PNGlse	CR	Eff: Jan 31, 1967	64.000	C05730	B No	WI	Area : PINE CREEK
Sub: C	WI		Exp: Jan 30, 1972	64.000	ALPHABOW ENERGY		4.37500000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	2.800	TALLAHASSEE EXP		1.87500000	PET IN NOTIKEWIN;
	TOURMALINE OIL				SINOPEC DAYLIG.		44.73960000	PET IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			BONAVISTA CORP.		49.01040000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	2.800
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	2.800
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05730 B	POOL	Aug 23, 2004
C05732 C	JOA	Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23590	C	Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	4.37500000		
				TALLAHASSEE EXP	1.87500000		
				SINOPEC DAYLIG.	44.73960000		
				BONAVISTA CORP.	49.01040000		

M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05730	C	No	PLD	Area : PINE CREEK
Sub: D	WI		Exp: Jan 30, 1972	64.000	ALPHABOW ENERGY			4.37500000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	2.800	SINOPEC DAYLIG.			44.73960000	(100/15-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.				BONAVISTA CORP.			49.01040000	
100.00000000	SINOPEC DAYLIG.	Count	Acreage = No		TALLAHASSEE EXP			1.87500000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05732 D	JOA	Jul 01, 1993
C05730 C	POOL	Aug 23, 2004

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: PLD (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 4.37500000
	SINOPEC DAYLIG. 44.73960000
	BONAVISTA CORP. 49.01040000
	TALLAHASSEE EXP 1.87500000

M23590	PNGLSE CR	Eff: Jan 31, 1967	64.000	C05731 B No	BPPO	APPO	Area : PINE CREEK
Sub: E	WI	Exp: Jan 30, 1972	64.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M SW 19
A	10245	Ext: 15	2.800	BONAVISTA CORP.	93.75000000	40.58849000	(103/1-19-055-19W5/0 WELLBORE)
	SINOPEC DAYLIG.			TALLAHASSEE EXP	1.87500000	1.87500000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		ALPHABOW ENERGY	4.37500000	4.37500000	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05731 B	POOL	Feb 10, 2006
C05732 H	JOA	Jul 01, 1993

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: BPPO (C) SINOPEC DAYLIG. BONAVISTA CORP. 93.75000000 TALLAHASSEE EXP 1.87500000 ALPHABOW ENERGY 4.37500000
--	--------------	--

M23590	PNGLSE CR	Eff: Jan 31, 1967	64.000	C05642 B No	WI	Area : PINE CREEK
Sub: F	WI	Exp: Jan 30, 1972	64.000	ALPHABOW ENERGY	10.85000000	TWP 55 RGE 19 W5M SW 19
A	10245	Ext: 15	6.944	TALLAHASSEE EXP	4.65000000	(100/7-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.			SINOPEC DAYLIG.	84.50000000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05642 B	EQUAL	Jul 02, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	6.944	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	6.944	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23590	F	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	10.85000000		
				TALLAHASSEE EXP	4.65000000		
				SINOPEC DAYLIG.	84.50000000		

M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05731	A	No	WI	Area : PINE CREEK
Sub: G	WI		Exp: Jan 30, 1972	64.000	SINOPEC DAYLIG.			53.16151000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	2.800	BONAVISTA CORP.			40.58853000	NG IN NOTIKWIN;
	SINOPEC DAYLIG.				TALLAHASSEE EXP			1.87498800	NG IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			ALPHABOW ENERGY			4.37497200	(EXCL WELLBORE AT 103/01-19-055-19W5/00)
					Total Rental:		0.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
PRODUCING		64.000	2.800	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	2.800	0.000	0.000	0.000	C05647 J	FO&OP	Jun 26, 1997
	Prov:	0.000	0.000	0.000	0.000	0.000	C05732 G	JOA	Jul 01, 1993
							C05731 A	POOL	Feb 10, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23590	G	Paid to: LESSOR (M)				Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000			SINOPEC DAYLIG.	53.16151000
						BONAVISTA CORP.	40.58853000
						TALLAHASSEE EXP	1.87498800
						ALPHABOW ENERGY	4.37497200

M23591	PNGLSE	CR	Eff: Aug 21, 1959	128.000	C05732	A Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Aug 20, 1964	128.000	BONAVISTA CORP.		46.92950000	TWP 55 RGE 19 W5M N 19
A	117283		Ext: 15	5.600	SINOPEC DAYLIG.		46.82050000	PNG TO BASE CADOMIN
	SINOPEC DAYLIG.				ALPHABOW ENERGY		4.37500000	EXCL PNG IN EDMONTON_SANDSTONE
100.00000000	SINOPEC DAYLIG.				TALLAHASSEE EXP		1.87500000	EXCL PNG IN NOTIKEWIN
								EXCL PNG IN GETHING

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
PRODUCING		128.000	5.600		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000	C05647 J	FO&OP Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05730 A	POOL Aug 23, 2004
							C05732 A	JOA Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	BONAVISTA CORP. 46.92950000
	SINOPEC DAYLIG. 46.82050000
	ALPHABOW ENERGY 4.37500000
	TALLAHASSEE EXP 1.87500000

M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05642 A No	WI	Area : PINE CREEK
Sub: B	WI	Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY	7.29400000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	9.336	BONAVISTA CORP.	32.81000000	PNG IN EDMONTON_SANDSTONE
	SINOPEC DAYLIG.			SINOPEC DAYLIG.	56.77000000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		TALLAHASSEE EXP	3.12600000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05642 A	EQUAL	Jul 02, 1998
C05732 B	JOA	Jul 01, 1993

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 128.000	9.336
DEVELOPED Dev:	128.000	9.336	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 7.29400000
	BONAVISTA CORP. 32.81000000
	SINOPEC DAYLIG. 56.77000000
	TALLAHASSEE EXP 3.12600000

M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05730 B No	WI	Area : PINE CREEK
Sub: C	WI	Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY	4.37500000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	5.600	TALLAHASSEE EXP	1.87500000	PET IN NOTIKEWIN;
	TOURMALINE OIL			SINOPEC DAYLIG.	44.73960000	PET IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		BONAVISTA CORP.	49.01040000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 128.000	5.600
UNDEVELOPED Dev:	0.000	0.000	Undev: 128.000	5.600
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05730 B	POOL	Aug 23, 2004
C05732 C	JOA	Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	4.37500000
		TALLAHASSEE EXP	1.87500000
		SINOPEC DAYLIG.	44.73960000
		BONAVISTA CORP.	49.01040000

M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05730 C No	PLD	Area : PINE CREEK
Sub: D	WI	Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY	4.37500000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	5.600	SINOPEC DAYLIG.	44.73960000	(100/15-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.			BONAVISTA CORP.	49.01040000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		TALLAHASSEE EXP	1.87500000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05730 C	POOL	Aug 23, 2004
C05732 D	JOA	Jul 01, 1993

	Status		Hectares	Net		Hectares	Net
	PRODUCING	Prod:	128.000	5.600	NProd:	0.000	0.000
	DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	Y	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: PLD (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 4.37500000
	SINOPEC DAYLIG. 44.73960000
	BONAVISTA CORP. 49.01040000
	TALLAHASSEE EXP 1.87500000

M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05731 B No	BPPO	APPO	Area : PINE CREEK
Sub: E	WI	Exp: Aug 20, 1964	128.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	5.600	BONAVISTA CORP.	93.75000000	40.58849000	(103/1-19-055-19W5/0 WELLBORE)
	SINOPEC DAYLIG.			TALLAHASSEE EXP	1.87500000	1.87500000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		ALPHABOW ENERGY	4.37500000	4.37500000	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05731 B	POOL	Feb 10, 2006
C05732 H	JOA	Jul 01, 1993

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	5.600	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: BPPO (C) SINOPEC DAYLIG. BONAVISTA CORP. 93.75000000 TALLAHASSEE EXP 1.87500000 ALPHABOW ENERGY 4.37500000
--	--------------	--

M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05642 B No	WI	Area : PINE CREEK
Sub: F	WI	Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY	10.85000000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	13.888	TALLAHASSEE EXP	4.65000000	(100/7-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.			SINOPEC DAYLIG.	84.50000000	
100.00000000	SINOPEC DAYLIG.	Count Acreage =	No			

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05642 B	EQUAL	Jul 02, 1998
C05647 J	FO&OP	Jun 26, 1997

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 128.000	13.888
UNDEVELOPED Dev:	0.000	0.000	Undev: 128.000	13.888
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23591	F	Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	10.85000000
				TALLAHASSEE EXP	4.65000000
				SINOPEC DAYLIG.	84.50000000

M23591	PNGLSE	CR	Eff: Aug 21, 1959	128.000	C05731	A No	WI	Area : PINE CREEK
Sub: G	WI		Exp: Aug 20, 1964	128.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M N 19
A	117283		Ext: 15	5.600	BONAVISTA CORP.		40.58853000	NG IN NOTIKEWIN;
	SINOPEC DAYLIG.				TALLAHASSEE EXP		1.87498800	NG IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			ALPHABOW ENERGY		4.37497200	(EXCL WELLBORE AT 103/01-19-055-19W5/00)
					Total Rental:		0.00	

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
PRODUCING	Prod:	128.000	5.600	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000	C05647 J	FO&OP Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05731 A	POOL Feb 10, 2006
							C05732 G	JOA Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23591	G	Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	SINOPEC DAYLIG.	53.16151000		
				BONAVISTA CORP.	40.58853000		
				TALLAHASSEE EXP	1.87498800		
				ALPHABOW ENERGY	4.37497200		

M23531	PNGlse	CR	Eff: Jan 21, 1997	256.000	C05958	A	No	WI	Area : PINE CREEK
Sub: A	WR		Exp: Jan 20, 2002	256.000	TALLAHASSEE EXP			30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0597010995		Ext: 15	179.200	ALPHABOW ENERGY			70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY								(EXCL 4-21-055-19W5M/02)
100.00000000	ALPHABOW ENERGY				Total Rental:		896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	44.800	NProv:	192.000	134.400
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05615 A	FO	Nov 11, 1999
C05619 A	ROY	Oct 25, 1996
C05628 A	FO	Sep 30, 1997
C05958 A	JOA	Jan 29, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05615 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 8.00000000		Min Pay: \$0.12/MCF		Prod/Sales:
	S/S OIL: Min: 2.50000000	Max: 8.00000000	Div: 1/23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531	A	SINOPEC DAYLIG.	100.00000000	TALLAHASSEE EXP	30.00000000		
				ALPHABOW ENERGY	70.00000000		

PERMITTED DEDUCTIONS -

AS ALLOWED BY CROWN; NOT TO EXCEED 40% OF THE GROSS ROYALTY PAYABLE.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05619 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBy (C)	
TALLAHASSEE EXP	30.00000000	TALLAHASSEE EXP	30.00000000
ALPHABOW ENERGY	70.00000000	ALPHABOW ENERGY	70.00000000

PERMITTED DEDUCTIONS - Aug 03, 2016

IF ROYALTY NOT TAKEN IN KIND, NO DEDUCTIONS, EXCEPT:

PETROLEUM - WHERE SALES NOT FOB, ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION, PROVIDED ROYALTY OWNER SHALL NOT BEAR ANY COSTS INCURRED FOR TRUCKING OF WATER OR EMULSION OR FOR TREATING REQUIRED TO SEPARATE;

PETROLEUM SUBSTANCES OTHER THAN PETROLEUM - ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF EXPENSES ACTUALLY INCURRED FOR COMPRESSING, GATHERING, PROCESSING AND TRANSPORTING FROM WELLHEAD. TRANSPORTATION TO BE DEDUCTED BEFORE CALCULATING GROSS PROCEEDS RECEIVED BY GRANTOR. DEDUCTION OF COMPRESSING, GATHERING AND PROCESSING SHALL NOT REDUCE NET PROCEEDS PAYABLE TO LESS THAN 40% IN THE CASE OF SOLUTION GAS AND 60% IN ANY OTHER CASE OF SOLUTION GAS OF GROSS PROCEEDS RECEIVED. IN ANY CASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531 A DEDUCTIONS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN. ALLOWABLE COSTS SHALL ONLY BE DEDUCTED TO EXTENT ACTUALLY INCURRED ARE REASONABLE AND APPLICABLE. IF SUCH COST, CHARGE OR EXPENSE IS ATTRIBUTABLE TO MORE THAN ONE PETROLEUM SUBSTANCE BEING SOLD, SUCH COST, CHARGE OR EXPENSE SHALL ONLY BE DEDUCTED ONCE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
	ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000	
			ALPHABOW ENERGY 70.00000000	

M23531	PNGLSE CR	Eff: Jan 21, 1997	256.000	C05958 A No	WI	Area : PINE CREEK
Sub: B	WR	Exp: Jan 20, 2002	256.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0597010995	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG BELOW BASE CARDIUM TO BASE SPIRIT_RIVER
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

						----- Related Contracts -----
Status		Hectares	Net	Hectares	Net	C04844 A P&S Oct 18, 2017 (I)
	Prod:	0.000	0.000	NProd:	0.000	C05619 A ROY Oct 25, 1996
DEVELOPED	Dev:	64.000	44.800	Undev:	192.000	C05628 A FO Sep 30, 1997

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M23531										
Sub: B		Prov:	0.000	0.000	NProv:	0.000	0.000	C05958 A	JOA	Jan 29, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05619 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	TALLAHASSEE EXP 30.00000000		TALLAHASSEE EXP 30.00000000		
	ALPHABOW ENERGY 70.00000000		ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS - Aug 03, 2016

IF ROYALTY NOT TAKEN IN KIND, NO DEDUCTIONS, EXCEPT:
 PETROLEUM - WHERE SALES NOT FOB, ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION, PROVIDED ROYALTY OWNER SHALL NOT BEAR ANY COSTS INCURRED FOR TRUCKING OF WATER OR EMULSION OR FOR TREATING REQUIRED TO SEPARATE;
 PETROLEUM SUBSTANCES OTHER THAN PETROLEUM - ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF EXPENSES ACTUALLY INCURRED FOR COMPRESSING, GATHERING, PROCESSING AND TRANSPORTING FROM WELLHEAD. TRANSPORTATION TO BE DEDUCTED BEFORE CALCULATING GROSS PROCEEDS RECEIVED BY GRANTOR. DEDUCTION OF COMPRESSING, GATHERING AND PROCESSING SHALL NOT REDUCE NET PROCEEDS PAYABLE TO LESS THAN 40% IN THE CASE OF SOLUTION GAS AND 60% IN ANY OTHER CASE OF SOLUTION GAS OF GROSS PROCEEDS RECEIVED. IN ANY CASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531 B DEDUCTIONS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN. ALLOWABLE COSTS SHALL ONLY BE DEDUCTED TO EXTENT ACTUALLY INCURRED ARE REASONABLE AND APPLICABLE. IF SUCH COST, CHARGE OR EXPENSE IS ATTRIBUTABLE TO MORE THAN ONE PETROLEUM SUBSTANCE BEING SOLD, SUCH COST, CHARGE OR EXPENSE SHALL ONLY BE DEDUCTED ONCE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

M23531	PNGLSE CR	Eff: Jan 21, 1997	256.000	C05958 A No	WI	Area : PINE CREEK
Sub: C	WR	Exp: Jan 20, 2002	256.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0597010995	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					(100/04-21-055-19W5M/02 ONLY)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	256.000	179.200	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
							C05619 A ROY Oct 25, 1996

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23531										
Sub: C		Prov:	0.000	0.000	NProv:	0.000	0.000	C05628 A	FO	Sep 30, 1997
								C05934 A	ROY	Mar 28, 2011
								C05958 A	JOA	Jan 29, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05934 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05619 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	TALLAHASSEE EXP 30.00000000		TALLAHASSEE EXP 30.00000000		
	ALPHABOW ENERGY 70.00000000		ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS - Aug 03, 2016

IF ROYALTY NOT TAKEN IN KIND, NO DEDUCTIONS, EXCEPT:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531	C	<p>PETROLEUM - WHERE SALES NOT FOB, ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION, PROVIDED ROYALTY OWNER SHALL NOT BEAR ANY COSTS INCURRED FOR TRUCKING OF WATER OR EMULSION OR FOR TREATING REQUIRED TO SEPARATE; PETROLEUM SUBSTANCES OTHER THAN PETROLEUM - ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF EXPENSES ACTUALLY INCURRED FOR COMPRESSING, GATHERING, PROCESSING AND TRANSPORTING FROM WELLHEAD. TRANSPORTATION TO BE DEDUCTED BEFORE CALCULATING GROSS PROCEEDS RECEIVED BY GRANTOR. DEDUCTION OF COMPRESSING, GATHERING AND PROCESSING SHALL NOT REDUCE NET PROCEEDS PAYABLE TO LESS THAN 40% IN THE CASE OF SOLUTION GAS AND 60% IN ANY OTHER CASE OF SOLUTION GAS OF GROSS PROCEEDS RECEIVED. IN ANY CASE DEDUCTIONS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN. ALLOWABLE COSTS SHALL ONLY BE DEDUCTED TO EXTENT ACTUALLY INCURRED ARE REASONABLE AND APPLICABLE. IF SUCH COST, CHARGE OR EXPENSE IS ATTRIBUTABLE TO MORE THAN ONE PETROLEUM SUBSTANCE BEING SOLD, SUCH COST, CHARGE OR EXPENSE SHALL ONLY BE DEDUCTED ONCE.</p>					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23568	PNGLSE CR	CR	256.000	C05958 A	No	WI	Area : PINE CREEK
Sub: A	WI		256.000	TALLAHASSEE EXP		30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0502080202		179.200	ALPHABOW ENERGY		70.00000000	PNG BELOW BASE SPIRIT_RIVER TO BASE BLUESKY-BULLHEAD (EXCL 100/04-21-055-19W5M/00)
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	179.200	NProv:	0.000	0.000	C05958 A JOA Jan 29, 2011
		0.000	0.000		0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

M23568	PNGLSE CR	CR	256.000	C05958 A	No	WI	Area : PINE CREEK
Sub: B	WI		256.000	TALLAHASSEE EXP		30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0502080202		179.200	ALPHABOW ENERGY		70.00000000	(100/04-21-055-19W5M/00 ONLY)
	ALPHABOW ENERGY						

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23568

Sub: B

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	179.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05934 A	ROY	Mar 28, 2011
C05958 A	JOA	Jan 29, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05934 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)
SINOPEC DAYLIG.	100.00000000	ALPHABOW ENERGY 70.00000000
		TALLAHASSEE EXP 30.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	TALLAHASSEE EXP 30.00000000
	ALPHABOW ENERGY 70.00000000

M23518	PNGLSE CR	Eff: Dec 12, 1985	256.000	C05937 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Dec 11, 1990	256.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 19 W5M SEC 22
A	0585120115	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05937 A	JOA	Jan 02, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	179.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	TALLAHASSEE EXP 30.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23518	A			ALPHABOW ENERGY		70.00000000	
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M23518	PNGLSE	CR	Eff: Dec 12, 1985	256.000	C05937	A No	WI	Area : PINE CREEK
Sub: B	WI		Exp: Dec 11, 1990	256.000	TALLAHASSEE EXP		30.00000000	TWP 55 RGE 19 W5M SEC 22
A	0585120115		Ext: 15	179.200	ALPHABOW ENERGY		70.00000000	PNG BELOW BASE CARDIUM TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY		Count Acreage = No		Total Rental:	0.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	256.000	179.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05937 A	JOA	Jan 02, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	
Mineral Int	Operator / Payor		Net				Lease Description / Rights Held
M23613	PNGLSE CR	CR	192.000	C05716 A	No	PLD	Area : PINE CREEK
Sub: A	WI		192.000	ALPHABOW ENERGY		52.50000000	TWP 55 RGE 19 W5M S 28 & NE 28
A	0503100229		100.800	TALLAHASSEE EXP		22.50000000	PNG TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY			BONAVISTA CORP.		20.34883700	
100.00000000	ALPHABOW ENERGY			SINOPEC DAYLIG.		4.65116300	

Total Rental: 672.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05716 A	POOL	Sep 01, 2007
C05953 A	JOA	Jan 24, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	192.000	100.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000	
		TALLAHASSEE EXP	30.00000000	

M23669	PNGLSE CR	CR	64.000	C05716 A	No	PLD	Area : PINE CREEK
Sub: A	WI		64.000	ALPHABOW ENERGY		52.50000000	TWP 55 RGE 19 W5M NW 28

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23669							
Sub: A							
A	10246	Ext: 15	33.600	TALLAHASSEE EXP		22.50000000	PNG TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY			BONAVISTA CORP.		20.34883700	
100.00000000	SINOPEC DAYLIG.			SINOPEC DAYLIG.		4.65116300	

Total Rental: 224.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05716 A	POOL	Sep 01, 2007

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	33.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL2 (C)		
ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	81.39581240	
		SINOPEC DAYLIG.	18.60418760	

M23521	PNGLSE	CR	Eff: Jun 27, 1996	64.000	C05940	A	No	WI	Area : PINE CREEK
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23521							
Sub: A	WI	Exp: Jun 26, 2001	64.000	TALLAHASSEE EXP		30.00000000	TWP 55 RGE 19 W5M SW 36
A	0596060440	Ext: 15	44.800	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05940 A	JOA	Jan 07, 2011

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	44.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

M23588	PNGLIC CR	Eff: Sep 08, 1994	64.000	C05649 B Yes		WI	Area : PINE CREEK
Sub: A	WI	Exp: Sep 07, 1998	64.000	ALPHABOW ENERGY		29.27605100	TWP 55 RGE 20 W5M NW 36
A	5494090061	Ext: 15	18.737	PARAMOUNT RES		10.93750000	PNG TO BASE BELLY_RIVER

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23588

Sub: A REPSOLO&GINC
100.00000000 REPSOLO&GINC

SINOPEC DAYLIG. 5.55560000
SPOKE RES C/O S 23.28122000
REPSOLO&GINC 18.40275000
TALLAHASSEE EXP 12.54687900

Total Rental: 224.00

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05649 B POOLFOPRT Jan 03, 1996
C05933 A TRUST Jun 08, 1998

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	18.737	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 29.27605100
PARAMOUNT RES 10.93750000
SINOPEC DAYLIG. 5.55560000
SPOKE RES C/O S 23.28122000
REPSOLO&GINC 18.40275000
TALLAHASSEE EXP 12.54687900

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23588 A

GENERAL COMMENTS -

THIS ROYALTY DOES NOT INCLUDE THE 13-36-55-20 W5 WELL. NAL HAS NO INTEREST IN THE WELL.

M23570	PNGLSE	CR	Eff: Jul 11, 1985	256.000	C05640	A No	WI	Area : OBED
Sub: A	WI		Exp: Jul 10, 1990	256.000	ALPHABOW ENERGY		17.50000000	TWP 55 RGE 22 W5M SEC 5
A	0585070136		Ext: 15	44.800	TOURMALINE OIL		75.00000000	PNG TO BASE LEA_PARK
	TOURMALINE OIL				TALLAHASSEE EXP		7.50000000	
100.00000000	TOURMALINE OIL							

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05640 A	FO	Jan 01, 1995

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	44.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23570	A	ALBERTA ENERGY	100.00000000			ALPHABOW ENERGY	17.50000000
						TOURMALINE OIL	75.00000000
						TALLAHASSEE EXP	7.50000000

M23830	PNGLSE	CR	Eff: Nov 30, 2000	256.000	C05878	A No	WI	Area : PINE CREEK
Sub: A	WI		Exp: Nov 29, 2005	256.000	ALPHABOW ENERGY		60.00000000	TWP 56 RGE 17 W5M SEC 22
A	0500110805		Ext: 15	153.600	TIMBERROCK		40.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE ELKTON
	ALPHABOW ENERGY							
100.00000000	WHITECAP RESOUR				Total Rental:	896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	153.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05877 A	FI	Aug 30, 2005
C05877 B	FI	Aug 30, 2005 (I)
C05878 A	PART	Aug 30, 2005

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05877 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.50000000 **Div:** 23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDDBY (C)

ALPHABOW ENERGY 52.00000000

TIMBERROCK 48.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23830 A

PERMITTED DEDUCTIONS -

1997 FARMOUT & ROYALTY PROCEDURE APPLIES:
CL 5.04B ALT 1 & 2 - SAME AS CROWN, BUT NOT GREATER THAN 50% OF THE MARKET PRICE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 60.00000000		
		TIMBERROCK 40.00000000		

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C06077 A Bypass	TRACTINT	Area : PINE CREEK
Sub: A	UN	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06666200	TWP 56 RGE 19 W5M NW 2
A	116445	Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33334000	

	WHITECAP RESOUR	
	QUESTFIRE	2.00000000
	TALLAHASSEE EXP	20.59999800
	Total Rental:	224.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 A	UNIT	Jul 01, 1985

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: A	Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
	Dev:	64.000	30.763	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06666200	
		BONAVISTA CORP.	18.18750000	
		CDNRESNORTHAB	2.81250000	
		LONGRUNEXPLO	8.33334000	
		WHITECAP RESOUR		
		QUESTFIRE	2.00000000	
		TALLAHASSEE EXP	20.59999800	

ROYALTY PAYOR -
NCE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: A	Tract Number: 1		Tract Part%: 15.67259000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23566	PNGLSE CR	Eff: May 25, 1959	192.000	C05629 A No		WI	Area : PINE CREEK
Sub: B	WI	Exp: May 24, 1980	192.000	ALPHABOW ENERGY		53.49162000	TWP 56 RGE 19 W5M NW 2, NE 3,
A	116445	Ext: 15	102.704	QUESTFIRE		2.00000000	SW 15
	ALPHABOW ENERGY			CANADIAN NATUR.		2.81250000	PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO		8.33340000	
				BONAVISTA CORP.		10.43750000	
				TALLAHASSEE EXP		22.92498000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 A	FO	Jul 27, 1972
C05722 A	JOA	Jun 01, 2009

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	68.469	Undev:	64.000	34.235
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	53.49162000	
		QUESTFIRE	2.00000000	
		CANADIAN NATUR.	2.81250000	
		LONGRUNEXPLO	8.33340000	
		BONAVISTA CORP.	10.43750000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	B			TALLAHASSEE EXP		22.92498000	
--------	---	--	--	-----------------	--	-------------	--

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C05629	B No	WI	Area : PINE CREEK
Sub: C	WI		Exp: May 24, 1980	64.000	ALPHABOW ENERGY		52.58015000	TWP 56 RGE 19 W5M SW 2
A	116445		Ext: 15	33.651	QUESTFIRE		2.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33340000	
					BONAVISTA CORP.		10.43750000	----- Related Contracts -----
					CYGAM BANKRUPT		1.30210000	C04844 A P&S Oct 18, 2017 (I)
					TALLAHASSEE EXP		22.53435000	C05629 B FO Jul 27, 1972
								C05722 B JOA Jun 01, 2009

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	33.651	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	C	Paid to: LESSOR (M)				Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000			ALPHABOW ENERGY	52.58015000
						QUESTFIRE	2.00000000
						CANADIAN NATUR.	2.81250000
						LONGRUNEXPLO	8.33340000
						BONAVISTA CORP.	10.43750000
						CYGAM BANKRUPT	1.30210000
						TALLAHASSEE EXP	22.53435000

**ROYALTY PAYOR -
ADDISON**

M23566	PNGLSE	CR	Eff: May 25, 1959	320.000	C05629	M	No	WI	Area : PINE CREEK
Sub: E	WI		Exp: May 24, 1980	320.000	ALPHABOW ENERGY			48.06662000	TWP 56 RGE 19 W5M NW 2, NE 3,
A	116445		Ext: 15	153.813	QUESTFIRE			2.00000000	NW & S 15
	ALPHABOW ENERGY				CANADIAN NATUR.			2.81250000	PNG BELOW BASE CARDIUM TO TOP
100.00000000	ALPHABOW ENERGY	Count Acreage = No			LONGRUNEXPLO			8.33340000	SECOND_WHITE_SPECKS
					BONAVISTA CORP.			18.18750000	
					TALLAHASSEE EXP			20.59998000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	153.813
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23566	E		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 48.06662000		
			QUESTFIRE 2.00000000		
			CANADIAN NATUR. 2.81250000		
			LONGRUNEXPLO 8.33340000		
			BONAVISTA CORP. 18.18750000		
			TALLAHASSEE EXP 20.59998000		

ROYALTY PAYOR - ADDISON

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C05629 C No	WI	WI-RENOUN	Area : PINE CREEK
Sub: F	WI	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	49.84574000	50.86300000	TWP 56 RGE 19 W5M SE 3
A	116445	Ext: 15	31.901	QUESTFIRE	2.00000000		PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CANADIAN NATUR.	2.81250000	2.86989796	
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000	8.50346939	----- Related Contracts -----
				BONAVISTA CORP.	10.43750000	10.65051020	C04844 A P&S Oct 18, 2017 (I)
				CYGAM BANKRUPT	5.20840000	5.31469388	C05629 C FO Jul 27, 1972
				TALLAHASSEE EXP	21.36246000	21.79842857	C05722 C JOA Jun 01, 2009

Total Rental: 224.00

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: F	Status	Hectares	Net	Hectares	Net
	DEVELOPED	0.000	0.000	0.000	0.000
		64.000	31.901	0.000	0.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	49.84574000	
		QUESTFIRE	2.00000000	
		CANADIAN NATUR.	2.81250000	
		LONGRUNEXPLO	8.33340000	
		BONAVISTA CORP.	10.43750000	
		CYGAM BANKRUPT	5.20840000	
		TALLAHASSEE EXP	21.36246000	

ROYALTY PAYOR -
ADDISON

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23566	PNGLSE CR	CR	64.000	C06077 B Bypass		TRACTINT	Area : PINE CREEK
Sub: N	UN		64.000	ALPHABOW ENERGY		48.06666200	TWP 56 RGE 19 W5M NE 3
A	116445		30.763	BONAVISTA CORP.		18.18750000	
	ALPHABOW ENERGY			CDNRESNORTHAB		2.81250000	PNG IN SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO		8.33334000	(UNITIZED)
				WHITECAP RESOUR			
				QUESTFIRE		2.00000000	
				TALLAHASSEE EXP		20.59999800	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 B	UNIT	Jul 01, 1985

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: TRACTINT (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06666200
		BONAVISTA CORP.	18.18750000
		CDNRESNORTHAB	2.81250000
		LONGRUNEXPLO	8.33334000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	N			WHITECAP RESOUR			
				QUESTFIRE	2.00000000		
				TALLAHASSEE EXP	20.59999800		

ROYALTY PAYOR -
NCE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: B	Tract Number: 2		Tract Part%: 1.45833000

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C06077 D Bypass	TRACTINT	Area : PINE CREEK
Sub: D	UN	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06662000	TWP 56 RGE 19 W5M SE 10
A	116445	Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05912 C	RETROJOA	Jun 01, 2009
C06077 D	UNIT	Jul 01, 1985

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 48.06662000
BONAVISTA CORP. 18.18750000
CDNRESNORTHAB 2.81250000
LONGRUNEXPLO 8.33340000
WHITECAP RESOUR
QUESTFIRE 2.00000000
TALLAHASSEE EXP 20.59998000

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: D	Tract Number: 4		Tract Part%: 14.57046000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23566	PNGLSE CR	Eff: May 25, 1959	256.000	C05912 A No		WI	Area : PINE CREEK
Sub: G	WI	Exp: May 24, 1980	256.000	ALPHABOW ENERGY		47.65503000	TWP 56 RGE 19 W5M SEC 10
A	116445	Ext: 15	121.997	WHITECAP RESOUR		20.42357000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			CDNRESNORTHAB		2.81250000	(EXCL 100/16-10-056-19W5/00
100.00000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		2.58800000	PENALTY WELL)
				LONGRUNEXPLO		8.33340000	
				BONAVISTA CORP.		18.18750000	
				Total Rental:	0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05912 A	RETROJOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.499	Undev:	192.000	91.498
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	47.65503000	
		WHITECAP RESOUR	20.42357000	
		CDNRESNORTHAB	2.81250000	
		QUESTFIRE	2.58800000	
		LONGRUNEXPLO	8.33340000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	G			BONAVISTA CORP.		18.18750000	
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**ROYALTY PAYOR -
ADDISON**

M23566	PNGlse	CR	Eff: May 25, 1959	256.000	C05912 B No	WI	Area : PINE CREEK
Sub: J	WI		Exp: May 24, 1980	256.000	ALPHABOW ENERGY	48.06662000	TWP 56 RGE 19 W5M 10
A	116445		Ext: 15	123.051	WHITECAP RESOUR	20.59998000	PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY				CDNRESNORTHAB	2.81250000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		QUESTFIRE	2.00000000	
					LONGRUNEXPLO	8.33340000	
					BONAVISTA CORP.	18.18750000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05912 B	RETROJOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	123.051
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 48.06662000
WHITECAP RESOUR 20.59998000
CDNRESNORTHAB 2.81250000
QUESTFIRE 2.00000000
LONGRUNEXPLO 8.33340000
BONAVISTA CORP. 18.18750000

**ROYALTY PAYOR -
ADDISON**

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C06077 E Bypass	TRACTINT
Sub: O	UN	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06662000
A	116445	Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000

Area : PINE CREEK
TWP 56 RGE 19 W5M SW 10
PNG IN SECOND_WHITE_SPECKS
(UNITIZED)

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05912 C	RETROJOA	Jun 01, 2009
C06077 E	UNIT	Jul 01, 1985

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23566	O		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06662000	
			BONAVISTA CORP.	18.18750000	
			CDNRESNORTHAB	2.81250000	
			LONGRUNEXPLO	8.33340000	
			WHITECAP RESOUR		
			QUESTFIRE	2.00000000	
			TALLAHASSEE EXP	20.59998000	
	ROYALTY PAYOR -				
	ADDISON				

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: E	Tract Number: 5		Tract Part%: 0.72917000

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C06077 F Bypass	TRACTINT	Area : PINE CREEK
Sub: P	UN	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06662000	TWP 56 RGE 19 W5M NE 10
A	116445	Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: P

100.00000000 ALPHABOW ENERGY

LONGRUNEXPLO 8.33340000
 WHITECAP RESOUR
 QUESTFIRE 2.00000000
 TALLAHASSEE EXP 20.59998000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05912 C RETROJOA Jun 01, 2009
 C06077 F UNIT Jul 01, 1985

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
 ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
 ALPHABOW ENERGY 48.06662000
 BONAVISTA CORP. 18.18750000
 CDNRESNORTHAB 2.81250000
 LONGRUNEXPLO 8.33340000
 WHITECAP RESOUR

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	P			QUESTFIRE	2.00000000	
				TALLAHASSEE EXP	20.59998000	

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: F	Tract Number: 6		Tract Part%: 2.18750000

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C06077 G Bypass	TRACTINT	Area : PINE CREEK
Sub: Q	UN	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06662000	TWP 56 RGE 19 W5M NW 10
A	116445	Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05912 C	RETROJOA	Jun 01, 2009
C06077 G	UNIT	Jul 01, 1985

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23566	Q		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 48.06662000		
			BONAVISTA CORP. 18.18750000		
			CDNRESNORTHAB 2.81250000		
			LONGRUNEXPLO 8.33340000		
			WHITECAP RESOUR		
			QUESTFIRE 2.00000000		
			TALLAHASSEE EXP 20.59998000		

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: G	Tract Number: 7		Tract Part%: 2.18750000

M23566	PNGLSE CR	Eff: May 25, 1959	256.000	C05912 D No	WI	Area : PINE CREEK
Sub: T	WI	Exp: May 24, 1980	256.000	ALPHABOW ENERGY	60.38628000	TWP 56 RGE 19 W5M SEC 10
A	116445	Ext: 15	154.589	WHITECAP RESOUR	25.87982000	(100/16-10-056-19W5/00 PENALTY
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	WELL)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: T

100.00000000 ALPHABOW ENERGY Count Acreage = No

QUESTFIRE 2.58800000
LONGRUNEXPLO 8.33340000
BONAVISTA CORP.

Total Rental: 0.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05912 D RETROJOA Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	38.647	Undev:	192.000	115.942
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 60.38628000

WHITECAP RESOUR 25.87982000

CDNRESNORTHAB 2.81250000

QUESTFIRE 2.58800000

LONGRUNEXPLO 8.33340000

BONAVISTA CORP.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566 T

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077	C Bypass	TRACTINT	Area : PINE CREEK
Sub: K	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY		45.63610800	TWP 56 RGE 19 W5M SW 11
A	116445		Ext: UNIT	29.207	BONAVISTA CORP.		18.18750000	
	ALPHABOW ENERGY				CDNRESNORTHAB		2.81250000	PNG IN SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33334000	(UNITIZED)
					FAIRHOLME RES		3.47222000	
					WHITECAP RESOUR			
					QUESTFIRE		2.00000000	
					TALLAHASSEE EXP		19.55833200	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 F	FO	Jul 27, 1972
C05631 A	FO	Nov 15, 1979
C05722 F	JOA	Jun 01, 2009
C05932 B	RETROJOA	Jan 20, 2011
C06077 C	UNIT	Jul 01, 1985

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 64.000	29.207	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	K	Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	45.63610800		
				BONAVISTA CORP.	18.18750000		
				CDNRESNORTHAB	2.81250000		
				LONGRUNEXPLO	8.33334000		
				FAIRHOLME RES	3.47222000		
				WHITECAP RESOUR			
				QUESTFIRE	2.00000000		
				TALLAHASSEE EXP	19.55833200		

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: C	Tract Number: 3		Tract Part%: 1.45833000

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C05629 D No	WI	Area : PINE CREEK
Sub: L	WI	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	51.06108000	TWP 56 RGE 19 W5M SW 11
A	116445	Ext: 15	32.679	QUESTFIRE	2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			CANADIAN NATUR.	2.81250000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO	8.33340000	
				FAIRHOLME RES	3.47220000	
				BONAVISTA CORP.	10.43750000	
				TALLAHASSEE EXP	21.88332000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 D	FO	Jul 27, 1972
C05631 A	FO	Nov 15, 1979
C05722 D	JOA	Jun 01, 2009
C05932 A	RETROJOA	Jan 20, 2011

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: L	Status	Hectares	Net	Hectares	Net
	UNDEVELOPED	0.000	0.000	0.000	0.000
		0.000	0.000	64.000	32.679
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	51.06108000	
		QUESTFIRE	2.00000000	
		CANADIAN NATUR.	2.81250000	
		LONGRUNEXPLO	8.33340000	
		FAIRHOLME RES	3.47220000	
		BONAVISTA CORP.	10.43750000	
		TALLAHASSEE EXP	21.88332000	

ROYALTY PAYOR -
ADDISON

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23566	PNGLSE CR	CR	64.000	C05629 F No		WI	Area : PINE CREEK
Sub: M	WI		64.000	ALPHABOW ENERGY		45.63608000	TWP 56 RGE 19 W5M SW 11
A	116445		29.207	QUESTFIRE		2.00000000	PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY			CANADIAN NATUR.		2.81250000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO		8.33340000	
				FAIRHOLME RES		3.47220000	
				BONAVISTA CORP.		18.18750000	
				TALLAHASSEE EXP		19.55832000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 F	FO	Jul 27, 1972
C05631 A	FO	Nov 15, 1979
C05722 F	JOA	Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	29.207
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	45.63608000	
		QUESTFIRE	2.00000000	
		CANADIAN NATUR.	2.81250000	
		LONGRUNEXPLO	8.33340000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	M			FAIRHOLME RES		3.47220000	
				BONAVISTA CORP.		18.18750000	
				TALLAHASSEE EXP		19.55832000	

ROYALTY PAYOR - ADDISON

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077 K Bypass	TRACTINT	Area : PINE CREEK
Sub: H	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06666200	TWP 56 RGE 19 W5M NW 15
A	116445		Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB	2.81250000	
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO	8.33334000	----- Related Contracts -----
					WHITECAP RESOUR		C04844 A P&S Oct 18, 2017 (I)
					QUESTFIRE	2.00000000	C05629 M FO Jul 27, 1972
					TALLAHASSEE EXP	20.59999800	C05722 M JOA Jun 01, 2009
							C06077 K UNIT Jul 01, 1985
				Total Rental:	224.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	H	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: LESSOR (M)	Paid by: TRACTINT (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 48.06666200
	BONAVISTA CORP. 18.18750000
	CDNRESNORTHAB 2.81250000
	LONGRUNEXPLO 8.33334000
	WHITECAP RESOUR
	QUESTFIRE 2.00000000
	TALLAHASSEE EXP 20.59999800

**ROYALTY PAYOR -
ADDISON**

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: K	Tract Number: 11		Tract Part%: 1.45833000

M23566	PNGLSE CR	Eff: May 25, 1959	128.000	C05629 E No	WI	Area : PINE CREEK
Sub: I	WI	Exp: May 24, 1980	128.000	ALPHABOW ENERGY	50.35191000	TWP 56 RGE 19 W5M NW & SE 15
A	116445	Ext: 15	64.450	QUESTFIRE	2.58823600	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			CANADIAN NATUR.	3.63970700	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO	8.33340000	
				BONAVISTA CORP.	13.50735700	
				TALLAHASSEE EXP	21.57939000	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 E	FO	Jul 27, 1972

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566
Sub: 1

C05722 E JOA Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	128.000	64.450
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.35191000
		QUESTFIRE	2.58823600
		CANADIAN NATUR.	3.63970700
		LONGRUNEXPLO	8.33340000
		BONAVISTA CORP.	13.50735700
		TALLAHASSEE EXP	21.57939000

ROYALTY PAYOR -
ADDISON

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23566	PNGLSE CR	CR	64.000	C06077 H Bypass		TRACTINT	Area : PINE CREEK
Sub: R	UN		64.000	ALPHABOW ENERGY		48.06666200	TWP 56 RGE 19 W5M SE 15
A	116445	UNIT	30.763	BONAVISTA CORP.		18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB		2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO		8.33334000	
				WHITECAP RESOUR			
				QUESTFIRE		2.00000000	
				TALLAHASSEE EXP		20.59999800	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 H	UNIT	Jul 01, 1985

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 48.06666200
BONAVISTA CORP. 18.18750000
CDNRESNORTHAB 2.81250000
LONGRUNEXPLO 8.33334000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	R		WHITECAP RESOUR			
			QUESTFIRE		2.00000000	
			TALLAHASSEE EXP		20.59999800	

**ROYALTY PAYOR -
ADDISON**

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: H	Tract Number: 8		Tract Part%: 0.72917000

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077 I Bypass	TRACTINT	Area : PINE CREEK
Sub: S	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06666200	TWP 56 RGE 19 W5M SW 15
A	116445		Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO	8.33334000	

		WHITECAP RESOUR	
		QUESTFIRE	2.00000000
		TALLAHASSEE EXP	20.59999800

Total Rental: 224.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 I	UNIT	Jul 01, 1985

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

S

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06666200	
		BONAVISTA CORP.	18.18750000	
		CDNRESNORTHAB	2.81250000	
		LONGRUNEXPLO	8.33334000	
		WHITECAP RESOUR		
		QUESTFIRE	2.00000000	
		TALLAHASSEE EXP	20.59999800	

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: 1	Tract Number: 9		Tract Part%: 15.67259000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23564	PNGLSE CR	CR	192.000	C05629 H No		WI	Area : PINE CREEK
Sub: A	WI		128.000	ALPHABOW ENERGY		42.15862000	TWP 56 RGE 19 W5M NW & SE SEC 16
A	37600		53.963	QUESTFIRE		2.00000000	PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY			CANADIAN NATUR.		2.81250000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO		8.33340000	
				FAIRHOLME RES		8.44000000	
				BONAVISTA CORP.		18.18750000	
				TALLAHASSEE EXP		18.06798000	

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 H	FO	Jul 27, 1972
C05722 H	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	53.963	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.15862000	
		QUESTFIRE	2.00000000	
		CANADIAN NATUR.	2.81250000	
		LONGRUNEXPLO	8.33340000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564	A			FAIRHOLME RES		8.44000000	
				BONAVISTA CORP.		18.18750000	
				TALLAHASSEE EXP		18.06798000	

M23564	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	I No	WI	Area : PINE CREEK
Sub: B	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		58.33338000	TWP 56 RGE 19 W5M NE SEC 16
A	37600		Ext: 15	37.333	LONGRUNEXPLO		16.66660000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				TALLAHASSEE EXP		25.00002000	
100.00000000	ALPHABOW ENERGY							

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 I	FO	Jul 27, 1972
C05722 I	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	64.000	37.333
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	58.33338000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564	B			LONGRUNEXPLO	16.66660000	
				TALLAHASSEE EXP	25.00002000	

ROYALTY PAYOR - ADDISON

M23564	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	G	No	WI	Area : PINE CREEK
Sub: C	WI		Exp: Oct 29, 1984	0.000	ALPHABOW ENERGY			42.70399700	TWP 56 RGE 19 W5M NW & SE SEC 16
A	37600		Ext: 15	0.000	QUESTFIRE			2.58823600	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.			3.63970700	
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No	LONGRUNEXPLO			8.33340000	----- Related Contracts -----
					FAIRHOLME RES			10.92559000	C04844 A P&S Oct 18, 2017 (I)
					BONAVISTA CORP.			13.50735700	C05629 G FO Jul 27, 1972
					TALLAHASSEE EXP			18.30171300	C05722 G JOA Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.70399700
		QUESTFIRE	2.58823600
		CANADIAN NATUR.	3.63970700
		LONGRUNEXPLO	8.33340000
		FAIRHOLME RES	10.92559000
		BONAVISTA CORP.	13.50735700
		TALLAHASSEE EXP	18.30171300

ROYALTY PAYOR - ADDISON

M23564	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C06077	M Bypass	TRACTINT	Area : PINE CREEK
Sub: D	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		42.15866200	TWP 56 RGE 19 W5M NW SEC 16
A	37600		Ext: 15	26.982	BONAVISTA CORP.		18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB		2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		LONGRUNEXPLO		8.33334000	
					FAIRHOLME RES		8.44000000	
					WHITECAP RESOUR			
					QUESTFIRE		2.00000000	
					TALLAHASSEE EXP		18.06799800	

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05629	H	FO	Jul 27, 1972
C05722	H	JOA	Jun 01, 2009
C06077	M	UNIT	Jul 01, 1985

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564

Sub: D	DEVELOPED	Dev:	64.000	26.982	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: TRACTINT (C) ALPHABOW ENERGY	42.15866200	
		BONAVISTA CORP.	18.18750000	
		CDNRESNORTHAB	2.81250000	
		LONGRUNEXPLO	8.33334000	
		FAIRHOLME RES	8.44000000	
		WHITECAP RESOUR		
		QUESTFIRE	2.00000000	
		TALLAHASSEE EXP	18.06799800	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: M	Tract Number: 13		Tract Part%: 1.45833000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	
Mineral Int	Operator / Payor		Net				Lease Description / Rights Held

M23564	PNGLSE CR	Eff: Oct 30, 1974	192.000	C06077 L Bypass		TRACTINT	
Sub: E	WI	Exp: Oct 29, 1984	64.000	LONGRUNEXPLO		16.66666000	
A	37600	Ext: 15	37.333	WHITECAP RESOUR			
	ALPHABOW ENERGY			ALPHABOW ENERGY		58.33333800	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		TALLAHASSEE EXP		25.00000200	

Area : PINE CREEK
TWP 56 RGE 19 W5M NE 16
PNG IN SECOND_WHITE_SPECKS
(UNITIZED)

Total Rental: 0.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05629 I FO Jul 27, 1972
C05722 I JOA Jun 01, 2009
C06077 L UNIT Jul 01, 1985

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	37.333	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: TRACTINT (C)
ALBERTA ENERGY 100.00000000	LONGRUNEXPLO 16.66666000
	WHITECAP RESOUR
	ALPHABOW ENERGY 58.33333800
	TALLAHASSEE EXP 25.00000200

ROYALTY PAYOR -
ADDISON

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564 E _____ Related Units _____

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: L	Tract Number: 12		Tract Part%: 15.67259000

M23564	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C06077	J Bypass	TRACTINT	Area : PINE CREEK
Sub: F	WI		Exp: Oct 29, 1984	64.000		ALPHABOW ENERGY	42.15866200	TWP 56 RGE 19 W5M SE SEC 16
A	37600		Ext: 15	26.982		BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count	Acreeage =	No		LONGRUNEXPLO	8.33334000	
						FAIRHOLME RES	8.44000000	
						WHITECAP RESOUR		
						QUESTFIRE	2.00000000	
						TALLAHASSEE EXP	18.06799800	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 H	FO	Jul 27, 1972
C05722 H	JOA	Jun 01, 2009
C06077 J	UNIT	Jul 01, 1985

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	26.982	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564	F	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.15866200		
				BONAVISTA CORP.	18.18750000		
				CDNRESNORTHAB	2.81250000		
				LONGRUNEXPLO	8.33334000		
				FAIRHOLME RES	8.44000000		
				WHITECAP RESOUR			
				QUESTFIRE	2.00000000		
				TALLAHASSEE EXP	18.06799800		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: J	Tract Number: 10		Tract Part%: 1.45833000

M23561	PNGLSE CR	Eff: May 25, 1959	128.000	C06077 P Bypass	TRACTINT	WI	Area : PINE CREEK
Sub: A	UN	Exp: May 24, 1980	64.000	LONGRUNEXPLO	18.60473000	18.60460000	TWP 56 RGE 19 W5M SE SEC 20
A	116446	Ext: UNIT	36.465	WHITECAP RESOUR			PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			ALPHABOW ENERGY	56.97668900	56.97678000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			TALLAHASSEE EXP	24.41858100		
				TALLAHASSEE EXP		24.41862000	

Total Rental: 224.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C06077 P	UNIT	Jul 01, 1985
C05064 D	JOA	Sep 16, 1952

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23561

Sub: A	Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
	Dev:	64.000	36.465	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY	100.00000000	LONGRUNEXPLO	18.60473000	
		WHITECAP RESOUR		
		ALPHABOW ENERGY	56.97668900	
		TALLAHASSEE EXP	24.41858100	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: P	Tract Number: 16		Tract Part%: 1.45833000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23561	PNGLSE CR		Eff: May 25, 1959	128.000	C05064 D Yes	WI	Area : PINE CREEK
Sub: B	WI		Exp: May 24, 1980	128.000	ALPHABOW ENERGY	56.97678000	TWP 56 RGE 19 W5M E 20
A	116446		Ext: 15	72.930	LONGRUNEXPLO	18.60460000	PNG BELOW BASE PASKAPOO TO TOP
	ALPHABOW ENERGY				TALLAHASSEE EXP	24.41862000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05064 D	JOA	Sep 16, 1952

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	36.465	Undev:	64.000	36.465
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	56.97678000	
		LONGRUNEXPLO	18.60460000	
		TALLAHASSEE EXP	24.41862000	

M23561	PNGLSE CR		Eff: May 25, 1959	128.000	C05064 F Yes	WI	Area : PINE CREEK
Sub: C	WI		Exp: May 24, 1980	128.000	ALPHABOW ENERGY	56.97678000	TWP 56 RGE 19 W5M E SEC 20

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23561
Sub: C
 A 116446 Ext: 15 72.930 WARRIOR ENERGY 18.60460000 PNG TO BASE PASKAPOO
 ALPHABOW ENERGY TALLAHASSEE EXP 24.41862000
 100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05064 F JOA Sep 16, 1952

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	72.930
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 56.97678000		
		WARRIOR ENERGY 18.60460000		
		TALLAHASSEE EXP 24.41862000		

M23561 PNGLSE CR Eff: May 25, 1959 128.000 C06077 R Bypass TRACTINT WI Area : PINE CREEK

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23561									
Sub: D	UN	Exp: May 24, 1980	64.000	LONGRUNEXPLO	18.60473000	18.60460000	TWP 56 RGE 19 W5M NE 20		
A	116446	Ext: UNIT	36.465	WHITECAP RESOUR			PNG IN SECOND_WHITE_SPECKS		
	ALPHABOW ENERGY			ALPHABOW ENERGY	56.97668900	56.97678000	(UNITIZED)		
100.00000000	ALPHABOW ENERGY			TALLAHASSEE EXP	24.41858100				
				TALLAHASSEE EXP		24.41862000			

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C06077 R	UNIT	Jul 01, 1985
C05064 D	JOA	Sep 16, 1952

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	36.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: TRACTINT (C)
ALBERTA ENERGY 100.00000000	LONGRUNEXPLO 18.60473000
	WHITECAP RESOUR
	ALPHABOW ENERGY 56.97668900
	TALLAHASSEE EXP 24.41858100

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23561 D ROYALTY PAYOR -
TOMBROWN

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: R	Tract Number: 18		Tract Part%: 5.23920000

M23523	PNGLSE CR	Eff: Mar 04, 1999	64.000	C05943	A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Mar 03, 2004	64.000	TALLAHASSEE EXP		30.00000000	TWP 56 RGE 19 W5M NE 21
A	0599030216	Ext: 15	44.800	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00			

Related Contracts

C04844 A	P&S	Oct 18, 2017 (I)
C05943 A	JOA	Jan 13, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)	
ALBERTA ENERGY 100.00000000	TALLAHASSEE EXP 30.00000000	
	ALPHABOW ENERGY 70.00000000	

M23565	PNGLSE CR	Eff: Oct 30, 1974	192.000	C05629 J No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	47.58187000	TWP 56 RGE 19 W5M SE SEC 21
A	37601	Ext: 15	30.452	QUESTFIRE	2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			CANADIAN NATUR.	2.81250000	
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000	
				FAIRHOLME RES	8.44250000	
				BONAVISTA CORP.	10.43750000	
				TALLAHASSEE EXP	20.39223000	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 J	FO	Jul 27, 1972
C05722 J	JOA	Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.452	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	47.58187000
		QUESTFIRE	2.00000000
		CANADIAN NATUR.	2.81250000
		LONGRUNEXPLO	8.33340000
		FAIRHOLME RES	8.44250000
		BONAVISTA CORP.	10.43750000
		TALLAHASSEE EXP	20.39223000

**ROYALTY PAYOR -
ADDISON**

M23565	PNGLSE CR	Eff: Oct 30, 1974	192.000	C06077 N Bypass	TRACTINT	Area : PINE CREEK
Sub: B	WI	Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	42.15691200	TWP 56 RGE 19 W5M SE SEC 21
A	37601	Ext: 15	26.980	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO	8.33334000	

FAIRHOLME RES	8.44250000
WHITECAP RESOUR	
QUESTFIRE	2.00000000
TALLAHASSEE EXP	18.06724800
Total Rental:	224.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 N	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 N	JOA	Jun 01, 2009
C06077 N	UNIT	Jul 01, 1985

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	26.980	Undev:	0.000	0.000

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000
--------	-------	-------	-------	--------	-------	-------

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 42.15691200
BONAVISTA CORP. 18.18750000
CDNRESNORTHAB 2.81250000
LONGRUNEXPLO 8.33334000
FAIRHOLME RES 8.44250000
WHITECAP RESOUR
QUESTFIRE 2.00000000
TALLAHASSEE EXP 18.06724800

**ROYALTY PAYOR -
ADDISON**

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: N	Tract Number: 14		Tract Part%: 1.45833000

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23565	PNGLSE CR	CR	Eff: Oct 30, 1974	192.000	C05629 K No	WI	Area : PINE CREEK
Sub: C	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	43.47942900	TWP 56 RGE 19 W5M SW SEC 21
A	37601		Ext: 15	27.827	QUESTFIRE	2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.	2.81250000	
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO	8.33340000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 K	FO	Jul 27, 1972
C05630 A	PART	Oct 02, 1982
C05722 K	JOA	Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	27.827	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
	ALBERTA ENERGY		ALPHABOW ENERGY
	100.00000000		43.47942900
			QUESTFIRE
			2.00000000
			CANADIAN NATUR.
			2.81250000
			LONGRUNEXPLO
			8.33340000

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M23565	C		FAIRHOLME RES	14.30313000	
			BONAVISTA CORP.	10.43750000	
			TALLAHASSEE EXP	18.63404100	

**ROYALTY PAYOR -
ADDISON**

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C06077 O Bypass	TRACTINT	Area : PINE CREEK
Sub: D	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	36.65447100	TWP 56 RGE 19 W5M SW 21
A	37601		Ext: 15	23.459	BONAVISTA CORP.	20.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No	LONGRUNEXPLO	8.33334000	
					FAIRHOLME RES	14.30313000	
					WHITECAP RESOUR		
					QUESTFIRE	2.00000000	
					TALLAHASSEE EXP	15.70905900	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 L	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05630 A	PART	Oct 02, 1982
C05722 L	JOA	Jun 01, 2009
C06077 O	UNIT	Jul 01, 1985

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	Undev:	0.000
	Prov:	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565	D	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	TRACTINT (C)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	36.65447100		
				BONAVISTA CORP.	20.18750000		
				CDNRESNORTHAB	2.81250000		
				LONGRUNEXPLO	8.33334000		
				FAIRHOLME RES	14.30313000		
				WHITECAP RESOUR			
				QUESTFIRE	2.00000000		
				TALLAHASSEE EXP	15.70905900		

**ROYALTY PAYOR -
ADDISON**

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: O	Tract Number: 15		Tract Part%: 15.67259000

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	J No	WI	Area : PINE CREEK
Sub: E	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		47.58187000	TWP 56 RGE 19 W5M NW SEC 21
A	37601		Ext: 15	30.452	QUESTFIRE		2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	EXCL PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33340000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565

Sub: E

FAIRHOLME RES 8.44250000
 BONAVIDA CORP. 10.43750000
 TALLAHASSEE EXP 20.39223000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05629 J FO Jul 27, 1972
 C05722 J JOA Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000	0.000	0.000	0.000
DEVELOPED	Dev:	64.000	30.452	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)			
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY	47.58187000		
	QUESTFIRE	2.00000000		
	CANADIAN NATUR.	2.81250000		
	LONGRUNEXPLO	8.33340000		
	FAIRHOLME RES	8.44250000		
	BONAVIDA CORP.	10.43750000		
	TALLAHASSEE EXP	20.39223000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565 E
ROYALTY PAYOR -
 ADDISON

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	O No	WI	Area : PINE CREEK
Sub: F	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		47.58187000	TWP 56 RGE 19 W5M NW SEC 21
A	37601		Ext: 15	30.452	QUESTFIRE		2.00000000	PNG IN CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	
100.00000000	ALPHABOW ENERGY		Count Acreage = No		LONGRUNEXPLO		8.33340000	----- Related Contracts -----
					FAIRHOLME RES		8.44250000	C04844 A P&S Oct 18, 2017 (I)
					BONAVISTA CORP.		10.43750000	C05629 O FO Jul 27, 1972
					TALLAHASSEE EXP		20.39223000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.452	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 48.06666200	QUESTFIRE 2.00000000
	CANADIAN NATUR. 2.81250000	LONGRUNEXPLO 8.33334000
	BONAVISTA CORP. 18.18750000	TALLAHASSEE EXP 20.59999800

**ROYALTY PAYOR -
ADDISON**

M23565	PNGLSE CR	Eff: Oct 30, 1974	192.000	C06077 Q Bypass	TRACTINT	Area : PINE CREEK
Sub: G	WI	Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	42.15691200	TWP 56 RGE 19 W5M NW SEC 21
A	37601	Ext: 15	26.980	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO	8.33334000	

	----- Related Contracts -----
	C04844 A P&S Oct 18, 2017 (I)
	C05629 N FO Jul 27, 1972
	C05629 P FO Jul 27, 1972
	C05722 N JOA Jun 01, 2009
	C06077 Q UNIT Jul 01, 1985

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	26.980	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 42.15691200
BONAVISTA CORP. 18.18750000
CDNRESNORTHAB 2.81250000
LONGRUNEXPLO 8.33334000
FAIRHOLME RES 8.44250000
WHITECAP RESOUR
QUESTFIRE 2.00000000
TALLAHASSEE EXP 18.06724800

**ROYALTY PAYOR -
ADDISON**

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: Q	Tract Number: 17		Tract Part%: 1.45833000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23565	PNGLSE CR	CR	Eff: Oct 30, 1974	192.000	C05629 N No	WI	
Sub: H	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	42.15687000	
A	37601		Ext: 15	26.980	QUESTFIRE	2.00000000	
	ALPHABOW ENERGY				CANADIAN NATUR.	2.81250000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No			LONGRUNEXPLO	8.33340000	
					FAIRHOLME RES	8.44250000	
					BONAVISTA CORP.	18.18750000	
					TALLAHASSEE EXP	18.06723000	

Area : PINE CREEK
TWP 56 RGE 19 W5M SE & NW SEC 21
PNG BELOW BASE CARDIUM TO TOP
SECOND_WHITE_SPECKS

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05629 N FO Jul 27, 1972
C05722 N JOA Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	26.980	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.15687000
		QUESTFIRE	2.00000000
		CANADIAN NATUR.	2.81250000
		LONGRUNEXPLO	8.33340000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565	H		FAIRHOLME RES	8.44250000	
			BONAVISTA CORP.	18.18750000	
			TALLAHASSEE EXP	18.06723000	

**ROYALTY PAYOR -
ADDISON**

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629 L No	WI	Area : PINE CREEK
Sub: I	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	36.65442900	TWP 56 RGE 19 W5M SW SEC 21
A	37601		Ext: 15	23.459	QUESTFIRE	2.00000000	PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY				CANADIAN NATUR.	2.81250000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No	LONGRUNEXPLO	8.33340000	
					FAIRHOLME RES	14.30313000	
					BONAVISTA CORP.	20.18750000	
					TALLAHASSEE EXP	15.70904100	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 L	FO	Jul 27, 1972
C05630 A	PART	Oct 02, 1982
C05722 L	JOA	Jun 01, 2009

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 64.000	23.459	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565	I	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	36.65442900		
				QUESTFIRE	2.00000000		
				CANADIAN NATUR.	2.81250000		
				LONGRUNEXPLO	8.33340000		
				FAIRHOLME RES	14.30313000		
				BONAVISTA CORP.	20.18750000		
				TALLAHASSEE EXP	15.70904100		

ROYALTY PAYOR - ADDISON

M23563	PNGLSE	CR	Eff: Mar 17, 1966	256.000	C05944	A No	WI	Area : PINE CREEK
Sub: A	WI		Exp: Mar 16, 1976	256.000	TALLAHASSEE EXP		30.00000000	TWP 56 RGE 19 W5M W 28, E 29
A	8189		Ext: 15	179.200	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
					ALPHABOW ENERGY			
100.00000000					ALPHABOW ENERGY			

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05944 A	JOA	Jan 14, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	179.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23563	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: LESSOR (M)	Paid by: WI (C)			
	ALBERTA ENERGY 100.00000000	TALLAHASSEE EXP 30.00000000			
		ALPHABOW ENERGY 70.00000000			

M23548	PNGLSE CR	Eff: Apr 19, 1984	192.000	C05624 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Apr 19, 1989	192.000	ALPHABOW ENERGY	35.00000000	TWP 56 RGE 19 W5M N & SE 29
A	0584040212	Ext: 15	67.200	BONAVISTA CORP.	50.00000000	PNG BELOW BASE CARDIUM TO BASE
	ALPHABOW ENERGY			TALLAHASSEE EXP	15.00000000	SECOND_WHITE_SPECKS
100.00000000	BONAVISTA CORP.					

Total Rental: 672.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05624 A	JOA	Aug 01, 2000

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	22.400	Undev:	128.000	44.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23548 A

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min: **Max:**

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 35.00000000
BONAVISTA CORP. 50.00000000
TALLAHASSEE EXP 15.00000000

M23529 PNLSE CR **Eff:** Jul 29, 1999 64.000 C05945 A No WI Area : PINE CREEK

Sub: A WI **Exp:** Jul 28, 2004 64.000 TALLAHASSEE EXP 30.00000000 TWP 56 RGE 19 W5M NE 31

A 0599070557 **Ext:** 15 44.800 ALPHABOW ENERGY 70.00000000 PNG TO BASE CARDIUM

ALPHABOW ENERGY

100.00000000 ALPHABOW ENERGY Total Rental: 224.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

C05614 A A&ORR Nov 01, 1999

C05945 A JOA Jan 15, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

C05614 A OVERRIDING ROYALTY ALL N N 100.00000000 % of PROD

Roy Percent: 5.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min: **Max:**

Min Pay:

Div:

Prod/Sales:

Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDY (C)		
FREEHOLD PTNSHP	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

PERMITTED DEDUCTIONS -

THE DEDUCTIONS SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.
CROWN DEDUCTIONS AND PRICING DO NOT APPLY.

M23529

A

Royalty / Encumbrances

Royalty Type		Product Type		Sliding Scale		Convertible		% of Prod/Sales
LESSOR ROYALTY		ALL		Y		N		100.00000000 % of PROD
Roy Percent:								
Deduction:	STANDARD							
Gas: Royalty:				Min Pay:				Prod/Sales:
S/S OIL: Min:		Max:		Div:				Prod/Sales:
Other Percent:				Min:				Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)						
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000					
		ALPHABOW ENERGY	70.00000000					

M23562	PNGLSE CR	Eff: Apr 10, 1980	64.000	C05064 E Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Apr 09, 1985	64.000	ALPHABOW ENERGY	57.49999500	TWP 56 RGE 19 W5M NW 31
A	0580040065	Ext: 15	36.800	KINMERC OIL G	17.85715000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	24.64285500	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23562

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 224.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05064 E JOA Sep 16, 1952

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	36.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 57.49999500
	KINMERC OIL G 17.85715000
	TALLAHASSEE EXP 24.64285500

M23574	PNGLSE CR	Eff: Jan 27, 1976	256.000	C05649 A Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Jan 26, 1981	256.000	ALPHABOW ENERGY	29.27605100	TWP 56 RGE 20 W5M SEC 1
A	41464	Ext: 15	74.947	SINOPEC DAYLIG.	17.50742900	PNG TO BASE CARDIUM

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	
Mineral Int	Operator / Payor		Net				Lease Description / Rights Held

(cont'd)

M23574

Sub: A BONAVIDA CORP.
100.00000000 SINOPEC DAYLIG.

PEYTO EXPLORATI 27.81845000
TALLAHASSEE EXP 12.54687900
BONAVIDA CORP. 12.85119100

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05649 A POOLFOPRT Jan 03, 1996

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	256.000	74.947
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 29.27605100		
		SINOPEC DAYLIG. 17.50742900		
		PEYTO EXPLORATI 27.81845000		
		TALLAHASSEE EXP 12.54687900		
		BONAVIDA CORP. 12.85119100		

GENERAL COMMENTS -

THIS DOES NOT INCLUDE PRODUCTION FROM 13-36-55-20 W5.

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23545	PNGLSE CR		64.000	C05949 A No		WI	Area : PINE CREEK
Sub: A	WI	Eff: Mar 19, 1987	64.000	TALLAHASSEE EXP		30.00000000	TWP 56 RGE 20 W5M NE 14
A	0587030232	Exp: Mar 18, 1992	44.800	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY	Ext: 15					
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00			----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	44.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05949 A	JOA	Jan 19, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

M23543	PNGLSE CR		128.000	C05622 A No		WI	Area : PINE CREEK
Sub: A	WI	Eff: Feb 14, 1984	128.000	ALPHABOW ENERGY		46.66900000	TWP 56 RGE 20 W5M SE & NW 23
A	0584020307	Exp: Feb 13, 1989	59.736	BONAVISTA CORP.		33.33000000	
	ALPHABOW ENERGY	Ext: 15		TALLAHASSEE EXP		20.00100000	PNG TO BASE CARDIUM

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23543

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 448.00

(EXCL 100/11-23-56-20W5
WELLBORE)

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	59.736	Undev:	0.000	0.000	C05622 A JOA Apr 21, 1980
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	46.66900000	
		BONAVISTA CORP.	33.33000000	
		TALLAHASSEE EXP	20.00100000	

M23543	PNGLSE CR	Eff: Feb 14, 1984	64.000	C05622 B No	BPPO	Area : PINE CREEK
Sub: B	WI	Exp: Feb 13, 1989	64.000	ALPHABOW ENERGY	70.00000000	TWP 56 RGE 20 W5M NW 23
A	0584020307	Ext: 15	44.800	TALLAHASSEE EXP	30.00000000	(100/11-23-56-20W5 WELLBORE)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23543

Sub: B ALPHABOW ENERGY BONAVIDA CORP. ONLY)
 100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05622 A	JOA	Apr 21, 1980
C05622 B	JOA	Apr 21, 1980

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: BPPO (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

BONAVIDA CORP.

M23668	PNGLSE CR	Eff: Jan 12, 2006	128.000	C05712 A No	WI
Sub: A	ROY	Exp: Jan 11, 2011	128.000	PEYTO EXPLORATI	100.00000000
A	0506010314	Ext: 15	0.000		

Area : PINE CREEK
 TWP 56 RGE 20 W5M SE & NW 23
 PNG BELOW BASE CARDIUM TO BASE

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23668

Sub: A PEYTO EXPLORATI
100.00000000 PEYTO EXPLORATI

Total Rental: 448.00

SPIRIT_RIVER

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05712 A	POOLFOPRT	Jul 20, 2006
C06002 A	PROD ALLOC	Dec 13, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05712 A	GROSS OVERRIDE ROYALTY	ALL	N	N	15.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 70.00000000		PEYTO EXPLORATI 100.00000000		
	INVICO ENERGY 30.00000000				

PERMITTED DEDUCTIONS -

THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED;

THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23668 A ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL BE FIRST BE ADJUSTED FOR ANY DEDUCTIONS UNDER SUBCLAUSE 5.04C.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	PEYTO EXPLORATI	100.00000000	

M23544	PNGLSE CR	Eff: Feb 14, 1984	192.000	C05622 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Feb 13, 1989	192.000	ALPHABOW ENERGY	46.66900000	TWP 56 RGE 20 W5M SW 26, SE &
A	0584020308	Ext: 15	89.604	BONAVISTA CORP.	33.33000000	NW 27
	ALPHABOW ENERGY			TALLAHASSEE EXP	20.00100000	PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY					

Total Rental: 672.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05622 A	JOA	Apr 21, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	89.604	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23544	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 46.66900000		
			BONAVISTA CORP. 33.33000000		
			TALLAHASSEE EXP 20.00100000		

M23534	PNGLSE CR	Eff: May 25, 1959	64.000	C05959 A No	WI	Area : PINE CREEK
Sub: B	WI	Exp: May 24, 1980	64.000	TALLAHASSEE EXP	30.00000000	TWP 57 RGE 20 W5M SE 1
A	116264	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	SINOPEC DAYLIG.			Total Rental: 224.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05616 A	FO	Oct 07, 1999
C05625 A	ROY	May 30, 2007
C05671 A	ROY	Sep 19, 2003
C05959 A	JOA	Jan 30, 2011

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05671 A	GROSS OVERRIDE ROYALTY	ALL	N	N	28.57140000 % of PROD
	Roy Percent: 10.00000000				

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
		SINOPEC DAYLIG. 100.00000000		TALLAHASSEE EXP 30.00000000			
				ALPHABOW ENERGY 70.00000000			

PERMITTED DEDUCTIONS -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:
ALTERNATE B - SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05625 A	GROSS OVERRIDE ROYALTY	ALL	N	N	17.85710000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	FREEHOLD PTNSHP 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -

AS PER THE UNEXECUTED AGREEMENT - ALTERNATE 2, MUST NOT BE GREATER THAN 50%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05616 A	GROSS OVERRIDE ROYALTY	ALL		N	N	53.57150000	% of PROD
----------	------------------------	-----	--	---	---	-------------	-----------

Roy Percent: 10.00000000

Deduction: YES

M23534

B

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY 100.00000000

Paid by: ROYPDDBY (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

PERMITTED DEDUCTIONS -

FARMOUT & ROYALTY PROCEDURE CLAUSE 5.04B ALTERNATE 2, NOT GREATER THAN 50%.

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE SHARE AND INVOICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23534	PNGLSE CR		Eff: May 25, 1959	64.000	C05959 A No	WI	Area : PINE CREEK
Sub: C	WI		Exp: May 24, 1980	64.000	TALLAHASSEE EXP	30.00000000	TWP 57 RGE 20 W5M NW 1
A	116264		Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY						
100.00000000	SINOPEC DAYLIG.				Total Rental: 224.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05616 B	FO	Oct 07, 1999
C05625 B	ROY	May 30, 2007
C05671 B	ROY	Sep 19, 2003
C05959 A	JOA	Jan 30, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05671 B	GROSS OVERRIDE ROYALTY	ALL	N	N	16.66670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SINOPEC DAYLIG. 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:
ALTERNATE B - SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05616 B	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91667500 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	C	Roy Percent: 10.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) PRAIRIESKY 100.00000000		Paid by: ROYPD BY (C) TALLAHASSEE EXP 30.00000000 ALPHABOW ENERGY 70.00000000			

PERMITTED DEDUCTIONS -

FARMOUT & ROYALTY PROCEDURE CLAUSE 5.04B ALTERNATE 2, NOT GREATER THAN 50%.

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE SHARE AND INVOICE

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05625 B	GROSS OVERRIDE ROYALTY	ALL	N	N	10.41660000 % of PROD
	Roy Percent: 10.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: ROYPDTO (C) FREEHOLD PTNSHP 100.00000000		Paid by: ROYPD BY (C) TALLAHASSEE EXP 30.00000000 ALPHABOW ENERGY 70.00000000			

PERMITTED DEDUCTIONS -

AS PER THE UNEXECUTED AGREEMENT - ALTERNATE 2, MUST NOT BE GREATER THAN 50%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534 C _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

M23534	PNGLSE CR	Eff: May 25, 1959	64.000	C05959 A No	WI	Area : PINE CREEK
Sub: D	WI	Exp: May 24, 1980	64.000	TALLAHASSEE EXP	30.00000000	TWP 57 RGE 20 W5M SE 2
A	116264	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	SINOPEC DAYLIG.			Total Rental: 224.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05616 C	FO	Oct 07, 1999
C05625 C	ROY	May 30, 2007
C05671 C	ROY	Sep 19, 2003
C05959 A	JOA	Jan 30, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05671 C	GROSS OVERRIDE ROYALTY	ALL	N	N	16.66660000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
M23534	D		Min Pay:		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min:		Prod/Sales:
	Other Percent:				
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SINOPEC DAYLIG. 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

CONVERSION -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:
ALTERNATE B - SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05616 C	GROSS OVERRIDE ROYALTY	ALL	N	N	62.50000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -

FARMOUT & ROYALTY PROCEDURE CLAUSE 5.04B ALTERNATE 2, NOT GREATER THAN 50%.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534 D **DEFAULT NOTICE - Jan 14, 2022**
 NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLAHASSEE'S SHARE OF THE ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLAHASSEE SHARE OF 30%
TALLAHASSEE DELINQUENT -
 ABE TO PAY TALLAHASSEE SHARE AND INVOICE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05625 C	GROSS OVERRIDE ROYALTY	ALL	N	N	20.83330000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDO (C)		Paid by: ROYPDOBY (C)		
	FREEHOLD PTNSHP 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -
 AS PER THE UNEXECUTED AGREEMENT - ALTERNATE 2, MUST NOT BE GREATER THAN 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23534	D	Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000
				ALPHABOW ENERGY	70.00000000

M23534	PNGLSE	CR	Eff: May 25, 1959	256.000	C05627	A	Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: May 24, 1980	256.000	ALPHABOW ENERGY			58.33331000	TWP 57 RGE 20 W5M SEC 11
A	116264		Ext: 15	149.333	SINOPEC DAYLIG.			16.66670000	PNG TO BASE NOTIKEWIN
	ALPHABOW ENERGY				TALLAHASSEE EXP			24.99999000	
100.00000000	SINOPEC DAYLIG.								

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05616 D	FO	Oct 07, 1999
C05626 A	ROY	Dec 06, 2000
C05627 A	JOA	Jul 01, 1993

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	149.333	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05626 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	83.33340000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.84	Prod/Sales:	
	Other Percent: 15		Min:	Prod/Sales:	

Paid to: ROYPDTO (C)

Paid by: ROYPDDBY (C)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	70.00000000		
				TALLAHASSEE EXP	30.00000000		

PERMITTED DEDUCTIONS -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:
ALTERNATE A - SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN.

DEFAULT NOTICE - Jan 14, 2022

NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLAHASSEE'S SHARE OF THE ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLAHASSEE SHARE OF 30%

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	58.33331000	
		SINOPEC DAYLIG.	16.66670000	
		TALLAHASSEE EXP	24.99999000	

M23534	PNGLSE	CR	Eff: May 25, 1959	128.000	C05627	B	Yes	WI	Area : PINE CREEK
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23534							
Sub: E	WI	Exp: May 24, 1980	128.000	TALLAHASSEE EXP	29.16670000		TWP 57 RGE 20 W5M W 14
A	116264	Ext: 15	56.000	ALPHABOW ENERGY	43.75000000		PNG IN CARDIUM
	ALPHABOW ENERGY			SINOPEC DAYLIG.	16.66670000		(EXCL 100/13-14-057-20W5/00
100.00000000	SINOPEC DAYLIG.			BONAVISTA CORP.	10.41660000		PENALTY WELL)

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	28.000	Undev:	64.000	28.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05627 B	JOA	Jul 01, 1993
C05923 A	ROY	Jan 29, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05923 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000
		ALPHABOW ENERGY	60.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	E	PRICE: \$CDN/GJ	ROYALTY RATE:
		LESS THAN \$8.05	0%
		\$8.05 TO \$9.00	2.00%
		\$9.01 TO \$9.95	3.50%
		\$9.96 TO \$10.90	5.00%
		\$10.91 TO \$11.85	6.50%
		\$11.86 TO \$12.80	8.00%
		\$12.81 TO \$13.75	9.50%
		GREATER THAN \$13.75	10.50%
		ROYALTY SCHEDULE ON OIL:	
		REALIZED OIL PRICE	ROYALTY RATE
		FOR MONTH (\$/BBL)	
		LESS THAN \$80.50	0.00%
		\$80.50 TO \$90.00	2.00%
		\$90.00 TO \$99.50	3.50%
		\$99.50 TO \$109.00	3.50%
		GREATER THAN \$109.00	5.00%

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05923 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDY (C)	
	PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	E			ALPHABOW ENERGY		60.00000000	
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PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	29.16670000
		ALPHABOW ENERGY	43.75000000
		SINOPEC DAYLIG.	16.66670000
		BONAVISTA CORP.	10.41660000

M23534	PNGLSE CR	Eff: May 25, 1959	128.000	C05627 F Yes	BPPO	APPO	Area : PINE CREEK
Sub: F	WI	Exp: May 24, 1980	128.000	TALLAHASSEE EXP	32.55800000	29.16670000	TWP 57 RGE 20 W5M W 14
A	116264	Ext: 15	62.511	ALPHABOW ENERGY	48.83700000	43.75000000	(100/13-14-057-20W5/00 PENALTY
	ALPHABOW ENERGY			SINOPEC DAYLIG.	18.60500000	16.66670000	WELL)
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		BONAVISTA CORP.		10.41660000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05627 F	JOA	Jul 01, 1993

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23534										
Sub: F	Status		Hectares	Net		Hectares	Net	C05923 B	ROY	Jan 29, 2010
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	64.000	31.256	Undev:	64.000	31.256			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05923 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 40.00000000		
			ALPHABOW ENERGY 60.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$CDN/GJ	ROYALTY RATE:
LESS THAN \$8.05	0%
\$8.05 TO \$9.00	2.00%
\$9.01 TO \$9.95	3.50%
\$9.96 TO \$10.90	5.00%
\$10.91 TO \$11.85	6.50%

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	F	\$11.86 TO \$12.80	8.00%				
		\$12.81 TO \$13.75	9.50%				
		GREATER THAN \$13.75	10.50%				
		ROYALTY SCHEDULE ON OIL:					
		REALIZED OIL PRICE	ROYALTY RATE				
		FOR MONTH (\$/BBL)					
		LESS THAN \$80.50	0.00%				
		\$80.50 TO \$90.00	2.00%				
		\$90.00 TO \$99.50	3.50%				
		\$99.50 TO \$109.00	3.50%				
		GREATER THAN \$109.00	5.00%				

PENALTY -

TALISMAN WENT PENALTY ON COMPLETING AND EQUIPPING OF THE 100/13-14-57-20W5/00 WELL AND IS SUBJECT TO A 300% PENALTY ON COMPLETION AND 200% PENALTY ON EQUIPPING. DAYLIGHT/NAL/ADDISON PICKED UP THEIR PROPORTIONATE SHARE OF TALISMAN'S INTEREST IN THE COMPLETION OPERATION, HOWEVER, DAYLIGHT ELECTED TO PARTICIPATE IN EQUIPPING AS TO ITS WORKING INTEREST (16.6667%) ONLY. NAL/ADDISON PICKED UP TALISMAN'S INTEREST IN THE EQUIPPING OPERATION.

DEFAULT NOTICE - Jan 14, 2022

NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLAHASSEE'S SHARE OF THE ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLAHASSEE SHARE OF 40%

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05923 B	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)			Paid by: ROYPDBY (C)		
PRAIRIESKY	100.00000000		TALLHASSEE EXP	40.00000000	
			ALPHABOW ENERGY	60.00000000	

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

PENALTY -

TALISMAN WENT PENALTY ON COMPLETING AND EQUIPPING OF THE 100/13-14-57-20W5/00 WELL AND IS SUBJECT TO A 300% PENALTY ON COMPLETION AND 200% PENALTY ON EQUIPPING. DAYLIGHT/ NAL/ADDISON PICKED UP THEIR PROPORTIONATE SHARE OF TALISMAN'S INTEREST IN THE COMPLETION OPERATION, HOWEVER, DAYLIGHT ELECTED TO PARTICIPATE IN EQUIPPING AS TO ITS WORKING INTEREST (16.6667%) ONLY. NAL/ADDISON PICKED UP TALISMAN'S INTEREST IN THE EQUIPPING OPERATION.

DEFAULT NOTICE - Jan 14, 2022

NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLHASSEE'S SHARE OF THE ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLHASSEE SHARE OF 40%

TALLHASSEE DELINQUENT -

ABE TO PAY TALLHASSEE'S SHARE AND INVOICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: BPPO (C)	
		ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	32.55800000
				ALPHABOW ENERGY	48.83700000
				SINOPEC DAYLIG.	18.60500000
				BONAVISTA CORP.	

M23834	PNGLSE CR	Eff: Jun 29, 2006	256.000		WI	Area : PINE CREEK
Sub: A	WI	Exp: Jun 28, 2011	256.000	ALPHABOW ENERGY	100.00000000	TWP 57 RGE 20 W5M SEC 22
A	0506060874	Ext: 15	256.000			PNG TO BASE CARDIUM
	ALPHABOW ENERGY			Total Rental:	896.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

M23898	PNGLSE	CR	Eff: Sep 28, 1964	128.000	C05627	C Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Sep 28, 1985	128.000	TALLAHASSEE EXP		29.16670000	TWP 57 RGE 20 W5M W 27
A	128171		Ext: 15	56.000	ALPHABOW ENERGY		43.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY				SINOPEC DAYLIG.		27.08330000	
100.00000000	SINOPEC DAYLIG.							

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05627 C	JOA	Jul 01, 1993
C05922 A	ROY	Feb 03, 2010

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	28.000	Undev:	64.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05922 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898	A			ALPHABOW ENERGY		60.00000000	
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PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$/CDN/GJ	ROYALTY RATE:
LESS THAN \$8.05	0%
\$8.05 TO \$9.00	2.00%
\$9.01 TO \$9.95	3.50%
\$9.96 TO \$10.90	5.00%
\$10.91 TO \$11.85	6.50%
\$11.86 TO \$12.80	8.00%
\$12.81 TO \$13.75	9.50%
GREATER THAN \$13.75	10.50%

ROYALTY SCHEDULE ON OIL:

REALIZED OIL PRICE FOR MONTH (\$/BBL)	ROYALTY RATE
LESS THAN \$80.50	0.00%
\$80.50 TO \$90.00	2.00%
\$90.00 TO \$99.50	3.50%
\$99.50 TO \$109.00	3.50%
GREATER THAN \$109.00	5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05922 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDY (C)		
PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000	
		ALPHABOW ENERGY	60.00000000	

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

M23898

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	29.16670000	
		ALPHABOW ENERGY	43.75000000	
		SINOPEC DAYLIG.	27.08330000	

M23896	PNGLSE CR	Eff: May 25, 1959	128.000	C05927 A Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: May 24, 1980	128.000	TALLAHASSEE EXP	29.16671000	TWP 57 RGE 20 W5M E 28
A	116265	Ext: HBP	56.000	SINOPEC DAYLIG.	27.08337000	PNG IN CARDIUM
	ALPHABOW ENERGY			ALPHABOW ENERGY	43.74992000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23896

Sub: A

100.00000000 SINOPEC DAYLIG.

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05926 A	ROY	Dec 29, 2009
C05927 A	FO&OP	Nov 01, 1960

Status		Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Prod:	0.000	0.000		0.000	0.000
	Dev:	64.000	28.000	Undev:	64.000	28.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05926 A	GROSS OVERRIDE ROYALTY	ALL	N	N	36.45820000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
PRAIRIESKY 100.00000000	TALLAHASSEE EXP 40.00000000
	ALPHABOW ENERGY 60.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05926 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	36.45820000 % of PROD
	Roy Percent:				

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23896	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)			
		PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000		
				ALPHABOW ENERGY	60.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$CDN/GJ	ROYALTY RATE:
LESS THAN \$8.05	0%
\$8.05 TO \$9.00	2.00%
\$9.01 TO \$9.95	3.50%
\$9.96 TO \$10.90	5.00%
\$10.91 TO \$11.85	6.50%
\$11.86 TO \$12.80	8.00%
\$12.81 TO \$13.75	9.50%
GREATER THAN \$13.75	10.50%

AT THE NEAREST NOVA RECEIPT POINT

ROYALTY SCHEDULE ON OIL:

REALIZED OIL PRICE	ROYALTY RATE
FOR MONTH (\$/BBL)	
LESS THAN \$80.50	0.00%
\$80.50 TO \$90.00	2.00%
\$90.00 TO \$99.50	3.50%
\$99.50 TO \$109.00	3.50%
GREATER THAN \$109.00	5.00%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23896 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 29.16671000		
		SINOPEC DAYLIG. 27.08337000		
		ALPHABOW ENERGY 43.74992000		

M23898	PNGLSE CR	Eff: Sep 28, 1964	128.000	C05627 D Yes	WI	Area : PINE CREEK
Sub: B	WI	Exp: Sep 28, 1985	128.000	TALLAHASSEE EXP	29.16670000	TWP 57 RGE 20 W5M E 33
A	128171	Ext: 15	56.000	ALPHABOW ENERGY	43.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY			SINOPEC DAYLIG.	27.08330000	
100.00000000	SINOPEC DAYLIG.					

Total Rental: 448.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05627 D	JOA	Jul 01, 1993
C05924 A	ROY	Mar 06, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	28.000	Undev:	64.000	28.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898	B	LESS THAN \$80.50	0.00%
		\$80.50 TO \$90.00	2.00%
		\$90.00 TO \$99.50	3.50%
		\$99.50 TO \$109.00	3.50%
		GREATER THAN \$109.00	5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05924 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 40.00000000		
			ALPHABOW ENERGY 60.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898	B	ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	29.16670000		
				ALPHABOW ENERGY	43.75000000		
				SINOPEC DAYLIG.	27.08330000		

M23898	PNGLSE	CR	Eff: Sep 28, 1964	128.000	C05627	E	Yes	WI	Area : PINE CREEK
Sub: C	WI		Exp: Sep 28, 1985	128.000	TALLAHASSEE EXP			29.16670000	TWP 57 RGE 20 W5M W 33
A	128171		Ext: 15	56.000	ALPHABOW ENERGY			43.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY				SINOPEC DAYLIG.			27.08330000	
100.00000000	SINOPEC DAYLIG.								

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05627 E	JOA	Jul 01, 1993
C05930 A	ROY	Mar 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	28.000	NProv:	64.000	28.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05930 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898	C	PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000		
				ALPHABOW ENERGY	60.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$/GJ	ROYALTY RATE:
LESS THAN \$8.05	0%
\$8.05 TO \$9.00	2.00%
\$9.01 TO \$9.95	3.50%
\$9.96 TO \$10.90	5.00%
\$10.91 TO \$11.85	6.50%
\$11.86 TO \$12.80	8.00%
\$12.81 TO \$13.75	9.50%
GREATER THAN \$13.75	10.50%

ROYALTY SCHEDULE ON OIL:

REALIZED OIL PRICE FOR MONTH (\$/BBL)	ROYALTY RATE
LESS THAN \$80.50	0.00%
\$80.50 TO \$90.00	2.00%
\$90.00 TO \$99.50	3.50%
\$99.50 TO \$109.00	3.50%
GREATER THAN \$109.00	5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05930 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000
		ALPHABOW ENERGY	60.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

M23898

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	29.16670000	
		ALPHABOW ENERGY	43.75000000	
		SINOPEC DAYLIG.	27.08330000	

M23627	PNGLIC	CR	Eff: Apr 17, 2003	256.000		WI	Area : KAYBOB SOUTH
Sub: A	ROY		Exp: Apr 16, 2007	256.000	OUTLIER RES	25.00000000	TWP 58 RGE 17 W5M 15
A	5403040762		Ext: 15	0.000	TAQA NORTH	75.00000000	PNG TO BASE BLUESKY-BULLHEAD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23627

Sub: A OUTLIER RES

100.00000000 TAQA NORTH LTD.

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05706 A	FO	Dec 08, 2005

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05706 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	25.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 8.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 3.00000000	Max: 8.00000000	Div: 23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 70.00000000		OUTLIER RES 100.00000000		
	TALLAHASSEE EXP 30.00000000				

PERMITTED DEDUCTIONS -

DEDUCTIONS CALCULATED IN THE SAME MANNER AS THE CROWN. DEDUCTIONS MUST NOT BE GREATER THEAN 50% OF THE MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 2.00000000				

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23627	A	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		WESTMEN CONSULT 100.00000000		PARAMOUNT RES 100.00000000			

GENERAL COMMENTS -
UNVERIFIED

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		OUTLIER RES 25.00000000		
		TAQA NORTH 75.00000000		

ROYALTY PAYOR -
ADDISON

M23626	PNGLIC	CR	Eff: Apr 17, 2003	256.000	BPO	APO	Area : KAYBOB SOUTH
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23626							
Sub: A	ROY	Exp: Apr 16, 2007	256.000	OUTLIER RES		100.00000000	70.00000000 TWP 58 RGE 17 W5M 16
A	5403040764	Ext: 15	0.000	TAQA NORTH			30.00000000 PNG TO BASE BLUESKY-BULLHEAD
	OUTLIER RES						
100.00000000	TAQA NORTH LTD.			Total Rental: 896.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05706 A	FO	Dec 08, 2005

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05706 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	25.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 8.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 3.00000000	Max: 8.00000000	Div: 23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 70.00000000		OUTLIER RES 100.00000000		
	TALLAHASSEE EXP 30.00000000				

PERMITTED DEDUCTIONS -

DEDUCTIONS CALCULATED IN THE SAME MANNER AS THE CROWN. DEDUCTIONS MUST NOT BE GREATER THEAN 50% OF THE MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

GROSS OVERRIDE ROYALTY ALL N N 25.00000000 % of PROD

Roy Percent: 2.00000000

Deduction: NO

M23626

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

WESTMEN CONSULT 100.00000000

Paid by: PAIDBY (R)

PARAMOUNT RES 100.00000000

GENERAL COMMENTS -

UNVERIFIED

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: BPO (M)

OUTLIER RES 100.00000000

ROYALTY PAYOR -

ADDISON

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23625	PNGLSE CR	CR	256.000	C05685 A No		WI	Area : KAYBOB SOUTH
Sub: A	WI		256.000	ALPHABOW ENERGY		17.50000000	TWP 58 RGE 18 W5M 34
A	0596120366		44.800	BLUE SKY RESOUR		75.00000000	PNG TO TOP BLUESKY-BULLHEAD
	ALPHABOW ENERGY			TALLAHASSEE EXP		7.50000000	
100.00000000	PARAMOUNT RES						

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05684 A	ROY	May 06, 2002
C05685 A	FO	Aug 26, 2002
C05685 C	FO	Aug 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	OBSIDIAN EN PTP	50.00000000	ALPHABOW ENERGY	17.50000000	
	PRAIRIESKY	50.00000000	BLUE SKY RESOUR	75.00000000	
			TALLAHASSEE EXP	7.50000000	

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE).

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05684 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
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Roy Percent: 2.00000000

Deduction: NO

M23625	A	Gas: Royalty:	Min Pay:	Prod/Sales:
		S/S OIL: Min:	Div:	Prod/Sales:
		Other Percent:	Min:	Prod/Sales:

Paid to: ROYPDTO (C)

WESTMEN CONSULT 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

GENERAL COMMENTS -

UNVERIFIED

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 17.50000000

BLUE SKY RESOUR 75.00000000

TALLAHASSEE EXP 7.50000000

ROYALTY PAYOR -

ADDISON

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23625	PNGLSE CR	Eff: Dec 17, 1996	256.000	C05685 C No		WI	Area : KAYBOB SOUTH
Sub: B	WI	Exp: Dec 16, 2001	256.000	ALPHABOW ENERGY		17.50000000	TWP 58 RGE 18 W5M 34
A	0596120366	Ext: 15	44.800	BLUE SKY RESOUR		75.00000000	PNG IN BLUESKY-BULLHEAD
	ALPHABOW ENERGY			TALLAHASSEE EXP		7.50000000	EXCL PNG IN BLUESKY
100.00000000	PARAMOUNT RES	Count Acreage =	No				

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05684 A	ROY	May 06, 2002
C05685 C	FO	Aug 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05684 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	WESTMEN CONSULT 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

GENERAL COMMENTS -
UNVERIFIED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23625	B	Roy Percent: 12.50000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) PRAIRIESKY		100.00000000	Paid by: WI (C) ALPHABOW ENERGY BLUE SKY RESOUR TALLAHASSEE EXP		17.50000000 75.00000000 7.50000000

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY		100.00000000	Paid by: WI (C) ALPHABOW ENERGY BLUE SKY RESOUR TALLAHASSEE EXP	
			17.50000000 75.00000000 7.50000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23552	PNGLSE CR	Eff: Feb 07, 2002	128.000	C05711 A	Unknown	WI	Area : WINDFALL
Sub: A	ROY	Exp: Feb 06, 2007	128.000	PRAIRIE PROVIDE		100.00000000	TWP 59 RGE 15 W5M E 27
A	0502020140	Ext: 15	0.000				
	ALPHABOW ENERGY			Total Rental:	448.00		PNG BELOW BASE VIKING_ZONE TO
100.00000000	PRAIRIE PROVIDE						BASE NORDEGG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05711 A FO Nov 24, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05711 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	8.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY	70.00000000	PRAIRIE PROVIDE	100.00000000	
	TALLAHASSEE EXP	30.00000000			

PERMITTED DEDUCTIONS -

THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL BE FIRST BE ADJUSTED FOR ANY DEDUCTIONS UNDER SUBCLAUSE 5.04C.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23552 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
	ALBERTA ENERGY 100.00000000		PRAIRIE PROVIDE 100.00000000	

M23624	PNGLSE CR	Eff: Mar 19, 1996	512.000	C05685 B No	WI	Area : KAYBOB SOUTH
Sub: B	WI	Exp: Mar 18, 2001	256.000	ALPHABOW ENERGY	28.00000000	TWP 59 RGE 18 W5M SEC 1
A	0596030604	Ext: 15	71.680	BLUE SKY RESOUR	60.00000000	PNG TO TOP BLUESKY-BULLHEAD
	TAQA NORTH			TALLAHASSEE EXP	12.00000000	
100.00000000	PARAMOUNT RES					

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05685 B	FO	Aug 26, 2002

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	71.680	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: NO				
M23624	B		Min Pay:		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min:		Prod/Sales:
	Other Percent:				
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	OBSIDIAN ENERGY 50.00000000		ALPHABOW ENERGY 28.00000000		
	PRAIRIESKY 50.00000000		BLUE SKY RESOUR 60.00000000		
			TALLAHASSEE EXP 12.00000000		

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 28.00000000		
		BLUE SKY RESOUR 60.00000000		
		TALLAHASSEE EXP 12.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23624	PNGLSE CR	CR	Eff: Mar 19, 1996	512.000	C05685 D No	WI	Area : KAYBOB SOUTH
Sub: D	WI		Exp: Mar 18, 2001	256.000	ALPHABOW ENERGY	28.00000000	TWP 59 RGE 18 W5M SEC 1
A	0596030604		Ext: 15	71.680	BLUE SKY RESOUR	60.00000000	PNG IN BLUESKY-BULLHEAD
	TAQA NORTH				TALLAHASSEE EXP	12.00000000	EXCL PNG IN BLUESKY
100.00000000	PARAMOUNT RES		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05685 D	FO	Aug 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	71.680	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	28.00000000	
			BLUE SKY RESOUR	60.00000000	
			TALLAHASSEE EXP	12.00000000	

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINES).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624	D	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: LESSOR (M)			Paid by: WI (C)		
		ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	28.00000000	
					BLUE SKY RESOUR	60.00000000	
					TALLAHASSEE EXP	12.00000000	

M23624	PNGLSE CR	Eff: Mar 19, 1996	512.000	C05685 A No	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Mar 18, 2001	256.000	ALPHABOW ENERGY	17.50000000	TWP 59 RGE 18 W5M SEC 2
A	0596030604	Ext: 15	44.800	BLUE SKY RESOUR	75.00000000	PNG TO TOP BLUESKY-BULLHEAD
	ALPHABOW ENERGY			TALLAHASSEE EXP	7.50000000	
100.00000000	PARAMOUNT RES					

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05684 A	ROY	May 06, 2002
C05685 E	FO	Aug 26, 2002
C05685 A	FO	Aug 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	44.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05684 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624	A	Roy Percent: 2.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) WESTMEN CONSULT		100.00000000	Paid by: ROYPDBY (C) ALPHABOW ENERGY TALLAHASSEE EXP		70.00000000 30.00000000	

GENERAL COMMENTS -
UNVERIFIED

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) PRAIRIESKY		100.00000000	Paid by: WI (C) ALPHABOW ENERGY BLUE SKY RESOUR TALLAHASSEE EXP		17.50000000 75.00000000 7.50000000

PERMITTED DEDUCTIONS -
FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	17.50000000	
		BLUE SKY RESOUR	75.00000000	
		TALLAHASSEE EXP	7.50000000	

M23624	PNGLSE CR	Eff: Mar 19, 1996	512.000	C05685 C No	WI	Area : KAYBOB SOUTH
Sub: C	WI	Exp: Mar 18, 2001	256.000	ALPHABOW ENERGY	17.50000000	TWP 59 RGE 18 W5M SEC 2
A	0596030604	Ext: 15	44.800	BLUE SKY RESOUR	75.00000000	PNG IN BLUESKY-BULLHEAD
	ALPHABOW ENERGY			TALLAHASSEE EXP	7.50000000	EXCL PNG IN BLUESKY
100.00000000	PARAMOUNT RES	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05684 A	ROY	May 06, 2002
C05685 C	FO	Aug 26, 2002

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624 C _____
Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05684 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	WESTMEN CONSULT 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

**GENERAL COMMENTS -
UNVERIFIED**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 17.50000000		
			BLUE SKY RESOUR 75.00000000		
			TALLAHASSEE EXP 7.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624 C **PERMITTED DEDUCTIONS -**
FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 17.50000000		
		BLUE SKY RESOUR 75.00000000		
		TALLAHASSEE EXP 7.50000000		

M23630	PNGLSE CR	Eff: Apr 30, 2003	256.000	C05726 A No	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Apr 29, 2008	256.000	ALPHABOW ENERGY	17.50000000	TWP 59 RGE 18 W5M SEC 13
A	0503050201	Ext: 15	44.800	BLUE SKY RESOUR	75.00000000	PNG TO BASE BLUESKY-BULLHEAD
	BLUE SKY RESOUR			TALLAHASSEE EXP	7.50000000	
100.00000000	BLUE SKY RESOUR					

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05688 A	ROY	Apr 01, 2004
C05697 A	ROY	May 01, 2003
C05726 A	JOA	Jan 09, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	44.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23630 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05697 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	MAKO ENERGY MAN 100.00000000		ALPHABOW ENERGY 17.50000000		
			BLUE SKY RESOUR 75.00000000		
			TALLAHASSEE EXP 7.50000000		

**ROYALTY PAYOR -
FIND ENERGY**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05688 A	GROSS OVERRIDE ROYALTY	ALL	N	N	21.25000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	1850319 ALBERTA 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23630 A ROYALTY PAYOR -
ADDISON

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PAIDBY (R)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 17.50000000		
		TAQA NORTH LTD. 75.00000000		
		TALLAHASSEE EXP 7.50000000		

M23628	PNGLSE CR	Eff: Feb 26, 1960	128.000	C05695 A No	PLD	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Feb 25, 1981	128.000	ALPHABOW ENERGY	7.29166340	TWP 59 RGE 18 W5M N 23
A	119984	Ext: 15	9.333	BLUE SKY RESOUR	31.24998800	PNG TO BASE BLUESKY-BULLHEAD
	PARAMOUNT RES			PARAMOUNT RES	58.33335000	
100.00000000	SINOPEC DAYLIG.			TALLAHASSEE EXP	3.12499860	

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05686 A	FO	Sep 09, 2003
C05695 A	POOLFOPRT	Jan 05, 2000

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	9.333	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23628 A _____ Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05695 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	8.33335000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent: 15		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SINOPEC DAYLIG. 100.00000000		PARAMOUNT RES 100.00000000		

GENERAL COMMENTS - Aug 24, 2005

THIS ROYALTY WAS CONVERTIBLE TO 3.7500075% WI HOWEVER, THE RECEIPT OF THIS GOR ELECTED TO REMAIN IN A GOR POSITION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05686 A	GROSS OVERRIDE ROYALTY	ALL	N	N	41.66600000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 17.50000000		TALLAHASSEE EXP 7.50000000
			BLUE SKY RESOUR 75.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23628 A **PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 7.29166340		
		BLUE SKY RESOUR 31.24998800		
		PARAMOUNT RES 58.33335000		
		TALLAHASSEE EXP 3.12499860		

M23629	PNGLSE CR	Eff: Mar 19, 1996	128.000	C05695 A No	PLD
Sub: A	WI	Exp: Mar 18, 2001	128.000	ALPHABOW ENERGY	7.29166340
A	0596030590	Ext: 15	9.333	BLUE SKY RESOUR	31.24998800
	PARAMOUNT RES			PARAMOUNT RES	58.33335000
100.00000000	PARAMOUNT RES			TALLAHASSEE EXP	3.12499860

Total Rental: 448.00

Area : KAYBOB SOUTH
TWP 59 RGE 18 W5M S 23
PNG TO BASE BLUESKY-BULLHEAD

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05686 A	FO	Sep 09, 2003
C05695 A	POOLFOPRT	Jan 05, 2000

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000		0.000	0.000
		128.000	9.333	Undev:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23629

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05695 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	8.33335000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent: 15		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)
SINOPEC DAYLIG.	100.00000000	PARAMOUNT RES 100.00000000

GENERAL COMMENTS - Aug 24, 2005

THIS ROYALTY WAS CONVERTIBLE TO 3.7500075% WI HOWEVER, THE RECEIPIENT OF THIS GOR ELECTED TO REMAIN IN A GOR POSITION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05686 A	GROSS OVERRIDE ROYALTY	ALL	N	N	41.66600000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 17.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23629	A			TALLAHASSEE EXP		7.50000000	
				BLUE SKY RESOUR		75.00000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: PLD (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	7.29166340
		BLUE SKY RESOUR	31.24998800
		PARAMOUNT RES	58.33335000
		TALLAHASSEE EXP	3.12499860

M23526	PNGLSE	CR	Eff: May 25, 1959	64.000	C05064	C Yes	WI	Area : FIR
Sub: A	WI		Exp: May 24, 1980	64.000	ALPHABOW ENERGY		29.16690000	TWP 59 RGE 21 W5M SE 10
A	116389		Ext: 15	18.667	PARAMOUNT RES		58.33300000	PNG IN CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP		12.50010000	
100.00000000	PARAMOUNT RES							

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05064 C	JOA	Sep 16, 1952
C05608 A	ROY	Apr 01, 1990

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23526

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	64.000	18.667	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 A	GROSS OVERRIDE ROYALTY	ALL	N	N	38.33400000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	CAWDOR INVESTME 28.57142000		TALLAHASSEE EXP 30.00000000		
	RICHARD YUPELL 14.28572000		ALPHABOW ENERGY 70.00000000		
	CUM BEN ENGINEE 14.28572000				
	HIGHWOOD 42.85714000				

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 29.16690000 PARAMOUNT RES 58.33300000 TALLAHASSEE EXP 12.50010000	

M23835	PNGLSE CR	Eff: Aug 21, 2008	192.000	C05960 A No	WI	Area : FIR
Sub: A	WI	Exp: Aug 20, 2013	192.000	TALLAHASSEE EXP	30.00000000	TWP 59 RGE 22 W5M S & NW 2
A	0508080390	Ext: 15	134.400	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 672.00		

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05960 A JOA Jan 04, 2011

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	128.000	89.600
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23835	A	Paid to: LESSOR (M)				Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000			TALLAHASSEE EXP	30.00000000
						ALPHABOW ENERGY	70.00000000

M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05962	A No	WI	Area : FIR
Sub: A	WI		Exp: Aug 01, 1982	64.000	TALLAHASSEE EXP		30.00000000	TWP 59 RGE 22 W5M SE 21
A	28828		Ext: 15	44.800	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY							
100.00000000	PARAMOUNT RES				Total Rental:	224.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05606 A	FO	Feb 08, 1985
C05608 B	ROY	Apr 01, 1990
C05962 A	JOA	Jan 06, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	44.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	CAWDOR INVESTME	28.57142000	TALLAHASSEE EXP	30.00000000	
	RICHARD YOUELL	14.28572000	ALPHABOW ENERGY	70.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	A	CUM BEN ENGINEE	14.28572000				
		HIGHWOOD	42.85714000				

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05606 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 150.		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)	
PRAIRIESKY	88.43750000	TALLAHASSEE EXP	30.00000000
REPSOL PTNRSHIP	11.56250000	ALPHABOW ENERGY	70.00000000

PERMITTED DEDUCTIONS -

AGREEMENT SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	A			ALPHABOW ENERGY		70.00000000	
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M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05606	B No	WI	Area : FIR
Sub: B	WI		Exp: Aug 01, 1982	192.000	ALPHABOW ENERGY		35.00000000	TWP 59 RGE 22 W5M N & SW 21
A	28828		Ext: 15	67.200	PARAMOUNT RES		40.46875000	PNG TO TOP CARDIUM
	ALPHABOW ENERGY				PERSISTENCE EN		3.75000000	
100.00000000	PARAMOUNT RES	Count Acreage =	No		REPSOL PTNRSHIP		5.78125000	
					TALLAHASSEE EXP		15.00000000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05606 B	FO	Feb 08, 1985
C05608 C	ROY	Apr 01, 1990

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	192.000	67.200
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:				3.50000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)

Paid by: ROYPDDBY (C)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	B	CAWDOR INVESTME	28.57142000	TALLAHASSEE EXP	30.00000000		
		RICHARD YOUELL	14.28572000	ALPHABOW ENERGY	70.00000000		
		CUM BEN ENGINEE	14.28572000				
		HIGHWOOD	42.85714000				

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000	
		PARAMOUNT RES	40.46875000	
		PERSISTENCE EN	3.75000000	
		REPSOL PTNRSHP	5.78125000	
		TALLAHASSEE EXP	15.00000000	

M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05606 C No	WI	Area : FIR
Sub: C	WI		Exp: Aug 01, 1982	128.000	ALPHABOW ENERGY	67.37500000	TWP 59 RGE 22 W5M W 21
A	28828		Ext: 15	86.240	PERSISTENCE EN	3.75000000	(100/05-21-059-22W5/00 PENALTY
	ALPHABOW ENERGY				REPSOL PTNRSHP		CARDIUM WELL ONLY)
100.00000000	PARAMOUNT RES				TALLAHASSEE EXP	28.87500000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527

Sub: C

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05606 C	FO	Feb 08, 1985
C05608 C	ROY	Apr 01, 1990
C05931 A	ROY	Aug 04, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	86.240	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	3.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)	
	CAWDOR INVESTME	28.57142000	TALLAHASSEE EXP	30.00000000	
	RICHARD YOUELL	14.28572000	ALPHABOW ENERGY	70.00000000	
	CUM BEN ENGINEE	14.28572000			
	HIGHWOOD	42.85714000			

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05931 A	GROSS OVERRIDE ROYALTY	OIL	Y	N	40.46875000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	C	Roy Percent:					
		Deduction:	YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	2.00000000	Max:	5.00000000	Div:	Prod/Sales:
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	ROYPDTO (C)	Paid by:	ROYPDY (C)		
			PRAIRIESKY 100.00000000		TALLAHASSEE EXP 30.00000000		
					ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON CRUDE OIL:

REALIZED OIL PRICE FOR MONTH (\$/BBL)	ROYALTY RATE
LESS THAN \$80.50	0.00%
\$80.50 TO \$90.00	2.00%
\$90.00 TO \$99.50	3.50%
\$99.50 TO \$109.00	3.50%
GREATER THAN \$109.00	5.00%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05931 A	GROSS OVERRIDE ROYALTY	ALL	N	N	40.46875000 % of PROD
	Roy Percent:				10.00000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
PRAIRIESKY	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

ROYALTY PAYOR -

ABE TO PAY ON BEHALF OF TALLAHASSE AND INVOICE ACCORDINGLY. NOTICE FROM PRAIRIESKY FOR TALLAHASSEE SHARE OF ROYALTY.

M23527

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05931 A	GROSS OVERRIDE ROYALTY	GAS AND OTHER SUBYTANCES		N	40.46875000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min: 2.00000000	Max: 10.50000000	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
PRAIRIESKY	100.00000000	TALLAHASSEE EXP	30.00000000
		ALPHABOW ENERGY	70.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON ALL OTHER PETROLEUM SUBSTANCES EXCL CRUDE OIL:
REALIZED GAS PRICE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	C	FOR THE MONTH \$CDN/GJ	ROYALTY RATE:
		LESS THAN \$8.05	0%
		\$8.05 TO \$9.00	2.00%
		\$9.01 TO \$9.95	3.50%
		\$9.96 TO \$10.90	5.00%
		\$10.91 TO \$11.85	6.50%
		\$11.86 TO \$12.80	8.00%
		\$12.81 TO \$13.75	9.50%
		GREATER THAN \$13.75	10.50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	67.37500000	
		PERSISTENCE EN	3.75000000	
		REPSOL PTNRSH		
		TALLAHASSEE EXP	28.87500000	

M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05606	D No	WI	Area : FIR
Sub: D	WI		Exp: Aug 01, 1982	64.000	ALPHABOW ENERGY		63.32813000	TWP 59 RGE 22 W5M W 21
A	28828		Ext: 15	40.530	PERSISTENCE EN		3.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY				REPSOL PTNRSH		5.78125000	(EXCL 100/05-21-059-22W5/00

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527

Sub: D

100.00000000	PARAMOUNT RES	Count	Acreage = No	TALLAHASSEE EXP	27.14062000	PENALTY CARDIUM WELL)
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Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	40.530
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05606 D	FO	Feb 08, 1985
C05608 C	ROY	Apr 01, 1990
C05931 B	ROY	Aug 04, 2009

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	3.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDDBY (C)
CAWDOR INVESTME	28.57142000	TALLAHASSEE EXP	30.00000000
RICHARD YOUELL	14.28572000	ALPHABOW ENERGY	70.00000000
CUM BEN ENGINEE	14.28572000		
HIGHWOOD	42.85714000		

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	D	LESS THAN \$80.50	0.00%
		\$80.50 TO \$90.00	2.00%
		\$90.00 TO \$99.50	3.50%
		\$99.50 TO \$109.00	3.50%
		GREATER THAN \$109.00	5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05931 B	GROSS OVERRIDE ROYALTY	ALL	N	N	40.46875000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	D	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	63.32813000	
					PERSISTENCE EN	3.75000000	
					REPSOL PTNRSH	5.78125000	
					TALLAHASSEE EXP	27.14062000	

M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05606	E	No	WI	Area : FIR
Sub: E	WI		Exp: Aug 01, 1982	64.000	ALPHABOW ENERGY			35.00000000	TWP 59 RGE 22 W5M NE 21
A	28828		Ext: 15	22.400	PARAMOUNT RES			40.46875000	PNG IN CARDIUM
	ALPHABOW ENERGY				PERSISTENCE EN			3.75000000	
100.00000000	PARAMOUNT RES				REPSOL PTNRSH			5.78125000	
					TALLAHASSEE EXP			15.00000000	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05606 E	FO	Feb 08, 1985
C05608 C	ROY	Apr 01, 1990

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	22.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:				3.50000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: ROYPDTO (C)	Paid by: ROYPD BY (C)	
CAWDOR INVESTME 28.57142000	TALLAHASSEE EXP 30.00000000	
RICHARD YOUELL 14.28572000	ALPHABOW ENERGY 70.00000000	
CUM BEN ENGINEE 14.28572000		
HIGHWOOD 42.85714000		

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

M23527

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)			
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 35.00000000			
	PARAMOUNT RES 40.46875000			
	PERSISTENCE EN 3.75000000			
	REPSOL PTNRSH 5.78125000			
	TALLAHASSEE EXP 15.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23851	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05975	A No	WI	Area : BIGSTONE
Sub: A	WI		Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M N 4
A	5404080794		Ext: 15	64.000	TALLAHASSEE EXP		50.00000000	
	ALPHABOW ENERGY							PNG TO BASE BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00		EXCL NG IN DUNVEGAN
								EXCL PNG IN CARDIUM

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 A	ROY	Sep 30, 2004
C05975 A	JOA	Mar 14, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	STANDARD			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)
TGS CANADA	100.00000000	TALLAHASSEE EXP 50.00000000
		ALPHABOW ENERGY 50.00000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23851 A FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TALLAHASSEE EXP	50.00000000	

M23851	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05975	A No	WI	Area : BIGSTONE
Sub: B	WI		Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M S 4
A	5404080794		Ext: 15	64.000	TALLAHASSEE EXP		50.00000000	PNG TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY							EXCL PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY				Total Rental:		0.00	

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000	C05907 B ROY Sep 30, 2004
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05975 A JOA Mar 14, 2011

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
M23851	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TGS CANADA 100.00000000		TALLAHASSEE EXP 50.00000000		
			ALPHABOW ENERGY 50.00000000		

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 50.00000000
	TALLAHASSEE EXP 50.00000000

M23851	PNGLIC CR	Eff: Aug 19, 2004	256.000	C05928 A Unknown	WI	Area : BIGSTONE
Sub: C	TRUST	Exp: Aug 18, 2008	256.000	WHITECAP RESOUR *	100.00000000	TWP 60 RGE 21 W5M SEC 4
A	5404080794	Ext: 15	0.000			PNG IN CARDIUM
	ALPHABOW ENERGY			Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05928 A	TRUST	Feb 01, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
TGS CANADA 100.00000000	WHITECAP RESOUR 100.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23851 C

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		WHITECAP RESOUR 100.00000000		

M23854	PNGLSE	CR	Eff: Mar 10, 2005	128.000	C05978	A No	WI	Area : BIGSTONE
Sub: A	WI		Exp: Mar 09, 2010	128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M S 7
A	0505030410		Ext: 15	64.000	TALLAHASSEE EXP		50.00000000	
	ALPHABOW ENERGY							PNG TO BASE BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00		EXCL NG IN DUNVEGAN
								EXCL PNG IN CARDIUM

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----		
	DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05907 A	ROY	Sep 30, 2004
								C05978 A	JOA	Mar 17, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	STANDARD			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000	
			ALPHABOW ENERGY	50.00000000	

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854	A	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
			ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		
					TALLAHASSEE EXP 50.00000000		

M23854	PNGLSE CR	Eff: Mar 10, 2005	128.000	C05978 A No	WI	Area : BIGSTONE
Sub: B	WI	Exp: Mar 09, 2010	128.000	ALPHABOW ENERGY	50.00000000	TWP 60 RGE 21 W5M N 7
A	0505030410	Ext: 15	64.000	TALLAHASSEE EXP	50.00000000	PNG BELOW BASE DUNVEGAN TO BASE
	ALPHABOW ENERGY					BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY			Total Rental: 448.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	128.000	64.000	NProv:	0.000	0.000	C05907 C ROY Sep 30, 2004
		0.000	0.000		0.000	0.000	C05978 A JOA Mar 17, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:				2.50000000
	Deduction:				YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)				
TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000			
		ALPHABOW ENERGY	50.00000000			

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PAIDBY (R)		
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	50.00000000	
		ALPHABOW ENERGY	50.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854 B

M23854	PNGLSE CR	Eff: Mar 10, 2005	128.000	C05928 A Unknown	WI	Area : BIGSTONE
Sub: C	WI	Exp: Mar 09, 2010	128.000	WHITECAP RESOUR *	100.00000000	TWP 60 RGE 21 W5M S 7
A	0505030410	Ext: 15	0.000			
	ALPHABOW ENERGY			Total Rental: 448.00		PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05928 A	TRUST	Feb 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
TGS CANADA	100.00000000	WHITECAP RESOUR	100.00000000

PERMITTED DEDUCTIONS -
-NOT GREATER THAN 50% OF MARKET PRICE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854	C	-PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC). ROYALTY FREE -COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR		100.00000000

M23852	PNGLIC	CR	Eff: Aug 19, 2004 Exp: Aug 18, 2008 Ext: 15	128.000	C05976	A No	WI	Area : BIGSTONE
Sub: A	WI			128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M S 8
A	5404080795			64.000	TALLAHASSEE EXP		50.00000000	
	ALPHABOW ENERGY							PNG TO BASE BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00		EXCL NG IN DUNVEGAN
								EXCL PNG IN CARDIUM

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 B	ROY	Sep 30, 2004
C05976 A	JOA	Mar 15, 2011

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23852 A _____
Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	TGS CANADA 100.00000000		TALLAHASSEE EXP 50.00000000		
			ALPHABOW ENERGY 50.00000000		

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 50.00000000 TALLAHASSEE EXP 50.00000000	

M23852	PNGLIC CR	Eff: Aug 19, 2004	128.000	C05976 A No	WI	Area : BIGSTONE
Sub: B	WI	Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY	50.00000000	TWP 60 RGE 21 W5M N 8
A	5404080795	Ext: 15	64.000	TALLAHASSEE EXP	50.00000000	PNG BELOW BASE DUNVEGAN TO BASE BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY			Total Rental: 448.00		

Status	Hectares	Net	Hectares	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 128.000	64.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 C	ROY	Sep 30, 2004
C05976 A	JOA	Mar 15, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23852	B	TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000		
				ALPHABOW ENERGY	50.00000000		

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	
		TALLAHASSEE EXP	50.00000000	

M23852	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05928	A	Unknown	WI	Area : BIGSTONE
Sub: C	NI		Exp: Aug 18, 2008	128.000	WHITECAP RESOUR	*	100.00000000		TWP 60 RGE 21 W5M S 8
A	5404080795		Ext: 15	0.000					

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23852

Sub: C ALPHABOW ENERGY

Total Rental: 448.00

PNG IN CARDIUM

100.00000000 ALPHABOW ENERGY Count Acreage = No

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05928 A	TRUST	Feb 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

TGS CANADA

100.00000000

Paid by: PAIDBY (R)

WHITECAP RESOUR

100.00000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23852 C WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
AB MINISTER FIN	100.00000000	WHITECAP RESOUR	100.00000000	

M23853	PNGLIC CR	Eff: Aug 19, 2004	128.000	C05977 A No	WI	Area : BIGSTONE
Sub: A	WI	Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY	50.00000000	TWP 60 RGE 21 W5M S 9
A	5404080796	Ext: 15	64.000	TALLAHASSEE EXP	50.00000000	

100.00000000	ALPHABOW ENERGY	Total Rental: 224.00				PNG TO BASE BLUESKY-BULLHEAD EXCL NG IN DUNVEGAN EXCL PNG IN CARDIUM
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Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 B	ROY	Sep 30, 2004
C05977 A	JOA	Mar 16, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	A	Roy Percent: 2.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) TGS CANADA		100.00000000	Paid by: ROYPDBY (C) TALLAHASSEE EXP ALPHABOW ENERGY		50.00000000 50.00000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	A	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000
				TALLAHASSEE EXP	50.00000000

M23853	PNGLIC	CR	Eff: Aug 19, 2004	64.000	C05977	A No	WI	Area : BIGSTONE
Sub: B	WI		Exp: Aug 18, 2008	64.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M NW 9
A	5404080796		Ext: 15	32.000	TALLAHASSEE EXP		50.00000000	PNG BELOW BASE DUNVEGAN TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY				Total Rental:	224.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05907 C	ROY	Sep 30, 2004
C05977 A	JOA	Mar 16, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000	
			ALPHABOW ENERGY	50.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853 B

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	
		TALLAHASSEE EXP	50.00000000	

M23853	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05928	A Unknown	WI	Area : BIGSTONE
Sub: C	NI		Exp: Aug 18, 2008	128.000	WHITECAP RESOUR	*	100.00000000	TWP 60 RGE 21 W5M S 9
A	5404080796		Ext: 15	0.000				
	ALPHABOW ENERGY				Total Rental:	224.00		PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23853

Sub: C	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C05928 A	TRUST	Feb 01, 2011
	Dev:	0.000	0.000	Undev:	0.000	0.000			
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
TGS CANADA	100.00000000	WHITECAP RESOUR	100.00000000	

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	C	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI	(C)		
		AB MINISTER FIN	100.00000000	WHITECAP RESOUR		100.00000000	

M23853	PNGLIC	CR	Eff: Aug 19, 2004	64.000	C05977	A	No	WI	Area : BIGSTONE
Sub: D	WI		Exp: Aug 18, 2008	64.000	ALPHABOW ENERGY			50.00000000	TWP 60 RGE 21 W5M NE 9
A	5404080796		Ext: 15	32.000	TALLAHASSEE EXP			50.00000000	
	ALPHABOW ENERGY								PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No			Total Rental:	0.00			EXCL PNG IN CARDIUM

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
Prod:	0.000	0.000	NProd:	0.000	0.000
Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000
					C04844 A P&S Oct 18, 2017 (I)
					C05907 B ROY Sep 30, 2004
					C05977 A JOA Mar 16, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 50.00000000 TALLAHASSEE EXP 50.00000000	

M23853	PNGLIC CR	Eff: Aug 19, 2004	64.000	C05928 A Unknown	WI	Area : BIGSTONE
Sub: E	NI	Exp: Aug 18, 2008	64.000	WHITECAP RESOUR *	100.00000000	TWP 60 RGE 21 W5M NE 9
A	5404080796	Ext: 15	0.000			
	ALPHABOW ENERGY			Total Rental: 112.00		PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05928 A	TRUST	Feb 01, 2011

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: WI (C) WHITECAP RESOUR 100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	E						
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD	
	Roy Percent:	2.50000000					
	Deduction:	STANDARD					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Max:	Div:	Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	WI (C)			
	TGS CANADA	100.00000000	WHITECAP RESOUR	100.00000000			

M23853	PNGLIC	CR	Eff: Aug 19, 2004	64.000	C05977	A No	WI	Area : BIGSTONE
Sub: F	WI		Exp: Aug 18, 2008	64.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M NE 9
A	5404080796		Ext: 15	32.000	TALLAHASSEE EXP		50.00000000	
	ALPHABOW ENERGY							PNG FROM BASE CARDIUM TO BASE
100.00000000	ALPHABOW ENERGY							BLUESKY-BULLHEAD
					Total Rental:	112.00		EXCL NG IN DUNVEGAN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 B	ROY	Sep 30, 2004
C05977 A	JOA	Mar 16, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	F	Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:					
			Max:	Min Pay:	Div:	Min:	Prod/Sales:
							Prod/Sales:
							Prod/Sales:
		Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)			
		TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000		
				ALPHABOW ENERGY	50.00000000		

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	F			TALLAHASSEE EXP		50.00000000	
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M23528	PNGLSE	CR	Eff: Jul 07, 1961	128.000	C05963	A No	WI	RI	Area : BIGSTONE	
Sub: A	WI		Exp: Jul 06, 1982	128.000	ALPHABOW ENERGY		70.00000000	*	70.00000000	TWP 60 RGE 22 W5M W SEC 7
A	123985		Ext: 15	89.600	TALLAHASSEE EXP		30.00000000	*	30.00000000	NG IN CARDIUM

ALPHABOW ENERGY

100.00000000	REPSOLO&GINC	Count Acreage =	No	Total Rental:	0.00
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05608 D	ROY	Apr 01, 1990
C05715 A	TRUST	Mar 01, 2001
C05963 A	JOA	Jan 07, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	89.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 3.50000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

HIGHWOOD 42.85714000

CAWDOR INVESTME 28.57142000

CUM BEN ENGINEE 14.28572000

Paid by: ROYPDDBY (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23528	A	RICHARD YUELL	14.28572000				
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PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000	
		TALLAHASSEE EXP	30.00000000	

M23528	PNGLSE CR	Eff: Jul 07, 1961	128.000	C05963 B No	WI	Area : BIGSTONE
Sub: B	WI	Exp: Jul 06, 1982	128.000	ALPHABOW ENERGY	70.00000000	TWP 60 RGE 22 W5M W SEC 7
A	123985	Ext: 15	89.600	TALLAHASSEE EXP	30.00000000	PET IN CARDIUM
	ALPHABOW ENERGY					
100.00000000	REPSOLO&GINC			Total Rental: 448.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Date	
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	128.000	89.600		0.000	0.000	C05607 A	ROY	Dec 15, 1952
		0.000	0.000		0.000	0.000	C05608 D	ROY	Apr 01, 1990
							C05715 A	TRUST	Mar 01, 2001
							C05963 B	JOA	Jan 07, 2011

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23528

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYDPBY (C)		
	HIGHWOOD 42.85714000		TALLAHASSEE EXP 30.00000000		
	CAWDOR INVESTME 28.57142000		ALPHABOW ENERGY 70.00000000		
	CUM BEN ENGINEE 14.28572000				
	RICHARD YOUELL 14.28572000				

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05607 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYDPBY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23528 B

PERMITTED DEDUCTIONS -

FREE OF COSTS AND EXPENSES EXCEPT TAXES ON PRODUCTION.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 70.00000000		
		TALLAHASSEE EXP 30.00000000		

M23837	PNGLSE CR	Eff: Aug 21, 2008	64.000	C05968 A No	WI	Area : BIGSTONE
Sub: A	WI	Exp: Aug 20, 2013	64.000	ALPHABOW ENERGY	70.00000000	TWP 60 RGE 23 W5M NE 12
A	0508080394	Ext: 15	44.800	TALLAHASSEE EXP	30.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05968 A	JOA	Jan 12, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction: STANDARD					
M23837	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (C)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 70.00000000			
			TALLAHASSEE EXP 30.00000000			

M23855	PNGLSE CR	Eff: Jun 15, 2000	256.000	C05979	A No	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Jun 14, 2005	256.000	ALPHABOW ENERGY		50.00000000	TWP 61 RGE 21 W5M SEC 13
A	0500060302	Ext: 15	128.000	TALLAHASSEE EXP		50.00000000	
	ALPHABOW ENERGY						PNG TO BASE NOTIKEWIN
100.00000000	ENERPLUS CORPO.						(EXCL 16-13 WELL & ASSOCIATED GAS PRODUCTION FROM NOTIKEWIN)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	128.000	NProv:	0.000	0.000	C05900 A FI Mar 21, 2005
		0.000	0.000				C05907 D ROY Sep 30, 2004
							C05979 A JOA Mar 18, 2011
							C05907 B ROY Sep 30, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23855	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000	ALPHABOW ENERGY	50.00000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05900 A	GROSS OVERRIDE ROYALTY	ALL	N	N	65.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
JOURNEY	100.00000000	TALLAHASSEE EXP	50.00000000	ALPHABOW ENERGY	50.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23855 A

PERMITTED DEDUCTIONS - Jun 15, 2009

AS ARE ALLOWED BY THE CROWN IN THE CALCULATION OF CROWN ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		
		TALLAHASSEE EXP 50.00000000		

M23855	PNGLSE CR	Eff: Jun 15, 2000	256.000	C05979 A No	WI	Area : KAYBOB SOUTH
Sub: B	WI	Exp: Jun 14, 2005	256.000	ALPHABOW ENERGY	50.00000000	TWP 61 RGE 21 W5M SEC 13
A	0500060302	Ext: 15	128.000	TALLAHASSEE EXP	50.00000000	

100.00000000 ALPHABOW ENERGY ENERPLUS CORPO. **Count Acreage =** No Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05900 B	FI	Mar 21, 2005
C05907 D	ROY	Sep 30, 2004
C05979 A	JOA	Mar 18, 2011

Royalty / Encumbrances

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File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C05907 B	ROY	Sep 30, 2004
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD			
	Roy Percent: 2.50000000							
	Deduction: YES							
M23855	B							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)					
	TGS CANADA 100.00000000		TALLAHASSEE EXP 50.00000000					
			ALPHABOW ENERGY 50.00000000					

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05900 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C)		Paid by: ROYPDY (C)	
JOURNEY	100.00000000	TALLAHASSEE EXP	50.00000000
		ALPHABOW ENERGY	50.00000000

PERMITTED DEDUCTIONS -

AS ARE ALLOWED BY TGE CROWN IN THE CALCULATION OF CROWN ROYALTY

M23855

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000
		TALLAHASSEE EXP	50.00000000

M22464	PNGLSE CR	Eff: Dec 23, 1960	128.000	C05239 A Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Dec 22, 1981	128.000	ALPHABOW ENERGY	50.00000000	TWP 062 RGE 19 W5M W 5
A	123220	Ext: 15	64.000	PARAMOUNT RES	50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE BEAVERHILL_LAKE
	PARAMOUNT RES					EXCL PNG FROM BASE TRIASSIC TO BASE MAJEAU_LAKE
100.00000000	PARAMOUNT RES			Total Rental: 448.00		

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22464

Sub: A	Status	Hectares	Net	Hectares	Net
	UNDEVELOPED	0.000	0.000	0.000	0.000
		0.000	0.000	128.000	64.000
		0.000	0.000	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05239 A	JOA	Jun 01, 1998
C07461 A	TRUST	Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		PARAMOUNT RES	50.00000000	

M22464	PNGLSE	CR	Eff: Dec 23, 1960	256.000	C05239	A	Yes	WI
Sub: B	WI		Exp: Dec 22, 1981	256.000	ALPHABOW ENERGY			50.00000000
A	123220		Ext: 15	128.000	PARAMOUNT RES			50.00000000
	PARAMOUNT RES							
100.00000000	PARAMOUNT RES				Total Rental:		896.00	

Area : KAYBOB SOUTH
TWP 062 RGE 19 W5M 6
PNG BELOW BASE BLUESKY-BULLHEAD
TO BASE BEAVERHILL_LAKE
EXCL: NG IN BEAVERHILL_LAKE
EXCL PNG FROM BASE TRIASSIC TO
BASE MAJEAU_LAKE

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	0.000	0.000
NProd:				

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File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

M22464

Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	128.000	----- Related Contracts -----
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
								C05239 A JOA Jun 01, 1998
								C07461 A TRUST Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		PARAMOUNT RES	50.00000000	

M22464	PNGLSE CR	Eff: Dec 23, 1960	256.000	C05239 A Yes	WI	Area : KAYBOB SOUTH
Sub: E	WI	Exp: Dec 22, 1981	256.000	ALPHABOW ENERGY	50.00000000	TWP 062 RGE 19 W5M 7
A	123220	Ext: 15	128.000	PARAMOUNT RES	50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD
	PARAMOUNT RES					TO BASE BEAVERHILL_LAKE
100.00000000	PARAMOUNT RES					EXCL PNG IN TRIASSIC
						EXCL NG IN BEAVERHILL_LAKE
						EXCL PNG FROM BASE TRIASSIC TO
						BASE MAJEAU_LAKE

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:	0.000	NProd:	0.000
	Dev:	0.000	Undev:	256.000
	Prov:	0.000	NProv:	0.000
				128.000
				0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22464	E						C05239 A JOA Jun 01, 1998 C07461 A TRUST Jan 30, 2019
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY PARAMOUNT RES	(C)	50.00000000 50.00000000

M22464	PNGLSE CR	Eff: Dec 23, 1960	320.000	C05239 A Yes	WI	Area : KAYBOB SOUTH
Sub: D	WI	Exp: Dec 22, 1981	320.000	ALPHABOW ENERGY	50.00000000	TWP 062 RGE 19 W5M NW 8, 18
A	123220	Ext: 15	160.000	PARAMOUNT RES	50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO TOP TRIASSIC
	PARAMOUNT RES					
100.00000000	PARAMOUNT RES			Total Rental: 1120.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05239 A	JOA	Jun 01, 1998
C07461 A	TRUST	Jan 30, 2019

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	160.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22464	D		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 50.00000000		
			PARAMOUNT RES 50.00000000		

M22467	PNGLSE CR	Eff: Aug 31, 1967	64.000	C05239 A Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Aug 30, 1977	64.000	ALPHABOW ENERGY	50.00000000	TWP 062 RGE 19 W5M NE 8
A	11971	Ext: 15	32.000	PARAMOUNT RES	50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO TOP TRIASSIC
	PARAMOUNT RES					
100.00000000	PARAMOUNT RES			Total Rental: 224.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	32.000	C04844 A P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05239 A JOA	Jun 01, 1998
							C07460 A TRUST	Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22467	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000
				PARAMOUNT RES	50.00000000

M22470	PNGLSE	CR	Eff: Jul 28, 1970	128.000	C05239	A	Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Jul 27, 1980	128.000	ALPHABOW ENERGY			50.00000000	TWP 062 RGE 19 W5M W 16
A	22425		Ext: 15	64.000	PARAMOUNT RES			50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE TRIASSIC
	PARAMOUNT RES								
100.00000000	PARAMOUNT RES				Total Rental:		448.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05239 A JOA Jun 01, 1998
					128.000	64.000	C07460 A TRUST Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22470	A	Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 50.00000000
				PARAMOUNT RES	50.00000000

M22471	PNGlse	CR	Eff: Jul 27, 1971	128.000	C05239	A Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Jul 26, 1981	128.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M E 16
A	25487		Ext: 15	64.000	PARAMOUNT RES		50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE TRIASSIC
	PARAMOUNT RES							
100.00000000	PARAMOUNT RES				Total Rental:	448.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05239 A JOA Jun 01, 1998
							C07460 A TRUST Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 50.00000000
		PARAMOUNT RES	50.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22471 A

M22465	PNGLSE	CR	Eff: Dec 23, 1960	512.000	C05239	A Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Dec 22, 1981	512.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M W 17, 19, W
A	123242		Ext: 15	256.000	PARAMOUNT RES		50.00000000	20
	PARAMOUNT RES							PNG BELOW BASE BLUESKY-BULLHEAD
100.00000000	PARAMOUNT RES				Total Rental:	1792.00		TO TOP TRIASSIC

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	512.000	256.000	C05239 A JOA Jun 01, 1998
					0.000	0.000	C07460 A TRUST Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		PARAMOUNT RES	50.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22470	PNGLSE CR	Eff: Jul 28, 1970	128.000	C05239 A	Yes	WI	Area : KAYBOB SOUTH
Sub: C	WI	Exp: Jul 27, 1980	128.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M E 17
A	22425	Ext: 15	64.000	PARAMOUNT RES		50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO TOP TRIASSIC
	PARAMOUNT RES						
100.00000000	PARAMOUNT RES			Total Rental:	448.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05239 A	JOA	Jun 01, 1998
C07460 A	TRUST	Jan 30, 2019

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY PARAMOUNT RES		50.00000000 50.00000000

M22468	PNGLSE CR	Eff: May 05, 1970	128.000	C05239 A	Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: May 04, 1980	128.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M E 20
A	21656	Ext: 15	64.000	PARAMOUNT RES		50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO TOP TRIASSIC
	PARAMOUNT RES						

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22468

Sub: A

100.00000000 PARAMOUNT RES

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05239 A	JOA	Jun 01, 1998
C07460 A	TRUST	Jan 30, 2019

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000
		PARAMOUNT RES	50.00000000

M22466	PNGLSE	CR	Eff: Dec 23, 1960	256.000	C05239	A	Yes	WI
Sub: A	WI		Exp: Dec 22, 1981	256.000	ALPHABOW ENERGY			50.00000000
A	123273		Ext: 15	128.000	PARAMOUNT RES			50.00000000
	PARAMOUNT RES							
100.00000000	PARAMOUNT RES							Total Rental: 896.00

Area : KAYBOB SOUTH
TWP 062 RGE 19 W5M E 21, E 28
PNG BELOW BASE BLUESKY-BULLHEAD
TO BASE TRIASSIC

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22466

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05239 A	JOA	Jun 01, 1998
			0.000	0.000	256.000	128.000	C07460 A	TRUST	Jan 30, 2019
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		PARAMOUNT RES	50.00000000	

M22468	PNGLSE	CR	Eff: May 05, 1970	128.000	C05239	A	Yes	WI	Area : KAYBOB SOUTH
Sub: C	WI		Exp: May 04, 1980	128.000	ALPHABOW ENERGY			50.00000000	TWP 062 RGE 19 W5M W 21
A	21656		Ext: 15	64.000	PARAMOUNT RES			50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD
	PARAMOUNT RES								TO BASE TRIASSIC
100.00000000	PARAMOUNT RES				Total Rental:			448.00	

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
Prod:	0.000	0.000	0.000	0.000	C05239 A	JOA	Jun 01, 1998

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22468										
Sub: C	UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000	C07460 A	TRUST	Jan 30, 2019
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	50.00000000
		PARAMOUNT RES		50.00000000

M22469	PNGLSE CR	Eff: May 05, 1970	320.000	C05239 A	Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: May 04, 1980	320.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M W 28, N&SE 29
A	21657	Ext: 15	160.000	PARAMOUNT RES		50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE TRIASSIC
100.00000000	PARAMOUNT RES			Total Rental:	1120.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Term
	0.000	0.000	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
UNDEVELOPED	0.000	0.000	320.000	160.000	C05239 A	JOA Jun 01, 1998
	0.000	0.000	0.000	0.000	C07460 A	TRUST Jan 30, 2019

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22469	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI	(C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		50.00000000	
				PARAMOUNT RES		50.00000000	

M22469	PNGLSE	CR	Eff: May 05, 1970	64.000	C05239	A	Yes	WI	Area : KAYBOB SOUTH
Sub: C	WI		Exp: May 04, 1980	64.000	ALPHABOW ENERGY			50.00000000	TWP 062 RGE 19 W5M SW 29
A	21657		Ext: 15	32.000	PARAMOUNT RES			50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO TOP TRIASSIC
	PARAMOUNT RES								
100.00000000	PARAMOUNT RES								
					Total Rental:			224.00	

----- Related Contracts -----						
Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	32.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22469	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 50.00000000		
			PARAMOUNT RES 50.00000000		

M23553	PNGLSE CR	Eff: Mar 01, 1972	320.000	C05275 B No	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Feb 28, 1982	320.000	ALPHABOW ENERGY	12.25000000	TWP 62 RGE 20 W5M NE 27, 34
A	27603	Ext: 15	39.200	PARAMOUNT RES	39.37500000	PNG TO BASE TRIASSIC
	RAZOR ENERGY CO			RAZOR ENERGY CO	25.00000000	EXCL NG IN VIKING_ZONE
100.00000000	PARAMOUNT RES			REGENT RESOUR	12.50000000	EXCL NG IN GETHING
				PRAIRIE THUNDER	5.62500000	
				TALLAHASSEE EXP	5.25000000	

Total Rental: 1120.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05275 B	JOA	Dec 11, 1970

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	39.200
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23553	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI-RENOU(C)		
	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	14.00000000	
			PARAMOUNT RES	45.00000000	
			RAZOR ENERGY CO	28.57143000	
			PRAIRIE THUNDER	6.42857000	
			TALLAHASSEE EXP	6.00000000	
			REGENT RESOUR		

M22483	PNGLSE	CR	Eff: Mar 01, 1972	64.000	C05295	A	No	WI	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Feb 28, 1982	64.000	ALPHABOW ENERGY			25.11400000	TWP 062 RGE 20 W5M SW 35
A	27604		Ext: 15	16.073	CENOVUS ENERGY			16.05000000	PNG BELOW BASE BLUESKY-BULLHEAD
	RAZOR ENERGY CO				TALLAHASSEE EXP			2.10000000	TO BASE TRIASSIC
100.00000000	PARAMOUNT RES				RAZOR ENERGY CO			42.78600000	
					PARAMOUNT RES			13.95000000	

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05295 A FO&OP Feb 01, 2000

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	16.073	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22483 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.11400000	
		CENOVUS ENERGY	16.05000000	
		TALLAHASSEE EXP	2.10000000	
		RAZOR ENERGY CO	42.78600000	
		PARAMOUNT RES	13.95000000	

M22483	PNGLSE CR	Eff: Mar 01, 1972	64.000	C05275 C No	WI	Area : KAYBOB SOUTH
Sub: B	WI	Exp: Feb 28, 1982	64.000	ALPHABOW ENERGY	12.25000000	TWP 62 RGE 20 W5M NW 35
A	27604	Ext: 15	7.840	PARAMOUNT RES	45.00000000	PNG TO BASE GETHING
	RAZOR ENERGY CO			RAZOR ENERGY CO	25.00000000	
100.00000000	PARAMOUNT RES			REGENT RESOUR	12.50000000	
				TALLAHASSEE EXP	5.25000000	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05275 C	JOA	Dec 11, 1970

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22483

Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	7.840
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY	14.00000000	
		PARAMOUNT RES	51.42857000	
		RAZOR ENERGY CO	28.57143000	
		TALLAHASSEE EXP	6.00000000	
		REGENT RESOUR		

M22483	PNGLSE CR	Eff: Mar 01, 1972	64.000	C05275 A No	WI	Area : KAYBOB SOUTH
Sub: C	WI	Exp: Feb 28, 1982	64.000	ALPHABOW ENERGY	5.62500000	TWP 62 RGE 20 W5M NW 35
A	27604	Ext: 15	3.600	TALLAHASSEE EXP	17.50000000	PNG BELOW BASE GETHING TO BASE
	RAZOR ENERGY CO			RAZOR ENERGY CO	76.87500000	TRIASSIC
100.00000000	PARAMOUNT RES	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22483										
Sub: C	Status		Hectares	Net		Hectares	Net	C05275 A	JOA	Dec 11, 1970
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	0.000	0.000	Undev:	64.000	3.600			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	5.62500000	
		TALLAHASSEE EXP	17.50000000	
		RAZOR ENERGY CO	76.87500000	

M22483	PNGLSE CR	Eff: Mar 01, 1972	64.000	C05275 D No	WI	Area : KAYBOB SOUTH
Sub: D	WI	Exp: Feb 28, 1982	64.000	ALPHABOW ENERGY	12.25000000	TWP 62 RGE 20 W5M NE 35
A	27604	Ext: 15	7.840	PARAMOUNT RES	45.00000000	PNG TO BASE BLUESKY-BULLHEAD
	RAZOR ENERGY CO			RAZOR ENERGY CO	25.00000000	
100.00000000	PARAMOUNT RES			REGENT RESOUR	12.50000000	
				TALLAHASSEE EXP	5.25000000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05275 D	JOA	Dec 11, 1970

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22483

Sub: D

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	64.000	7.840
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	14.00000000	
		PARAMOUNT RES	51.42857000	
		RAZOR ENERGY CO	28.57143000	
		TALLAHASSEE EXP	6.00000000	
		REGENT RESOUR		

M22483	PNGLSE CR	Eff: Mar 01, 1972	64.000	C05275 D No	WI	Area : KAYBOB SOUTH
Sub: E	WI	Exp: Feb 28, 1982	64.000	ALPHABOW ENERGY	12.25000000	TWP 62 RGE 20 W5M SW 35
A	27604	Ext: 15	7.840	PARAMOUNT RES	45.00000000	PNG TO BASE BLUESKY-BULLHEAD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22483

Sub: E	RAZOR ENERGY CO		RAZOR ENERGY CO	25.00000000
100.00000000	PARAMOUNT RES	Count Acreage = No	REGENT RESOUR	12.50000000
			TALLAHASSEE EXP	5.25000000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05275 D	JOA	Dec 11, 1970

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	7.840	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	14.00000000	
		PARAMOUNT RES	51.42857000	
		RAZOR ENERGY CO	28.57143000	
		TALLAHASSEE EXP	6.00000000	
		REGENT RESOUR		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23558	PNGLSE CR	Eff: Jul 30, 1963	256.000	C05634 B No		WI	
Sub: A	WI	Exp: Jul 29, 1973	256.000	ALPHABOW ENERGY		14.00000000	
A	1612	Ext: 15	35.840	PARAMOUNT RES		70.00000000	
	PARAMOUNT RES			PRAIRIE THUNDER		10.00000000	
100.00000000	PARAMOUNT RES			TALLAHASSEE EXP		6.00000000	

Area : KAYBOB SOUTH
TWP 62 RGE 21 W5M SEC 25
PNG TO BASE TRIASSIC
EXCL PNG IN TRIASSIC

Total Rental: 896.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05634 B JOA Aug 01, 1985

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	35.840	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	14.00000000	
		PARAMOUNT RES	70.00000000	
		PRAIRIE THUNDER	10.00000000	
		TALLAHASSEE EXP	6.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23557	PNGLSE CR	CR	Eff: Jul 30, 1963	64.000	C05634 B No	WI	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Jul 29, 1973	64.000	ALPHABOW ENERGY	14.00000000	TWP 62 RGE 21 W5M SE SEC 26
A	1613		Ext: 15	8.960	PARAMOUNT RES	70.00000000	PNG TO BASE TRIASSIC
	PARAMOUNT RES				PRAIRIE THUNDER	10.00000000	EXCL PNG IN TRIASSIC
100.00000000	PARAMOUNT RES				TALLAHASSEE EXP	6.00000000	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05634 C	JOA	Aug 01, 1985
C05634 B	JOA	Aug 01, 1985

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	8.960	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	14.00000000	
		PARAMOUNT RES	70.00000000	
		PRAIRIE THUNDER	10.00000000	
		TALLAHASSEE EXP	6.00000000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21610	NGLSE	CR	128.000			WI	UNIT Area : KAYBOB NOTIKEWIN
Sub: B	UN	Eff: Apr 12, 1961	128.000	ALPHABOW ENERGY		100.00000000	TWP 063 RGE 18 W5M N 31
A	610	Exp: Apr 11, 1982	128.000	BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO 1 -
	ALPHABOW ENERGY	Ext: UNIT					TRACT NO. 13 PTN)
100.00000000	ALPHABOW ENERGY			Total Rental: 448.00			NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058 UNIT May 01, 1963
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AD UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21610	NGLSE	CR	192.000			WI	UNIT Area : KAYBOB NOTIKEWIN
Sub: A	UN	Eff: Apr 12, 1961	192.000	ALPHABOW ENERGY		100.00000000	98.88809300 TWP 063 RGE 18 W5M N 32, NW 33
A	610	Exp: Apr 11, 1982	192.000	BLUE SKY RESOUR			1.11190700 (KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY	Ext: UNIT					TRACT NO. 13 PTN)
100.00000000	ALPHABOW ENERGY			Total Rental: 672.00			NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	192.000	192.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
		0.000	0.000		0.000	0.000	C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21611	PNGLSE CR	Eff: Dec 23, 1960	192.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Dec 22, 1981	192.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 14, E 15	
A	123306	Ext: 15	192.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 36)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 672.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AJ	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21611	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AJ	Tract Number: 36			Tract Part%: 0.06548800	

M21612	PNGLSE	CR	Eff: Apr 30, 1963	128.000	C04956	A	Yes	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY			98.25260900	98.88809300	TWP 063 RGE 19 W5M W 15
A	983		Ext: 15	125.763	BLUE SKY RESOUR			1.74739100	1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 - TRACT NO. 35)
100.00000000	PARAMOUNT RES				Total Rental:		448.00			NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	128.000	125.763	Undev:	0.000	0.000	C04956 A	JOA	Dec 01, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AI	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21612	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	98.25260900	
				BLUE SKY RESOUR	1.74739100	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AI		Tract Number: 35	Tract Part%: 0.25636600

M21613	PNGLSE CR	Eff: Dec 23, 1960	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Dec 22, 1981	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 16
A	123311	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 34)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	64.000	64.000	NProv:	0.000	0.000	C05535 A TRUST Jun 26, 2006
		0.000	0.000				C06058 UNIT May 01, 1963
							C06058 AH UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21613	A	LESSOR ROYALTY Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	ALL Max:	Y Min Pay: Div: Min:	N WI (C) ALPHABOW ENERGY CRES POINT PAR.	% of PROD Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000				

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AH	Tract Number: 34		Tract Part%: 0.01208000

M21686	PNGLSE CR	Eff: Jul 29, 1963	128.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 28, 1984	128.000	ALPHABOW ENERGY	100.00000000	98.88809300	TWP 063 RGE 19 W5M E 16
A	127652	Ext: 15	128.000	BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY						TRACT NO. 31 PTN)
100.00000000	PARAMOUNT RES			Total Rental: 448.00			NG IN NOTIKEWIN

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A TRUST Jun 26, 2006

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21686										
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
								C06058 BE	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BE	Tract Number: 31		Tract Part%: 0.67119100

M21685	PNGLSE	CR	Eff: Jul 29, 1963	192.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 28, 1984	192.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M N 17, NE 18	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21685
Sub: A
 A 127651 **Ext:** 15 192.000 CRES POINT PAR.
 ALPHABOW ENERGY BLUE SKY RESOUR 1.11190700 (KAYBOB NOTIKEWIN UNIT NO. 1 -
 100.00000000 PARAMOUNT RES NG IN NOTIKEWIN TRACT NO. 59, 60)

Total Rental: 672.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	192.000	192.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BQ	UNIT	May 01, 1963
							C06058 BR	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21685	A	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BQ	Tract Number: 59		Tract Part%: 0.07630800
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BR	Tract Number: 60		Tract Part%: 0.06577400

M21695	PNGLSE CR	Eff: Oct 30, 1962	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Oct 29, 1972	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M 19
A	345	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 56 PTN)
100.00000000	CRES POINT PAR.						NG IN NOTIKEWIN

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BO	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21695	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000
				CRES POINT PAR.	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BO	Tract Number: 56		Tract Part%: 1.45689200

M21675	PNGLSE	CR	Eff: Jan 19, 1960	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 18, 1981	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M E 20	
A	117811A		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 58)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 448.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BP	UNIT	May 01, 1963

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21675 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BP	Tract Number: 58		Tract Part%: 0.27910200

M21692	PNGLSE CR	Eff: Oct 30, 1962	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Oct 29, 1983	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M W 20
A	346	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 56 PTN)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21692

Sub: A

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BO	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BO	Tract Number: 56		Tract Part%: 1.45689200

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21672	PNGLSE CR	Eff: Jul 28, 1959	128.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Jul 27, 1980	128.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 063 RGE 19 W5M E 21	
A	116016	Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 31 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
					C05535 A TRUST	Jun 26, 2006
					C06058 UNIT	May 01, 1963
					C06058 BE UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21672	A			Related Units			
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: BE	Tract Number: 31			Tract Part%: 0.67119100	

M21676	PNGLSE	CR	Eff: Jan 19, 1960	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 18, 1981	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M W 21	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	117811		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 31 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

Status			Hectares	Net	Hectares	Net	----- Related Contracts -----			
	Prod:		0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:		128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:		0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
								C06058 BE	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21676	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BE	Tract Number: 31		Tract Part%: 0.67119100

M21691	PNGLSE	CR	Eff: Jul 28, 1959	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 27, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M W 22	
A	115987		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 32)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	BF	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21691	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BF	Tract Number: 32		Tract Part%: 0.26289800

M21803	PNGLSE CR	Eff: Jul 29, 1959	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 28, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M E 22
A	115986	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR	1.11190700		TRACT NO. 33 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21803										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BT	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BT	Tract Number: 33		Tract Part%: 0.35488500

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21707	PNGLSE CR	Eff: Jul 28, 1959	128.000	C04962 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 27, 1980	128.000	ALPHABOW ENERGY		52.17393000		98.88809300	TWP 063 RGE 19 W5M W 23
A	115989	Ext: 15	66.783	PARAMOUNT RES		39.13044000			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			FOMACK DISSOLVE					TRACT NO. 33 PTN)
100.00000000	PARAMOUNT RES			INDUS CANADA PE		8.69563000			NG IN NOTIKEWIN (UNITIZED ZONE)
				BLUE SKY RESOUR				1.11190700	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	128.000	66.783	NProv:	0.000	0.000	C04962 A	NCC POOL	Apr 02, 1995
		0.000	0.000		0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BT	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21707	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: BT	Tract Number: 33			Tract Part%: 0.35488500	

M23907	PNGLSE	CR	Eff: Nov 18, 1993	64.000	C04962	A	No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	UN		Exp: Nov 17, 1998	64.000	ALPHABOW ENERGY			50.00000000	98.88809300	TWP 63 RGE 19 W5M NE 23
A	0593110480		Ext: 15	32.000	PARAMOUNT RES			40.90912000		NG IN NOTIKEWIN
	PARAMOUNT RES				FOMACK DISSOLVE					
100.00000000	PARAMOUNT RES				INDUS CANADA PE			9.09088000		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C04962 A	NCC POOL	Apr 02, 1995
C06058	UNIT	May 01, 1963

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	% of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)		Paid by: PREPL1 (C)	
ALBERTA ENERGY	100.00000000	PARAMOUNT RES	81.81830000
		FOMACK DISSOLVE	
		INDUS CANADA PE	18.18170000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

M21614	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 26
A	111489	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S
	Prov:	64.000	64.000	NProv:	0.000	0.000	C05535 A	TRUST
		0.000	0.000				C06058	UNIT
							C06058 AG	UNIT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21614 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:

Min Pay: **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000
CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21615	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 26
A	111490	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net			
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev: 64.000	64.000	Undev: 0.000	0.000	C05535 A	TRUST	Jun 26, 2006
					C06058	UNIT	May 01, 1963

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M21616							
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300 TWP 063 RGE 19 W5M NE 27
A	111492	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21616	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AG	Tract Number: 30			Tract Part%: 2.37880000	

M21617	PNGlse	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 27	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	111493		Ext: 15	64.000	CRES POINT PAR.			1.11190700	TRACT NO. 30 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	64.000	64.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21617	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21618	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 27
A	111495	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AG	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21618	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21619	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 27
A	111494	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21619										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21620	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 063 RGE 19 W5M NE 28	
A	111496	Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
					C05535 A TRUST	Jun 26, 2006
					C06058 UNIT	May 01, 1963
					C06058 AG UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21620	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AG	Tract Number: 30		Tract Part%: 2.37880000			

M21621	PNGLSE	CR	Eff: Jan 24, 1958	64.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 28
A	111497		Ext: 15	64.000	PARAMOUNT RES			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract ID	Type	Date
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21621	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY PARAMOUNT RES	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG		Tract Number: 30	Tract Part%: 2.37880000

M21622	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 28	
A	111499		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY GRES POINT PAR.	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21623	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 28
A	111498	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21623										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M21624	PNGLSE CR		Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300
A	111500		Ext: 15	64.000	CRES POINT PAR.		
	ALPHABOW ENERGY				BLUE SKY RESOUR	1.11190700	
100.00000000	PARAMOUNT RES						

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AG	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21624	A			Related Units			
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AG	Tract Number: 30			Tract Part%: 2.37880000	

M21625	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 29	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	111501		Ext: 15	64.000	CRES POINT PAR.			1.11190700	TRACT NO. 30 PTN)	NG IN NOTIKEWIN
	ALPHABOW ENERGY				BLUE SKY RESOUR					
100.00000000	PARAMOUNT RES									

Total Rental: 224.00

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net			
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21625	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21626	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 29	
A	111503		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21626	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21627	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 29
A	111502	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 57)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21627										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AR	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AR	Tract Number: 57		Tract Part%: 0.05288800

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21704	PNGLSE CR	Eff: Oct 30, 1962	256.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Oct 29, 1972	256.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 063 RGE 19 W5M 30	
A	347	Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 56 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BO	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21704	A	Related Units				
	Unit File No	Effective Date	Unit Name	Unit Operator		
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY		
	Sub: BO	Tract Number: 56		Tract Part%: 1.45689200		

M21696	PNGLSE CR	Eff: Oct 30, 1962	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Oct 29, 1972	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M 31
A	348	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 56 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	C05535 A TRUST Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058 UNIT May 01, 1963
							C06058 BO UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21696	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BO	Tract Number: 56		Tract Part%: 1.45689200

M21628	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 32	
A	111505		Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY GRES POINT PAR.	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21629	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 32
A	111504	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21629										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21630	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 32	
A	111507	Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000		C04844 A P&S Oct 18, 2017 (I)
		Dev: 64.000	64.000	Undev: 0.000	0.000	0.000		C05535 A TRUST Jun 26, 2006
		Prov: 0.000	0.000	NProv: 0.000	0.000	0.000		C06058 UNIT May 01, 1963
								C06058 AG UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21630	A			Related Units			
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AG	Tract Number: 30			Tract Part%: 2.37880000	

M21631	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 32	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	111506		Ext: 15	64.000	CRES POINT PAR.			1.11190700	TRACT NO. 30 PTN)	NG IN NOTIKEWIN
	ALPHABOW ENERGY				BLUE SKY RESOUR					
100.00000000	PARAMOUNT RES									

Total Rental: 224.00

Status			Hectares	Net	Hectares	Net	----- Related Contracts -----			
	Prod:		0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:		64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:		0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
								C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21631	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG		Tract Number: 30	Tract Part%: 2.37880000

M21632	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 33	
A	111508		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY GRES POINT PAR.	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21633	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 33
A	111509	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21633										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M21634	PNGLSE CR		Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 33
A	111511		Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AG	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21634	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AG	Tract Number: 30		Tract Part%: 2.37880000			

M21635	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 33	
A	111510		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (l)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21635	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG		Tract Number: 30	Tract Part%: 2.37880000

M21636	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 34	
A	111512		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21636	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21637	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 34
A	111513	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21637										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21638	PNGLSE CR		64.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Eff: Jan 24, 1958	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 34	
A	111515	Exp: Jan 23, 1979	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY	Ext: 15		BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21638	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AG	Tract Number: 30		Tract Part%: 2.37880000			

M21639	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 34	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	111514		Ext: 15	64.000	CRES POINT PAR.			1.11190700	TRACT NO. 30 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 224.00

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (l)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21639	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG		Tract Number: 30	Tract Part%: 2.37880000

M21640	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 35	
A	111516		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21640	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21641	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 35
A	111517	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21641										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21642	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 35	
A	111518	Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21642	A	Related Units					
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY		
		Sub: AG	Tract Number: 30		Tract Part%: 2.37880000		

M22266	PNGLSE	CR	Eff: Apr 30, 1963	128.000		WI	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY	100.00000000	TWP 063 RGE 19 W5M N 36
A	984		Ext: 15	128.000			(UNITIZED)
	ALPHABOW ENERGY				Total Rental: 448.00		NG IN NOTIKEWIN
100.00000000	ENERPLUS CORPO.						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06058	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: PAIDBY (R)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22266	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

M23554	PNGLSE	CR	Eff: Mar 01, 1972	64.000	C05632	A No	WI	Area : KAYBOB NOTIKEWIN
Sub: A	ROY		Exp: Feb 28, 1982	64.000	CDNRESNORTHAB	100.00000000		TWP 63 RGE 20 W5M NE SEC 29
A	27606		Ext: 15	0.000				PNG TO BASE BLUESKY-BULLHEAD
	CDNRESNORTHAB				Total Rental:	224.00		
100.00000000	CANADIAN NATUR.							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05632 A	PFO	Mar 20, 1991

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05632 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	42.14500000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.84000		Prod/Sales:
	Other Percent: 15.00000000		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23554	A	Paid to: ROYPDTO (C)				Paid by: WI (C)	
		TALLAHASSEE EXP	3.11400000			CDNRESNORTHAB	100.00000000
		ALPHABOW ENERGY	7.26600000				
		CDNRESNORTHAB	64.04000000				
		REPSOLO&GINC	3.35000000				
		JAMMM ENERGY	7.41000000				
		RAZOR ENERGY CO	7.41000000				
		FREEHOLD ROY PR	7.41000000				

PERMITTED DEDUCTIONS -

FARMEE SHALL REMOVE BASIC SEDIMENT AND WATER, AND SHALL PROVIDE FREE OF COST TO FARMOR, 10 DAYS PRODUCTION TANK CAPACITY. FARMOR'S ROYALTY SHARE OF PETROLEUM AND CONDENSATE SHALL BE DELIVERED AT THE PRODUCTION TANK OUTLET FREE AND CLEAR OF ALL CHARGES; FARMOR'S ROYALTY SHARE OF NATURAL GAS SHALL BE DELIVERED TO THE FARMORS AT THE WELLHEAD.

IF NOT TAKEN IN KINDM THEN FARMEE SHALL SELL PETROLEUM SUBSTANCES AT THE SAME PRICE AND ON THE SAME TERMS AS THEIR OWN. CHARGES FOR TRANSPORTATION AND PROCESSING SHALL BE CHARGED IS THE SAME MANNER AS THE CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M23555	PNGLSE CR	CR	192.000	C05632 A No		WI	Area : KAYBOB NOTIKEWIN
Sub: A	ROY		192.000	CDNRESNORTHAB		100.00000000	TWP 63 RGE 20 W5M S & NW SEC 29
A	0584080320		0.000				PNG TO BASE BLUESKY-BULLHEAD
	CDNRESNORTHAB			Total Rental:	672.00		
100.00000000	CANADIAN NATUR.						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05632 A PFO Mar 20, 1991

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05632 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	42.14500000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.84000		Prod/Sales:
	Other Percent: 15.00000000		Min:		Prod/Sales:

Paid to:	Amount	Paid by:	DOI Code
ROYPDTO (C)		WI (C)	
TALLAHASSEE EXP	3.11400000	CDNRESNORTHAB	100.00000000
ALPHABOW ENERGY	7.26600000		
CDNRESNORTHAB	64.04000000		
REPSOLO&GINC	3.35000000		
JAMMM ENERGY	7.41000000		
RAZOR ENERGY CO	7.41000000		
FREEHOLD ROY PR	7.41000000		

PERMITTED DEDUCTIONS -

FARMEE SHALL REMOVE BASIC SEDIMENT AND WATER, AND SHALL PROVIDE FREE OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23555 A COST TO FARMOR, 10 DAYS PRODUCTION TANK CAPACITY. FARMOR'S ROYALTY SHARE OF PETROLEUM AND CONDENSATE SHALL BE DELIVERED AT THE PRODUCTION TANK OUTLET FREE AND CLEAR OF ALL CHARGES; FARMOR'S ROYALTY SHARE OF NATURAL GAS SHALL BE DELIVERED TO THE FARMORS AT THE WELLHEAD.
IF NOT TAKEN IN KINDM THEN FARMEE SHALL SELL PETROLEUM SUBSTANCES AT THE SAME PRICE AND ON THE SAME TERMS AS THEIR OWN. CHARGES FOR TRANSPORTATION AND PROCESSING SHALL BE CHARGED IS THE SAME MANNER AS THE CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	100.00000000	

M23556	PNGLSE CR	Eff: Jul 14, 1992	256.000	C05633 A Yes	WI
Sub: A	WI	Exp: Jul 13, 1997	256.000	ALPHABOW ENERGY	35.00000000
A	059207A411	Ext: 15	89.600	CDNRESNORTHAB	50.00000000
	CDNRESNORTHAB			TALLAHASSEE EXP	15.00000000
100.00000000	CANADIAN NATUR.				

Total Rental: 896.00

Area : KAYBOB NOTIKWIN
TWP 63 RGE 21 W5M SEC 26
PNG TO BASE TRIASSIC

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05633 A	POOL	Feb 01, 1989

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23556							
Sub: A	DEVELOPED	Dev:	256.000	89.600	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000	
		CDNRESNORTHAB	50.00000000	
		TALLAHASSEE EXP	15.00000000	

M23621	PNGLSE CR	Eff: Aug 27, 1985	256.000	C05683 A No	WI	Area : WASKAHIGAN
Sub: A	WI	Exp: Aug 26, 1990	256.000	ALPHABOW ENERGY	8.75000000	TWP 63 RGE 22 W5M SEC 29
A	0585080383	Ext: 15	22.400	CDNRESNORTHAB	87.50000000	PNG TO BASE BLUESKY-BULLHEAD
	CANADIAN NATUR.			TALLAHASSEE EXP	3.75000000	
100.00000000	CANADIAN NATUR.					

Total Rental: 896.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05683 A	JOA	Mar 01, 1988

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23621

Sub: A	DEVELOPED	Dev:	256.000	22.400	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	8.75000000	
		CDNRESNORTHAB	87.50000000	
		TALLAHASSEE EXP	3.75000000	

ROYALTY PAYOR -
CNRL

M23621	PNGLSE CR	Eff: Aug 27, 1985	256.000	C05683 A No	WI	Area : WASKAHIGAN
Sub: B	WI	Exp: Aug 26, 1990	256.000	ALPHABOW ENERGY	8.75000000	TWP 63 RGE 22 W5M SEC 32
A	0585080383	Ext: 15	22.400	CDNRESNORTHAB	87.50000000	PNG TO BASE BLUESKY-BULLHEAD
	CANADIAN NATUR.			TALLAHASSEE EXP	3.75000000	EXCL PNG IN BLUESKY
100.00000000	CANADIAN NATUR.					

Total Rental: 896.00

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23621										
Sub: B	Status		Hectares	Net		Hectares	Net	C05683 A	JOA	Mar 01, 1988
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	0.000	0.000	Undev:	256.000	22.400			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	8.75000000	
		CDNRESNORTHAB	87.50000000	
		TALLAHASSEE EXP	3.75000000	

ROYALTY PAYOR -
CNRL

M23559	PNGLSE CR	Eff: Apr 09, 1981	64.000	C05638 A No	BPPO	APO	Area : SIMONETTE
Sub: A	WR	Exp: Apr 08, 1986	64.000	ALPHABOW ENERGY	3.80100000	2.18750000	TWP 63 RGE 25 W5M SE 16
A	058104A036	Ext: 15	2.433	GLENOGLE ENERGY	16.50000000	8.25000000	PNG TO BASE LEDUC
	SIGNALTA RESOU.			N7 ENERGY LTD	17.50000000	11.37500000	EXCL PNG IN NORDEGG

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23559

Sub: A

100.00000000 GAIN ENERGY LTD

I3 ENERGY 60.57000000 41.66500000

QUESTFIRE 0.58500000

TALLAHASSEE EXP 1.62900000 0.93750000

BOUNTY DEV 35.00000000

Total Rental: 224.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05638 A FO&O May 15, 1981
 C05713 A ROY Apr 09, 1981

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.433	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	35.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 15.00000000 **Div:** 150.00000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

BOUNTY DEV 100.00000000

Paid by: BPPO (C)

ALPHABOW ENERGY 3.80100000

GLENOGLE ENERGY 16.50000000

N7 ENERGY LTD 17.50000000

I3 ENERGY 60.57000000

QUESTFIRE

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23559	A			TALLAHASSEE EXP		1.62900000	
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GENERAL COMMENTS -

CONV S/S 1/150 (5-15%) OIL 15% GAS
AT PAYOUT BOUNTY CAN ELECT TO CONVERT TO 35% WI

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 A	GROSS OVERRIDE ROYALTY	ALL	N	N	16.50000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	ALPHABOW ENERGY 70.00000000		FJ RES LP 100.00000000		
	TALLAHASSEE EXP 30.00000000				

GENERAL COMMENTS -

1.25% ON 16.5% BPO, ON 8.25% APO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 A	GROSS OVERRIDE ROYALTY	ALL	N	N	1.00000000 % of PROD
	Roy Percent: 0.75000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	RAZOR ENERGY CO 100.00000000		ALPHABOW ENERGY 70.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23559	A			TALLAHASSEE EXP		30.00000000	
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GENERAL COMMENTS -

0.75% ON 1% BPO, ON 3.125% APO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05713 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CLARK W 100.00000000		FJ RES LP 8.25000000		
			ALPHABOW ENERGY 2.18750000		
			QUESTFIRE 0.58500000		
			BOUNTY DEV 35.00000000		
			OBSIDIAN ENERGY 11.37500000		
			GAIN ENERGY LTD 41.66500000		
			WHITECAP RESOUR 0.93750000		

GENERAL COMMENTS -

1% ON 100% OF PROD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: BPPO (C)
ALPHABOW ENERGY 3.80100000
GLENOGLE ENERGY 16.50000000
N7 ENERGY LTD 17.50000000
I3 ENERGY 60.57000000
QUESTFIRE
TALLAHASSEE EXP 1.62900000

M23559	PNGLSE CR	Eff: Apr 09, 1981	64.000	C05638 B No	BPPO	APO	Area : SIMONETTE
Sub: B	WR	Exp: Apr 08, 1986	64.000	ARC RESOURCES L	16.50000000	8.25000000	TWP 63 RGE 25 W5M SE 16
A	058104A036	Ext: 15	2.433	ALPHABOW ENERGY	3.80100000	2.18750000	PNG IN NORDEGG
	SIGNALTA RESOU.			N7 ENERGY LTD	17.50000000	11.37500000	
100.00000000	GAIN ENERGY LTD	Count Acreage = No		I3 ENERGY	60.57000000	41.66500000	

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05638 B FO&O May 15, 1981
 C05713 B ROY Apr 09, 1981

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.433	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 B	GROSS OVERRIDE ROYALTY	ALL	N	N	16.50000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: NO				
M23559	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	ALPHABOW ENERGY 70.00000000		ARC RESOURCES L 100.00000000		
	TALLAHASSEE EXP 30.00000000				

GENERAL COMMENTS -

1.25% ON 16.5% BPO, ON 8.25% APO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 B	GROSS OVERRIDE ROYALTY	ALL	Y	Y	35.00000000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPPO (C)		
	BOUNTY DEV 100.00000000		ARC RESOURCES L 16.50000000		
			ALPHABOW ENERGY 3.80100000		
			N7 ENERGY LTD 17.50000000		
			I3 ENERGY 60.57000000		
			QUESTFIRE		

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23559	B			TALLAHASSEE EXP		1.62900000	
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GENERAL COMMENTS -

CONV S/S 1/150 (5-15%) OIL 15% GAS
AT PAYOUT BOUNTY CAN ELECT TO CONVERT TO 35% WI

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 B	GROSS OVERRIDE ROYALTY	ALL	N	N	1.00000000 % of PROD
	Roy Percent: 0.75000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
RAZOR ENERGY CO	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

GENERAL COMMENTS -

0.75% ON 1% BPO, ON 3.125% APO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05713 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI (C)	
CLARK W	100.00000000	ARC RESOURCES L	8.25000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23559	B			ALPHABOW ENERGY	2.18750000		
				QUESTFIRE	0.58500000		
				BOUNTY DEV	35.00000000		
				OBSIDIAN ENERGY	11.37500000		
				GAIN ENERGY LTD	41.66500000		
				WHITECAP RESOUR	0.93750000		

GENERAL COMMENTS -

1% ON 100% OF PROD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY	100.00000000	ARC RESOURCES L	16.50000000	
		ALPHABOW ENERGY	3.80100000	
		N7 ENERGY LTD	17.50000000	
		I3 ENERGY	60.57000000	
		QUESTFIRE		
		TALLAHASSEE EXP	1.62900000	

M21643	PNGLSE	CR	Eff: May 24, 1956	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKWIN
Sub: A	WI		Exp: May 23, 1977	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 17 W5M NW 29	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21643
Sub: A
 A 105681 **Ext:** 15 64.000 CRES POINT PAR. (KAYBOB NOTIKEWIN UNIT NO. 1 -
 ALPHABOW ENERGY BLUE SKY RESOUR 1.11190700 TRACT NO. 15 PTN)
 100.00000000 PARAMOUNT RES NG IN NOTIKEWIN (UNITIZED ZONE)
 Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	64.000	64.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AE	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21643	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AE	Tract Number: 15		Tract Part%: 0.01050800			

M21643	PNGLSE	CR	Eff: May 24, 1956	64.000	C04955	A	No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: B	WI		Exp: May 23, 1977	64.000	ALPHABOW ENERGY			56.25000000	98.88809300	TWP 064 RGE 17 W5M NE 30
A	105681		Ext: 15	36.000	PARAMOUNT RES			43.75000000		(KAYBOB NOTIKEWIN UNIT NO. 1 -
	PARAMOUNT RES				BLUE SKY RESOUR				1.11190700	TRACT NO. 15 PTN)
100.00000000	PARAMOUNT RES									NG IN NOTIKEWIN (UNITIZED ZONE)

Total Rental: 224.00

Status			Hectares	Net	Hectares	Net	----- Related Contracts -----			
	Prod:		0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:		64.000	36.000	Undev:	0.000	0.000	C04955 A	NCC POOL	Dec 01, 1995
	Prov:		0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
								C06058	UNIT	May 01, 1963
								C06058 AE	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21643	B	Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AE		Tract Number: 15	Tract Part%: 0.01050800

M21665	NGLSE	CR	Eff: Mar 06, 1963	64.000	C04955 A No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 05, 1984	64.000	ALPHABOW ENERGY	56.25000000	98.88809300	TWP 064 RGE 17 W5M NW 30
A	865		Ext: 15	36.000	PARAMOUNT RES	43.75000000		(KAYBOB NOTIKEWIN UNIT NO. 1 -
	PARAMOUNT RES				BLUE SKY RESOUR		1.11190700	TRACT NO. 14 PTN)
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN (UNITIZED ZONE)

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04955 A	NCC POOL	Dec 01, 1995
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AV	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21665	A	LESSOR ROYALTY Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	NATURAL GAS Max:	Y Min Pay: Div: Min:	N Paid by: PREPL2 (C) ALPHABOW ENERGY	100.00000000 % of PROD Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000				

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AV	Tract Number: 14		Tract Part%: 0.76468700

M21665	NGLSE	CR	Eff: Mar 06, 1963	64.000	C04955	A No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: C	WI		Exp: Mar 05, 1984	64.000	ALPHABOW ENERGY		56.25000000	98.88809300	TWP 064 RGE 17 W5M SW 30
A	865		Ext: 15	36.000	PARAMOUNT RES		43.75000000		NG IN NOTIKEWIN
	PARAMOUNT RES				BLUE SKY RESOUR			1.11190700	
100.00000000	PARAMOUNT RES								

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04955 A	NCC POOL	Dec 01, 1995
C06058	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	36.000	Undev:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21665

Sub: C	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: PREPL3 (C) ALPHABOW ENERGY PARAMOUNT RES	25.00000000 75.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

M21666	PNGLSE CR	Eff: Sep 17, 1992	64.000	C04955 A No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Sep 16, 1997	64.000	ALPHABOW ENERGY	56.25000000	98.88809300	TWP 064 RGE 17 W5M SE 30
A	0592090168	Ext: 15	36.000	PARAMOUNT RES	43.75000000		NG IN NOTIKEWIN
	PARAMOUNT RES			BLUE SKY RESOUR		1.11190700	
100.00000000	PARAMOUNT RES						

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21666

Sub: A	Total Rental:	224.00				C04844 A	P&S	Oct 18, 2017 (I)
						C04955 A	NCC POOL	Dec 01, 1995
						C06058	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	36.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PREPL4 (C)
MINISTER OF FI. 100.00000000	PARAMOUNT RES 75.00000000
	ALPHABOW ENERGY 25.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21665	NGLSE	CR	Eff: Mar 06, 1963	448.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: B	WI		Exp: Mar 05, 1984	448.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 17 W5M 31, W&NE 32	
A	865		Ext: 15	448.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			TRACT NO. 14 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN (UNITIZED ZONE)	

Total Rental: 1568.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
					C05535 A TRUST	Jun 26, 2006
	448.000	448.000	0.000	0.000	C06058 UNIT	May 01, 1963
	0.000	0.000	0.000	0.000	C06058 AV UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21665	B	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AV	Tract Number: 14		Tract Part%: 0.76468700			

M21644	NGLSE	CR	Eff: Apr 12, 1961	6,720.000	C05535	A	No	WI	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 11, 1982	6,720.000	ALPHABOW ENERGY	*	100.00000000		TWP 064 RGE 18 W5M W 3, 4-9, W
A	614		Ext: 15	6,720.000	CRES POINT PAR.				10, W 15, 16-21, W&NE 22, 25-36
	ALPHABOW ENERGY								(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	PARAMOUNT RES				Total Rental: 23520.00				TRACT NO. 13 PTN , 44)
									NG IN NOTIKEWIN (UNITIZED ZONE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	6,720.000	6,720.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21644	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	CRES POINT PAR.
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

M21644	NGLSE	CR	Eff: Apr 12, 1961	64.000	C04950	A No	BPPO	APPO	Area : KAYBOB NOTIKEWIN
Sub: B	PEN		Exp: Apr 11, 1982	64.000	PARAMOUNT RES		100.00000000	75.00000000	TWP 064 RGE 18 W5M NW 23
A	614		Ext: 15	0.000	ALPHABOW ENERGY			25.00000000	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	PARAMOUNT RES								TRACT NO. 13 PTN)
100.00000000	PARAMOUNT RES						Total Rental: 224.00		NG IN NOTIKEWIN (UNITIZED ZONE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	64.000	0.000	NProv:	0.000	0.000	C04950 A	NCC POOL	Sep 01, 1998
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: PREPL2 (C) ALPHABOW ENERGY 100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

M21705	NGLSE	CR	Eff: Apr 12, 1961	192.000	C04950	A No	BPPO	APPO	Area : KAYBOB NOTIKEWIN
Sub: A	PEN		Exp: Apr 11, 1982	192.000	PARAMOUNT RES		100.00000000	75.00000000	TWP 064 RGE 18 W5M S&NE 23
A	614A		Ext: 15	0.000	ALPHABOW ENERGY			25.00000000	NG IN NOTIKEWIN
	PARAMOUNT RES								
100.00000000	PARAMOUNT RES						Total Rental: 672.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04950 A	NCC POOL	Sep 01, 1998

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	192.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21705	A	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	PREPL1 (C)		
		MINISTER OF FI.	100.00000000	PARAMOUNT RES	100.00000000		

M21645	PNGLSE CR	Eff: Mar 13, 1961	256.000	C06058	AD Bypass	TRACTINT	WI	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	256.000	ALPHABOW ENERGY		100.00000000	*	100.00000000 TWP 064 RGE 19 W5M 1
A	123639	Ext: 15	256.000	CRES POINT PAR.				
	ALPHABOW ENERGY							NG IN NOTIKEWIN
100.00000000	PARAMOUNT RES			Total Rental:	896.00			

Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	(KAYBOB NOTIKEWIN UNIT NO. 1
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	- TRACT NO. 13 PTN)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: DEPOSITO(M)
MINISTER OF FI. 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

M21687	PNGLSE CR	Eff: Oct 21, 1958	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Oct 20, 1979	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 2
A	113099	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 28)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 BD	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21687	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BD	Tract Number: 28		Tract Part%: 0.44738300

M21646	PNGLSE CR	Eff: Sep 30, 1957	2,048.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Sep 29, 1978	2,048.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M 3, 4, 9, 10,
A	110719	Ext: 15	2,048.000	CRES POINT PAR.		1.11190700	15, 16, 21, 22
	ALPHABOW ENERGY			BLUE SKY RESOUR			(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	PARAMOUNT RES						TRACT NO. 20 PTN)
				Total Rental: 3584.00			NG IN NOTIKEWIN

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M21646										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Dev:	2,048.000	2,048.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
								C06058 AF	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AF	Tract Number: 20		Tract Part%: 11.92925300

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21647	PNGLSE CR		128.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Eff: Jan 20, 1959	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 5	
A	113758	Exp: Jan 19, 1980	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY	Ext: 15		BLUE SKY RESOUR			1.11190700	TRACT NO. 20 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AF	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21647	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AF	Tract Number: 20			Tract Part%: 11.92925300	

M21648	PNGLSE	CR	Eff: Jul 28, 1958	384.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 27, 1979	384.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 064 RGE 19 W5M E 5, E 8, E
A	112275		Ext: 15	384.000	CRES POINT PAR.			1.11190700		17
	ALPHABOW ENERGY				BLUE SKY RESOUR					(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	PARAMOUNT RES									TRACT NO. 20 PTN)
										NG IN NOTIKEWIN

Total Rental: 672.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	384.000	384.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AF	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21648	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AF		Tract Number: 20	Tract Part%: 11.92925300

M21649	PNGLSE	CR	Eff: Mar 13, 1961	512.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1982	512.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 6, 7	
A	123643		Ext: 15	512.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 20 PTN , 55)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 1792.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net				
DEVELOPED		0.000	0.000		0.000	0.000	C04844	A	P&S	Oct 18, 2017 (I)
	Dev:	512.000	512.000	Undev:	0.000	0.000	C05535	A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058		UNIT	May 01, 1963
							C06058	AF	UNIT	May 01, 1963
							C06058	AQ	UNIT	May 01, 1963

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21649	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AF	Tract Number: 20		Tract Part%: 11.92925300
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AQ	Tract Number: 55		Tract Part%: 0.01368400

M21701	PNGLSE CR	Eff: Jan 20, 1959	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 19, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 8
A	113759	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 25)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21701

Sub: A

100.00000000 PARAMOUNT RES

NG IN NOTIKWIN

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BB	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000
	CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BB	Tract Number: 25		Tract Part%: 0.14975400

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21650	PNGLSE CR	Eff: Oct 21, 1958	384.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Oct 20, 1979	384.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 11, E 14,	
A	113102	Ext: 15	384.000	CRES POINT PAR.				E 23	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
100.00000000	PARAMOUNT RES							TRACT NO. 13 PTN)	
								NG IN NOTIKEWIN	
				Total Rental:	1344.00				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	384.000	384.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21650	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AD	Tract Number: 13		Tract Part%: 24.99379000			

M21673	PNGLSE	CR	Eff: Jan 21, 1958	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 20, 1979	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 11	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	110537		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 24 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 BA	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21673 A **Paid to:** PAIDTO (R)
 MINISTER OF FI. 100.00000000 **Paid by:** WI (C)
 ALPHABOW ENERGY 100.00000000
 CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BA	Tract Number: 24		Tract Part%: 1.69409700

M21674	PNGLSE CR	Eff: Aug 01, 1961	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 31, 1982	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M 12
A	122804	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 26)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 UNIT May 01, 1963
							C06058 BC UNIT May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21674	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BC	Tract Number: 26		Tract Part%: 1.59218900

M21651	PNGLSE CR	Eff: Dec 16, 1960	768.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Dec 15, 1981	768.000	ALPHABOW ENERGY	100.00000000	98.88809300	TWP 064 RGE 19 W5M 13, 24, 25
A	123635	Ext: 15	768.000	BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY						TRACT NO. 13 PTN)
100.00000000	PARAMOUNT RES			Total Rental: 2688.00			NG IN NOTIKEWIN

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21651										
Sub: A	DEVELOPED	Dev:	768.000	768.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
								C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		PARAMOUNT RES		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21671	PNGLSE CR	Eff: Jan 21, 1979	128.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Jan 20, 2000	128.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 064 RGE 19 W5M W 14	
A	110538	Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 24 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BA	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21671	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: BA	Tract Number: 24		Tract Part%: 1.69409700			

M21693	PNGLSE	CR	Eff: Jan 20, 1959	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 19, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 17	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	113766		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 23)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (l)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AZ	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21693	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AZ	Tract Number: 23		Tract Part%: 0.43361700

M21698	PNGLSE	CR	Eff: Apr 30, 1963	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 18	
A	985		Ext: 15	256.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 47 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 896.00

----- Related Contracts -----		
Status	Hectares	Net
C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 BK	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21698	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

M21682	PNGLSE CR	Eff: Apr 30, 1963	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M 19
A	986	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 47 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21682										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BK	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21708	PNGLSE CR	Eff: Jan 20, 1959	256.000			WI	UNIT Area : KAYBOB NOTIKEWIN
Sub: A	UN	Exp: Jan 19, 1980	256.000	ALPHABOW ENERGY		100.00000000	TWP 064 RGE 19 W5M 20
A	113760	Ext: UNIT	256.000	BLUE SKY RESOUR			1.11190700 (KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY						TRACT NO. 19)
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
		0.000	0.000		0.000	0.000	C06058 BS	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BS	Tract Number: 19		Tract Part%: 1.47115900

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M21708	PNGLSE CR		Eff: Jan 20, 1959	256.000	C06046 A Unknown	TRUST1	Area : KAYBOB NOTIKEWIN
Sub: B	TRUST		Exp: Jan 19, 1980	256.000	PARAMOUNT RES	* 100.00000000	TWP 064 RGE 19 W5M 20
A	113760		Ext: 15	0.000	ALPHABOW ENERGY		
	ALPHABOW ENERGY						ALL PNG TO BASE SPIRIT_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage =	No	Total Rental:	0.00		EXCL NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	256.000	0.000	Undev:	0.000	0.000	C06046 A TRUST Jan 01, 1995
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: TRUST1 (C)		
MINISTER OF FI.	100.00000000	PARAMOUNT RES	100.00000000	
		ALPHABOW ENERGY		

M21679	PNGLSE CR		Eff: Aug 01, 1961	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY	* 100.00000000	98.88809300	TWP 064 RGE 19 W5M E 26
A	122805		Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 18 PTN)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21679

Sub: A

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AY	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AY	Tract Number: 18		Tract Part%: 2.60002500

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21680	PNGLSE CR	Eff: Aug 01, 1961	128.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 064 RGE 19 W5M W 26	
A	122806	Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 18 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
					C05535 A TRUST	Jun 26, 2006
					C06058 UNIT	May 01, 1963
					C06058 AY UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21680	A	Related Units	
	Unit File No	Effective Date	Unit Name
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001
	Sub: AY	Tract Number: 18	Unit Operator
			ALPHABOW ENERGY
			Tract Part%: 2.60002500

M21678	PNGLSE	CR	Eff: Apr 21, 1959	128.000	C05535	A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 20, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 27
A	114597		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 18 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (l)
DEVELOPED		0.000	0.000		0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AY	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21678	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AY	Tract Number: 18		Tract Part%: 2.60002500

M21702	PNGLSE CR	Eff: Apr 21, 1959	128.000	C07455 A Unknown	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Apr 20, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 27
A	114561	Ext: 15	128.000	BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 - TRACT NO. 17 PTN)
100.00000000	ALPHABOW ENERGY						NG IN NOTIKEWIN
	PARAMOUNT RES			Total Rental: 448.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 128.000	128.000	Undev: 0.000	0.000	C06058 UNIT May 01, 1963
	Prov: 0.000	0.000	NProv: 0.000	0.000	C06058 AX UNIT May 01, 1963
					C07455 A TRUST Jul 25, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		NATURAL GAS	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
M21702	A						
	Gas: Royalty:			Min Pay:			Prod/Sales:
	S/S OIL: Min:		Max:	Div:			Prod/Sales:
	Other Percent:			Min:			Prod/Sales:
	Paid to:	PAIDTO (R)		Paid by:	WI (C)		
		MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AX	Tract Number: 17		Tract Part%: 2.35100900

M21699	PNGLSE CR	Eff: Apr 21, 1959	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Apr 20, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 28
A	114563	Ext: 15	128.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 16)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 128.000	128.000	Undev: 0.000	0.000	C05535 A	TRUST Jun 26, 2006
					C06058	UNIT May 01, 1963

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21699										
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AW	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AW	Tract Number: 16		Tract Part%: 0.72932800

M21703	PNGLSE	CR	Eff: Apr 21, 1959	128.000	C07455	A Unknown	WI	UNIT	Area : KAYBOB NOTIKEWIN
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21703
Sub: A WI **Exp:** Apr 20, 1980 128.000 ALPHABOW ENERGY * 100.00000000 98.88809300 TWP 064 RGE 19 W5M E 28
 A 114562 **Ext:** 15 128.000 BLUE SKY RESOUR 1.11190700 (KAYBOB NOTIKEWIN UNIT NO. 1 -
 ALPHABOW ENERGY TRACT NO. 17 PTN)
 100.00000000 PARAMOUNT RES Total Rental: 448.00 NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058 UNIT May 01, 1963
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AX UNIT May 01, 1963
							C07455 A TRUST Jul 25, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AX	Tract Number: 17		Tract Part%: 2.35100900

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21652	PNGLSE CR	Eff: Mar 13, 1961	512.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	512.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 29, 32	
A	123651	Ext: 15	512.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 9, 46 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 1792.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AB	UNIT	May 01, 1963
							C06058 AL	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21652	A	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AB	Tract Number: 9		Tract Part%: 0.55615500
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AL	Tract Number: 46		Tract Part%: 1.01746800

M21697	PNGLSE CR	Eff: Apr 30, 1963	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M 30
A	987	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 47 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BK	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21697 A **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000
CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

M21664	PNGLSE CR	Eff: May 05, 1964	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: May 04, 1974	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M 31
A	2941	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 46 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Date
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 UNIT	May 01, 1963
							C06058 AL UNIT	May 01, 1963

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21664 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AL	Tract Number: 46		Tract Part%: 1.01746800

M21670	PNGLSE CR	Eff: Aug 01, 1961	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 33
A	122808	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 10 PTN)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21670

Sub: A

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AT	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AT	Tract Number: 10		Tract Part%: 0.70327700

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21681	PNGLSE CR	Eff: Aug 01, 1961	128.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 064 RGE 19 W5M E 33	
A	122807	Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 10 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AT	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21681	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AT	Tract Number: 10			Tract Part%: 0.70327700	

M21653	PNGLSE	CR	Eff: Dec 30, 1960	512.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Dec 29, 1981	512.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 34, 35	
A	121525		Ext: 15	512.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 11)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 1792.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	512.000	512.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AC	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21653	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AC	Tract Number: 11		Tract Part%: 3.66252000

M21677	PNGLSE CR	Eff: Aug 01, 1961	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 31, 1982	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M 36
A	122809	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 12)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AU	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21677	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AU	Tract Number: 12		Tract Part%: 0.32954900

M21654	PNGLSE CR	Eff: Mar 13, 1961	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 20 W5M NE 8
A	123679	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 53 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21654										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AO	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AO	Tract Number: 53		Tract Part%: 0.08902200

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21655	PNGLSE CR	Eff: Mar 13, 1961	64.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	64.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 064 RGE 20 W5M NW 8	
A	123680	Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 53 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AO	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21655	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AO	Tract Number: 53		Tract Part%: 0.08902200			

M21656	PNGLSE	CR	Eff: Mar 13, 1961	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1982	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M SE 8	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	123682		Ext: 15	64.000	CRES POINT PAR.			1.11190700	TRACT NO. 53 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (l)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AO	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21656	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AO		Tract Number: 53	Tract Part%: 0.08902200

M21657	PNGLSE CR	Eff: Mar 13, 1961	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 20 W5M SW 8
A	123681	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 53 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AO	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21657	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AO	Tract Number: 53		Tract Part%: 0.08902200

M21700	NGLSE	CR	Eff: Nov 12, 1964	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: B	WI		Exp: Nov 11, 1985	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M 9	
A	964		Ext: 15	256.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 51 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 896.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21700										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BM	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BM	Tract Number: 51		Tract Part%: 2.03927200

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21658	PNGLSE CR	Eff: Mar 13, 1961	768.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	768.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M 10, 11, 12	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	123683	Ext: 15	768.000	CRES POINT PAR.			1.11190700	TRACT NO. 54)	
	ALPHABOW ENERGY			BLUE SKY RESOUR				NG IN NOTIKEWIN	
100.00000000	PARAMOUNT RES								

Total Rental: 2688.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	768.000	768.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AP	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21658	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AP	Tract Number: 54			Tract Part%: 0.76301000	

M21700	NGLSE	CR	Eff: Nov 12, 1964	1,024.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Nov 11, 1985	1,024.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M 13, 14, E	
A	964		Ext: 15	1,024.000	CRES POINT PAR.			1.11190700	24, E 25, 35	
	ALPHABOW ENERGY				BLUE SKY RESOUR				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
100.00000000	PARAMOUNT RES								TRACT NO. 47 PTN)	
									NG IN NOTIKEWIN	

Total Rental: 3584.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	1,024.000	1,024.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BK	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21700	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

M21684	PNGLSE CR	Eff: Mar 13, 1964	512.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1985	512.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 20 W5M 15, 17
A	127945	Ext: 15	512.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 50, 52)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 1792.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 BL	UNIT	May 01, 1963
C06058 BN	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	512.000	512.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21684	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BL	Tract Number: 50		Tract Part%: 0.47962000
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BN	Tract Number: 52		Tract Part%: 1.72894500

M21684	PNGLSE CR	Eff: Mar 13, 1964	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: B	WI	Exp: Mar 12, 1985	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 20 W5M 16
A	127945	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 51 PTN)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21684

Sub: B

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BM	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BM	Tract Number: 51		Tract Part%: 2.03927200

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21659	PNGLSE CR	Eff: Jan 11, 1966	128.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 10, 1976	128.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 064 RGE 20 W5M W 20	
A	7797	Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 49 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AN	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21659	A	Related Units					
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY		
		Sub: AN	Tract Number: 49		Tract Part%: 0.17986800		

M21660	PNGLSE	CR	Eff: Mar 13, 1961	128.000		WI	Area : KAYBOB NOTIKEWIN
Sub: B	WI		Exp: Mar 12, 1982	128.000	ALPHABOW ENERGY	100.00000000	TWP 064 RGE 20 W5M E 20
A	123715		Ext: 15	128.000			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				Total Rental: 448.00		TRACT NO. 49 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 UNIT May 01, 1963
							C06058 AN UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21660 B MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AN		Tract Number: 49	Tract Part%: 0.17986800

M21660	PNGLSE CR	Eff: Mar 13, 1961	1,792.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	1,792.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 20 W5M 21-23, W 24,
A	123715	Ext: 15	1,792.000	CRES POINT PAR.			W 25, 26-28
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	PARAMOUNT RES						TRACT NO. 48)
							NG IN NOTIKEWIN

Total Rental: 6272.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	1,792.000	1,792.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AM	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21660 A **Deduction:** STANDARD
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000
CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AM	Tract Number: 48		Tract Part%: 9.42199400

M21669	NGLSE	CR	Eff: Nov 12, 1962	256.000	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Nov 11, 1983	256.000	ALPHABOW ENERGY	100.00000000	98.88809300 TWP 064 RGE 20 W5M 36
A	965		Ext: 15	256.000	BLUE SKY RESOUR	1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 - TRACT NO. 47 PTN)
	ALPHABOW ENERGY						NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY						

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 256.000	256.000	Undev: 0.000	0.000	C06058 UNIT May 01, 1963
	Prov: 0.000	0.000	NProv: 0.000	0.000	C06058 BK UNIT May 01, 1963

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21669 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

M21661	PNGLSE CR	Eff: May 24, 1956	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: May 23, 1977	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 17 W5M NW 5
A	105683	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 6 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21661

Sub: A

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AA	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AA	Tract Number: 6		Tract Part%: 0.31308400

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M21662	PNGLSE CR		Eff: May 24, 1956	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 23, 1977	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 17 W5M E 6
A	105684		Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 6 PTN)
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AA	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21662	A	Related Units					
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY		
		Sub: AA	Tract Number: 6		Tract Part%: 0.31308400		

M21709	NGLSE	CR	Eff: Dec 08, 1961	1,536.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Dec 07, 1982	1,536.000	ALPHABOW ENERGY	100.00000000	98.88809300	TWP 065 RGE 17 W5M W 6, W 7
A	764		Ext: 15	1,536.000	BLUE SKY RESOUR		1.11190700	(NOTIKEWIN UNIT NO. 1 - TRACT NO. 5 PTN , 38 PTN)
100.00000000	ALPHABOW ENERGY							TWP 065 RGE 18 W5M 1, 2, 3, 4, W 9, E 12
	ALPHABOW ENERGY				Total Rental: 5376.00			(NOTIKEWIN UNIT NO. 1 - TRACT NO. 5 PTN , 38 PTN)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	1,536.000	1,536.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06058	UNIT	May 01, 1963
C06058 BU	UNIT	May 01, 1963
C06058 BX	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI (M)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21709	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BU	Tract Number: 38		Tract Part%: 0.24664100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BX	Tract Number: 5		Tract Part%: 3.71426600

M21663	PNGLSE	CR	Eff: May 24, 1956	192.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 23, 1977	192.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 17 W5M E 7, SW 8	
A	105619		Ext: 15	192.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 6 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 672.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Effective Date	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	192.000	192.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AA	UNIT	May 01, 1963

Royalty / Encumbrances

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21663	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AA	Tract Number: 6		Tract Part%: 0.31308400

M21688	PNGLSE CR	Eff: May 07, 1962	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: May 06, 1983	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 18 W5M 5
A	126443	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR	1.11190700		TRACT NO. 4, 42)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21688										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AS	UNIT	May 01, 1963
								C06058 BI	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AS	Tract Number: 4		Tract Part%: 0.01695100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BI	Tract Number: 42		Tract Part%: 0.75208100

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21683	PNGLSE CR	Eff: Apr 30, 1963	128.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 065 RGE 18 W5M N 6	
A	6095	Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 43 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BJ	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21683	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: BJ	Tract Number: 43		Tract Part%: 1.64087900			

M21689	PNGLSE	CR	Eff: May 07, 1962	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 06, 1983	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 18 W5M S 6	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	126444		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 43)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BJ	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21689	A	Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY CRES POINT PAR.	(C)	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BJ		Tract Number: 43	Tract Part%: 1.64087900

M22024	PNGLSE	CR	Eff: Jan 23, 1956	384.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1977	384.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 18 W5M 7, W 8	
A	104718		Ext: 15	384.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700	TRACT NO. 40 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 1344.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	384.000	384.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BV	UNIT May 01, 1963

Royalty / Encumbrances

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22024	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BV	Tract Number: 40		Tract Part%: 4.53865500

M21694	PNGLSE CR	Eff: May 20, 1965	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: May 19, 1986	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 18 W5M E 8
A	6096	Ext: 15	128.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 39)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21694										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BG	Tract Number: 39		Tract Part%: 0.13215400

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22025	PNGLSE CR	Eff: Jan 23, 1956	256.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 065 RGE 18 W5M E 9, W 10	
A	104719	Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 5 PTN , 38 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BU	UNIT	May 01, 1963
							C06058 BX	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22025	A	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BU	Tract Number: 38		Tract Part%: 0.24664100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BX	Tract Number: 5		Tract Part%: 3.71426600

M22026	PNGLSE CR	Eff: Jan 23, 1956	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 18 W5M E 10, W 11
A	104719A	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 5 PTN , 38 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BU	UNIT	May 01, 1963
							C06058 BX	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22026	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000
				CRES POINT PAR.	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BU	Tract Number: 38		Tract Part%: 0.24664100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BX	Tract Number: 5		Tract Part%: 3.71426600

M22027	PNGLSE	CR	Eff: Jan 23, 1956	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 065 RGE 18 W5M E 11, W 12
A	104719B		Ext: 15	256.000	CRES POINT PAR.					(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700		TRACT NO. 5 PTN , 38 PTN)
100.00000000	PARAMOUNT RES									NG IN NOTIKEWIN

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22027										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BU	UNIT	May 01, 1963
								C06058 BX	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BU	Tract Number: 38		Tract Part%: 0.24664100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BX	Tract Number: 5		Tract Part%: 3.71426600

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22028	PNGLSE CR	Eff: Apr 30, 1963	256.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 065 RGE 19 W5M 1	
A	988	Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 40 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BV	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22028	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: BV	Tract Number: 40		Tract Part%: 4.53865500			

M22029	PNGLSE	CR	Eff: Jan 23, 1956	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 19 W5M 2	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	104724A		Ext: 15	256.000	CRES POINT PAR.			1.11190700	TRACT NO. 2 PTN , 40 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 896.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BV	UNIT May 01, 1963
							C06058 BW	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22029	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BV	Tract Number: 40		Tract Part%: 4.53865500
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BW	Tract Number: 2		Tract Part%: 1.61387000

M22030	PNGLSE CR	Eff: Jan 23, 1956	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 22, 1961	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 19 W5M 3
A	104724	Ext: 15	256.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 2 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
		256.000	256.000		0.000	0.000	C05535 A	TRUST Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT May 01, 1963
		0.000	0.000		0.000	0.000	C06058 BW	UNIT May 01, 1963

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22030 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BW	Tract Number: 2		Tract Part%: 1.61387000

M22031	PNGLSE CR	Eff: Jan 23, 1956	192.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 22, 1977	192.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 19 W5M S&NE 10
A	104724B	Ext: 15	192.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 2 PTN)

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22031

Sub: A

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 672.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BW	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000
PARAMOUNT RES

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BW	Tract Number: 2		Tract Part%: 1.61387000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22032	PNGLSE CR	Eff: Jan 23, 1956	256.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 065 RGE 19 W5M 11	
A	104724C	Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 2 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BW	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22032	A	Related Units					
	Unit File No	Effective Date	Unit Name				Unit Operator
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001				ALPHABOW ENERGY
	Sub: BW	Tract Number: 2				Tract Part%: 1.61387000	

M21690	PNGLSE	CR	Eff: May 20, 1965	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 19, 1986	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 19 W5M N 12	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	6097		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 41)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 BH	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Prod/Sales:	
Other Percent:		Div:	Prod/Sales:	
		Min:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21690	A	Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY CRES POINT PAR.	(C)	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BH		Tract Number: 41	Tract Part%: 0.21494600

M22033	PNGLSE	CR	Eff: Apr 30, 1963	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 19 W5M S 12	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	989		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 40 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BV	UNIT	May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY GRES POINT PAR.		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BV	Tract Number: 40		Tract Part%: 4.53865500

M23619	PNGLSE CR	Eff: Jul 16, 1985	256.000	C05689 A Yes	WI	Area : KAYBOB NOTIKWIN
Sub: A	ROY	Exp: Jul 15, 1990	0.000	QUESTFIRE	58.15750000	TWP 65 RGE 21 W5M 14
A	0585070356	Ext: 15	0.000	ARC RESOURCES L	8.96062500	PNG TO BASE BLUESKY-BULLHEAD
	ADVANTAGE ENERG			TOURMALINE OIL	8.96062500	EXCL NG IN GETHING
100.00000000	ALPHABOW ENERGY	Count Acreage = No		INCIPIENT EXPL	17.92125000	(EXCL 8-14-065-21W5 WELLBORE)
				TARGET EXPLOR	6.00000000	

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05689 A	FO	Jun 15, 1992

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619

Sub: A	Status	Hectares	Net	Hectares	Net
	UNDEVELOPED	0.000	0.000	0.000	0.000
		0.000	0.000	0.000	0.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05689 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	58.15750000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 13.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 13.00000000	Div: 1/23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	ALPHABOW ENERGY 17.45260000		QUESTFIRE 100.00000000		
	TALLAHASSEE EXP 7.47970000				
	PRAIRIESKY 29.93165000				
	INCIPIENT EXPL 45.13605000				

PERMITTED DEDUCTIONS -

OIL: A PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE FOB THE TANKS SERVING THE WELLS.
 GAS: A PROPORTIONATE SHARE OF TRANSPORTATION, GATHERING AND PROCESSING PROVIDED, COSTS SHALL NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:	Prod/Sales:	
		S/S OIL: Min:		Max:	Div:	Prod/Sales:	
		Other Percent:			Min:	Prod/Sales:	
		Paid to:	LESSOR (M)		Paid by:	WI (C)	
			ALBERTA ENERGY	100.00000000		QUESTFIRE	58.15750000
						ARC RESOURCES L	8.96062500
						TOURMALINE OIL	8.96062500
						INCIPIENT EXPL	17.92125000
						TARGET EXPLOR	6.00000000

M23619	PNGLSE	CR	Eff: Jul 16, 1985	256.000	C05682	A No	WI	Area : KAYBOB NOTIKWIN
Sub: B	WI		Exp: Jul 15, 1990	256.000	ALPHABOW ENERGY		10.15000000	TWP 65 RGE 21 W5M 14
A	0585070356		Ext: 15	25.984	TALLAHASSEE EXP		7.79168400	NG IN GETHING
	TOURMALINE OIL				CDNRESNORTHAB		31.18017200	(8-14-065-21W5 WELLBORE)
100.00000000	ALPHABOW ENERGY				TOURMALINE OIL		16.05019800	

					RAZOR ENERGY CO		16.05019800
					ABE-INCIPIENT		8.03059700
					TARGET EXPLOR		10.74715100
					Total Rental:		448.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05682 A	PART	Nov 23, 1983
C05738 C	ROY	Jan 01, 1981
C05739 C	ROY	Dec 18, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	25.984	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619 B _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05738 C	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	303159 ALBERTA 100.00000000		ALPHABOW ENERGY	10.15000000	
			TALLAHASSEE EXP	4.35000000	
			CANADIAN NATUR.	17.40750000	
			TOURMALINE OIL	8.96062500	
			ARC RESOURCES L	8.96062500	
			INCIPIENT EXPL	44.17125000	
			TARGET EXPLOR	6.00000000	

PERMITTED DEDUCTIONS -

INTEREST TO BE CALCULATED ON ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETED FREE AND CLEAR OF ANY COSTS, CHARGES OR DEDUCTIONS FOR GATHERING, TREATING OR PROCESSING, HOWEVER, IT WILL BEAR ITS PROPORTIONATE PERCENTAGE OF THE COST OF TRANSPORTING OIL TO MARKET CONNECTIONS WHERE SALES ARE NOT MADE F.O.B. LEASE TANKAGE. ROYALTY TO BE CALCULATED FOR OIL AT THE OUTLET VALVE OF LEASE TANKAGE AND FOR GAS AT THE OUTLET VALVE AT THE WELLHEAD.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05739 C	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)			
		PARREXPL	100.00000000	ALPHABOW ENERGY	10.15000000		
				TALLAHASSEE EXP	4.35000000		
				CANADIAN NATUR.	17.40750000		
				TOURMALINE OIL	8.96062500		
				ARC RESOURCES L	8.96062500		
				INCIPIENT EXPL	44.17125000		
				TARGET EXPLOR	6.00000000		

PERMITTED DEDUCTIONS -
SAME AS CROWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	10.15000000	
		TALLAHASSEE EXP	7.79168400	
		CDNRESNORTHAB	31.18017200	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619	B			TOURMALINE OIL		16.05019800	
				RAZOR ENERGY CO		16.05019800	
				ABE-INCIPIENT		8.03059700	
				TARGET EXPLOR		10.74715100	

M22488	PNGLSE	CR	Eff: Jan 08, 1987	32.000	C05296	A No	WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY		Exp: Jan 07, 1992	32.000	CDNRESNORTHAB		95.50000000	TWP 068 RGE 22 W5M LSD 1, 8
A	0587010157		Ext: 15	0.000	CRIMSON OIL		4.50000000	SEC 23
	CANADIAN NATUR.							PNG BELOW BASE TRIASSIC TO BASE
100.00000000	CANADIAN NATUR.				Total Rental:	112.00		LEDUC

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	32.000	0.000	Undev:	0.000	0.000	C05296 A	FO	Feb 22, 2001
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05296 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	95.50000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 10.00000000				
	S/S OIL: Min: 5.00000000	Max: 10.00000000	Min Pay:	23.83650	Prod/Sales:
	Other Percent: 10.00000000		Div:		Prod/Sales:
			Min:		Prod/Sales:

Paid to: ROYPDTO (C)

Paid by: ROYPDDBY (C)

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22488	A	ALPHABOW ENERGY	20.41900000	CDNRESNORTHAB	100.00000000	
		CDNRESNORTHAB	13.08900000			
		OBSIDIAN EN PTP	66.49200000			

GENERAL COMMENTS - Aug 29, 2012

GORR BECOMES PAYABLE UPON EARNING BY GENESIS (NOW VINTAGE). DSU % FOR GAS WILL CHANGE TO COMPLY WITH EUB ASSIGNED DSU SIZE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	CDNRESNORTHAB	95.50000000	
		CRIMSON OIL	4.50000000	

M22725	PNGLSE	CR	Eff: Jul 28, 1964	128.000	C05435 A No	WI	Area : GOOSE RIVER
Sub: A	WI		Exp: Jul 27, 1974	128.000	ALPHABOW ENERGY	34.66680000	TWP 069 RGE 20 W5M N 36
A	3513		Ext: 15	44.374	ENERCAPITA LTD.	49.88320000	PNG BELOW BASE TRIASSIC TO BASE
	PARAMOUNT RES				OLD HILLS OILS	15.45000000	BEAVERHILL_LAKE
100.00000000	ADVANTAGE ENERG						

Total Rental: 448.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05435 A JOA Nov 16, 1971

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22725

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	44.374
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	34.66680000	
		ENERCAPITA LTD.	49.88320000	
		OLD HILLS OILS	15.45000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NET ROYALTY	ALL	N	N	52.00000000 % of PROD
Roy Percent: 1.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
CHEYENNEEN	100.00000000	ALPHABOW ENERGY	66.66670000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22725	A			DUEWEST		33.33330000	
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M23384	PNGLIC	CR	Eff: Oct 27, 1994	640.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY		Exp: Oct 26, 1998	640.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 24 W5M N 5, N 6, SEC
A	5494100257		Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	7
	WHITECAP RESOUR						TWP 69 RGE 25 W5M E 12
100.00000000	WHITECAP RESOUR			Total Rental: 2240.00			(THIS SUB IS APPLICABLE TO

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	640.000	0.000	NProv:	0.000	0.000
		0.000	0.000			

SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND)
(DO NOT ADD ANY NEW WELLS TO THIS SUB)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent:	6.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Related Contracts

C04844 A	P&S	Oct 18, 2017 (I)
C05546 A	ORR	Jan 15, 1999

Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)	
ALPHABOW ENERGY	100.00000000	WHITECAP RESOUR	100.00000000

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23384	A	SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT. DEDUCTIONS: (1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING. (2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION. (3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	
	ALBERTA ENERGY 100.00000000		WHITECAP RESOUR 50.00000000	
			CONOCOPHILLIPS4 50.00000000	

M23385	PNGLSE CR	Eff: Aug 03, 1995	256.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY	Exp: Aug 02, 2000	16.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 24 W5M LSD 12 SEC 8
A	0595080190	Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	PNG TO BASE TRIASSIC
	WHITECAP RESOUR					

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23385

Sub: A

100.00000000 WHITECAP RESOUR

Total Rental: 56.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05546 A	ORR	Jan 15, 1999

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent:	6.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	ROYPDTO (C)		Paid by:	PAIDBY (R)	
	ALPHABOW ENERGY 100.00000000			WHITECAP RESOUR 100.00000000	

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

(1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.

(2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23385	A	GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION. (3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	50.00000000	
		CONOCOPHILLIPS4	50.00000000	

M23386	PNGLSE CR	Eff: Jun 08, 1995 Exp: Jun 07, 2000 Ext: 15	256.000	256.000	WHITECAP RESOUR CONOCOPHILLIPS4	WI 50.00000000 50.00000000	Area : STURGEON LAKE SOUTH TWP 69 RGE 24 W5M SEC 18 (THIS SUB IS APPLICABLE TO SPECIFIC WELLS ONLY - IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND) (DO NOT ADD ANY NEW WELLS TO THIS SUB)
Sub: A	ROY						
A	0595060113		0.000				
100.00000000	WHITECAP RESOUR						
	WHITECAP RESOUR				Total Rental: 896.00		

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	256.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23386	A		Royalty / Encumbrances		C04844 A	P&S	Oct 18, 2017 (I)
					C05546 A	ORR	Jan 15, 1999

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent:	6.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	PAIDBY (R)	
	ALPHABOW ENERGY	100.00000000	WHITECAP RESOUR	100.00000000	

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

- (1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.
- (2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.
- (3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23386	A	Roy Percent:		Min Pay:	Prod/Sales:
		Deduction:	STANDARD		
		Gas: Royalty:		Div:	Prod/Sales:
		S/S OIL: Min:	Max:	Min:	Prod/Sales:
		Other Percent:			
Paid to:			LESSOR (M)	Paid by:	WI (M)
		ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	50.00000000
				CONOCOPHILLIPS4	50.00000000

M23387	PNGLIC	CR	Eff: May 30, 1995	2,048.000					
Sub: A	ROY		Exp: May 29, 1999	2,048.000	WHITECAP RESOUR	50.00000000			Area : STURGEON LAKE SOUTH
A	5495050180		Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000			TWP 69 RGE 25 W5M N 9, N 10,
	WHITECAP RESOUR								13, 14, 15, 16, 21, 22, 23
100.00000000	WHITECAP RESOUR								(THIS SUB IS APPLICABLE TO
									SPECIFIC WELLS ONLY - IT IS A
									SHARE OF THE PROCEEDS OF SALE
									OF PRODUCTION AND NOT AN
									INTEREST IN LAND)
									(DO NOT ADD ANY NEW WELLS TO
									THIS SUB)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	1,792.000	0.000	Undev:	256.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent:	6.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05546 A	ORR	Jan 15, 1999

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)		
ALPHABOW ENERGY	100.00000000	WHITECAP RESOUR	100.00000000	

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

(1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.

(2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.

(3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

M23387

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23387	A	ALBERTA ENERGY	100.00000000		WHITECAP RESOUR	50.00000000	
					CONOCOPHILLIPS4	50.00000000	

M23388	PNGLSE	CR	Eff: Apr 13, 1995	64.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY		Exp: Apr 12, 2000	64.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 25 W5M NW12
A	0595040200		Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	(THIS SUB IS APPLICABLE TO
	WHITECAP RESOUR						SPECIFIC WELLS ONLY - IT IS A
100.00000000	WHITECAP RESOUR				Total Rental: 224.00		SHARE OF THE PROCEEDS OF SALE
							OF PRODUCTION AND NOT AN
							INTEREST IN LAND)
							(DO NOT ADD ANY NEW WELLS TO
							THIS SUB)

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	64.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05546 A ORR Jan 15, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES

Roy Percent: 6.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 100.00000000

Paid by: PAIDBY (R)

WHITECAP RESOUR 100.00000000

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23388 A SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.
 DEDUCTIONS:
 (1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.
 (2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.
 (3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		WHITECAP RESOUR	50.00000000	
		CONOCOPHILLIPS4	50.00000000	

M23389	PNGLSE CR	Eff: Apr 13, 1995	256.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY	Exp: Apr 12, 2000	256.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 25 W5M SEC 24
A	0595040201	Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	(THIS SUB IS APPLICABLE TO SPECIFIC WELLS ONLY - IT IS A
	WHITECAP RESOUR					

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23389

Sub: A

100.00000000 WHITECAP RESOUR

Total Rental: 896.00

SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND) (DO NOT ADD ANY NEW WELLS TO THIS SUB)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05546 A ORR Jan 15, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent:	6.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C) Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000 WHITECAP RESOUR 100.00000000

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

(1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.

(2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING,

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23389	A	GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION. (3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	50.00000000	
		CONOCOPHILLIPS4	50.00000000	

M23379	PNGLSE CR	Eff: Nov 07, 1977 Exp: Nov 06, 1987 Ext: 15	256.000	C05544 C No	WI	Area : STUMP LAKE TWP 71 RGE 21 W5M SEC 26 PNG TO BASE BLUESKY-BULLHEAD EXCL NG IN GETHING (BETWEEN 3962" & 4000")
Sub: B	ROY		256.000	ADVANTAGE ENERG	100.00000000	
A	0177110011		0.000			
	ADVANTAGE ENERG			Total Rental:	896.00	
100.00000000	SPYGLASS RESOUR					

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 256.000	0.000	C05544 C ORR Mar 11, 1992
	Prov: 0.000	0.000	NProv: 0.000	0.000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23379 B _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05544 C	OVERRIDING ROYALTY	ALL	N	N	12.50000000	% of PROD	
	Roy Percent: 5.00000000						
	Deduction: NO						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: ROYPDTO (C)		Paid by: WI	(C)			
	ALPHABOW ENERGY 100.00000000		ADVANTAGE ENERG	100.00000000			
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD	
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: LESSOR (M)		Paid by: WI	(C)			
	ALBERTA ENERGY 100.00000000		ADVANTAGE ENERG	100.00000000			

M23379	PNGLSE CR	Eff: Nov 07, 1977	256.000	C05544 C No	WI	Area : STUMP LAKE
Sub: A	ROY	Exp: Nov 06, 1987	256.000	ADVANTAGE ENERG	100.00000000	TWP 71 RGE 21 W5M SEC 27
A	0177110011	Ext: 15	0.000			PNG TO BASE BLUESKY-BULLHEAD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23379

Sub: A ADVANTAGE ENERG
100.00000000 SPYGLASS RESOUR

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05544 D	ORR	Mar 11, 1992
C05544 C	ORR	Mar 11, 1992

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05544 C	OVERRIDING ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 100.00000000		ADVANTAGE ENERG 100.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23379 A **Paid to:** LESSOR (M) **Paid by:** WI (C)
 ALBERTA ENERGY 100.00000000 ADVANTAGE ENER 100.00000000

M22698 PNGLSE CR **Eff:** Nov 16, 2006 64.000 C05398 A No WI Area : PUSKWA
Sub: A WI **Exp:** Nov 15, 2011 64.000 ALPHABOW ENERGY 40.00000000 TWP 072 RGE 25 W5M SW 30
A 0506110378 **Ext:** 15 25.600 PARAMOUNT RES 60.00000000 (EXCL 100/06-30-072-25W5/00
 PARAMOUNT RES PENALTY WELL)
100.00000000 PARAMOUNT RES Total Rental: 224.00 PNG BELOW BASE BANFF TO BASE
 BEAVERHILL_LAKE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	25.600
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05398 A JOA Mar 21, 2007
C05484 B ORR Nov 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05484 B	OVERRIDING ROYALTY	ALL	N	N	40.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	NXT ENERGY INC 100.00000000		ALPHABOW ENERGY 100.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22698 A **PENALTY - Jun 28, 2016**
AS PER CONFIRMATION BY HUGO POTTS (PENGROWTH'S SENIOR COUNSEL), PENGROWTH IS NOT RESPONSIBLE FOR PAYING THIS ROYALTY UNTIL PAYOUT HAS OCCURRED ON THE 100/06-30-072-25W5/00 WELL AND PENGROWTH COMES BACK IN WITH A WORKING INTEREST.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY PARAMOUNT RES	(C)	40.00000000 60.00000000

M22698	PNGLSE CR	Eff: Nov 16, 2006	64.000	C05398 B No	BPOO	APPO	Area : PUSKWA
Sub: B	PEN	Exp: Nov 15, 2011	64.000	PARAMOUNT RES	100.00000000	60.00000000	TWP 072 RGE 25 W5M SW 30
A	0506110378	Ext: 15	0.000	ALPHABOW ENERGY		40.00000000	(100/06-30-072-25W5/00 PENALTY WELL ONLY)
100.00000000	PARAMOUNT RES	Count Acreage = No		Total Rental: 0.00			PNG BELOW BASE BANFF TO BASE BEAVERHILL_LAKE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05398 B JOA Mar 21, 2007
							C05484 B ORR Nov 01, 2007

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22698 B _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05484 B	OVERRIDING ROYALTY	ALL	N	N	40.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	NXT ENERGY INC 100.00000000		ALPHABOW ENERGY 100.00000000		

PENALTY - Jun 28, 2016

AS PER CONFIRMATION BY HUGO POTTS (PENGROWTH'S SENIOR COUNSEL), PENGROWTH IS NOT RESPONSIBLE FOR PAYING THIS ROYALTY UNTIL PAYOUT HAS OCCURRED ON THE 100/06-30-072-25W5/00 WELL AND PENGROWTH COMES BACK IN WITH A WORKING INTEREST.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPPO (C)		
MINISTER OF FI. 100.00000000		PARAMOUNT RES 100.00000000		
		ALPHABOW ENERGY		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22698 B

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

Report Total:	Total Gross:	65,978.356	Total Net:	42,936.056				
	Prod Gross:	834.316	Prod Net:	198.075	NProd Gross:	648.040	NProd Net:	422.030
	Dev Gross:	58,102.336	Dev Net:	39,717.982	Undev Gross :	7,876.020	Undev Net :	3,218.071
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000

** End of Report **

Wells:

See attached Well List.

Bench Creek - Well List

Type	Area Name	License #	Well UWI	Status	Licensee	Company WI%
Well	W5/W6	0181201	100/14-12-042-01W5/00	Abandoned Zn	Glencoe Resources Ltd.	55.00%
Well	W5/W6	0181201	100/14-12-042-01W5/02	Abandoned	Glencoe Resources Ltd.	55.00%
Well	W5/W6	0178867	100/02-13-042-01W5/00	Abandoned Zn	Glencoe Resources Ltd.	55.00%
Well	W5/W6	0181721	100/08-13-042-01W5/00	Suspended Oil	Tourmaline Oil Corp.	55.00%
Well	W5/W6	0181721	100/08-13-042-01W5/02	Drilled & Cased	Tourmaline Oil Corp.	0.00%
Well	W5/W6	0181721	100/08-13-042-01W5/03	Gas	Tourmaline Oil Corp.	55.00%
Well	W5/W6	0089231	100/15-22-046-17W5/02	Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0077149	100/06-23-046-17W5/02	Abandoned Zn	Canlin Energy Corporation	7.0288%
Well	W5/W6	0077149	100/07-23-046-17W5/00	Abandoned & Whip	Canlin Energy Corporation	7.0288%
Well	W5/W6	0089231	100/07-27-046-17W5/00	Abandoned & Whip	Canlin Energy Corporation	7.0288%
Well	W5/W6	0084883	100/02-34-046-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0110709	102/02-34-046-17W5/00	Abandoned Zn	Cenovus Energy Inc.	1.4453%
Well	W5/W6	0110709	102/02-34-046-17W5/02	Abandoned	Cenovus Energy Inc.	1.4453%
Well	W5/W6	0067295	100/06-01-047-17W5/00	Abandoned & Whip	Canlin Energy Corporation	TBD
Well	W5/W6	0067295	100/06-01-047-17W5/02	Abandoned Zn	Canlin Energy Corporation	7.0288%
Well	W5/W6	0067295	100/06-01-047-17W5/03	Suspended Gas	Canlin Energy Corporation	TBD
Well	W5/W6	0157274	100/05-02-047-17W5/00	Abandoned & Whip	Canlin Energy Corporation	7.0288%
Well	W5/W6	0157274	100/05-02-047-17W5/02	Abandoned & Whip	Canlin Energy Corporation	TBD
Well	W5/W6	0157274	100/07-02-047-17W5/03	Abandoned	Canlin Energy Corporation	7.0288%
Well	W5/W6	0059180	100/11-08-047-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0072319	102/11-10-047-17W5/00	Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0310425	100/05-15-047-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0063420	100/11-19-047-17W5/00	Abandoned Zn	Canlin Energy Corporation	7.0288%
Well	W5/W6	0063298	100/06-21-047-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0326860	100/05-22-047-17W5/00	Suspended	Canlin Energy Corporation	7.0288%
Well	W5/W6	0072270	100/06-29-047-17W5/00	Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0055152	100/06-31-047-17W5/00	Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0090996	100/11-25-047-18W5/00	Abandoned	Canlin Energy Corporation	7.0288%
Well	W5/W6	0135782	100/06-07-049-15W5/00	Abandoned Zn	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0135782	100/06-07-049-15W5/02	Abandoned & Re-Ente	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0135782	100/06-07-049-15W5/03	Abandoned Zn	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0135782	100/06-07-049-15W5/04	Suspended Oil	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0239709	102/07-31-051-17W5/00	Suspended Gas	AlphaBow Energy Ltd.	21.00%
Well	W5/W6	0374330	100/10-36-051-28W5/00	Drilled & Cased	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0044453	100/15-22-052-16W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0051254	100/10-05-052-17W5/00	Abandoned Zn	AlphaBow Energy Ltd.	60.00%
Well	W5/W6	0398386	100/01-18-052-17W5/00	Gas	Westbrick Energy Ltd.	0.00%
Well	W5/W6	0278151	102/10-18-052-17W5/00	Abandoned Zn	Westbrick Energy Ltd.	0.00%
Well	W5/W6	0206894	102/06-21-052-17W5/00	Gas	AlphaBow Energy Ltd.	42.00%
Well	W5/W6	0402141	100/14-21-052-17W5/00	Gas	Tourmaline Oil Corp.	0.00%
Well	W5/W6	0219775	100/06-22-052-17W5/00	Suspended Gas	Canadian Natural Resources Ltd.	0.00%
Well	W5/W6	0397324	100/13-22-052-17W5/00	Gas	Tourmaline Oil Corp.	0.00%
Well	W5/W6	0213670	100/10-23-052-17W5/00	Drilled & Cased	Canadian Natural Resources Ltd.	0.00%
Well	W5/W6	0396595	100/04-28-052-17W5/00	Gas	Tourmaline Oil Corp.	0.00%

		0228483	102/07-28-052-17W5/00	Suspended Gas	Canadian Natural Resources Ltd.	0.00%
Well	W5/W6	0415578	100/09-28-052-17W5/00	Gas	Tourmaline Oil Corp.	0.00%
		0216822	100/11-01-052-18W5/02	Gas	Canadian Natural Resources Ltd.	21.00%
Well	W5/W6	0038091	100/09-12-052-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	42.00%
Well	W5/W6	0038091	100/09-12-052-18W5/02	Suspended Gas	AlphaBow Energy Ltd.	42.00%
Well	W5/W6	0376868	100/16-16-052-23W5/00	Abandoned Zn	Tourmaline Oil Corp.	19.00%
Well	W5/W6	0376868	100/16-16-052-23W5/02	Abandoned Zn	Tourmaline Oil Corp.	19.00%
Well	W5/W6	0227241	100/06-01-052-27W5/00	Abandoned & Whip	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0227241	100/11-01-052-27W5/02	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0228682	100/06-13-052-27W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0208970	100/06-16-052-27W5/00	Abandoned & Whip	Petrus Resources Corp.	GOR
Well	W5/W6	0208970	100/06-16-052-27W5/02	Suspended Gas	Petrus Resources Corp.	GOR
Well	W5/W6	0208603	100/09-16-052-27W5/02	Suspended Oil	Petrus Resources Corp.	GOR
Well	W5/W6	0208603	100/15-16-052-27W5/00	Abandoned & Whip	Petrus Resources Corp.	TBD
Well	W5/W6	0234271	100/11-26-052-27W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0208972	100/10-31-052-27W5/02	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0208972	100/11-31-052-27W5/00	Abandoned & Whip	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0208972	100/15-31-052-27W5/03	Abandoned	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0257385	100/06-25-052-28W5/00	Abandoned	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0197071	100/01-36-052-28W5/00	Abandoned	AlphaBow Energy Ltd.	25.00%
Well	W5/W6	0151491	100/08-07-053-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0151491	100/08-07-053-18W5/02	Oil	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0149762	102/10-07-053-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	29.05%
Well	W5/W6	0211420	102/11-14-053-18W5/00	Abandoned	AlphaBow Energy Ltd.	21.00%
Well	W5/W6	0091889	100/10-36-053-18W5/00	Abandoned & Re-Ente	Canadian Natural Resources Ltd.	70.00%
Well	W5/W6	0259201	100/10-36-053-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0252239	100/04-06-053-19W5/00	Gas	AlphaBow Energy Ltd.	42.00%
Well	W5/W6	0377772	100/12-06-053-19W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0422272	100/05-22-053-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0251378	100/02-19-053-20W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0407490	100/11-19-053-20W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0366084	100/16-19-053-20W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0236254	100/05-13-053-21W5/00	Abandoned	Peyto Exploration & Development Corp.	14.00%
Well	W5/W6	0490290	100/08-13-053-21W5/00	Gas	Peyto Exploration & Development Corp.	0.00%
Well	W5/W6	0274976	100/10-13-053-21W5/00	Suspended Gas	Peyto Exploration & Development Corp.	14.00%
Well	W5/W6	0276985	100/14-13-053-21W5/00	Suspended Gas	Peyto Exploration & Development Corp.	14.00%
Well	W5/W6	0490759	100/04-14-053-21W5/00	Gas	Peyto Exploration & Development Corp.	0.00%
Well	W5/W6	0490760	100/05-14-053-21W5/00	Gas	Peyto Exploration & Development Corp.	0.00%
Well	W5/W6	0236892	100/09-14-053-21W5/00	Drilled & Cased	Peyto Exploration & Development Corp.	14.00%
Well	W5/W6	0236892	100/09-14-053-21W5/02	Suspended Gas	Peyto Exploration & Development Corp.	14.00%
Well	W5/W6	0490761	100/12-14-053-21W5/00	Gas	Peyto Exploration & Development Corp.	0.00%
Well	W5/W6	0336600	100/03-25-053-21W5/00	Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0318196	100/06-25-053-21W5/00	Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0391209	100/07-25-053-21W5/00	Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0262668	102/11-25-053-21W5/00	Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0262668	102/11-25-053-21W5/02	Commingled	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0270684	100/16-25-053-21W5/00	Suspended Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0270684	100/16-25-053-21W5/02	Commingled	Peyto Exploration & Development Corp.	GOR

Well	W5/W6	0268371	102/11-28-053-21W5/00	Abandoned	Sinopec Canada Energy Ltd.	52.00%
Well	W5/W6	0318696	100/02-05-053-24W5/00	Abandoned & Whip	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0318696	100/03-05-053-24W5/02	Abandoned & Whip	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0318696	100/03-05-053-24W5/03	Abandoned Zn	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0412566	100/06-05-053-24W5/00	Gas	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/13-06-053-24W5/02	Gas	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/13-06-053-24W5/03	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/13-06-053-24W5/04	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/13-06-053-24W5/05	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/13-06-053-24W5/06	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/00	Gas	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/02	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/03	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/04	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/05	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/06	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/07	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/16-01-053-25W5/00	Abandoned & Whip	Canadian Natural Resources Ltd.	N/A
Well	W5/W6	0221560	100/16-28-054-17W5/00	Abandoned	Arrow Point Oil & Gas Ltd.	17.50%
Well	W5/W6	0291030	100/02-06-054-18W5/03	Suspended Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0253670	100/07-22-054-18W5/03	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0234232	100/16-22-054-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0410555	100/08-28-054-18W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0087554	100/15-28-054-18W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0163716	100/02-30-054-18W5/00	Drilled & Cased	AlphaBow Energy Ltd.	56.00%
Well	W5/W6	0163716	100/02-30-054-18W5/02	Suspended Gas	AlphaBow Energy Ltd.	56.00%
Well	W5/W6	0163716	100/02-30-054-18W5/03	Drilled & Cased	AlphaBow Energy Ltd.	56.00%
Well	W5/W6	0163716	100/02-30-054-18W5/04	Drilled & Cased	AlphaBow Energy Ltd.	56.00%
Well	W5/W6	0087732	100/10-31-054-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0091007	100/15-32-054-18W5/00	Oil	AlphaBow Energy Ltd.	61.25%
Well	W5/W6	0083558	100/05-33-054-18W5/00	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0083558	100/05-33-054-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0078545	100/13-33-054-18W5/00	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0078545	100/13-33-054-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0208657	100/01-35-054-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0208657	100/01-35-054-19W5/02	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0208657	100/01-35-054-19W5/03	Commingled	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0150547	100/14-32-055-14W5/00	Gas	AlphaBow Energy Ltd.	82.7084%
Well	W5/W6	0089414	100/12-06-055-17W5/00	Suspended Oil	Long Run Exploration Ltd.	3.0817%
Well	W5/W6	0083552	100/11-01-055-18W5/00	Abandoned Zn	AlphaBow Energy Ltd.	45.3273%
Well	W5/W6	0083552	100/11-01-055-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	43.0283%
Well	W5/W6	0077022	100/14-04-055-18W5/00	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0077022	100/14-04-055-18W5/02	Commingled	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0083017	100/16-05-055-18W5/00	Oil	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0083017	100/16-05-055-18W5/02	Commingled	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0076545	100/08-08-055-18W5/00	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0076545	100/08-08-055-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0397095	100/09-08-055-18W5/00	Drilled & Cased	AlphaBow Energy Ltd.	70.00%

Well	W5/W6	0074331	100/14-08-055-18W5/00	Oil	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0074331	100/14-08-055-18W5/02	Commingled	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0072374	100/04-09-055-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0072374	100/04-09-055-18W5/02	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0067186	100/12-09-055-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	59.0625%
Well	W5/W6	0034041	100/07-15-055-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0034041	100/07-15-055-18W5/02	Drilled & Cased	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0084225	100/02-17-055-18W5/00	Oil	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0084225	100/02-17-055-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0086941	100/07-18-055-18W5/00	Abandoned Zn	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0086941	100/07-18-055-18W5/02	Abandoned	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0071462	100/16-18-055-18W5/00	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0071462	100/16-18-055-18W5/02	Commingled	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0090269	100/01-19-055-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.0000%
Well	W5/W6	0397251	100/05-19-055-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.0000%
Well	W5/W6	0090267	100/12-19-055-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.0000%
Well	W5/W6	0088026	100/04-30-055-18W5/00	Abandoned Zn	AlphaBow Energy Ltd.	66.4222%
Well	W5/W6	0090268	100/12-30-055-18W5/00	Oil	AlphaBow Energy Ltd.	65.1000%
Well	W5/W6	0207469	100/12-17-055-19W5/00	Abandoned Zn	Sinopec Canada Energy Ltd.	3.2813%
Well	W5/W6	0212674	100/01-19-055-19W5/00	Abandoned	Sinopec Canada Energy Ltd.	4.3750%
Well	W5/W6	0414398	103/01-19-055-19W5/00	Gas	Tourmaline Oil Corp.	4.3750%
Well	W5/W6	0405814	100/06-19-055-19W5/02	Abandoned & Whip	Tourmaline Oil Corp.	4.00%
Well	W5/W6	0184565	100/07-19-055-19W5/00	Abandoned Zn	Tourmaline Oil Corp.	10.8500%
Well	W5/W6	0184565	100/07-19-055-19W5/02	Abandoned	Tourmaline Oil Corp.	7.2940%
Well	W5/W6	0405814	100/08-19-055-19W5/03	Gas	Tourmaline Oil Corp.	4.3750%
Well	W5/W6	0405814	100/12-19-055-19W5/00	Abandoned & Whip	Tourmaline Oil Corp.	4.3750%
Well	W5/W6	0314117	100/15-19-055-19W5/00	Gas	Sinopec Canada Energy Ltd.	4.3750%
Well	W5/W6	0314117	100/15-19-055-19W5/02	Drilled & Cased	Sinopec Canada Energy Ltd.	4.3750%
Well	W5/W6	0280424	100/04-21-055-19W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0280424	100/04-21-055-19W5/02	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0214686	100/12-21-055-19W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0124020	100/11-22-055-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0124020	100/11-22-055-19W5/02	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0438263	100/04-28-055-19W5/00	Gas	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0390785	100/07-28-055-19W5/00	Gas	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0390785	100/07-28-055-19W5/02	Drilled & Cased	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0390785	100/07-28-055-19W5/03	Drilled & Cased	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0390785	100/07-28-055-19W5/04	Drilled & Cased	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0073213	100/15-35-055-19W5/00	Abandoned	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0073213	100/15-35-055-19W5/02	Commingled	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0054555	100/04-36-055-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0054555	100/04-36-055-19W5/02	Commingled	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0367064	102/11-03-056-17W5/00	Drilled & Cased	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0367064	102/11-03-056-17W5/02	Drilled & Cased	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0082576	100/12-02-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48.0667%
Well	W5/W6	0082576	100/12-02-056-19W5/02	Suspended Oil	AlphaBow Energy Ltd.	53.4916%
Well	W5/W6	0081600	100/08-03-056-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	49.8457%
Well	W5/W6	0081600	100/08-03-056-19W5/02	Abandoned	AlphaBow Energy Ltd.	49.8457%

Well	W5/W6	0311069	100/11-06-056-19W5/02	Abandoned	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0124770	100/07-07-056-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0124770	100/07-07-056-19W5/02	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0091374	102/09-09-056-19W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0091374	102/09-09-056-19W5/02	Commingled	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0044292	100/07-10-056-19W5/00	Oil	AlphaBow Energy Ltd.	48.1037%
Well	W5/W6	0430903	100/16-10-056-19W5/00	Drilled & Cased	AlphaBow Energy Ltd.	60.3863%
Well	W5/W6	0092507	100/04-15-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48.1037%
Well	W5/W6	0092507	100/04-15-056-19W5/02	Suspended Oil	AlphaBow Energy Ltd.	53.4916%
Well	W5/W6	0053638	100/16-16-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48.1037%
Well	W5/W6	0082258	100/09-17-056-19W5/00	Abandoned	AlphaBow Energy Ltd.	81.3954%
Well	W5/W6	0082258	100/09-17-056-19W5/02	Commingled	AlphaBow Energy Ltd.	81.3954%
Well	W5/W6	0081814	100/09-20-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48.1037%
Well	W5/W6	0081814	100/09-20-056-19W5/02	Suspended Oil	AlphaBow Energy Ltd.	56.9768%
Well	W5/W6	0097328	100/06-21-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48.1037%
Well	W5/W6	0226409	100/15-21-056-19W5/02	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0055896	100/06-28-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0397215	100/12-28-056-19W5/00	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0107872	100/02-29-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0056693	100/07-29-056-19W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0403529	100/15-29-056-19W5/02	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0085699	100/11-31-056-19W5/00	Commingled	AlphaBow Energy Ltd.	57.50%
Well	W5/W6	0085699	100/11-31-056-19W5/02	Oil	AlphaBow Energy Ltd.	57.50%
Well	W5/W6	0182230	100/16-31-056-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0182230	100/16-31-056-19W5/02	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0048227	102/01-32-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0072851	100/12-32-056-19W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0125744	100/10-12-056-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0127280	100/06-13-056-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0127280	100/06-13-056-20W5/02	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0127300	100/09-14-056-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0127300	100/09-14-056-20W5/02	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0374794	100/02-23-056-20W5/00	Abandoned	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0085181	100/07-23-056-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0085181	100/07-23-056-20W5/02	Suspended Oil	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0127375	100/11-23-056-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0438126	100/02-26-056-20W5/00	Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0123576	100/06-26-056-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0127395	100/07-27-056-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0111163	100/14-27-056-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0111163	100/14-27-056-20W5/02	Suspended Oil	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0111163	100/14-27-056-20W5/03	Commingled	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0086316	100/01-01-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0086316	100/01-01-057-20W5/02	Commingled	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0078876	100/11-01-057-20W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0089639	100/01-02-057-20W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0131755	100/10-08-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0091869	100/01-11-057-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	58.3333%

Well	W5/W6	0091869	100/01-11-057-20W5/02	Commingled	AlphaBow Energy Ltd.	58.3333%
Well	W5/W6	0091869	100/01-11-057-20W5/03	Oil	AlphaBow Energy Ltd.	58.3333%
Well	W5/W6	0091869	100/01-11-057-20W5/04	Commingled	AlphaBow Energy Ltd.	58.3333%
Well	W5/W6	0415311	100/13-14-057-20W5/00	Oil	AlphaBow Energy Ltd.	48.8370%
Well	W5/W6	0371515	100/03-22-057-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0371515	100/03-22-057-20W5/02	Suspended Oil	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0408609	100/08-22-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0411840	100/13-22-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0414208	100/03-27-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	43.7500%
Well	W5/W6	0414207	100/01-28-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	43.7499%
Well	W5/W6	0418070	100/13-33-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	43.75%
Well	W5/W6	0414192	100/15-33-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	43.75%
Well	W5/W6	0282079	100/13-34-058-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	17.50%
Well	W5/W6	0282079	100/13-34-058-18W5/02	Commingled	AlphaBow Energy Ltd.	17.50%
Well	W5/W6	0219216	100/06-18-059-14W5/02	Abandoned	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0079600	100/06-19-059-14W5/00	Abandoned & Re-Ente	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0079600	100/06-19-059-14W5/02	Suspended Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0344376	100/04-31-059-14W5/00	Drilled & Cased	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0372697	100/14-27-059-15W5/00	Abandoned Zn	Prairie Provident Resources Canada Ltd.	GOR
Well	W5/W6	0289979	102/10-01-059-18W5/00	Abandoned Zn	Blue Sky Resources Ltd.	28.00%
Well	W5/W6	0289979	102/10-01-059-18W5/02	Abandoned	Blue Sky Resources Ltd.	28.00%
Well	W5/W6	0273210	102/10-02-059-18W5/00	Drilled & Cased	AlphaBow Energy Ltd.	17.50%
Well	W5/W6	0273210	102/10-02-059-18W5/02	Suspended Gas	AlphaBow Energy Ltd.	17.50%
Well	W5/W6	0294077	100/13-02-059-18W5/00	Suspended Gas	Blue Sky Resources Ltd.	17.50%
Well	W5/W6	0267559	100/01-13-059-18W5/00	Drilled & Cased	Blue Sky Resources Ltd.	17.50%
Well	W5/W6	0267559	100/01-13-059-18W5/02	Suspended Gas	Blue Sky Resources Ltd.	17.50%
Well	W5/W6	0313045	100/04-13-059-18W5/00	Suspended Gas	Blue Sky Resources Ltd.	17.50%
Well	W5/W6	0291270	100/04-23-059-18W5/00	Suspended Gas	Outlier Resources Ltd.	7.2917%
Well	W5/W6	0232614	100/13-23-059-18W5/00	Abandoned Zn	Outlier Resources Ltd.	7.2917%
Well	W5/W6	0292678	100/15-23-059-18W5/00	Suspended Gas	Outlier Resources Ltd.	7.2917%
Well	W5/W6	0064048	100/07-10-059-21W5/00	Abandoned Zn	AlphaBow Energy Ltd.	29.1669%
Well	W5/W6	0064048	100/07-10-059-21W5/02	Suspended Oil	AlphaBow Energy Ltd.	29.1669%
Well	W5/W6	0411704	100/01-02-059-22W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0409490	100/05-21-059-22W5/00	Oil	AlphaBow Energy Ltd.	67.3750%
Well	W5/W6	0082783	100/07-21-059-22W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0294539	102/08-16-060-15W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0330450	100/14-04-060-21W5/00	Abandoned Zn	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0330450	100/14-04-060-21W5/02	Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0399615	100/08-07-060-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0344269	100/10-07-060-21W5/00	Abandoned Zn	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0344269	100/10-07-060-21W5/02	Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0358331	100/01-08-060-21W5/00	Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0358331	100/01-08-060-21W5/02	Drilled & Cased	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0329867	102/07-08-060-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0319062	100/10-09-060-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0319062	100/10-09-060-21W5/02	Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0399296	100/12-09-060-21W5/00	Drilled & Cased	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0399296	100/12-09-060-21W5/02	Gas	AlphaBow Energy Ltd.	50.00%

Well	W5/W6	0059788	100/06-07-060-22W5/00	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0059788	100/06-07-060-22W5/02	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0080000	100/14-07-060-22W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0282946	100/06-27-060-22W5/00	Abandoned Zn	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0282946	100/06-27-060-22W5/02	Abandoned Zn	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0282946	100/06-27-060-22W5/03	Abandoned Zn	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0282946	100/06-27-060-22W5/04	Abandoned	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0346764	100/14-34-060-22W5/00	Abandoned	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0409444	100/15-12-060-23W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0415698	100/15-13-060-23W5/00	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0329816	100/01-13-061-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0329816	100/01-13-061-21W5/02	Drilled & Cased	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0329816	100/01-13-061-21W5/03	Drilled & Cased	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0360238	102/01-13-061-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0434489	100/03-13-061-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0031621	100/06-06-062-19W5/00	Disposal	Pgi Processing ULC	50.00%
Well	W5/W6	0034225	100/14-06-062-19W5/00	Disposal	Pgi Processing ULC	50.00%
Well	W5/W6	0038566	100/10-17-062-19W5/00	Suspended Injector	Paramount Resources Ltd.	29.94%
Well	W5/W6	0075622	102/06-21-062-19W5/00	Suspended Gas	Paramount Resources Ltd.	50.00%
Well	W5/W6	0050817	100/04-13-062-20W5/00	Abandoned Zn	Paramount Resources Ltd.	29.94%
Well	W5/W6	0039184	100/14-26-062-20W5/00	Abandoned & Whip	Razor Energy Corp.	29.94%
Well	W5/W6	0039184	100/14-26-062-20W5/02	Suspended Oil	Razor Energy Corp.	29.94%
Well	W5/W6	0041149	100/03-35-062-20W5/02	Abandoned & Whip	Razor Energy Corp.	25.1140%
Well	W5/W6	0041149	100/03-35-062-20W5/03	Abandoned Zn	Razor Energy Corp.	25.1140%
Well	W5/W6	0041149	100/06-35-062-20W5/00	Abandoned & Whip	Razor Energy Corp.	25.1140%
Well	W5/W6	0025305	100/10-25-062-21W5/00	Abandoned Zn	Paramount Resources Ltd.	0.0911%
Well	W5/W6	0025305	100/10-25-062-21W5/02	Abandoned	Paramount Resources Ltd.	14.00%
Well	W5/W6	0025154	100/02-26-062-21W5/00	Abandoned	Paramount Resources Ltd.	14.00%
Well	W5/W6	0025154	100/02-26-062-21W5/02	Abandoned Zn	Paramount Resources Ltd.	3.50%
Well	W5/W6	0095025	100/13-02-063-19W5/00	Abandoned	Paramount Resources Ltd.	50.00%
Well	W5/W6	0023794	100/10-20-063-19W5/00	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0024335	100/08-21-063-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0024335	100/08-21-063-19W5/02	Abandoned	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0021161	100/14-22-063-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0021161	100/14-22-063-19W5/02	Abandoned	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0165665	100/02-23-063-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0076558	102/10-27-063-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0076558	102/10-27-063-19W5/02	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0025155	100/06-28-063-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0025155	100/06-28-063-19W5/02	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0393884	100/10-29-063-19W5/00	Drilled & Cased	AlphaBow Energy Ltd.	98.8881%
		0026806	100/10-30-063-19W5/00	Suspended	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0148541	100/10-29-063-20W5/00	Gas	Canadian Natural Resources Ltd.	GOR
Well	W5/W6	0199200	100/13-29-063-20W5/00	Abandoned	Canadian Natural Resources Ltd.	GOR
Well	W5/W6	0139103	100/06-26-063-21W5/00	Suspended Gas	Canadian Natural Resources Ltd.	35.00%
Well	W5/W6	0139103	100/06-26-063-21W5/02	Gas	Canadian Natural Resources Ltd.	35.00%
Well	W5/W6	0302237	100/11-29-063-22W5/00	Abandoned Zn	Canadian Natural Resources Ltd.	8.7500%
Well	W5/W6	0091669	100/02-16-063-25W5/00	Suspended Oil	I3 Energy Canada Ltd.	3.8010%

Well	W5/W6	0163815	100/07-30-064-17W5/00	Suspended Gas	Paramount Resources Ltd.	56.2500%
Well	W5/W6	0022140	100/10-31-064-17W5/00	Abandoned	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020309	100/10-07-064-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020242	100/10-17-064-18W5/00	Abandoned	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0092374	100/05-23-064-18W5/02	Abandoned	Paramount Resources Ltd.	0.00%
Well	W5/W6	0018434	100/02-28-064-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020396	100/10-29-064-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0078646	100/06-03-064-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0078646	100/06-03-064-19W5/02	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0018037	100/10-05-064-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0018037	100/10-05-064-19W5/02	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0015090	100/04-10-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0134087	102/10-10-064-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0134087	102/10-10-064-19W5/02	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0126870	100/04-12-064-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0015675	100/10-17-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0158358	100/12-19-064-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0188066	102/02-20-064-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020072	100/10-22-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0015291	100/12-23-064-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020332	100/10-27-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0019851	100/10-28-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0019883	100/10-34-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0185151	100/03-35-064-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0395154	102/01-12-064-20W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0026446	100/10-14-064-20W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0031175	100/07-16-064-20W5/00	Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0024022	100/10-24-064-20W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0024022	100/10-24-064-20W5/02	Abandoned Zn	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0025508	100/06-36-064-20W5/00	Abandoned	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020013	100/10-01-065-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0021217	100/10-03-065-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0030802	100/11-06-065-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0141580	102/16-16-065-18W5/00	Abandoned Zn	Prairie Provident Resources Canada Ltd.	25.0000%
Well	W5/W6	0141580	102/16-16-065-18W5/02	Abandoned	Prairie Provident Resources Canada Ltd.	25.0000%
Well	W5/W6	0024668	100/12-01-065-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0024668	100/12-01-065-19W5/02	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0135833	100/12-19-065-20W5/00	Abandoned	Canadian Natural Resources Ltd.	5.0750%
Well	W5/W6	0071248	100/10-25-065-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0071248	100/10-25-065-20W5/02	Abandoned	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0071248	100/10-25-065-20W5/03	Suspended	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0206129	100/04-30-065-20W5/00	Abandoned	Canadian Natural Resources Ltd.	8.5763%
Well	W5/W6	0104317	100/08-14-065-21W5/00	Abandoned Zn	Tourmaline Oil Corp.	10.1500%
Well	W5/W6	0104317	100/08-14-065-21W5/02	Abandoned Zn	Tourmaline Oil Corp.	10.1500%
Well	W5/W6	0067053	100/10-11-066-22W5/00	Abandoned	Canadian Natural Resources Ltd.	70.00%
Well	W5/W6	0233767	100/10-11-066-22W5/02	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0233768	100/07-15-066-22W5/03	Abandoned Zn	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0233768	100/07-15-066-22W5/04	Drilled & Cased	AlphaBow Energy Ltd.	70.00%

Well	W5/W6	0261050	100/08-15-066-22W5/00	Suspended Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0368016	100/03-30-067-26W5/02	Abandoned	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0139752	102/01-23-068-22W5/00	Abandoned & Whip	Canadian Natural Resources Ltd.	GOR
Well	W5/W6	0139752	100/08-23-068-22W5/02	Abandoned & Whip	Canadian Natural Resources Ltd.	GOR
Well	W5/W6	0139752	100/08-23-068-22W5/03	Abandoned	Canadian Natural Resources Ltd.	GOR
Well	W5/W6	0178663	100/14-05-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0184676	100/06-07-069-24W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181268	100/08-07-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0193756	100/10-07-069-24W5/00	Injector	Whitecap Resources Inc.	GOR
Well	W5/W6	0206070	100/12-07-069-24W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0175171	100/14-07-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181697	100/15-07-069-24W5/00	Abandoned Zn	Whitecap Resources Inc.	GOR
Well	W5/W6	0181697	100/15-07-069-24W5/02	Drilled & Cased	Whitecap Resources Inc.	GOR
Well	W5/W6	0206948	100/12-08-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0208591	100/01-18-069-24W5/00	Injector	Whitecap Resources Inc.	GOR
Well	W5/W6	0205249	100/04-18-069-24W5/00	Injector	Whitecap Resources Inc.	GOR
Well	W5/W6	0182270	100/06-18-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0183825	100/08-18-069-24W5/00	Suspended	Whitecap Resources Inc.	GOR
Well	W5/W6	0207697	100/10-18-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0206950	100/12-18-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181269	100/14-18-069-24W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181826	100/09-12-069-25W5/00	Suspended	Whitecap Resources Inc.	GOR
Well	W5/W6	0188118	100/14-12-069-25W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181506	100/01-13-069-25W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0180740	102/06-13-069-25W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0194820	100/07-13-069-25W5/00	Injector	Whitecap Resources Inc.	GOR
Well	W5/W6	0181822	100/09-13-069-25W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0183871	100/14-13-069-25W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181558	100/15-14-069-25W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181558	100/15-14-069-25W5/02	Abandoned Zn	Whitecap Resources Inc.	GOR
Well	W5/W6	0206071	100/16-14-069-25W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0186780	100/03-23-069-25W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0182798	100/03-24-069-25W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0422854	102/06-23-072-25W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
		0401519	102/06-30-072-25W5/00	Suspended Gas	Paramount Resources Ltd.	50.00%

Facilities:

See attached Licensed Facility Report.

Facility Report



LOCATION	FACILITY ID	FACILITY NAME		STATUS	OPERATOR																	
		CATEGORY	TYPE	LICENSE #	LICENSEE																	
		FLARING, VENTING & PRODUCTION DATA			OIL (m3)					GAS (1000 m3)						WATER (m3)						
		FIELD CENTRE	FIELD AREA	# OF WELLS	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent	Meas Diff	Ship	Lease Fuel	Prod	Recv	Open Inv	Close Inv	Meas Diff	Ship
01-01-057-20 W5M	ABBT7060006	PENGROWTH PINE CREEK 01-01		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0086316	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	32.2	32.2	0	0	0	0	0	0	0	0	0	0	2.3	2.3	0	0
01-02-057-20 W5M	ABBT7060025	PENGROWTH PINE CREEK 01-02		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0089639	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	11.4	11.4	0	0	0	0	0	0	0	0	0	0	0.6	0.6	0	0
01-08-060-21 W5M	ABBT0090809	ESCAVAR 01-08-60-21W5		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0358331	ALPHABOW ENERGY LTD.																	
01-11-057-20 W5M	ABBT7060067	PENGROWTH PINE CREEK 01-11		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0091869	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	3.8	3.8	0	0	0	0	0	0	0	0	0	0	1.7	1.7	0	0
	ABCS0025267	ADDISON ENERGY INC		ABANDONED	WHITECAP RESOURCES INC.																	
01-13-061-21 W5M	ABBT0090810	PENGROWTH KAYBOB 00/01-13-61-21W500		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0329816	ALPHABOW ENERGY LTD.																	
	ABBT0091855	PENGROWTH KAYBOB 02/01-13-61-21W5		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0360238	ALPHABOW ENERGY LTD.																	
	FC10724	Unknown		ISSUED																		
01-19-055-18 W5M	ABBT7060053	POSENG PINE CREEK 01-19		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0090269	ALPHABOW ENERGY LTD.																	
01-22-053-19 W5M	ABBT0120555	PENGROWTH EDSON 05-22		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0422272	ALPHABOW ENERGY LTD.																	
01-32-056-19 W5M	ABBT0061804	ADDISON PINE CREEK 1-32		SUSPENDED	WHITECAP RESOURCES INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0048227	ALPHABOW ENERGY LTD.																	
01-33-057-20 W5M	ABBT0107485	PINE CREEK 01-33 MULTI OIL BTY		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL MULTIWELL BATTERY	F41481	ALPHABOW ENERGY LTD.																	
			PENGROWTH PINE CREEK 1-33 PRORATION		ACTIVE	ALPHABOW ENERGY LTD.																

W5M	ABBT0112867	BATTERY	CRUDE OIL MULTIWELL PRORATION BATTERY	F41481	ALPHABOW ENERGY LTD.																
		DRAYTON VALLEY	KAYBOB SOUTH	4	0	0	8.1	8.1	0	0	0	0	0	0	0	0	0	0	0.2	0.2	0
01-35-054-19 W5M	ABBT0063542	PENGROWTH PINE CREEK 1-35		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0208657	ALPHABOW ENERGY LTD.																
02-02-059-18 W5M	ABBT0077615	CENTENNIAL ETAL KAYBOB 2-2-59-18W5		SUSPENDED	CENTENNIAL PETROLEUM COMPANY LTD.																
		BATTERY	GAS SINGLE-WELL BATTERY	W 0282079	ALPHABOW ENERGY LTD.																
	ABBT0078096	PENGROWTH KAYBOB 2-2		SUSPENDED	ALPHABOW ENERGY LTD.																
02-06-054-18 W5M	ABBT0078850	ADDISON EDSON 02-06-054-18W5/03		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0291030	ALPHABOW ENERGY LTD.																
	ABBT0078851	ADDISON EDSON 02-06-054-18W5/03		NEW	WHITECAP RESOURCES INC.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0291030	ALPHABOW ENERGY LTD.																
	ABBT0081304	ADDISON EDSON 02-06-054-18W5/03		SUSPENDED	ALPHABOW ENERGY LTD.																
02-22-057-20 W5M	ABBT0101946	PENGROWTH PINE CREEK 08-22		ACTIVE	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0408609	ALPHABOW ENERGY LTD.																
		DRAYTON VALLEY	PINE CREEK	1	35.1	0	19	17.5	36.6	229.4	0	0	2.3	0	224.4	2.7	4	0	0.4	1.4	0
02-23-063-19 W5M	ABBT0051616	PC KAYBOB 02-23		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	GAS SINGLE-WELL BATTERY	W 0165665	ALPHABOW ENERGY LTD.																
02-29-056-19 W5M	ABBT0065070	ADDISON PINE CREEK 2-29		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0107872	ALPHABOW ENERGY LTD.																
	FC202	Unknown		ISSUED	ALPHABOW ENERGY LTD.																
02-30-054-18 W5M	ABBT0052213	GULF PINE CREEK 02-30		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0163716	ALPHABOW ENERGY LTD.																
	ABBT0116006	PENGROWTH PINE CREEK 02-30		ACTIVE	ALPHABOW ENERGY LTD.																
03-21-056-19 W5M	FC12242	Unknown		ISSUED	ALPHABOW ENERGY LTD.																
		UNKNOWN	OIL SATELLITE	F13120	ALPHABOW ENERGY LTD.																
03-22-057-20 W5M	ABBT0099518	PENGROWTH PINE CREEK 03-22		ACTIVE	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0371515	ALPHABOW ENERGY LTD.																
		DRAYTON VALLEY	PINE CREEK	1	0	0	35.6	5.4	30.2	9.3	0	0	0	0	8.9	0.4	1.3	0	0	0	0
	FC13153	Unknown		ISSUED	ALPHABOW ENERGY LTD.																
03-22-059-18 W5M	ABCS0029356	PENGROWTH CORPORATION		ABANDONED	ALPHABOW ENERGY LTD.																
		COMPRESSOR STATION	COMPRESSOR STATION	F29356	ALPHABOW ENERGY LTD.																

04-12-064-19 W5M	ABBT5130029	APL KAYBOB 4-12		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	GAS SINGLE-WELL BATTERY	W 0126870	ALPHABOW ENERGY LTD.																
	ABCS0022966	ADDISON ENERGY INC		ABANDONED	WHITECAP RESOURCES INC.																
COMPRESSOR STATION		COMPRESSOR STATION	F22966	ALPHABOW ENERGY LTD.																	
04-21-055-19 W5M	ABBT0129357	PINE CREEK 4-21		ACTIVE	ALPHABOW ENERGY LTD.																
		BATTERY	GAS SINGLE-WELL BATTERY	W 0280424	ALPHABOW ENERGY LTD.																
04-21-059-22 W5M	ABBT0104134	PENGROWTH PINE CREEK 05-21		ACTIVE	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0409490	ALPHABOW ENERGY LTD.																
		DRAYTON VALLEY	KAYBOB SOUTH	1	31.4	0	8	3.4	36	22.1	0	0	0	0	19.1	3	0	0	8.2	6.9	0
04-30-055-18 W5M	ABBT7060055	POSENG PINE CREEK 4-30		ACTIVE	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL MULTIWELL BATTERY	F25268	ALPHABOW ENERGY LTD.																
		DRAYTON VALLEY	PINE CREEK	2	0	0	2.9	2.9	0	0	0	0	0	0	0	0	0	0	2.4	2.4	0
	ABCS0025268	ADDISON ENERGY INC		ACTIVE	WHITECAP RESOURCES INC.																
COMPRESSOR STATION		COMPRESSOR STATION	F25268	ALPHABOW ENERGY LTD.																	
05-19-055-18 W5M	ABBT0099529	NAL PINE CREEK 05-19-055-18 W500		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0397251	ALPHABOW ENERGY LTD.																
06-02-059-22 W5M	ABBT0105095	PENGROWTH FIR 01-02		ACTIVE	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0411704	ALPHABOW ENERGY LTD.																
		DRAYTON VALLEY	KAYBOB SOUTH	1	0	0	9.8	9.8	0	70.7	0	0	2.3	0	68.4	0	0	0	10.5	10.5	0
06-07-060-22 W5M	ABBT1300007	FGPC NORTH BERLAND 6-7		SUSPENDED	WHITECAP RESOURCES INC.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0059788	ALPHABOW ENERGY LTD.																
06-13-056-20 W5M	ABCS0013124	ADDISON ENERGY INC		ABANDONED	WHITECAP RESOURCES INC.																
		COMPRESSOR STATION	COMPRESSOR STATION	F13124	ALPHABOW ENERGY LTD.																
06-18-059-14 W5M	ABBT0059726	ADDISON WINDFALL 6-18-59-14W5		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	GAS SINGLE-WELL BATTERY	W 0219216	ALPHABOW ENERGY LTD.																
	ABCS0025956	ADDISON ENERGY INC		ABANDONED	WHITECAP RESOURCES INC.																
		COMPRESSOR STATION	COMPRESSOR STATION	F25956	ALPHABOW ENERGY LTD.																
06-19-059-14 W5M	ABBT0076741	PENGROWTH WINDFALL 06-19		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	GAS SINGLE-WELL BATTERY	F27920	ALPHABOW ENERGY LTD.																
	ABCS0027920	ADDISON ENERGY INC		ACTIVE	WHITECAP RESOURCES INC.																
		COMPRESSOR STATION	COMPRESSOR STATION	F27920	ALPHABOW ENERGY LTD.																
06-20-057-18 W5M	ABCS0027375	ADDISON ENERGY INC		ACTIVE	WHITECAP RESOURCES INC.																
		COMPRESSOR STATION	COMPRESSOR STATION	F27375	ALPHABOW ENERGY LTD.																
	ABGS0078371	PINE CREEK 6-20-57-18W5 GGS		SUSPENDED	ENERPLUS CORPORATION																
		GAS GATHERING SYSTEM	GAS GATHERING SYSTEM	F27375	ALPHABOW ENERGY LTD.																
06-21-052-17	ABBT0126054	PENGROWTH EDSON 02/06-21		ACTIVE	ALPHABOW ENERGY LTD.																

W5M	ABBT0126007	BATTERY	GAS SINGLE-WELL BATTERY	W 0206894	ALPHABOW ENERGY LTD.																		
06-26-056-20 W5M	ABBT7060072	HOUSTON PINE CREEK 6-26		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0123576	ALPHABOW ENERGY LTD.																		
07-01-053-20 W5M	ABBT0097167	PINE CREEK 12-06-053-19 W500		SUSPENDED	REPSOL OIL & GAS CANADA INC.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0377772	ALPHABOW ENERGY LTD.																		
	ABBT0126030	PENGROWTH PINE CREEK 12-06		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0377772	ALPHABOW ENERGY LTD.																		
DRAYTON VALLEY		EDSON		1	0	0	5.7	5.7	0	78.2	0	0	0	0	0	75.5	2.7	0	0	7.1	7.1	0	0
07-04-055-18 W5M	FC12533	Unknown		ISSUED																			
		UNKNOWN	OIL SATELLITE	F12830	ALPHABOW ENERGY LTD.																		
07-05-031-09 W4M	ABBT8570004	PENGROWTH SOUNDING 07-05-031-09W4		SUSPENDED	ALPHABOW ENERGY LTD.																		
07-07-056-19 W5M	ABBT7060074	HOUSTON PINE CREEK 7-7		SUSPENDED	WHITECAP RESOURCES INC.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0124770	ALPHABOW ENERGY LTD.																		
07-08-060-21 W5M	ABBT0087899	ESCAVAR ET AL 02 FIR 7-8-60-21		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS SINGLE-WELL BATTERY	F34914	ALPHABOW ENERGY LTD.																		
07-10-056-19 W5M	ABBT7060031	PENGROWTH PINE CREEK 07-10		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL MULTIWELL PRORATION BATTERY	F13118	ALPHABOW ENERGY LTD.																		
		DRAYTON VALLEY		PINE CREEK		7	0	0	19.2	19.2	0	0	0	0	0	0	0	0	0	0	1.7	1.7	0
	ABCS0022960	PENGROWTH 7-10 COMPRESSOR		ACTIVE	WHITECAP RESOURCES INC.																		
		COMPRESSOR STATION	COMPRESSOR STATION	F22960	ALPHABOW ENERGY LTD.																		
	ABGS0128921	PENGROWTH 7-10 GATHERING SYSTEM		ACTIVE	ALPHABOW ENERGY LTD.																		
GAS GATHERING SYSTEM		GAS GATHERING SYSTEM	F22960	ALPHABOW ENERGY LTD.																			
07-10-059-21 W5M	ABBT3790003	FGPC FIR 7-10		SUSPENDED	WHITECAP RESOURCES INC.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0064048	ALPHABOW ENERGY LTD.																		
07-15-055-18 W5M	ABBT7060088	PENGROWTH PINE CREEK 7-15		ACTIVE	BENCH CREEK RESOURCES LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	F22949	ALPHABOW ENERGY LTD.																		
		DRAYTON VALLEY		PINE CREEK		1	0	0	4.7	4.7	0	0	0	0	0	0	0	0	0	0	0.4	0.4	0
07-15-066-22 W5M	ABBT0063617	ADDISON 7-15		SUSPENDED	WHITECAP RESOURCES INC.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0233768	ALPHABOW ENERGY LTD.																		
07-16-064-20 W5M	ABBT0085118	KAYBOB NOTIKEWAN GAS UNIT 2		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS MULTIWELL BATTERY	F31966	ALPHABOW ENERGY LTD.																		
	ABCS0031966	PENGROWTH CORPORATION		ACTIVE	ALPHABOW ENERGY LTD.																		
		COMPRESSOR STATION	COMPRESSOR STATION	F31966	ALPHABOW ENERGY LTD.																		
07-21-059-22 W5M	ABBT3790005	F.G.P.C FIR 7-21		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0082783	ALPHABOW ENERGY LTD.																		

		DRAYTON VALLEY	KAYBOB SOUTH	1	0	0	12.9	12.9	0	0	0	0	0	0	0	0	0	0	0.1	0.1	0	0
07-22-054-18 W5M	ABBT0065791	ADDISON 7-22		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0253670	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	EDSON	1	0	0	1.5	1.5	0	0	0	0	0	0	0	0	0	0	0	2.1	2.1	0
07-23-056-20 W5M	ABBT7060017	HOUSTON PINE CREEK 7-23		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0085181	ALPHABOW ENERGY LTD.																	
07-27-056-20 W5M	ABBT7060086	HOUSTON PINE CREEK 7-27		SUSPENDED	WHITECAP RESOURCES INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0127395	ALPHABOW ENERGY LTD.																	
07-28-055-19 W5M	ABBT0129363	PINE CREEK 07-28		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0390785	ALPHABOW ENERGY LTD.																	
07-29-056-19 W5M	ABBT0127419	PENGROWTH PINE CRK 7-29-56-19		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0056693	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	19.8	19.8	0	0	0	0	0	0	0	0	0	0	0	0.6	0.6	0
08-07-053-18 W5M	ABBT0044804	CONTOUR EDSON 8-7		SUSPENDED	OBSIDIAN ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0151491	ALPHABOW ENERGY LTD.																	
	ABBT0064206	MAGIN ET AL EDSON 8-7		SUSPENDED	REPSOL OIL & GAS CANADA INC.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0151491	ALPHABOW ENERGY LTD.																	
	ABBT0116390	MAGIN ET AL EDSON 8-7		SUSPENDED	REPSOL OIL & GAS CANADA INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0151491	ALPHABOW ENERGY LTD.																	
	ABBT0126033	PENGROWTH EDSON 08-07-053-18		ACTIVE	ALPHABOW ENERGY LTD.																	
BATTERY		CRUDE OIL SINGLE-WELL BATTERY	W 0151491	ALPHABOW ENERGY LTD.																		
DRAYTON VALLEY		EDSON	1	32.6	0	0	0	32.6	46.8	0	0	0	0	41.4	5.4	0.5	0	0	0	0	0	0.5
08-07-060-21 W5M	ABBT0100173	ESCAVAR FIR 08-07-60-21 W5		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0399615	ALPHABOW ENERGY LTD.																	
08-15-066-22 W5M	ABBT0067395	GIROUX LAKE 8-15-66-22W5		SUSPENDED	CANADIAN NATURAL RESOURCES LIMITED																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0261050	ALPHABOW ENERGY LTD.																	
09-12-052-18 W5M	ABBT0063958	MAGIN EDSON 912		SUSPENDED	REPSOL OIL & GAS CANADA INC.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0038091	ALPHABOW ENERGY LTD.																	
	ABBT0126032	PENGROWTH PINE CREEK EDSON 09-12		ACTIVE	ALPHABOW ENERGY LTD.																	
BATTERY		GAS SINGLE-WELL BATTERY	W 0038091	ALPHABOW ENERGY LTD.																		
09-12-060-23 W5M	ABBT0104186	PENGROWTH PINE CREEK 15-12		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0409444	ALPHABOW ENERGY LTD.																	
		GRANDE PRAIRIE	BIGSTONE	1	49.3	0	49.6	20.3	78.6	16	0	0	0	0	14.6	1.4	0.6	0	0	0.2	0	0.4
09-14-056-20 W5M	ABBT7060078	HOUSTON PINE CREEK 9-14		SUSPENDED	WHITECAP RESOURCES INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0127300	ALPHABOW ENERGY LTD.																	
	ARRT0103773	PINE CREEK 08-28-054-18 W500		SUSPENDED	ALPHABOW ENERGY LTD.																	

09-28-054-18 W5M		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0410555	ALPHABOW ENERGY LTD.
	ABBT0116884	PENGROWTH PINE CREEK 08-28		ACTIVE	ALPHABOW ENERGY LTD.
10-02-059-18 W5M	ABBT0076791	BATTERY	GAS SINGLE-WELL BATTERY	W 0410555	ALPHABOW ENERGY LTD.
		PENGROWTH KAYBOB SOUTH 10-2		ACTIVE	ALPHABOW ENERGY LTD.
10-05-064-19 W5M	ABCS0014189	PENGROWTH CORPORATION		ABANDONED	ALPHABOW ENERGY LTD.
		COMPRESSOR STATION	COMPRESSOR STATION	F14189	ALPHABOW ENERGY LTD.
10-07-053-18 W5M	ABBT0064205	MAGIN ET AL 102 EDSON 10-7		SUSPENDED	REPSOL OIL & GAS CANADA INC.
	ABBT0126034	BATTERY	GAS SINGLE-WELL BATTERY	W 0149762	ALPHABOW ENERGY LTD.
		PENGROWTH EDSON 10-07-53-18W5		ACTIVE	ALPHABOW ENERGY LTD.
10-07-060-21 W5M	ABBT0090089	BATTERY	GAS SINGLE-WELL BATTERY	W 0149762	ALPHABOW ENERGY LTD.
		ESCAVAR 10-07-60-21W5		ACTIVE	ALPHABOW ENERGY LTD.
10-07-064-18 W5M	ABCS0021547	PENGROWTH		ACTIVE	ALPHABOW ENERGY LTD.
		COMPRESSOR STATION	COMPRESSOR STATION	F21547	ALPHABOW ENERGY LTD.
10-08-057-20 W5M	ABBT3790006	PENGROWTH FIR 10-8		SUSPENDED	ALPHABOW ENERGY LTD.
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0131755	ALPHABOW ENERGY LTD.
10-09-060-21 W5M	ABBT0086081	BIGSTONE 10-9-60-21 W5		SUSPENDED	ALPHABOW ENERGY LTD.
	ABBT0086385	BATTERY	GAS SINGLE-WELL BATTERY	W 0319062	ALPHABOW ENERGY LTD.
		ESCAVAR BIGSTONE 10-9-60-21 W5/2		ACTIVE	ALPHABOW ENERGY LTD.
10-11-066-22 W5M	ABBT0062145	BATTERY	GAS SINGLE-WELL BATTERY	F34338	ALPHABOW ENERGY LTD.
		ADDISON GIROUX LAKE 10-11		SUSPENDED	ALPHABOW ENERGY LTD.
10-12-056-20 W5M	ABBT7060075	BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0233767	ALPHABOW ENERGY LTD.
		HOUSTON PINE CREEK 10-12		SUSPENDED	ALPHABOW ENERGY LTD.
	ABCS0027684	ADDISON ENERGY INC		SUSPENDED	WHITECAP RESOURCES INC.
10-17-064-19 W5M	ABBT5130015	COMPRESSOR STATION	COMPRESSOR STATION	F27684	ALPHABOW ENERGY LTD.
		PETROCAN KAYBOB NOTIKEWAN GAS UNIT		ACTIVE	ALPHABOW ENERGY LTD.
10-31-051-17 W5M	ABBT0064461	BATTERY	GAS MULTIWELL EFFLUENT MEASUREMENT BATTERY	F22787	ALPHABOW ENERGY LTD.
		MAGIN 102 EDSON 07-31		SUSPENDED	REPSOL OIL & GAS CANADA INC.
	ABBT0126035	PENGROWTH PINE CREEK 102 EDSON 07-31		ACTIVE	ALPHABOW ENERGY LTD.
10-36-053-18 W5M	ABBT0066898	BATTERY	GAS SINGLE-WELL BATTERY	W 0239709	ALPHABOW ENERGY LTD.
		ADDISON EDSON 10-36		SUSPENDED	REPSOL OIL & GAS CANADA INC.
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0259201	ALPHABOW ENERGY LTD.
		PENGROWTH EDSON 10-36		ACTIVE	ALPHABOW ENERGY LTD.

	ABBT0126027	BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0259201	ALPHABOW ENERGY LTD.																		
		DRAYTON VALLEY	EDSON	1	10.6	0	0	0	10.6	30.7	0	0	0	0	30.1	0.6	0.3	0	0	0	0	0.3	
11-01-055-18 W5M	ABBT7060011	AMOCO PINE CREEK 11-01		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0083552	ALPHABOW ENERGY LTD.																		
11-01-057-20 W5M	ABBT7060005	PENGROWTH PINE CREEK 11-1		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0078876	ALPHABOW ENERGY LTD.																		
		DRAYTON VALLEY	PINE CREEK	1	0	0	2.6	2.6	0	0	0	0	0	0	0	0	0	0	0.5	0.5	0	0	
11-22-055-19 W5M	ABBT0129360	PINE CREEK 11-22		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS SINGLE-WELL BATTERY	W 0124020	ALPHABOW ENERGY LTD.																		
11-22-057-20 W5M	ABBT0106091	PENGROWTH PINE CREEK 13-22		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0411840	ALPHABOW ENERGY LTD.																		
11-23-056-20 W5M	ABBT7060082	HOUSTON PINE CREEK 11-23		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0127375	ALPHABOW ENERGY LTD.																		
11-31-056-19 W5M	ABBT0068760	PENGROWTH PINE CREEK 11-31		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0085699	ALPHABOW ENERGY LTD.																		
		DRAYTON VALLEY	PINE CREEK	1	0	0	8.5	8.5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	ABBT7060018	AMOCO PINE CREEK 11-31		SUSPENDED	OBSIDIAN ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0085699	ALPHABOW ENERGY LTD.																		
12-09-055-18 W5M	ABBT0116008	PINE CREEK 12-09		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL MULTIWELL PRORATION BATTERY	F12832	ALPHABOW ENERGY LTD.																		
	ABBT7060027	PENGROWTH PINE CREEK 12-09		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL MULTIWELL PRORATION BATTERY	F12832	ALPHABOW ENERGY LTD.																		
	ABBT7060033	PENGROWTH PINE CREEK UNIT 12-09		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS MULTIWELL EFFLUENT MEASUREMENT BATTERY	F12832	ALPHABOW ENERGY LTD.																		
	ABGS0104539	PENGROWTH PINE CREEK 12-09		ACTIVE	ALPHABOW ENERGY LTD.																		
		GAS GATHERING SYSTEM	GAS GATHERING SYSTEM	F12832	ALPHABOW ENERGY LTD.																		
	ABGS0121997	PENGROWTH PINE CR 8-33-54-17 COMP		SUSPENDED	ALPHABOW ENERGY LTD.																		
GAS GATHERING SYSTEM		GAS GATHERING SYSTEM	F12832	ALPHABOW ENERGY LTD.																			
FC22220	Unknown		CANCELLED																				
	BATTERY	GAS MULTIWELL BATTERY	F12831	ALPHABOW ENERGY LTD.																			
12-09-060-21 W5M	ABBT0099869	ESCAVAR FIR 12-09-60-21 W5		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS SINGLE-WELL BATTERY	W 0399296	ALPHABOW ENERGY LTD.																		
12-21-055-19 W5M	ABBT0129358	PINE CREEK 12-21		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS SINGLE-WELL BATTERY	W 0214686	ALPHABOW ENERGY LTD.																		
12-32-056-19	ARRT7060012	AMOCO PINE CREEK 12-32		SUSPENDED	BP CANADA ENERGY GROUP ULC																		

W5M		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0072851	ALPHABOW ENERGY LTD.																	
13-11-057-20 W5M	ABBT0107994	PENGROWTH PINE CREEK 13-14		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0415311	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	17.7	17.7	0	0	0	0	0	0	0	0	0	0	0	3.8	3.8	0
13-13-061-21 W5M	ABBT0118469	PENGROWTH KAYBOB 00/03-13-061-21W500		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0434489	ALPHABOW ENERGY LTD.																	
13-28-055-19 W5M	ABBT0121102	PINE CREEK 100/04-28-055-19 W5		SUSPENDED	BONAVISTA ENERGY CORPORATION																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0438263	ALPHABOW ENERGY LTD.																	
13-31-052-19 W5M	ABBT0126955	PENGROWTH EDSON 04-06		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0252239	ALPHABOW ENERGY LTD.																	
14-04-060-21 W5M	ABBT0087897	ESCAVAR ET AL FIR 14-4-60-21		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	F34946	ALPHABOW ENERGY LTD.																	
14-07-060-22 W5M	ABBT1300008	FGPC FIR 14-7		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0080000	ALPHABOW ENERGY LTD.																	
		EDMONTON	BIGSTONE	1	19.2	0	24.7	11.4	32.5	3.5	0	0	2.8	0	0	0.7	0	0	0.3	0.2	0	0.1
14-08-029-18 W4M	ABBT0156695	SOC AERIAL 14-8-29-18W4		NEW	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0257476	ALPHABOW ENERGY LTD.																	
14-32-055-14 W5M	ABBT0154545	SOC MCLEOD 14-32-055-14W5		SUSPENDED	PINE CLIFF ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0150547	ALPHABOW ENERGY LTD.																	
15-21-056-19 W5M	ABBT0061541	ADDISON PINE 15-21		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0226409	ALPHABOW ENERGY LTD.																	
	ABBT0116007	PINE CREEK 100/15-21-056-19 W502		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0226409	ALPHABOW ENERGY LTD.																	
	ABBT0127421	PENGROWTH PINE CRK 15-21-56-19		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0226409	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	10.6	10.6	0	0	0	0	0	0	0	0	0	0	1	1	0	0
15-22-052-16 W5M	ABBT3200005	WAINOCO EDSON 15-22		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0044453	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	EDSON	1	0	0	34.2	34.2	0	7.7	0	0	0	0	7.7	0	0	0	1.5	1.5	0	0
15-28-054-18 W5M	ABBT7060029	HOUSTON PINE CREEK 15-28		SUSPENDED	WHITECAP RESOURCES INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0087554	ALPHABOW ENERGY LTD.																	
15-32-054-18 W5M	ABBT7060034	AMOCO PINE CREEK 15-32-54-18		SUSPENDED	WHITECAP RESOURCES INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0091007	ALPHABOW ENERGY LTD.																	
16-16-056-19 W5M	ABBT0127418	PENGROWTH PINE CRK 16-16-56-19		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0053638	ALPHABOW ENERGY LTD.																	
16-22-054-18		ADDISON EDSON 16-22		ACTIVE	ALPHABOW ENERGY LTD.																	

16-22-054-18 W5M	ABBT0063070	BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0234232	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	EDSON	1	0	0	7.8	7.8	0	0	0	0	0	0	0	0	0	0	0	0.9	0.9	0
16-31-056-19 W5M	ABBT0061542	PENGROWTH PINE CREEK 16-31		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0182230	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	6.8	6.8	0	0	0	0	0	0	0	0	0	0	0	1.2	1.2	0

Pipelines:

See attached Operated Pipeline List.

LICENSE / LINE #	COMPANY NAME	LICENSE DATE	FROM LOCATION	TO LOCATION	LGTH (kms)	STS	SUB	H2S (mol/kmol)	OD (mm)	WT (mm)	MAT	TYPE	GRD	MOP (kpa)	JNT	INTL COAT	STRESS LEVEL (%)	ENV	FIELD
3257 - 1	ALPHABOW ENERGY LTD.	MAR 25 1994	2-28-64-18W5 BE	2-20-64-18W5 BE	2.4	A	NG	0	114.3	3.96	S	5L	B	0	W	U	0		KAYBOB
3257 - 2	ALPHABOW ENERGY LTD.	JAN 14 1998	2-20-64-18W5 PL	10-17-64-18W5 PL	0.95	O	NG	0	168.3	4.78	S	5L	B	4960	W	U	36		KAYBOB
3257 - 3	ALPHABOW ENERGY LTD.	MAR 25 1994	10-17-64-18W5 PL	1-11-64-19W5 PL	5.3	O	NG	0	219.1	5.18	S	5LX	X42	4960	W	U	36		KAYBOB
3257 - 5	ALPHABOW ENERGY LTD.	MAR 25 1994	1-11-64-19W5 PL	8-9-64-19W5 GP	3.55	O	NG	0	219.1	5.18	S	5LX	X42	4960	W	U	36	RC	KAYBOB
3897 - 1	ALPHABOW ENERGY LTD.	JUL 8 1996	12-23-64-19W5 BE	7-22-64-19W5 BE	0.82	A	NG	0	88.9	3.99	S	5L	B	0	W	U	0		KAYBOB
3897 - 3	ALPHABOW ENERGY LTD.	JUL 8 1996	7-22-64-19W5 BE	4-22-64-19W5 BE	0.81	A	NG	0	88.9	3.99	S	5L	B	0	W	U	0	RC	KAYBOB
6011 - 1	ALPHABOW ENERGY LTD.	JUN 28 1996	10-5-64-19W5 WE	8-9-64-19W5 GP	2.73	O	NG	0	168.3	4.78	S	UUUUUU	B	6720	W	U	49		KAYBOB
6011 - 2	ALPHABOW ENERGY LTD.	APR 12 2001	7-16-64-20W5 WE	10-15-64-20W5 PL	1.95	O	NG	0	88.9	4.78	S	5LX	X42	4960	W	U	16		KAYBOB
6011 - 3	ALPHABOW ENERGY LTD.	APR 12 2001	10-15-64-20W5 PL	10-14-64-20W5 PL	1.75	O	NG	0	88.9	4.78	S	5LX	X42	4960	W	U	16		KAYBOB
6011 - 4	ALPHABOW ENERGY LTD.	APR 12 2001	10-14-64-20W5 PL	10-24-64-20W5 PL	2.3	O	NG	0	114.3	4.78	S	5LX	X42	4960	W	U	20		KAYBOB
6011 - 6	ALPHABOW ENERGY LTD.	APR 12 2001	8-21-63-19W5 BE	6-28-63-19W5 BE	2.1	A	NG	0	114.3	3.2	S	Z245.1	2901	0	W	U	0		KAYBOB
6011 - 7	ALPHABOW ENERGY LTD.	APR 12 2001	6-3-64-19W5 WE	8-4-64-19W5 PL	0.8	O	NG	0	114.3	3.2	S	Z245.1	2901	4960	W	U	31		KAYBOB
6011 - 8	ALPHABOW ENERGY LTD.	APR 12 2001	6-28-63-19W5 PL	8-9-64-19W5 GP	5.8	O	NG	0	219.1	4.8	S	Z245.1	2901	4960	W	U	39	CC	KAYBOB
6011 - 9	ALPHABOW ENERGY LTD.	APR 16 2001	10-1-65-18W5 WE	15-2-65-18W5 PL	1.83	O	NG	0	114.3	3.96	S	5LX	X42	4960	W	U	25		KAYBOB
6011 - 10	ALPHABOW ENERGY LTD.	APR 16 2001	15-2-65-18W5 PL	15-2-65-18W5 PL	0.08	O	NG	0	114.3	3.96	S	5LX	X42	4960	W	U	25	CC	KAYBOB
6011 - 11	ALPHABOW ENERGY LTD.	APR 16 2001	9-3-65-18W5 PL	10-3-65-18W5 PL	0.52	O	NG	0	114.3	3.96	S	5LX	X42	4960	W	U	25		KAYBOB
6011 - 12	ALPHABOW ENERGY LTD.	APR 16 2001	10-3-65-18W5 WE	16-33-64-18W5 PL	1.56	O	NG	0	168.3	4.78	S	5LX	X42	4960	W	U	30		KAYBOB
6011 - 13	ALPHABOW ENERGY LTD.	APR 16 2001	16-33-64-18W5 PL	16-33-64-18W5 PL	0.08	O	NG	0	168.3	4.78	S	5LX	X42	4960	W	U	30	CC	KAYBOB
6011 - 14	ALPHABOW ENERGY LTD.	APR 16 2001	16-33-64-18W5 PL	7-20-64-18W5 PL	5.02	O	NG	0	168.3	4.78	S	5LX	X42	4960	W	U	30		KAYBOB
6011 - 15	ALPHABOW ENERGY LTD.	APR 16 2001	10-29-64-18W5 BE	10-29-64-18W5 BE	0.02	A	NG	0	60.3	5.49	S	A53	B	0	W	U	0		KAYBOB
6011 - 16	ALPHABOW ENERGY LTD.	FEB 3 2005	10-31-64-17W5 BE	4-6-65-17W5 BE	1.4	A	NG	0	88.9	4	S	Z245.1	2901	0	W	U	0		KAYBOB
6011 - 17	ALPHABOW ENERGY LTD.	APR 16 2001	15-2-65-18W5 PL	9-3-65-18W5 PL	1.31	O	NG	0	114.3	3.96	S	5LX	X42	4960	W	U	25		KAYBOB
6056 - 1	ALPHABOW ENERGY LTD.	APR 8 1994	4-27-64-19W5 PL	8-9-64-19W5 GP	4.4	O	NG	0	273.1	5.16	S	5LX	X42	4960	W	U	45		KAYBOB
6056 - 2	ALPHABOW ENERGY LTD.	APR 8 1994	10-17-64-19W5 WE	4-15-64-19W5 PL	2.4	O	NG	0	114.3	4.78	S	5L	B	4960	W	U	25		KAYBOB
6056 - 3	ALPHABOW ENERGY LTD.		10-28-64-19W5 BE	4-27-64-19W5 BE	1.1	D	NG	0	114.3	4.78	S	5L	B	0	W	U	0		KAYBOB
6056 - 4	ALPHABOW ENERGY LTD.		10-34-64-19W5 BE	4-27-64-19W5 BE	2.5	D	NG	0	114.3	4.78	S	5L	B	0	W	U	0		KAYBOB
6056 - 5	ALPHABOW ENERGY LTD.		2-27-64-19W5 BE	4-27-64-19W5 BE	0.8	D	NG	0	168.3	4.78	S	5L	B	0	W	U	0		KAYBOB
6056 - 6	ALPHABOW ENERGY LTD.	APR 8 1994	10-22-64-19W5 PL	4-27-64-19W5 PL	1.1	O	NG	0	168.3	4.78	S	5L	B	4960	W	U	36		KAYBOB
6056 - 7	ALPHABOW ENERGY LTD.	APR 8 1994	12-23-64-19W5 WE	10-22-64-19W5 PL	0.95	O	NG	0	114.3	4.78	S	5L	B	4960	W	U	25		KAYBOB
6056 - 8	ALPHABOW ENERGY LTD.	APR 8 1994	7-16-64-20W5 BE	10-14-64-20W5 BE	3.5	A	NG	0	88.9	4.78	S	5L	B	0	W	U	0		KAYBOB
6056 - 9	ALPHABOW ENERGY LTD.	APR 8 1994	10-14-64-20W5 BE	10-24-64-20W5 BE	2.3	A	NG	0	114.3	4.78	S	5LX	X42	0	W	U	0		KAYBOB
6056 - 10	ALPHABOW ENERGY LTD.	APR 8 1994	10-24-64-20W5 WE	10-17-64-19W5 PL	3.7	O	NG	0	168.3	4.78	S	5LX	X42	4960	W	U	30		KAYBOB
6056 - 11	ALPHABOW ENERGY LTD.	APR 8 1994	10-17-64-19W5 WE	4-15-64-19W5 PL	2.4	O	NG	0	168.3	5.16	S	5LX	X42	4960	W	U	28		KAYBOB
6056 - 12	ALPHABOW ENERGY LTD.	APR 8 1994	11-6-65-18W5 WE	12-1-65-19W5 PL	3.2	O	NG	0	114.3	4.78	S	5LX	X42	4960	W	U	20		KAYBOB

6056 - 13	ALPHABOW ENERGY LTD.	APR 8 1994	12-1-65-19W5 BE	4-27-64-19W5 BE	5	A	NG	0	168.3	4.78	S	5LX	X42	0	W	U	0		KAYBOB
6056 - 14	ALPHABOW ENERGY LTD.	SEP 14 1995	12-19-64-19W5 WE	5-19-64-19W5 PL	0.5	O	NG	0	114.3	3.2	S	Z245.1	2901	4960	W	U	31		KAYBOB
6056 - 15	ALPHABOW ENERGY LTD.	DEC 12 1996	2-20-64-19W5 WE	10-17-64-19W5 PL	0.8	O	NG	0	114.3	4	S	Z245.1	2901	4960	W	U	24		KAYBOB
6056 - 16	ALPHABOW ENERGY LTD.	JUL 29 1997	3-35-64-19W5 WE	10-34-64-19W5 PL	1.36	O	NG	0	114.3	4.8	S	Z245.1	2901	4960	W	U	20		KAYBOB
8658 - 6	ALPHABOW ENERGY LTD.		10-27-63-19W5 WE	16-28-63-19W5 PL	1.3	O	NG	0	168.3	4	S	Z245.1	2901	4960	W	U	36		KAYBOB
16266 - 1	ALPHABOW ENERGY LTD.	DEC 3 2009	16-18-55-18W5 WE	11-17-55-18W5 S	0.89	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 1	ALPHABOW ENERGY LTD.	AUG 6 2009	4-9-55-18W5 WE	12-9-55-18W5 B	0.89	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 2	ALPHABOW ENERGY LTD.	AUG 6 2009	11-25-55-19W5 BE	16-24-55-19W5 BE	1.77	D	OE	0	60.3	3	S	Z245.1	2901	0	W	U	0		PINE CREEK
17784 - 3	ALPHABOW ENERGY LTD.	AUG 11 1995	11-25-55-19W5 BE	16-24-55-19W5 BE	1.77	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 4	ALPHABOW ENERGY LTD.	DEC 7 1995	7-25-55-19W5 BE	16-24-55-19W5 BE	0.86	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 6	ALPHABOW ENERGY LTD.	DEC 3 2009	16-24-55-19W5 BE	16-24-55-19W5 BE	0.01	R	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		
17784 - 7	ALPHABOW ENERGY LTD.	AUG 11 1995	8-24-55-19W5 BE	16-24-55-19W5 BE	0.83	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 8	ALPHABOW ENERGY LTD.	AUG 11 1995	8-24-55-19W5 BE	16-24-55-19W5 BE	0.83	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 9	ALPHABOW ENERGY LTD.	AUG 6 2009	16-24-55-19W5 S	11-17-55-18W5 PL	3.36	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21		PINE CREEK
17784 - 10	ALPHABOW ENERGY LTD.	AUG 6 2009	16-18-55-18W5 BE	11-17-55-18W5 BE	0.89	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 11	ALPHABOW ENERGY LTD.	DEC 24 2009	7-18-55-18W5 BE	11-17-55-18W5 BE	1.26	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 12	ALPHABOW ENERGY LTD.	DEC 24 2009	7-18-55-18W5 BE	11-17-55-18W5 BE	1.26	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 13	ALPHABOW ENERGY LTD.	DEC 3 2009	11-17-55-18W5 BE	11-17-55-18W5 BE	0.01	R	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		
17784 - 14	ALPHABOW ENERGY LTD.	AUG 6 2009	11-17-55-18W5 S	12-9-55-18W5 B	2.19	O	OE	0	168.3	4.78	S	Z245.3	2901	5100	W	U	31		PINE CREEK
17784 - 15	ALPHABOW ENERGY LTD.	AUG 11 1995	9-7-55-18W5 BE	12-9-55-18W5 BE	2.6	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 16	ALPHABOW ENERGY LTD.	AUG 11 1995	9-7-55-18W5 BE	12-9-55-18W5 BE	2.6	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 17	ALPHABOW ENERGY LTD.	AUG 6 2009	14-8-55-18W5 WE	12-9-55-18W5 B	1.76	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 18	ALPHABOW ENERGY LTD.	AUG 6 2009	14-8-55-18W5 BE	12-9-55-18W5 BE	1.76	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 19	ALPHABOW ENERGY LTD.	AUG 6 2009	2-17-55-18W5 WE	12-9-55-18W5 B	1.2	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 20	ALPHABOW ENERGY LTD.	AUG 6 2009	2-17-55-18W5 BE	12-9-55-18W5 BE	1.2	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 21	ALPHABOW ENERGY LTD.	DEC 3 2009	12-9-55-18W5 BE	12-9-55-18W5 BE	0.01	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 22	ALPHABOW ENERGY LTD.	AUG 6 2009	8-8-55-18W5 WE	12-9-55-18W5 B	0.92	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 23	ALPHABOW ENERGY LTD.	AUG 6 2009	8-8-55-18W5 BE	12-9-55-18W5 BE	0.92	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 24	ALPHABOW ENERGY LTD.	AUG 6 2009	16-5-55-18W5 WE	12-9-55-18W5 B	1.61	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 25	ALPHABOW ENERGY LTD.	AUG 6 2009	16-5-55-18W5 BE	12-9-55-18W5 BE	1.61	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 26	ALPHABOW ENERGY LTD.	AUG 6 2009	4-9-55-18W5 BE	12-9-55-18W5 BE	0.89	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 27	ALPHABOW ENERGY LTD.	AUG 6 2009	14-4-55-18W5 WE	12-9-55-18W5 B	1.46	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 28	ALPHABOW ENERGY LTD.	AUG 6 2009	14-4-55-18W5 BE	12-9-55-18W5 BE	1.46	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 29	ALPHABOW ENERGY LTD.	AUG 6 2009	7-4-55-18W5 S	10-4-55-18W5 PL	0.44	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21		PINE CREEK
17784 - 31	ALPHABOW ENERGY LTD.	AUG 6 2009	10-4-55-18W5 PL	12-9-55-18W5 B	1.97	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21	CC	PINE CREEK
17784 - 32	ALPHABOW ENERGY LTD.	DEC 3 2009	7-4-55-18W5 BE	7-4-55-18W5 BE	0.01	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 33	ALPHABOW ENERGY LTD.		8-5-55-18W5 WE	7-4-55-18W5 S	1.37	O	OE	0	60.3	3.18	S	Z245.3	2901	1040	W	U	3		PINE CREEK
17784 - 34	ALPHABOW ENERGY LTD.	AUG 6 2009	13-33-54-18W5 WE	7-4-55-18W5 S	1.1	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK

17784 - 35	ALPHABOW ENERGY LTD.	AUG 6 2009	13-33-54-18W5 PL	7-4-55-18W5 S	1.1	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 37	ALPHABOW ENERGY LTD.	AUG 6 2009	5-33-54-18W5 WE	7-4-55-18W5 S	2.03	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 38	ALPHABOW ENERGY LTD.	AUG 6 2009	15-32-54-18W5 WE	13-33-54-18W5 PL	0.82	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 39	ALPHABOW ENERGY LTD.	AUG 6 2009	5-19-55-18W5 WE	4-19-55-18W5 PL	0.09	O	OE	0	88.9	4	S	Z245.1	3592	5100	W	U	16		PINE CREEK
17784 - 40	ALPHABOW ENERGY LTD.	DEC 3 2009	15-28-54-18W5 WE	5-33-54-18W5 PL	1.17	O	OE	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
17784 - 41	ALPHABOW ENERGY LTD.	DEC 3 2009	5-33-54-18W5 PL	7-4-55-18W5 S	2.02	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
19263 - 2	ALPHABOW ENERGY LTD.	JUN 25 1996	9-17-56-19W5 WE	3-21-56-19W5 S	1.97	O	OE	0	60.3	3.18	S	Z245.3	2901	9930	W	U	32		PINE CREEK
19263 - 8	ALPHABOW ENERGY LTD.	NOV 7 1995	9-9-56-19W5 BE	7-10-56-19W5 BE	1.53	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
19378 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	12-30-55-18W5 WE	4-30-55-18W5 B	0.7	O	OE	0	88.9	3.96	S	Z245.3	2901	5100	W	U	20		PINE CREEK
19378 - 2	ALPHABOW ENERGY LTD.	NOV 20 2008	12-19-55-18W5 BE	4-30-55-18W5 BE	1	D	OE	0	88.9	3.96	S	Z245.3	2901	0	W	U	0		PINE CREEK
19378 - 3	ALPHABOW ENERGY LTD.	SEP 28 1982	4-30-55-18W5 BE	4-30-55-18W5 BE	0.03	D	OE	0	60.3	3.91	S	A53	B	0	W	U	0		PINE CREEK
19548 - 2	ALPHABOW ENERGY LTD.	AUG 13 1986	7-10-56-19W5 BE	16-16-56-19W5 BE	3.15	D	NG	0	60.3	3.18	S	Z245.1	2901	0	W	U	0		PINE CREEK
19548 - 3	ALPHABOW ENERGY LTD.	AUG 13 1986	4-15-56-19W5 BE	6-15-56-19W5 BE	0.36	D	NG	0	60.3	3.18	S	Z245.1	2901	0	W	U	0		PINE CREEK
19548 - 4	ALPHABOW ENERGY LTD.	SEP 16 2011	10-3-56-19W5 BE	7-10-56-19W5 BE	1.1	D	NG	0	168.3	4.8	S	Z245.1	3592	0	W	U	0		PINE CREEK
19548 - 6	ALPHABOW ENERGY LTD.	JUN 2 2012	7-10-56-19W5 CS	14-2-56-19W5 PL	1.52	O	NG	0	168.3	4.8	S	Z245.1	3592	9930	W	U	48		PINE CREEK
20478 - 1	ALPHABOW ENERGY LTD.	DEC 3 2009	6-21-56-19W5 BE	3-21-56-19W5 BE	0.08	D	OE	0	88.9	5.49	S	Z245.3	2901	0	W	U	0		PINE CREEK
20485 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	6-28-56-19W5 BE	7-29-56-19W5 BE	1.2	D	OE	0	88.9	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
20485 - 2	ALPHABOW ENERGY LTD.	NOV 20 2008	7-29-56-19W5 WE	7-29-56-19W5 S	0.06	O	OE	0	60.3	3.91	S	A106	B	5100	W	U	16		PINE CREEK
20485 - 3	ALPHABOW ENERGY LTD.	NOV 20 2008	7-29-56-19W5 S	3-21-56-19W5 S	2.31	O	OE	0	88.9	3.18	S	Z245.3	2901	5100	W	U	25		PINE CREEK
25941 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	1-19-55-18W5 BE	16-18-55-18W5 BE	0.4	D	OE	0	60.3	2.1	S	Z245.1	2902	0	W	U	0		PINE CREEK
26352 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	4-30-55-18W5 B	16-24-55-19W5 S	1.2	O	NG	0	60.3	2.1	S	Z245.1	2902	5100	W	U	25		PINE CREEK
29725 - 2	ALPHABOW ENERGY LTD.	DEC 24 2009	7-27-56-20W5 BE	10-27-56-20W5 BE	0.7	A	NG	0	114.3	3.2	S	Z245.1	2901	0	Z	U	0		PINE CREEK
29725 - 3	ALPHABOW ENERGY LTD.	NOV 20 2008	13-36-55-20W5 BE	10-12-56-20W5 BE	3.79	D	NG	0	88.9	3.2	S	Z245.1	2901	0	Z	U	0	CC	PINE CREEK
29725 - 4	ALPHABOW ENERGY LTD.	NOV 20 2008	10-12-56-20W5 BE	7-7-56-19W5 BE	2.06	D	NG	0	114.3	3.2	S	Z245.1	2901	0	Z	U	0		PINE CREEK
29725 - 7	ALPHABOW ENERGY LTD.	NOV 20 2008	14-8-56-19W5 PL	3-21-56-19W5 S	3.68	O	NG	0	60.3	3.2	S	Z245.3	2901	5100	W	U	17		PINE CREEK
31242 - 1	ALPHABOW ENERGY LTD.	JUL 31 1998	6-21-52-17W5 WE	6-21-52-17W5 PL	0.09	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
32114 - 2	ALPHABOW ENERGY LTD.	APR 22 1999	11-22-55-19W5 WE	11-23-55-19W5 PL	2	O	NG	0	89	4	S	Z245.1	2901	6890	W	U	26		PINE CREEK
32114 - 3	ALPHABOW ENERGY LTD.	MAR 20 2009	7-28-55-19W5 WE	2-28-55-19W5 PL	0.3	O	NG	0	88.9	3.2	S	Z245.1	3592	5100	W	U	20		PINE CREEK
32114 - 4	ALPHABOW ENERGY LTD.	MAR 20 2009	11-22-55-19W5 CS	2-28-55-19W5 PL	2.11	O	NG	0	88.9	3.2	S	Z245.1	3592	5100	W	U	20	CC	PINE CREEK
32345 - 1	ALPHABOW ENERGY LTD.		4-34-52-16W5 BE	12-8-53-16W5 BE	4.69	A	OE	0	60.3	3.9	S	5LX	X42	0	W	U	0		EDSON
32656 - 1	ALPHABOW ENERGY LTD.	SEP 2 1999	16-28-54-17W5 BE	8-33-54-17W5 BE	0.83	A	NG	0	114.3	3.2	S	Z245.1	2901	0	W	U	0		PINE CREEK
32903 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	4-36-55-19W5 BE	11-25-55-19W5 BE	0.97	D	OE	0	60.3	3	S	Z245.1	2901	0	W	U	0		PINE CREEK
33614 - 1	ALPHABOW ENERGY LTD.	MAY 18 2000	11-27-52-16W5 B	15-33-52-16W5 PL	2.47	O	NG	0	82.6	3.6	A	6063	T1B	5300	H	U	71		EDSON
33615 - 1	ALPHABOW ENERGY LTD.	MAY 18 2000	15-22-52-16W5 WE	11-27-52-16W5 B	1.79	O	OE	0	82.6	3.6	A	6063	T1B	4960	H	U	66		EDSON
33723 - 1	ALPHABOW ENERGY LTD.	JUN 9 2000	12-21-55-19W5 WE	11-22-55-19W5 CS	1.9	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33723 - 2	ALPHABOW ENERGY LTD.	NOV 20 2008	4-21-55-19W5 WE	12-21-55-19W5 PL	0.89	O	NG	0	114.3	3.2	S	Z245.1	2901	5100	W	U	31		PINE CREEK
33723 - 3	ALPHABOW ENERGY LTD.	JUL 14 2004	12-21-55-19W5 PL	11-22-55-19W5 PL	1.84	O	NG	0	114.3	3.2	S	Z245.1	2901	5100	W	U	31		PINE CREEK
33724 - 1	ALPHABOW ENERGY LTD.	JUN 9 2000	1-1-57-20W5 PL	16-31-56-19W5 PL	2.97	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68	CC	PINE CREEK

33724 - 2	ALPHABOW ENERGY LTD.	JUN 9 2000	11-1-57-20W5 WE	3-1-57-20W5 PL	0.53	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 3	ALPHABOW ENERGY LTD.	JUN 9 2000	1-1-57-20W5 WE	1-1-57-20W5 PL	0.12	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 4	ALPHABOW ENERGY LTD.	NOV 30 2000	16-22-54-18W5 WE	13-23-54-18W5 PL	0.6	O	NG	0	88.9	3.2	S	Z245.1	2901	4970	W	U	24		EDSON
33724 - 5	ALPHABOW ENERGY LTD.	OCT 5 2007	2-30-54-18W5 WE	10-31-54-18W5 PL	4.42	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 6	ALPHABOW ENERGY LTD.	OCT 5 2007	1-35-54-19W5 WE	2-36-54-19W5 PL	1.3	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 8	ALPHABOW ENERGY LTD.	MAR 5 2001	10-31-54-18W5 PL	7-4-55-18W5 PL	1.9	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 9	ALPHABOW ENERGY LTD.	DEC 27 2001	7-22-54-18W5 BE	16-22-54-18W5 BE	0.75	D	NG	0	88.9	3.2	S	Z245.1	2901	0	W	U	0		EDSON
33724 - 10	ALPHABOW ENERGY LTD.	NOV 12 2002	11-31-56-19W5 WE	11-31-56-19W5 PL	0.12	O	NG	0	88.9	3.2	S	Z245.1	2901	5100	W	U	24		PINE CREEK
33724 - 11	ALPHABOW ENERGY LTD.	MAY 5 2003	16-31-56-19W5 PL	1-32-56-19W5 PL	2.5	O	NG	0	88.9	3.2	S	Z245.1	2901	5100	W	U	24	CC	PINE CREEK
33724 - 12	ALPHABOW ENERGY LTD.	APR 29 2009	1-11-57-20W5 WE	1-1-57-20W5 PL	3.73	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68	CC	PINE CREEK
33724 - 14	ALPHABOW ENERGY LTD.	APR 29 2009	11-11-57-20W5 PL	1-11-57-20W5 PL	1.05	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 15	ALPHABOW ENERGY LTD.	OCT 22 2010	9-28-54-18W5 WE	15-28-54-18W5 PL	0.73	O	NG	0	88.9	4	S	Z245.1	3592	5100	W	U	16		PINE CREEK
33724 - 16	ALPHABOW ENERGY LTD.	FEB 24 2011	13-11-57-20W5 WE	11-11-57-20W5 PL	1.34	O	NG	0	88.9	4	S	Z245.1	3592	5100	W	U	16		PINE CREEK
33724 - 17	ALPHABOW ENERGY LTD.	NOV 20 2008	1-32-56-19W5 PL	3-21-56-19W5 S	3.95	O	NG	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
34389 - 1	ALPHABOW ENERGY LTD.	OCT 2 2000	10-11-66-22W5 BE	10-11-66-22W5 BE	0.12	D	NG	0	88.9	3.18	S	Z245.1	2901	0	W	U	0		GIROUX LAKE
34389 - 2	ALPHABOW ENERGY LTD.	SEP 16 2002	8-15-66-22W5 BE	7-14-66-22W5 BE	1.63	D	NG	0	88.9	3.2	S	Z245.1	2901	0	W	U	0	CC	GIROUX LAKE
34464 - 1	ALPHABOW ENERGY LTD.		14-11-55-19W5 BE	13-7-55-18W5 BE	3.18	A	NG	0	114.3	3.96	S	Z245.1	2901	0	W	U	0		PINE CREEK
34464 - 2	ALPHABOW ENERGY LTD.		13-7-55-18W5 BE	12-9-55-18W5 BE	3.23	A	NG	0	114.3	3.96	S	Z245.1	2901	0	W	U	0		PINE CREEK
35073 - 1	ALPHABOW ENERGY LTD.	MAR 26 2001	10-8-57-20W5 WE	6-10-57-20W5 PL	3.33	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
35488 - 1	ALPHABOW ENERGY LTD.	JUN 5 2001	8-7-53-18W5 WE	10-7-53-18W5 PL	0.57	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
35488 - 2	ALPHABOW ENERGY LTD.	JUN 5 2001	10-7-53-18W5 WE	10-7-53-18W5 PL	0.23	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
35634 - 1	ALPHABOW ENERGY LTD.	AUG 22 2001	10-31-51-17W5 WE	7-31-51-17W5 PL	0.28	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
36536 - 1	ALPHABOW ENERGY LTD.	OCT 25 2001	2-19-53-20W5 WE	13-16-53-20W5 PL	2.6	O	NG	0	88.9	3.2	S	Z245.1	2901	9650	W	U	46		ANSELL
36536 - 2	ALPHABOW ENERGY LTD.	MAR 24 2008	9-19-53-20W5 WE	1-19-53-20W5 PL	1.43	O	NG	0	88.9	3.2	S	Z245.1	3592	9650	W	U	37		ANSELL
36719 - 1	ALPHABOW ENERGY LTD.	DEC 27 2001	2-29-56-19W5 BE	7-29-56-19W5 BE	0.15	D	OE	0	88.9	3.2	S	Z245.1	2901	0	W	U	0		PINE CREEK
37145 - 1	ALPHABOW ENERGY LTD.	MAR 19 2002	13-31-52-19W5 WE	5-32-52-19W5 PL	2.36	O	NG	0	88.9	3.2	S	Z245.1	2901	2350	W	U	11	CC	EDSON
37145 - 2	ALPHABOW ENERGY LTD.	DEC 3 2009	7-1-53-20W5 WE	13-31-52-19W5 PL	0.93	O	NG	0	88.9	3.2	S	Z245.1	2901	2350	W	U	11		EDSON
37616 - 1	ALPHABOW ENERGY LTD.	JUN 11 2002	10-36-53-18W5 WE	7-36-53-18W5 PL	0.6	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
38348 - 1	ALPHABOW ENERGY LTD.		6-14-66-22W5 BE	10-11-66-22W5 BE	1.87	D	NG	0	88.9	4	S	Z245.1	2901	0	W	U	0		GIROUX LAKE
40455 - 1	ALPHABOW ENERGY LTD.	MAY 13 2004	2-2-59-18W5 WE	10-34-58-18W5 PL	0.78	O	NG	0	88.9	3.2	S	Z245.1	2901	9930	W	U	48		KAYBOB SOUTH
40645 - 1	ALPHABOW ENERGY LTD.	MAR 3 1998	10-31-54-18W5 WE	8-5-55-18W5 PL	1.6	O	OE	0	88.9	14.22	P	3408	6	1040	B	U	25		PINE CREEK
45766 - 2	ALPHABOW ENERGY LTD.	JUL 26 2006	15-9-60-21W5 BE	11-2-60-21W5 BE	4.98	A	NG	9.9	114.3	3.2	S	Z245.1	3592	0	W	U	0	CC	KAYBOB SOUTH
46360 - 1	ALPHABOW ENERGY LTD.	OCT 25 2006	14-4-60-21W5 WE	4-9-60-21W5 PL	1.04	O	NG	0	60.3	9.57	P	3408	6.3	1900	B	U	46		KAYBOB SOUTH
46360 - 2	ALPHABOW ENERGY LTD.	OCT 25 2006	4-9-60-21W5 PL	10-9-60-21W5 PL	1.4	O	NG	0	60.3	9.57	P	3408	6.3	1900	B	U	46		KAYBOB SOUTH
46360 - 3	ALPHABOW ENERGY LTD.	MAR 23 2007	10-7-60-21W5 WE	10-7-60-21W5 PL	0.17	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH

46360 - 4	ALPHABOW ENERGY LTD.	MAY 22 2007	10-7-60-21W5 PL	7-8-60-21W5 PL	1.98	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39	CC	KAYBOB SOUTH
46360 - 5	ALPHABOW ENERGY LTD.	OCT 28 2009	8-7-60-21W5 WE	10-7-60-21W5 PL	0.71	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 6	ALPHABOW ENERGY LTD.		10-7-60-21W5 BE	10-7-60-21W5 BE	0.05	A	NG	0	114.3	3.2	S	Z245.1	3592	0	W	U	0		KAYBOB SOUTH
46360 - 7	ALPHABOW ENERGY LTD.	OCT 25 2006	4-9-60-21W5 PL	7-8-60-21W5 WE	0.7	O	NG	0	60.3	9.57	P	3408	6.3	1900	B	U	46		KAYBOB SOUTH
46360 - 8	ALPHABOW ENERGY LTD.	JUL 26 2006	10-9-60-21W5 B	15-9-60-21W5 PL	0.1	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39	CC	KAYBOB SOUTH
46360 - 9	ALPHABOW ENERGY LTD.	OCT 10 2006	7-8-60-21W5 WE	10-9-60-21W5 PL	2.33	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 10	ALPHABOW ENERGY LTD.	OCT 10 2006	14-4-60-21W5 WE	4-9-60-21W5 PL	1.05	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 11	ALPHABOW ENERGY LTD.	AUG 1 2007	1-8-60-21W5 WE	1-8-60-21W5 PL	0.11	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 12	ALPHABOW ENERGY LTD.	OCT 23 2009	12-9-60-21W5 WE	6-9-60-21W5 PL	0.51	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 13	ALPHABOW ENERGY LTD.	SEP 18 2014	15-9-60-21W5 PL	15-9-60-21W5 PL	0.1	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46907 - 1	ALPHABOW ENERGY LTD.	JAN 9 2007	11-2-60-21W5 PL	11-36-59-21W5 PL	2.64	O	NG	9.9	114.3	3.2	S	Z245.1	3592	9930	W	U	49		KAYBOB SOUTH
47342 - 1	ALPHABOW ENERGY LTD.	FEB 26 2007	1-13-61-21W5 PL	12-14-61-21W5 PL	2.93	O	SG	21	114.3	3.2	S	Z245.1	3592	9930	W	U	49		KAYBOB SOUTH
48145 - 1	ALPHABOW ENERGY LTD.	DEC 24 2009	10-14-55-18W5 BE	7-15-55-18W5 BE	1.5	D	SG	27.3	114.3	4.78	S	Z245.3	2902	0	W	U	0		PINE CREEK
48383 - 1	ALPHABOW ENERGY LTD.	OCT 2 2007	1-13-61-21W5 WE	16-13-61-21W5 PL	0.91	O	NG	0	114.3	3.2	S	Z245.1	3592	9680	W	U	48	CC	KAYBOB SOUTH
50451 - 1	ALPHABOW ENERGY LTD.	APR 22 2009	3-22-57-20W5 B	6-22-57-20W5 CS	0.15	O	NG	0	88.9	4.8	S	Z245.1	3592	9930	W	U	26		PINE CREEK
50451 - 2	ALPHABOW ENERGY LTD.	FEB 12 2011	1-33-57-20W5 BE	5-33-57-20W5 BE	1.25	D	NG	0	114.3	4.8	S	Z245.1	3592	0	W	U	0	CC	KAYBOB SOUTH
50590 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	16-16-56-19W5 BE	3-21-56-19W5 BE	1.17	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 2	ALPHABOW ENERGY LTD.	NOV 20 2008	9-20-56-19W5 BE	3-21-56-19W5 BE	1.42	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 3	ALPHABOW ENERGY LTD.	NOV 20 2008	9-20-56-19W5 BE	3-21-56-19W5 BE	1.42	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 4	ALPHABOW ENERGY LTD.	NOV 20 2008	15-21-56-19W5 WE	3-21-56-19W5 PL	2.78	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
50590 - 6	ALPHABOW ENERGY LTD.	NOV 20 2008	3-21-56-19W5 S	7-10-56-19W5 B	4.23	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21		PINE CREEK
50590 - 7	ALPHABOW ENERGY LTD.	NOV 20 2008	6-15-56-19W5 BE	7-10-56-19W5 BE	1.9	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 8	ALPHABOW ENERGY LTD.	NOV 20 2008	4-15-56-19W5 WE	6-15-56-19W5 PL	0.36	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
50590 - 9	ALPHABOW ENERGY LTD.	NOV 7 1995	8-3-56-19W5 BE	8-3-56-19W5 BE	0.2	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 10	ALPHABOW ENERGY LTD.	NOV 7 1995	8-3-56-19W5 BE	7-10-56-19W5 BE	1.86	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0	CC	PINE CREEK
50590 - 11	ALPHABOW ENERGY LTD.	NOV 20 2008	12-2-56-19W5 BE	7-10-56-19W5 BE	1.47	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 12	ALPHABOW ENERGY LTD.	NOV 20 2008	12-2-56-19W5 BE	7-10-56-19W5 BE	1.47	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 13	ALPHABOW ENERGY LTD.	NOV 20 2008	7-10-56-19W5 WE	7-10-56-19W5 B	0.01	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		
51416 - 1	ALPHABOW ENERGY LTD.	MAR 4 2010	2-22-57-20W5 WE	3-22-57-20W5 B	0.68	O	OE	0	114.3	4	S	Z245.1	3592	9930	W	U	40		PINE CREEK
51416 - 2	ALPHABOW ENERGY LTD.		11-22-57-20W5 BE	3-22-57-20W5 BE	0.55	D	OE	0	88.9	4	S	Z245.1	3592	0	W	U	0		PINE CREEK
51416 - 4	ALPHABOW ENERGY LTD.	FEB 12 2011	4-34-57-20W5 BE	1-33-57-20W5 BE	0.73	D	OE	0	88.9	4	S	Z245.1	3592	0	W	U	0	CC	PINE CREEK

51416 - 5	ALPHABOW ENERGY LTD.	FEB 12 2011	3-33-57-20W5 BE	1-33-57-20W5 BE	0.53	D	OE	0	88.9	4	S	Z245.1	3592	0	W	U	0	CC	KAYBOB SOUTH
51590 - 1	ALPHABOW ENERGY LTD.	JUN 16 2010	9-12-60-23W5 WE	8-12-60-23W5 PL	0.46	O	NG	0	88.9	4	S	Z245.1	3592	7880	W	U	24		BIGSTONE
51590 - 2	ALPHABOW ENERGY LTD.	JUN 17 2010	4-21-59-22W5 WE	13-16-59-22W5 PL	0.92	O	NG	0	88.9	4	S	Z245.1	3592	7880	W	U	24		KAYBOB SOUTH
51590 - 3	ALPHABOW ENERGY LTD.	MAR 3 2011	1-13-60-23W5 BE	1-13-60-23W5 BE	0.31	D	NG	0	88.9	4	S	Z245.1	3592	0	W	U	0		BIGSTONE
51780 - 1	ALPHABOW ENERGY LTD.	OCT 7 2010	6-2-59-22W5 WE	11-2-59-22W5 PL	0.58	O	NG	0	88.9	4	S	Z245.1	3592	9930	W	U	31		KAYBOB SOUTH
52825 - 1	ALPHABOW ENERGY LTD.	MAR 7 2000	10-31-52-27W5 BE	6-31-52-27W5 BE	0.24	D	NG	0	114.3	4	S	Z245.1	3592	0	W	U	0		SOLOMON
53535 - 1	ALPHABOW ENERGY LTD.	SEP 7 2012	13-13-61-21W5 WE	5-13-61-21W5 PL	1.05	O	NG	0	114.3	4	S	Z245.1	3592	9930	W	U	40		KAYBOB SOUTH
53888 - 1	ALPHABOW ENERGY LTD.	JAN 16 2013	1-22-53-19W5 WE	3-22-53-19W5 PL	0.98	O	NG	0	114.3	4.8	S	Z245.1	3592	9450	W	U	31		EDSON
53908 - 1	ALPHABOW ENERGY LTD.	JAN 20 2013	13-28-55-19W5 WE	9-29-55-19W5 PL	0.54	O	NG	0	168.3	4.8	S	Z245.1	3593	9930	W	U	48		PINE CREEK
59567 - 1	ALPHABOW ENERGY LTD.	AUG 14 1996	16-34-64-19W5 PL	8-21-64-19W5 PL	1.09	O	NG	0.03	168.3	4.78	S	Z245.3	2901	9650	W	T	59	RC	KAYBOB
59567 - 2	ALPHABOW ENERGY LTD.	JUL 2 1993	8-21-64-19W5 PL	7-16-64-19W5 PL	2.1	O	NG	0.03	168.3	4.78	S	Z245.3	2901	9650	W	T	59	RC	KAYBOB
59567 - 3	ALPHABOW ENERGY LTD.	JUL 2 1993	7-16-64-19W5 PL	12-10-64-19W5 B	1.3	O	NG	0.03	168.3	4.78	S	Z245.3	2901	9650	W	T	59		KAYBOB
61058 - 1	ALPHABOW ENERGY LTD.	SEP 30 1998	2-28-55-19W5 PL	4-29-55-19W5 PL	1.72	O	NG	0	88.9	4	S	Z245.1	2902	9930	W	U	38	CC	

EXHIBIT 2

Excluded Assets

a) the following assets:

Crown Lease No. or Current Freehold Lessor	Legal Description & Rights	Seller's Interest	Encumbrances	*Wells
0596030184	T60, R16, W5M: 15 (PNG to base Winterburn Group)	Royalty recipient interest of 25% of 5% on 100% prod.	N/A	102/13-15-060-16W5
0592030398	T60, R16, W5M: 21 (PNG to base Winterburn Group)	Royalty recipient interest of 25% of 5% on 100% prod.	N/A	100/11-21-060-16W5

Wells:

UWI	Operator	Status	License #	AlphaBow WI (%)	AlphaBow Net GORR (%)
100/04-08-060-22W5/00	Kiwetinohk Enrg Corp	Pump GAS	436354	50	0
100/07-17-060-22W5/00	Kiwetinohk Enrg Corp	Pump GAS	443414	50	0
100/04-15-061-21W5/00	Whitecap Rsrce Inc	Pump Shale GAS	475515	0	2.6152
100/14-15-061-21W5/00	Whitecap Rsrce Inc	Drl&Cased	428191	0	2.6152
100/13-27-061-21W5/00	Whitecap Rsrce Inc	Pump Shale GAS	475516	0	1.3076

Facilities:

Vendor's entire interest in the Kaybob Gas Plant located at Twp 64, Rge 19 W5M: Sec 9 (AER facility license F14191, licensed to operated by Paramount Resources Ltd.) and associated functional units, as held under the Agreement for the Ownership and Operation of the Kaybob Gas Plant effective February 15, 1963, with Vendor's functional unit participations being comprised of a:

- 05.903215% interest in the common facilities;
- 24.887200% interest in the Notikewin inlet facilities;
- 42.117100% interest in the Snipe-Goose Inlet facilities;
- 03.594540% interest in the A-B Plant;
- 25.000000% interest in the C Plant; and
- 23.250000 interest in the D Plant.

Lands and Mineral Property Report

(see attached)

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on November 14, 2024 at 5:18:10 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on November 14, 2024 at 5:18:10 pm.

Sort Options

Area:	No
Location:	Yes



Report Date: Nov 14, 2024

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23849	PNGLSE CR	Eff: Jul 10, 2008	256.000	C05964 A	No	WI	Area : BIGSTONE
Sub: A	WI	Exp: Jul 09, 2013	256.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 22 W5M 8
A	0508070207	Ext: 15	128.000	KIWETINOHK RESO		32.50000000	PNG BELOW BASE DUNVEGAN
	KIWETINOHK RESO			REPSOL PTNRSH		17.50000000	TO BASE TRIASSIC
100.00000000	KIWETINOHK RESO						

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 E	ROY	Sep 30, 2004
C05964 A	JOA	Jan 08, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----

100/04-08-060-22-W5/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPD (C)
TGS CANADA	KIWETINOHK RESO
100.00000000	32.50000000
	ALPHABOW ENERGY
	50.00000000
	REPSOL PTNRSH
	17.50000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).

Report Date: Nov 14, 2024

Page Number: 2

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23849	A	ROYALTY FREE	-COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).				
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000	
			KIWETINOHK RESO 32.50000000	
			REPSOL PTNRSHP 17.50000000	

M23850	PNGLSE	CR	Eff: Jul 10, 2008	256.000	C05965	A No	WI	Area : BIGSTONE
Sub:	A	WI	Exp: Jul 09, 2013	256.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 22 W5M 17
A		0508070208	Ext: 15	128.000	KIWETINOHK RESO		32.50000000	PNG BELOW BASE DUNVEGAN
		KIWETINOHK RESO			REPSOL PTNRSHP		17.50000000	TO BASE TRIASSIC
100.00000000		KIWETINOHK RESO						

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 E	ROY	Sep 30, 2004

Status	Hectares	Net	Hectares	Net
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Report Date: Nov 14, 2024

Page Number: 3

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23850

Sub: A

DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C05965 A	JOA	Jan 09, 2011
	Dev:	256.000	128.000	Undev:	0.000	0.000			
	Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/07-17-060-22-W5/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TGS CANADA	100.00000000	KIWETINOHK RESO	32.50000000	
			ALPHABOW ENERGY	50.00000000	
			REPSOL PTNRSHP	17.50000000	

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23850	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		KIWETINOHK RESO 32.50000000	
				REPSOL PTNRSHIP 17.50000000			

M23856	PNGLIC CR	Eff: Jan 11, 2007	256.000	C05929 A Unknown	WI	Area : KAYBOB SOUTH
Sub: A	ROY	Exp: Jan 10, 2016	256.000	WHITECAP ENERGY	100.00000000	TWP 61 RGE 21 W5M SEC 15
A	5407010483	Ext: 15	0.000			
	WHITECAP ENERGY			Total Rental: 896.00		PNG BELOW BASE TRIASSIC TO BASE
100.00000000	WHITECAP ENERGY					BEAVERHILL_LAKE

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000	C05929 A FO Sep 23, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	
							----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23856	A	Royalty / Encumbrances	100/14-15-061-21-W5/00 STANDING/UNKN 100/04-15-061-21-W5/00 PROD/SHALEGAS
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 A	GROSS OVERRIDE ROYALTY	ALL	N	N	65.38000000 % of PROD
	Roy Percent:	4.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	ALPHABOW ENERGY	50.00000000	WHITECAP ENERGY	100.00000000	
	WHITECAP ENERGY	50.00000000			

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
TGS CANADA	100.00000000	WHITECAP ENERGY	100.00000000

PERMITTED DEDUCTIONS -

-NOT GREATER THAN 50% OF MARKET PRICE

Report Date: Nov 14, 2024

Page Number: 6

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23856 A -PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
ROYALTY FREE
-COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		WHITECAP ENERGY 100.00000000		

M23856	PNGLIC CR	Eff: Jan 11, 2007	256.000	C05929 B Unknown	WI	Area : KAYBOB SOUTH
Sub: B	ROY	Exp: Jan 10, 2016	256.000	WHITECAP ENERGY	100.00000000	TWP 61 RGE 21 W5M SEC 22
A	5407010483	Ext: 15	0.000			PNG BELOW BASE SPIRIT_RIVER TO
	WHITECAP ENERGY			Total Rental: 896.00		BASE BEAVERHILL_LAKE
100.00000000	WHITECAP ENERGY					EXCL NG IN BULLHEAD_GROUP
						EXCL NG IN TRIASSIC

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23856

Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	0.000	Related Contracts		
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
								C05929 B	FO	Sep 23, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 B	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)			Paid by: WI (C)		
ALPHABOW ENERGY 100.00000000			WHITECAP ENERGY 100.00000000		

PERMITTED DEDUCTIONS -
1AND 2 CAP AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23856	B	TGS CANADA	100.00000000	WHITECAP ENERGY	100.00000000	
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PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	WHITECAP ENERGY	100.00000000	

M23857	PNGLIC	CR	Eff: Jan 11, 2007	512.000	C05929	C Unknown	WI	Area : KAYBOB SOUTH
Sub: A	ROY		Exp: Jan 10, 2011	512.000	WHITECAP ENERGY	100.00000000		TWP 61 RGE 21 W5M 27
A	5407010484		Ext: 15	0.000				PNG BELOW BASE TRIASSIC TO BASE
	XTO EN CANADA 1				Total Rental:	1792.00		BEAVERHILL_LAKE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23857

Sub: A

100.00000000 XTO EN CANADA 1

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	512.000	0.000
	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05929 C	FO	Sep 23, 2010

----- Well U.W.I. Status/Type -----

100/13-27-061-21-W5/00 PROD/SHALEGAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 C	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI (C)
ALPHABOW ENERGY	100.00000000	WHITECAP ENERGY

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:			
	Deduction: STANDARD			

Report Date: Nov 14, 2024

Page Number: 10

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23857	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	WHITECAP ENERGY	100.00000000

M23857	PNGLIC	CR	Eff: Jan 11, 2007	512.000	C05929	C Unknown	WI	Area : KAYBOB SOUTH
Sub: B	ROY		Exp: Jan 10, 2011	512.000	WHITECAP ENERGY	100.00000000		TWP 61 RGE 21 W5M: 28
A	5407010484		Ext: 15	0.000				PNG BELOW BASE TRIASSIC TO BASE
	XTO EN CANADA 1				Total Rental:	0.00		BEAVERHILL_LAKE
100.00000000	XTO EN CANADA 1	Count Acreage =	No					EXCL PNG IN DUVERNAY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05929 C	FO	Sep 23, 2010
C05929 D	FO	Sep 23, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 C	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent:	4.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:	Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

----- Well U.W.I. Status/Type -----

100/13-27-061-21-W5/00 PROD/SHALEGAS

Report Date: Nov 14, 2024

Page Number: 11

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C)
ALPHABOW ENERGY 100.00000000

Paid by: WI (C)
WHITECAP ENERGY 100.00000000

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

M23857

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
MINISTER OF FI. 100.00000000

Paid by: WI (C)
WHITECAP ENERGY 100.00000000

M23857	PNGLIC	CR	Eff: Jan 11, 2007	512.000	C05929	D Unknown	WI	Area : KAYBOB SOUTH
Sub: C	ROY		Exp: Jan 10, 2011	512.000	CHEVRON	LIMITE	70.00000000	TWP 61 RGE 21 W5M: 28
A	5407010484		Ext: 15	0.000	KUFPEC	CANADA	30.00000000	PNG IN DUVERNAY

XTO EN CANADA 1

100.00000000 XTO EN CANADA 1 **Count Acreage =** No Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05929 C	FO	Sep 23, 2010

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held				
(cont'd)										
M23857										
Sub: C		Prod:	0.000	0.000	NProd:	0.000	0.000	C05929 D	FO	Sep 23, 2010
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			
								----- Well U.W.I. Status/Type -----		
								100/13-27-061-21-W5/00 PROD/SHALEGAS		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 D	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent:	4.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	ALPHABOW ENERGY	100.00000000	CHEVRON LIMITE	70.00000000	
			KUFPEC CANADA	30.00000000	

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Nov 14, 2024

Page Number: 13

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	DEPOSITO(M)			Paid by:	WI	(C)	
	MINISTER OF FI.	100.00000000			CHEVRON LIMITE	70.00000000	
					KUFPEC CANADA	30.00000000	

Report Date: Nov 14, 2024

Page Number: 14

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	1,536.000	Total Net:	256.000			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	768.000	Dev Net:	256.000	Undev Gross :	768.000	Undev Net : 0.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

SCHEDULE B

Form of Approval and Vesting Order

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT **BENNETT JONES LLP**
Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the **December XX**, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and Bench Creek Resources Ltd. (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn **December**

XX, 2024, the Affidavit of Service of Stephanie Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND UPON noting** the November 7, 2024, decision of Justice M. H. Bourque that the 17.5% gross overriding royalty granted by AlphaBow to Advance Drilling Ltd. is not an interest in land; **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. [Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and] upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

1. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:

- (i) cancel existing Certificates of Title identified and legally described in Schedule "A" of the Sale Agreement (the "**Lands**");
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, Bench Creek Resources Ltd.;
 - (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and

foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

MISCELLANEOUS MATTERS

14. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and
 - (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation,

nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

15. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
 16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist AlphaBow and its agents in carrying out the terms of this Order.
 17. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (a) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>
- and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing

ALPHABOW FILE	LEGAL DESCRIPTION	PNG RIGHTS	ALPHABOW WORKING INTEREST	ENCUMBRANCES	EXPIRY DATE

Wells:

Facilities:

Pipelines:

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS
DOCUMENT Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated _____, the Court approved the agreement of purchase and sale made as of _____ (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and Bench Creek Resources Ltd. (the "**Purchaser**") and provided for the vesting in

the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

- B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority that accrue commencing on the date hereof; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE C¹

Form of General Conveyance, Assignment and Assumption Agreement

GENERAL CONVEYANCE, ASSIGNMENT, AND ASSUMPTION AGREEMENT

THIS General Conveyance, Assignment, and Assumption Agreement (this "**Agreement**") is made as of the [•] day of [•], [•].

AMONG:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

BENCH CREEK RESOURCES LTD., a corporation existing under the laws of **Alberta** (herein referred to as the "**Purchaser**")

RECITALS:

- A. In accordance with the terms of that certain Asset Purchase and Sale Agreement dated as of [•], by and between the Vendor and the Purchaser (the "**Purchase Agreement**"), the Vendor has agreed to sell, assign, and transfer the Assets to the Purchaser and the Purchaser has agreed to purchase the Assets from the Vendor;
- B. the Purchaser has agreed to assume the Assumed Liabilities; and
- C. this Agreement is delivered pursuant to the Purchase Agreement.

NOW THEREFORE, for good and valuable consideration now paid by the Purchaser to the Vendor pursuant to the Purchase Agreement (the receipt and sufficiency of which is hereby acknowledged by the Vendor) the parties hereto agree as follows:

1. Definitions

All capitalized terms used but not otherwise defined in this Agreement shall have the meaning ascribed to such terms in the Purchase Agreement.

2. Certain Rules of Interpretation

- (a) In this Agreement, unless the context requires otherwise, words in one gender include all genders and words in the singular include the plural and vice versa.

¹ Guidance note to Buyer: this Schedule C is a form only; it is required to be delivered at Closing (i.e. does not need to be signed and delivered at time of signing this PSA).

- (b) The division of this Agreement into Sections and the inclusion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.
- (c) The terms "hereof," "hereunder," and similar expressions refer to this Agreement and not to any particular Section or other portion of this Agreement.
- (d) Unless something in the subject matter or context is inconsistent therewith, references herein to "Sections" are to sections of this Agreement.
- (e) The language used in this Agreement is the language chosen by the parties to express their mutual intent, and no rule of strict construction shall be applied against any party.

3. Conveyance

The Vendor hereby sells, transfers, assigns, conveys and delivers to the Purchaser, and the Purchaser hereby purchases, accepts and receives from the Vendor, upon the terms and subject to the conditions of the Purchase Agreement, the Vendor's Interest in and to the Assets, free and clear of any and all Claims other than Permitted Encumbrances, as applicable, with effect as of the Closing on the date hereof, to have and to hold the Assets and all such right, title, interest, property, claim, and demand unto and to the use of the Purchaser.

4. Assumption of Assumed Liabilities

Effective as of the Closing on the date hereof, the Purchaser hereby assumes and agrees to pay, perform, and discharge, when due, the Assumed Liabilities.

5. Further Assurances

Each of the Parties hereto from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

6. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.

7. Entire Agreement

This Agreement, the Purchase Agreement, and the documents referred to therein and contemplated thereby constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or

written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement, the Purchase Agreement, the Confidentiality Agreement and the documents referred to therein and contemplated thereby.

8. Successors and Assigns

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

9. Counterparts

This Agreement may be executed in two or more counterparts, each of which will be deemed an original and all of which together will constitute one instrument. Delivery by facsimile or by electronic transmission in portable document format (PDF) of an executed counterpart of this Agreement is as effective as delivery of an originally executed counterpart of this Agreement.

10. Amendments

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party. Any amendment effected in accordance with this Section 10 will be binding upon the Parties and their respective successors and permitted assigns.

11. Paramountcy

This Agreement is delivered pursuant to, and is subject to, all of the terms and conditions contained in the Purchase Agreement. In the event of any inconsistency between the provisions of this Agreement and the provisions of the Purchase Agreement, the provisions of the Purchase Agreement shall prevail.

12. Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

[Signature Page Follows.]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

BENCH CREEK RESOURCES LTD

Per: _____
Name: Marty Clark
Title: Chief Executive Officer

SCHEDULE D

FORMS OF CONDITIONS CERTIFICATES

VENDOR'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **BENCH CREEK RESOURCES LTD.** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned [**officer/director**] of the Vendor hereby confirms to the Monitor, for and on behalf of the Vendor, but solely in his or her capacity as an [**officer/director**] of the Vendor and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.3 of the Purchase Agreement for the benefit of the Vendor have been fulfilled or performed to the Vendor's satisfaction and/or waived by the Vendor; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●].

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

ALPHABOW ENERGY LTD.

Per: _____

Name:

Title:

Per: _____

Name:

Title:

PURCHASER'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **BENCH CREEK RESOURCES LTD.** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned officer of the Purchaser hereby confirms to the Monitor, for and on behalf of the Purchaser, but solely in his or her capacity as an officer of the Purchaser and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.2 of the Purchase Agreement for the benefit of the Purchaser have been fulfilled or performed to the Purchaser's satisfaction and/or waived by the Purchaser; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●] and all such Transfer Taxes will be paid by the Purchaser to the Vendor at or prior to the Closing.

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

BENCH CREEK RESOURCES LTD

Per:

Name: Marty Clark
Title: Chief Executive Officer

SCHEDULE E
ASSUMED CONTRACTS

SCHEDULE F

CURE COSTS

Part I - Rental and Royalty Payments



Part II – Arrears under Title Documents



Part III - Cure Costs



This is **Exhibit "K"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024

A handwritten signature in blue ink, appearing to read "Sophie Fiddes", written over a horizontal line.

A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

ALPHABOW ENERGY LTD.

- and -

POINTBREAK RESOURCES INC.

ASSET PURCHASE AND SALE AGREEMENT

November 29, 2024

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PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT is dated as of November 29, 2024,

BETWEEN:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

POINTBREAK RESOURCES INC., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Purchaser**")

WHEREAS:

- A. on April 26, 2024, the Vendor was granted creditor protection pursuant to an initial order granted by the Court of King's Bench (the "**Initial Order**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Vendor;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Vendor are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023; and
- E. subject to receipt of Court Approval, the Purchaser has agreed to purchase and acquire and the Vendor has agreed to sell, transfer and assign to the Purchaser, all of the Vendor's Interest in and to the Assets, on the terms and conditions set forth herein.

NOW THEREFORE, this Agreement witnesses that in consideration of the mutual covenants and agreements contained herein, and for other good and valuable consideration, the receipt and adequacy of which are acknowledged by each Party to the other, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement:

- (a) "**AER**" means the Alberta Energy Regulator, or any successor thereto having jurisdiction over the Assets or certain of them or the operation thereof;
- (b) "**Affiliate**" means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with that specified Person. For the purposes of this definition, "control" (including with correlative meanings, controlling, controlled by and under common control with) means the power to

direct or cause the direction of the management and policies of that Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise and, it being understood and agreed that with respect to a corporation or partnership, control shall mean direct or indirect ownership of more than 50% of the voting shares in any such corporation or of the general partnership interest or voting interest in any such partnership;

- (c) "**Agreement**" means this agreement of purchase and sale and any schedules attached hereto which are referred to in this agreement, together with any amendment or supplement thereto;
- (d) "**Applicable Law**" means, in respect of any Person, asset, transaction, event or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments, decrees and orders of courts of competent jurisdiction (including the common law); (iii) regulations, orders, ordinances and directives issued by Governmental Authorities; and (iv) the terms and conditions of all permits, licenses, approvals and authorizations, in each case which are applicable to such Person, asset, transaction, event or circumstance;
- (e) "**Approval and Vesting Order**" means an order of the Court approving the Transaction in accordance with the provisions of this Agreement, and, subject to Closing, vesting all of the Vendor's Interest in and to the Assets in the Purchaser free and clear of all Claims (other than Permitted Encumbrances) and interests, such order to be substantially in the form attached hereto as Schedule B together with such modifications and amendments to such form as may be approved by both the Vendor and the Purchaser, acting reasonably;
- (f) "**Assets**" means the Petroleum and Natural Gas Rights and the Miscellaneous Interests and specifically excludes any and all wells, facilities or other tangible depreciable property located on the Lands
- (g) "**Assumed Contracts**" means the contracts referenced in subsection (i) of the definition of Miscellaneous Interests, which contracts shall be assigned by the Vendor and assumed by the Purchaser in accordance with the terms of this Agreement, the relevant contracts and/or the Approval and Vesting Order, and/or other order of the Court in form and substance satisfactory to the Parties;
- (h) "**Assumed Liabilities**" means, collectively, all liabilities and obligations arising from the possession, ownership and/or use of the Assets following Closing (including for greater certainty any municipal or property taxes that accrue commencing on the Closing Date), and Cure Costs;
- (i) "**Business Day**" means any day other than a Saturday, Sunday or a statutory holiday in the City of Calgary in the Province of Alberta;
- (j) "**CCAA**" has the meaning ascribed to that term in the recitals hereto;
- (k) "**CCAA Proceedings**" means the proceedings commenced under the CCAA by the Vendor (and others) pursuant to the Initial Order;
- (l) "**Claim**" means any caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, taxes, writs of

enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including, without limiting the generality of the foregoing:

- (i) any encumbrances or charges created by the Initial Order and/or the ARIO;
 - (ii) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
 - (iii) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Liens Act* (Alberta);
 - (iv) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
 - (v) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
 - (vi) those claims which may be specifically identified in Schedule "C" to the Approval and Vesting Order, as applicable.
- (m) "**Claims Process**" has the meaning ascribed to that term in the definition of Cure Costs;
- (n) "**Closing**" means the completion of the purchase by the Purchaser, and sale by the Vendor, of the Vendor's Interest in and to the Assets and the completion of all other transactions contemplated by this Agreement that are to occur contemporaneously with such purchase and sale, all subject to and in accordance with the terms and conditions of this Agreement;
- (o) "**Closing Date**" means the date on which Closing occurs, being the date which is five Business Days following the date upon which all conditions in Sections 11.1, 11.2 and 11.3 have been satisfied or waived (other than such conditions which are to be satisfied on the Closing Date), or such other date as the Parties may agree in writing; provided, however, that the Closing Date shall not be later than the Outside Date;
- (p) "**Conditions Certificates**" has the meaning ascribed to that term in Section 11.5;
- (q) "**Confidentiality Agreement**" means the confidentiality agreement between the Vendor, the Purchaser and the Monitor and executed prior to the date hereof in respect of the evaluation by the Purchaser of potential transactions involving the assets of the Vendor;
- (r) "**Consequential Damages**" has the meaning ascribed to that term in Section 14.5;
- (s) "**Court**" means the Court of King's Bench of Alberta, Judicial Centre of Calgary;
- (t) "**Court Approval**" means both the issuance of the Approval and Vesting Order by the Court approving the sale of the Assets, and such Approval and Vesting Order having become a Final Order;

- (u) **"Cure Costs"** means, in respect of any Assumed Contract, all amounts required to be paid, as determined in accordance with the claims process established by an order of the Court dated September 20, 2024 (the **"Claims Process"**) to remedy all of the Vendor's monetary defaults under such Assumed Contract insofar as they relate to the Assets or required to secure a counterparty's or any other necessary Person's consent to the assignment of such Assumed Contract pursuant to its terms (including any deposits or other forms of security required by any Governmental Authority) or as may be required pursuant to the Approval and Vesting Order, and includes any other fees and expenses required to be paid to a counterparty or any other Person in connection with the assignment of an Assumed Contract pursuant to its terms or Applicable Laws. For greater certainty, any claims for cure costs not submitted in accordance with the Claims Process, or not determined to be valid in accordance with the Claims Process, shall not be considered "Cure Costs" for the purposes of this Agreement.
- (v) **"Deposit"** has the meaning ascribed to that term in Section 3.3(a)(i);
- (w) **"Due Diligence Information"** means all information made available (by the Vendor, the Monitor or otherwise) for the Purchaser's review in paper or electronic form in relation to the Vendor, its Affiliates and/or the Assets;
- (x) **"Environment"** means the components of the earth and includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);
- (y) **"Environmental Laws"** means all Applicable Laws relating to pollution or protection of human health or the Environment (including ambient air, water, surface water, groundwater, land surface, soil, or subsurface) or natural resources, including Applicable Laws relating to the storage, transfer, transportation, investigation, cleanup, treatment, or use of, or release or threatened release into the Environment of, any Hazardous Substances;
- (z) **"Final Order"** means an order of the Court that has not been vacated, stayed, set aside, amended, reversed, annulled or modified, as to which no appeal or application for leave to appeal therefrom has been filed and the applicable appeal period with respect thereto shall have expired without the filing of any appeal or application for leave to appeal, or if any appeal(s) or application(s) for leave to appeal therefrom have been filed, any (and all) such appeal(s) or application(s) have been dismissed, quashed, determined, withdrawn or disposed of with no further right of appeal and all opportunities for rehearing, reargument, petition for certiorari and appeal being exhausted or having expired without any appeal, motion or petition having been filed and remaining pending, any requests for rehearing have been denied, and no order having been entered and remaining pending staying, enjoining, setting aside, annulling, reversing, remanding, or superseding the same, and all conditions to effectiveness prescribed therein or otherwise by Applicable Law or order having been satisfied;
- (aa) **"General Conveyance, Assignment and Assumption Agreement"** means an agreement providing for the assignment by the Vendor of the Vendor's Interest in and to the Assets, free and clear of all Claims (other than Permitted Encumbrances), substantially in the form attached hereto as Schedule C, and the assumption by the Purchaser of the Assumed Liabilities, substantially in the form attached hereto as Schedule C;

- (bb) "**Governmental Authority**" means any domestic or foreign government, whether federal, provincial, state, territorial or municipal; and any governmental agency, ministry, department, tribunal, commission, bureau, board, court (including the Court) or other instrumentality exercising or purporting to exercise legislative, judicial, regulatory or administrative functions of, or pertaining to, government, having jurisdiction over a Party, the Assets or this Transaction, including for greater certainty the AER;
- (cc) "**GST**" means taxes, interest, penalties and other additions thereto imposed under Part IX of the *Excise Tax Act* (Canada) and the regulations made thereunder; and "**GST Legislation**" means such act and regulations collectively;
- (dd) "**Initial Order**" has the meaning ascribed to that term in the recitals hereto;
- (ee) "**KSV**" has the meaning ascribed to that term in the recitals hereto;
- (ff) "**Lands**" means the lands set out and described in Schedule A under the heading entitled "Lands Schedule/Mineral Property Report", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in the Title Documents as to Petroleum Substances and geological formations);
- (gg) "**Leased Substances**" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (hh) "**Legal Proceeding**" means any litigation, action, suit, investigation, hearing, claim, complaint, grievance, arbitration proceeding or other proceeding and includes any appeal or review or retrial of any of the foregoing and any application for same;
- (ii) "**Losses and Liabilities**" means any and all assessments, charges, costs, damages, debts, expenses, fines, liabilities, losses, obligations and penalties, whether accrued or fixed, absolute or contingent, matured or unmatured or determined or determinable, including those arising under any Applicable Law, Claim by any Governmental Authority or any order, writ, judgment, injunction, decree, stipulation, determination or award entered by or with any Governmental Authority, and those arising under any contract, agreement, arrangement, commitment or undertaking and costs and expenses of any Legal Proceeding, assessment, judgment, settlement or compromise relating thereto, and all interest, fines and penalties and reasonable legal fees and expenses incurred in connection therewith (on a full indemnity basis);
- (jj) "**Miscellaneous Interests**" means, subject to any and all limitations and exclusions provided for in this definition, the Vendor's Interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights (other than the Petroleum and Natural Gas Rights), but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights including any and all of the following:
 - (i) all contracts relating to the Petroleum and Natural Gas Rights (including the Title Documents);
 - (ii) all warranties, guarantees and similar rights relating to the Petroleum and Natural Gas Rights and warranties and guarantees made by suppliers, manufacturers and

contractors under the Assets, and claims against other Third Parties in connection with the contracts relating to the Petroleum and Natural Gas Rights;

- (iii) all subsisting rights to carry out operations relating to the Lands;
- (iv) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights including any of the foregoing that pertain to geological or geophysical matters and, including plats, surveys, maps, cross-sections, production records, electric logs, cuttings, cores, core data, pressure data, decline and production curves, well files, and related matters, division of interest records, lease files, title opinions, abstracts of title, title curative documents, lease operating statements and all other accounting information, marketing reports, statements, gas balancing information, and all other documents relating to customers, sales information, supplier lists, records, literature and correspondence, physical maps, geologic or geophysical interpretation, electronic and physical project files; and

provided that unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include any documents or data to the extent that they are owned or licensed by Third Parties with restrictions on their deliverability or disclosure by the Vendor to an assignee;

- (kk) **"Monitor"** means KSV, in its capacity as the Court-appointed monitor of the Vendor in the CCAA Proceedings and not in its personal or corporate capacity;
- (ll) **"Monitor's Certificate"** means the certificate, substantially in the form attached as Schedule "A" to the Approval and Vesting Order, to be delivered by the Monitor to the Vendor and the Purchaser on Closing and thereafter filed by the Monitor with the Court certifying that it has received the Conditions Certificates;
- (mm) **"Monitor's Solicitors"** means Cassels Brock & Blackwell LLP, or such other firm or firms of solicitors as are retained or engaged by the Monitor from time to time and notice of which is provided to the Purchaser;
- (nn) **"Notice Period"** has the meaning ascribed to that term in Section 8.2(b);
- (oo) **"Order"** means any order, writ, judgment, injunction, decree, stipulation, determination, decision, verdict, ruling, subpoena, or award entered by or with any Governmental Authority (whether temporary, preliminary, or permanent);
- (pp) **"Outside Date"** means the date which occurs 90 days following the date of execution of this Agreement, or such other date as the Parties may agree;
- (qq) **"Outstanding ROFR Assets"** has the meaning set forth in Section 10.2(e)(ii);
- (rr) **"Outstanding ROFRs"** has the meaning set forth in Section 10.2(e);
- (ss) **"Parties"** means, collectively, the Purchaser and the Vendor, and **"Party"** means any one of them;

- (tt) **"Permitted Encumbrances"** means:¹
- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
 - (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
 - (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
 - (iv) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
 - (v) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
 - (vi) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
 - (vii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
 - (viii) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
 - (ix) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
 - (x) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;
- (uu) **"Person"** means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executory, Governmental Authority, or other entity however designated or instituted;

¹ Guidance note to Buyer: Permitted Encumbrances to be determined on a case-by-case basis.

- (vv) "**Petroleum and Natural Gas Rights**" means the Vendor's Interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (ww) "**Petroleum Substances**" means any of crude oil, petroleum, natural gas, natural gas liquids, coal bed methane and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;
- (xx) "**Purchase Price**" has the meaning ascribed to that term in Section 3.1;
- (yy) "**Purchaser**" has the meaning ascribed to that term in the preamble hereto;
- (zz) "**Representative**" means, in respect of a Person, each director, officer, employee, agent, legal counsel, accountant, consultant, contractor, professional advisor and other representative of such Person and its Affiliates and, with respect to the Vendor, includes the Monitor;
- (aaa) "**ROFR**" means a right of first refusal, right of first offer or other pre-emptive or preferential right of purchase or similar right to acquire the Assets or certain of them that may become operative by virtue of this Agreement or the completion of the Transaction;
- (bbb) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the Vendor's Interest in and to the Assets to the Purchaser and to novate the Purchaser in the place and stead of the Vendor, as applicable, with respect to the Assets
- (ccc) "**Third Party**" means any Person who is not a Party or an Affiliate of a Party;
- (ddd) "**Third Party Claim**" means any Claim by a Third Party asserted against the Vendor for which the Purchaser has indemnified the Vendor or is otherwise responsible pursuant to this Agreement;
- (eee) "**Title Documents**" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements, acreage contribution agreements, joint venture agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands;
- (fff) "**Transaction**" means the transaction for the purchase and sale of the Vendor's Interest in and to the Assets, together with all other transactions contemplated in this Agreement, all as contemplated in this Agreement;
- (ggg) "**Transfer Taxes**" means all transfer taxes, sales taxes, use taxes, production taxes, value-added taxes, goods and services taxes, land transfer taxes, registration and recording fees, and any other similar or like taxes and charges imposed by a Governmental Authority in

connection with the sale, transfer or registration of the transfer of the Assets, including GST; and which, for certainty, shall not include freehold mineral taxes;

- (hhh) **"Vendor"** has the meaning ascribed to that term in the preamble hereto;
- (iii) **"Vendor's Interest"** means, when used in relation to any asset, undertaking or property, the entire right, title and interest, if any, of the Vendor, as applicable, in, to and/or under such asset, undertaking or property;
- (jjj) **"Vendor's Solicitors"** means the law firm of Bennett Jones LLP, or such other firm or firms of solicitors as are retained or engaged by the Vendor from time to time and notice of which is provided to the Purchaser; and

1.2 Interpretation

The following rules of construction shall apply to this Agreement unless the context otherwise requires:

- (a) All references to monetary amounts are to the lawful currency of Canada.
- (b) Words importing the singular include the plural and vice versa, and words importing gender include the masculine, feminine and neuter genders.
- (c) The word "include" and "including" and derivatives thereof shall be read as if followed by the phrase "without limitation".
- (d) The words "hereto", "herein", "hereof", "hereby", "hereunder" and similar expressions refer to this Agreement and not to any particular provision of this Agreement.
- (e) The headings contained in this Agreement are for convenience of reference only, and shall not affect the meaning or interpretation hereof.
- (f) Reference to any Article, Section or Schedule means an Article, Section or Schedule of this Agreement unless otherwise specified.
- (g) If any provision of a Schedule hereto conflicts with or is at variance with any provision in the body of this Agreement, the provisions in the body of this Agreement shall prevail to the extent of the conflict.
- (h) All documents executed and delivered pursuant to the provisions of this Agreement are subordinate to the provisions hereof and the provisions hereof shall govern and prevail in the event of a conflict.
- (i) This Agreement has been negotiated by each Party with the benefit of legal representation, and any rule of construction to the effect that any ambiguities are to be resolved against the drafting Party does not apply to the construction or interpretation of this Agreement.
- (j) Reference to an agreement, instrument or other document means such agreement, instrument or other document as amended, supplemented and modified from time to time to the extent permitted by the provisions thereof.

- (k) References to an Applicable Law means such Applicable Law as amended from time to time and includes any successor Applicable Law thereto any regulations promulgated thereunder.

1.3 Schedules

The following are the Schedules attached to and incorporated in this Agreement by reference and deemed to be a part hereof:

Schedule A	Assets Listing
Schedule B	Form of Approval and Vesting Order
Schedule C	Form of General Conveyance, Assignment and Assumption Agreement
Schedule D	Forms of Conditions Certificates

1.4 Interpretation if Closing Does Not Occur

If Closing does not occur, each provision of this Agreement which presumes that the Purchaser has acquired the Assets shall be construed as having been contingent upon Closing having occurred.

ARTICLE 2 PURCHASE AND SALE

2.1 Agreement of Purchase and Sale

Subject to the terms and conditions of this Agreement, and in consideration of the Purchase Price, the Vendor hereby agrees to sell, assign and transfer to the Purchaser, and the Purchaser agrees to purchase, accept and receive from the Vendor, the Vendor's Interest in and to the Assets.

2.2 Transfer of Property and Assumption of Liabilities

Provided that Closing occurs and subject to the terms and conditions of this Agreement, possession, risk, and legal and beneficial ownership of the Assets shall transfer from the Vendor to the Purchaser on the Closing Date, and the Purchaser agrees to assume, discharge, perform and fulfil all Assumed Liabilities. Without limiting the provisions of this Agreement relating to the General Conveyance, Assignment and Assumption Agreement (and such agreement itself), or any other provisions of this Agreement relating to sale, transfer, assignment, conveyance or delivery, the Assets shall be sold, assigned, transferred, conveyed, and delivered by the Vendor to the Purchaser by way of the Licence Transfers, the Specific Conveyances and other appropriate instruments of transfer, bills of sale, endorsements, assignments, and deeds, in recordable form, or by way of an Order of the Court, as appropriate, and free and clear of any and all Claims other than Permitted Encumbrances, as applicable.

2.3 Specific Conveyances

- (a) Within a reasonable time following its receipt of the Title Documents from Vendor, Purchaser shall prepare and provide for the Vendor's review all Specific Conveyances. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, the Purchaser shall register and/or distribute (as applicable), all such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to the Purchaser.

- (b) As soon as practicable following Closing, the Vendor shall deliver or cause to be delivered to the Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession or control of the Vendor or of which the Vendor gains possession or control prior to Closing.
- (c) Notwithstanding Sections 2.3(a) and 2.3(b), requests for the transfers from the Vendor to the Purchaser of registered Crown leases or licences, related surface rights and any other Title Documents which are administered by a Governmental Authority shall be submitted by the Vendor and accepted by the Purchaser as soon as is practicable after Closing.

2.4 Post-Closing Maintenance of Assets

- (a) Following Closing, if and to the extent that Purchaser must be novated into, recognized as a party to, or otherwise accepted as assignee or transferee of Vendor's interest in the Assets or certain of them, including any Title Documents and Assumed Contracts, the following provisions shall apply with respect to the applicable Assets until such novation, recognition or acceptance has occurred:
 - (i) the Purchaser shall use reasonable commercial efforts to obtain, as may be required by the terms of any Assumed Contracts, consents or approvals to the assignment of such Assumed Contracts; provided that to the extent that any Cure Costs are payable with respect to any Assumed Contract, the Purchaser shall be responsible for and shall pay all such Cure Costs, which shall be paid directly to the counterparty as and when required in conjunction with the assignment of the Assumed Contracts, and which Cure Costs shall form part of the Purchase Price for the Assets;
 - (ii) to the extent permitted by any applicable Assumed Contract:
 - (A) the Purchaser will pay, perform and discharge the duties and obligations accruing after Closing under such Assumed Contract, on behalf of the Vendor, until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser; and
 - (B) the Vendor shall use reasonable commercial efforts to exercise the rights, entitlements, benefits and remedies under such Assumed Contract, on behalf of the Purchaser until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser, or such Assumed Contract expires or otherwise terminates;
 - (iii) the Vendor shall not have any liability as a consequence of the Vendor taking any action or causing anything to be done under this Section 2.4(a), and the Purchaser shall be responsible and liable for, and, as a separate covenant, shall hereby indemnify and save harmless the Vendor and its Representatives against, all costs and expenses reasonably incurred by the Vendor, its Affiliates or their respective Representatives as a consequence of or in connection with this Section 2.4(a); and
 - (iv) nothing in this Agreement shall constitute an agreement to assign, and shall not be construed as an assignment of, or an attempt to assign to the Purchaser, any

Assumed Contract until such time as the necessary consents or approvals with respect to the assignment are obtained.

- (b) Both before and after Closing, the Purchaser shall use all commercially reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit this Transaction to be completed. The Parties acknowledge that the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of the Purchaser, at the Purchaser's sole cost and expense, to provide any and all financial assurances, deposits or security that may be required by Governmental Authorities or any Third Parties under the Assumed Contracts or Applicable Laws to permit the transfer of the Assets, including the Assumed Contracts, to the Purchaser.

2.5 Assumed Liabilities

Following Closing, the Purchaser shall assume, perform, discharge and pay when due all of the Assumed Liabilities.

ARTICLE 3 PURCHASE PRICE

3.1 Purchase Price

The consideration payable by the Purchaser for the Assets shall be the sum of [REDACTED] (the "**Purchase Price**"). The Purchase Price shall be satisfied in accordance with Section 3.3(b) and shall not be subject to any adjustment (and for greater certainty, Cure Costs shall be satisfied in accordance with Section 2.4(a)(i)). The Purchaser and the Vendor acknowledge and agree that the Purchase Price reflects the fair market value of the Assets as of the Closing Date.

3.2 Allocation of Purchase Price

The Purchase Price shall be allocated among the Assets as follows:

- (a) to the Petroleum and Natural Gas Rights, 100% less \$10.00;
- (b) to the Miscellaneous Interests, \$10.00.

3.3 Deposit and Satisfaction of Purchase Price

- (a) The Parties acknowledge that:
 - (i) as of the date hereof, the Purchaser has paid the amount equal to [REDACTED] (the "**Deposit**") to the Monitor;
 - (ii) the Deposit has been delivered to and shall be held in trust by the Monitor; and
 - (iii) the Deposit shall be held and administered by the Monitor in accordance with the terms and conditions of this Agreement (including this Section 3.3).
- (b) At Closing, the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.4(a)) shall be paid and satisfied as follows:

- (i) as to the amount of the Deposit, the Monitor shall retain the amount of the Deposit and, upon a written joint direction delivered to the Monitor from the Purchaser and the Vendor in accordance with Sections 12.2(c) and 12.3(d), the Monitor shall deliver the amount of the Deposit to the Vendor by electronic wire transfer and such amount shall be applied against the amount of the Purchase Price for the account of the Purchaser; and
 - (ii) as to the balance of the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.4(a)), along with any additional amounts owing in respect of applicable GST, the Purchaser shall pay to the Vendor such amount by electronic wire transfer.
- (c) If this Agreement is terminated:
- (i) (A) pursuant to Section 13.1(a) by mutual agreement of the Parties; (B) pursuant to Sections 13.1(b) or 13.1(c) by the Purchaser; (C) pursuant to Section 13.1(e) by the Vendor; or (D) for any other reason other than as contemplated under Section 3.3(c)(ii); then the Deposit shall be returned to the Purchaser; or
 - (ii) pursuant to Section 13.1(d) by the Vendor, the full amount of the Deposit shall be forfeited to the Vendor,

and, subject to Section 13.2, each Party shall be released from all obligations and liabilities under or in connection with this Agreement. In the event of termination of this Agreement under Section 3.3(c)(ii) pursuant to which the Vendor shall be entitled to retain the Deposit, the Parties agree that the amount of the Deposit, constitutes a genuine pre-estimate of liquidated damages representing the Vendor's Losses and Liabilities as a result of Closing not occurring and agree that the Vendor shall not be entitled to recover from the Purchaser any amounts that are in excess of the Deposit as a result of Closing not occurring. The Purchaser hereby waives any claim or defence that the amount of the Deposit is a penalty or is otherwise not a genuine pre-estimate of the Vendor's damages.

ARTICLE 4 TRANSFER TAXES

4.1 Transfer Taxes

The Parties agree that:

- (a) the Purchase Price does not include Transfer Taxes and the Purchaser shall be liable for and shall pay, and be solely responsible for, any and all Transfer Taxes pertaining to the Purchaser's acquisition of the Assets; and
- (b) the Purchaser shall indemnify the Vendor and its Affiliates for, from and against any Transfer Taxes (including any interest or penalties imposed by a Governmental Authority) that any of them are required to pay or for which any of them may become liable as a result of any failure by the Purchaser to self-assess, pay or remit such Transfer Taxes, other than as a result of a failure by the Vendor or its Affiliates to timely remit any amounts on account of Transfer Taxes paid by the Purchaser hereunder.

ARTICLE 5 REPRESENTATIONS AND WARRANTIES

5.1 Vendor's Representations

The Vendor hereby represents and warrants to the Purchaser that:

- (a) it is a corporation duly formed and validly subsisting under the laws of the Province of Alberta and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) except for: (i) Court Approval; and (ii) any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Vendor of the Transaction;
- (c) it is not a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) and is not an agent or trustee for anyone with an interest in the Assets who is a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) (or a partnership that is not a "Canadian partnership" within the meaning of such term under the *Income Tax Act* (Canada));
- (d) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by the Vendor and constitutes a legal, valid and binding obligation of it and is enforceable against it in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (e) the Purchaser will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by the Vendor; and
- (f) with respect to the GST imposed under the GST Legislation, the Vendor is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and its GST registration number is 736658725RT0001.

5.2 Purchaser's Representations

The Purchaser hereby represents and warrants to the Vendor that:

- (a) it is a corporation duly incorporated and validly subsisting under the laws of the jurisdiction of its incorporation or formation and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) it has taken all necessary corporate or other acts to authorize the execution, delivery and performance by it of this Agreement;

- (c) neither the execution of this Agreement nor its performance by the Purchaser will result in a breach of any term or provision or constitute a default under any indenture, mortgage, deed of trust or any other agreement to which the Purchaser is a party or by which it is bound which breach could materially affect the ability of the Purchaser to perform its obligations hereunder;
- (d) except for: (i) Court Approval; and (ii) any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Purchaser of this Transaction;
- (e) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by it and constitutes a legal, valid and binding obligation of the Purchaser and is enforceable against the Purchaser in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (f) the Purchaser is not a non-Canadian Person within the meaning of the *Investment Canada Act* (Canada) nor a non-resident of Canada for the purposes of the *Income Tax Act* (Canada);
- (g) the Vendor will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by, the Purchaser;
- (h) to the knowledge of the Purchaser, the Purchaser meets all eligibility requirements of Governmental Authorities to purchase and accept a transfer of the Assets;
- (i) with respect to the GST imposed under the GST Legislation, the Purchaser is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and that its GST registration number is 74345 0942 RT0001;
- (j) the Purchaser is a "Canadian" within the meaning of the *Investment Canada Act* (Canada);
- (k) the Purchaser will have the financial resources necessary to pay, as and when due from the Purchaser, the Purchase Price (including the Deposit), the Cure Costs, the Transfer Taxes, its legal fees and expenses, registration costs and any other amounts payable by the Purchaser pursuant hereto; and
- (l) the Purchaser has the financial resources necessary to post or satisfy all necessary security, deposits, letters of credit, guarantees or other financial assurances necessary to take possession of the Assets and to satisfy the security required by the Assumed Contracts.

5.3 Enforcement of Representations and Warranties

- (a) The representations and warranties of each Party contained in this Agreement shall survive until Closing and shall thereafter be of no further force and effect. Effective upon the

occurrence of Closing, each Party hereby releases and forever discharges each other Party from any breach of any representations and warranties set forth in this Agreement. For greater certainty, none of the representations and warranties contained in this Article 5 shall survive Closing and, the Purchaser's sole recourse for any material breach of representation or warranty by the Vendor shall be for the Purchaser to not complete the Transaction in accordance with this Agreement.

- (b) The representations and warranties of the Vendor made herein or pursuant hereto are made for the exclusive benefit of the Purchaser, and the representations and warranties of the Purchaser made herein or pursuant hereto are made for the exclusive benefit of the Vendor, as the case may be, and are not transferable and may not be made the subject of any right of subrogation in favour of any other Person.
- (c) The Parties expressly acknowledge and agree that the provisions of this Section 5.3 and the limit on each Party's liability set out in this Section 5.3 are intended by the Parties as a limitation of liability that represents a fair and equitable allocation of the risks and liabilities that each Party has agreed to assume in connection with the subject matter hereof and is not an agreement within the provision of subsection 7(2) of the *Limitations Act* (Alberta).

ARTICLE 6
"AS IS, WHERE IS" AND NO ADDITIONAL
REPRESENTATIONS AND WARRANTIES

6.1 Due Diligence Acknowledgement

The Purchaser acknowledges and agrees that:

- (a) it was solely responsible to perform any inspections it deemed pertinent to the purchase of the Assets and to be satisfied as to the condition of the Assets prior to entering into this Agreement with the Vendor;
- (b) notwithstanding the fact that it was permitted to review any diligence materials and disclosures provided by the Vendor, including the Due Diligence Information, the Vendor assumes no liability for errors or omissions in such diligence materials and disclosure or any other property listings or advertising, promotional or publicity statements and materials, and makes no representations or warranties in respect thereof;
- (c) by entering into this Agreement with the Vendor, the Purchaser shall be deemed to represent, warrant and agree with respect to the Assets that:
 - (i) the Purchaser has inspected the Assets and is familiar and satisfied with the physical condition thereof and has conducted such investigation of the Assets as the Purchaser has determined appropriate;
 - (ii) neither the Vendor nor its Affiliates or their respective Representatives have made any oral or written representation, warranty, promise or guarantee whatsoever to the Purchaser, expressed or implied, and in particular, that no such representations, warranties, guarantees, or promises have been made with respect to the physical condition, operation, or any other matter or thing affecting or related to the Assets and/or the offering or sale of the Assets;

- (iii) the Purchaser has not relied upon any representation, warranty, guarantee or promise or upon any statement made or any information provided concerning the Assets, including the Due Diligence Information made available to the Purchaser by the Vendor, its respective Affiliates or their respective Representatives;
- (iv) the Purchaser has entered into this Agreement after having relied solely on its own independent investigation, inspection, analysis, appraisal and evaluation of the Assets and the facts and circumstances related thereto;
- (v) any information provided or to be provided by or on behalf of the Vendor with respect to the Assets, including all Due Diligence Information, was obtained from information provided to the Vendor and the Vendor has not made any independent investigation or verification of such information, and makes no representations as to the accuracy or completeness of such information;
- (vi) without limiting the generality of the foregoing, the Vendor is not under any obligation to disclose to the Purchaser, and shall have no liability for its failure to disclose to the Purchaser, any information known to it relating to the Assets except as may be required by any Applicable Law; and
- (vii) neither the Vendor, its Affiliates or their respective Representatives are liable or bound in any manner by any oral or written statements, representations or information pertaining to the Assets, or the operation thereof, made or furnished by any real estate broker, agent, employee, or other Person.

6.2 "As Is, Where Is", No Additional Representations

- (a) Without limiting any other provision of this Agreement, the Purchaser acknowledges and agrees that it is acquiring the Assets on an "as is, where is" and "without recourse" basis with all defects, both patent and latent, and with all faults, whether known or unknown, presently existing or that may hereafter arise. The Purchaser acknowledges and agrees that, except as expressly set forth in this Agreement, the Vendor, its Affiliates and their respective Representatives have not made, do not make and specifically negate and disclaim any representation, warranty, promise, covenant, agreement or guaranty of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning or with respect to the Assets. For greater certainty, but without limitation, except as expressly set forth in this Agreement, none of the Vendor, its Affiliates or their respective Representatives make any condition, representation or warranty whatsoever, express or implied, with respect to:
 - (i) the title and interest of the Vendor in and to the Assets;
 - (ii) whether any ROFRs are exercisable by a Third Party in connection with the completion of the Transactions;
 - (iii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
 - (iv) the income to be derived from the Assets, if any;

- (v) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
 - (vi) the rates of production of Petroleum Substances from the Lands;
 - (vii) the quality, condition, marketability, profitability, fitness for a particular purpose or merchantability of any tangible depreciable equipment or property interests which comprise the Assets ;
 - (viii) the suitability of the Assets for any and all purposes, activities and uses which the Purchaser may desire to conduct thereon;
 - (ix) the compliance of or by the Assets or its operation with any Applicable Law (including Environmental Laws);
 - (x) the validity or enforceability of the Assumed Contracts or the ability to assign any of the Assumed Contracts;
 - (xi) any regulatory approvals, permits and licenses, consents or authorizations that may be needed to complete the purchase of the Assets contemplated by this Agreement;
 - (xii) whether the Assets are located in a seismic hazards zone or a flood hazard zone;
 - (xiii) the presence of pests and any damage to the Assets and/or its improvements that may have occurred as a result;
 - (xiv) the nature and quantum of the Assumed Liabilities; or
 - (xv) any other matter with respect to the Assets.
- (b) The Purchaser acknowledges that the release and disclaimer described in this Article 6 is intended to be very broad and, except for its express rights under this Agreement, the Purchaser expressly waives and relinquishes any rights or benefits it may have under any Applicable Law designed to invalidate releases of unknown or unsuspected claims.
- (c) Except for its express rights under this Agreement, the Purchaser hereby waives all rights and remedies (whether now existing or hereinafter arising and including all common law, tort, contractual and statutory rights and remedies) against the Vendor, its Affiliates and their respective Representatives in respect of the Assets and any representations or statements made or information or data furnished to the Purchaser or its Representatives in connection herewith (whether made or furnished orally or by electronic, faxed, written or other means). Such waiver is absolute, unlimited, and includes, but is not limited to, waiver of express warranties, implied warranties, any warranties contained in the *Sale of Goods Act* (Alberta), the *Sale of Goods Act* (British Columbia) (or similar applicable statutes, all as may be amended, repealed or replaced), warranties of fitness for a particular use, warranties of merchantability, warranties of occupancy, strict liability and claims of every kind and type, including claims regarding defects, whether or not discoverable or latent, product liability claims, or similar claims, and all other claims that may be later created or conceived in strict liability or as strict liability type claims and rights.

**ARTICLE 7
RISK AND COSTS AND INSURANCE**

7.1 Risk and Costs

Except as otherwise provided for in this Agreement, the Assets will be at the sole risk and responsibility of the Vendor until the Closing Date, and thereafter at the sole risk and responsibility of the Purchaser.

**ARTICLE 8
INDEMNIFICATION**

8.1 Indemnification Given by Purchaser

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates and/or their respective Representatives related to or in connection with the Assets and the Assumed Liabilities, including: (i) all Losses and Liabilities attributable to the ownership, operation, use, construction or maintenance of the Assets during the period following the Closing Date; (ii) all Losses and Liabilities arising or accruing on or after the Closing Date under any Assumed Contract, including any and all Cure Costs; and (iii) any other Losses and Liabilities for which the Purchaser has otherwise agreed to indemnify the Vendor pursuant to this Agreement. The Purchaser's indemnity obligations set forth in this Section 8.1 shall survive the Closing Date indefinitely pursuant to Section 14.3.

8.2 Third Party Claims

- (a) If any of the Vendor, its Affiliates or any of their respective Representatives receives written notice of the commencement or assertion of any Third Party Claim for which the Purchaser is liable pursuant to this Agreement (or has otherwise agreed to indemnify the Vendor, its Affiliates or their respective Representatives against), the Vendor shall give the Purchaser reasonably prompt notice thereof, but in any event no later than ten (10) days after receipt of such notice of such Third Party Claim. Such notice to the Purchaser shall describe the Third Party Claim in reasonable detail and shall indicate, if reasonably practicable, the estimated amount (or the method of computation of the amount) of the Losses and Liabilities that has been or may be sustained by the Vendor, its Affiliates or their respective Representatives, respectively, and a reference to the provisions of this Agreement, or other applicable document, upon which such claim is based.
- (b) The Purchaser may assume the carriage and control of the defence of any Third Party Claim by giving notice to that effect to the Vendor, not later than ten (10) days after receiving notice of that Third Party Claim (the "**Notice Period**") so long as: (i) the Purchaser first acknowledges to the Vendor, in writing, liability to the Vendor, its Affiliates and/or their respective Representatives, under this Agreement with respect to such Third Party Claim and that the outcome of such Third Party Claim does not alter or diminish the Purchaser's obligation to indemnify the Vendor, its Affiliates and/or their respective Representatives,

pursuant to this Agreement, subject to the Purchaser's right to contest in good faith the Third Party Claim; (ii) the Purchaser has the financial resources to defend against the Third Party Claim and fulfill any indemnification obligations and has provided the Vendor, its Affiliates and/or their respective Representatives, with evidence thereof; (iii) the Third Party Claim involves monetary damages; and (iv) the Purchaser thereafter pursues the defence or settlement of the Third Party Claim actively and diligently. The Purchaser's right to do so shall be subject to the rights of any insurer or other third party who has potential liability in respect of that Third Party Claim. The Purchaser shall pay all of its own expenses of participating in or assuming such defence. In the event that the Purchaser elects to assume the carriage and control of the defence of a Third Party Claim pursuant to this Section 8.2(b), then the Vendor shall, or shall cause its Affiliates and/or their respective Representatives to, cooperate in good faith in the defence of each Third Party Claim and may participate in such defence assisted by counsel of its own choice at its own expense.

- (c) If the Vendor has not received notice within the Notice Period that the Purchaser has elected to assume the carriage and control of the defence of such Third Party Claim in accordance with Section 8.2(b), or if the Purchaser has given such notice but thereafter fails or is unable to pursue the defence or settlement of such Third Party Claim actively and diligently, the Vendor, its Affiliates and/or their respective Representatives, may, at their option, elect to settle or compromise the Third Party Claim on terms of its choosing, or assume such defence assisted by counsel of its own choosing, and the Purchaser shall be liable for all reasonable costs and expenses paid or incurred in connection therewith and any Losses and Liabilities suffered or incurred by the Vendor, its Affiliates and/or their Representatives with respect to such Third Party Claim.

8.3 Failure to Give Timely Notice

Notwithstanding that time is of the essence, a failure to give timely notice as provided in this Article 8 shall not affect the rights or obligations of any Party except and only to the extent that, as a result of such failure, any Party which was entitled to receive such notice was deprived of its right to recover any payment under any applicable insurance coverage or was otherwise prejudiced as a result of such failure.

8.4 No Merger

There shall not be any merger of any liability or indemnity hereunder in any assignment, conveyance, transfer or document delivered pursuant hereto notwithstanding any rule of law, equity or statute to the contrary and all such rules are hereby waived.

8.5 Third Party Beneficiary

The Vendor's Representatives and the Vendor's Affiliates, and all of their respective Representatives are intended third party beneficiaries of this Article 8 and shall have the right, power and authority to enforce the provisions hereof as though they were each a party hereto. The Purchaser further agrees to execute such agreements as may be reasonably requested by such Persons in connection with these provisions that are consistent with this Article 8 or that are reasonably necessary to give further effect thereto.

**ARTICLE 9
ENVIRONMENTAL MATTERS**

9.1 Acknowledgements Regarding Environmental Condition

The Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. The Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands that the Vendor has provided the Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of the Purchaser (insofar as the Vendor could reasonably provide such access) and that the Purchaser is not relying upon any representation or warranty of the Vendor, its Affiliates or any of their respective Representatives as to the environmental condition of the Assets,

**ARTICLE 10
COVENANTS**

10.1 Conduct of Business Until Closing

- (a) Until the Closing Date, the Vendor shall provide the Purchaser with all access to the Assets as reasonably required by the Purchaser in order to allow for and assist the Purchaser with an orderly passing of the Assets to the Purchaser following Closing in accordance herewith.
- (b) The access to the Assets to be afforded to the Purchaser and its Representatives pursuant to this Section 10.1 will be subject to the Assumed Contracts and all of the Vendor's site entry protocols, health, safety and environmental rules, policies and procedures. Further, the Purchaser acknowledges and agrees that it shall:
 - (i) be solely liable and responsible for any and all Losses and Liabilities which the Vendor, its Affiliates or their respective Representatives may suffer, sustain, pay or incur; and
 - (ii) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives harmless from any and all Claims or Losses and Liabilities whatsoever which may be brought against, suffered by or incurred by the Vendor, its Affiliates or their respective Representatives;

arising out of, resulting from, attributable to or in any way connected with any access provided to the Purchaser or its Representatives pursuant to this Section 10.1.

10.2 ROFRs

- (a) The Purchaser acknowledges that it shall be responsible for conducting such separate investigation of the Assets as the Purchaser has determined is appropriate with respect to the identification of ROFRs applicable to the Assets as soon as is reasonably practicable after the date hereof. The Purchaser shall indemnify Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any failure by the Purchaser to identify ROFRs applicable to the Assets or any Third Party Claim relating to the allocation of the value of a ROFR to be determined by the Purchaser in accordance with Section 10.2(b)(i), as applicable.
- (b) If the Purchaser has identified any ROFRs pursuant to Section 10.2(a):

- (i) promptly following the identification of Assets which are the subject of ROFRs, the Purchaser shall prepare and provide the Vendor with ROFR notices to be issued in respect of such ROFRs, which shall include the Purchaser's bona fide allocation of the amount of the Purchase Price attributable to each of such Assets which are subject to a ROFR;
 - (ii) the Vendor shall courier ROFR notices to the Third Parties holding such ROFRs promptly following the receipt of the same from the Purchaser; and
 - (iii) to the extent the Purchaser is not copied directly on a response from a Third Party ROFR holder, the Vendor shall notify the Purchaser in writing forthwith upon each Third Party exercising or waiving such a ROFR.
- (c) If any such Third Party elects to exercise such a ROFR, then:
- (i) the definition of Assets shall be deemed to be amended to exclude those Assets in respect of which the ROFR has been exercised;
 - (ii) such Assets shall not be conveyed to the Purchaser;
 - (iii) any proceeds received by the Vendor from a Third Party in respect of the sale and conveyance of any Assets which are subject to a ROFR shall be deemed to not constitute Assets for the purposes of this Agreement; and
 - (iv) the Purchase Price shall not be subject to any reduction in the event of the exercise of any such ROFR by a Third Party.
- (d) In the event that a Third Party exercises a ROFR and is then unable or unwilling to enter into a conveyance agreement with the Vendor for the relevant Assets, the Purchaser agrees to accept a conveyance of such Assets under the same terms and conditions as this Agreement to whatever extent possible.
- (e) Closing shall not be delayed even though certain of the ROFRs are outstanding and capable of exercise by the holders thereof as of the Closing Date (such ROFRs being referred to as "**Outstanding ROFRs**"). In such case, the following procedures shall apply:
- (i) the Parties shall proceed with Closing (for greater certainty without any reduction in the Purchase Price for the Outstanding ROFRs, and without variation of any other terms or conditions of this Agreement);
 - (ii) the Purchaser shall have (as of the Closing Date) prepared all Specific Conveyances and other closing documentation required for the sale of the Assets subject to the Outstanding ROFRs (the "**Outstanding ROFR Assets**");
 - (iii) if an Outstanding ROFR is exercised by a Third Party, the Vendor will promptly notify the Purchaser thereof in writing, the Specific Conveyances and other closing documentation related to such Outstanding ROFR Assets will be of no force or effect and shall be destroyed by the Purchaser, and the provisions of Section 10.2(c) shall apply to the Assets which are the subject of the Outstanding ROFR being exercised by the Third Party, *mutatis mutandis*; and

- (iv) if after Closing an Outstanding ROFR is extinguished by lapse of time, waiver or otherwise (other than as a result of being exercised), the Vendor will promptly notify the Purchaser thereof in writing and promptly deliver copies of the Specific Conveyances and closing documentation previously prepared to the Purchaser, and such documentation shall be effective and the sale of such Outstanding ROFR Assets to Purchaser pursuant hereto shall be deemed to have closed on the Closing Date.

10.3 Document Review

Prior to Closing, the Vendor shall provide Purchaser with reasonable access to the Title Documents and other Miscellaneous Interests in the possession or under the control of Vendor for the purpose of verifying the continued validity and effect of the Title Documents, the identification of Assets the subject of ROFRs, the preparation of Specific Conveyances and other matters related to this Agreement and the Transaction.

ARTICLE 11 CONDITIONS

11.1 Mutual Conditions

The respective obligations of the Parties to complete the purchase and sale of the Assets are subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) the Court shall have granted the Approval and Vesting Order and the Approval and Vesting Order shall be a Final Order;
- (b) no Governmental Authority shall have enacted, issued or promulgated any final or non-appealable order or Applicable Law subsequent to the date hereof which has the effect of: (i) making any of the transactions contemplated by this Agreement illegal; or (ii) otherwise prohibiting, preventing or restraining the Vendor from the sale of the Assets; and
- (c) the Closing is not otherwise prohibited by Applicable Law;

The foregoing conditions are for the mutual benefit of the Vendor and the Purchaser and may be asserted by the Vendor or the Purchaser regardless of the circumstances and may be waived only with the agreement of the Vendor and the Purchaser.

11.2 Conditions for the Benefit of the Purchaser

The obligation of the Purchaser to complete the purchase of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Vendor contained in Section 5.1 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Vendor shall have complied with and performed, in all material respects, all of its covenants and obligations contained in this Agreement; and

- (c) the Vendor shall have executed and delivered or caused to have been executed and delivered to the Purchaser at or before the Closing all the documents contemplated in Section 12.2.

The foregoing conditions are for the exclusive benefit of the Purchaser and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Purchaser may have.

11.3 Conditions for the Benefit of the Vendor

The obligation of the Vendor to complete the sale of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Purchaser contained in Section 5.2 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Purchaser shall have complied with and performed in all material respects all of its covenants and obligations contained in this Agreement;
- (c) the Purchaser shall have executed and delivered or caused to have been executed and delivered to the Vendor at or before the Closing all the documents contemplated in Section 12.3; and
- (d) the Vendor has not lost its ability to convey the Assets due to the appointment of a receiver or a receiver-manager, an order of the Court or otherwise pursuant to the CCAA Proceedings, provided such order or other action is pursuant to the CCAA Proceedings or is not at the voluntary initiative of the Vendor.

The foregoing conditions are for the exclusive benefit of the Vendor and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Vendor may have.

11.4 Satisfaction of Conditions

Each of the Parties shall proceed diligently and in good faith and use all commercially reasonable efforts to fulfill and assist in the fulfillment of the conditions set forth in Sections 11.1, 11.2 and 11.3. In addition, each of the Parties agrees not to take any action that could reasonably be expected to preclude, delay or have an adverse effect on the Transaction or would render, or may reasonably be expected to render, any representation or warranty made by it in this Agreement untrue in any material respect.

11.5 Monitor's Certificate

When the conditions to Closing set out in Sections 11.1, 11.2 and 11.3 have been satisfied and/or waived by the each of the Vendor and the Purchaser, as applicable, the Vendor and the Purchaser will each deliver to the Monitor written confirmation: (a) that such conditions of Closing, as applicable, have been satisfied and/or waived; and (b) of the amount of the Transfer Taxes to be paid on Closing (in each case, to the extent applicable), in substantially the form of Schedule D (the "**Conditions Certificates**"). Upon receipt by the Monitor of: (i) confirmation of payment of the balance of the Purchase Price (less the Deposit) to be paid on Closing has been received by the Vendor; (ii) confirmation of payment of applicable Transfer Taxes to be paid on Closing have been paid to the Vendor (or evidence of an agreement to pay all Transfer

Taxes by the Purchaser to any relevant Governmental Authorities or counterparty); and (iii) each of the Conditions Certificates, the Monitor shall: (A) issue forthwith its Monitor's Certificate concurrently to the Vendor and the Purchaser, at which time the Closing will be deemed to have occurred; and (B) file as soon as practicable a copy of the Monitor's Certificate with the Court (and shall provide a true copy of such filed certificate to the Vendor and the Purchaser). In the case of (A) and (B), above, the Monitor will be relying exclusively on the basis of the Conditions Certificates and without any obligation whatsoever to verify the satisfaction or waiver of the applicable conditions.

ARTICLE 12 CLOSING

12.1 Closing Date and Place of Closing

Subject to the conditions set out in this Agreement, the Transaction shall close and be completed on the Closing Date, or at such other time as the Parties may agree in writing.

12.2 Deliveries on Closing by the Vendor

The Vendor shall deliver (or cause to be delivered) to the Purchaser on or before the Closing Date:

- (a) a Court certified copy of the Approval and Vesting Order;
- (b) a certificate of the Vendor confirming the accuracy of the matters provided for in Sections 11.2(a) and 11.2(b);
- (c) a written joint direction, duly executed by the Vendor, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);
- (d) the General Conveyance, Assignment and Assumption Agreement duly executed by the Vendor; and
- (e) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Purchaser may reasonably require to give effect to this Agreement.

12.3 Deliveries on Closing by the Purchaser

The Purchaser shall deliver (or cause to be delivered) to the Vendor's Solicitor on or before the Closing Date:

- (a) payment of the Purchase Price in accordance with Section 3.3(b);
- (b) payment of all Transfer Taxes payable on Closing to the Vendor or the Vendor's Solicitors (or evidence of self-assessment and payment by the Purchaser thereof to the relevant Governmental Authorities);
- (c) a certificate of the Purchaser confirming the accuracy of the matters provided for in Sections 11.3(a) and 11.3(b);
- (d) a written joint direction, duly executed by the Purchaser, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);

- (e) the General Conveyance, Assignment and Assumption Agreement duly executed by the Purchaser; and
- (f) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Vendor may reasonably require to give effect to this Agreement.

ARTICLE 13 TERMINATION

13.1 Grounds for Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by the mutual written agreement of the Vendor and the Purchaser, provided however that if this Agreement has been approved by the Court, any such termination shall require either the consent of the Monitor or the approval of the Court;
- (b) by the Purchaser, upon written notice to the Vendor, if there has been a material breach by the Vendor of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Purchaser, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.2 impossible by the Outside Date; or (ii) if such breach is curable, the Purchaser has provided prior written notice of such breach to the Vendor, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Vendor received such notice;
- (c) by the Purchaser, upon written notice to the Vendor, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the Purchaser's breach of this Agreement;
- (d) by the Vendor, upon written notice to the Purchaser, if there has been a material breach by the Purchaser of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Vendor, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.3 impossible by the Outside Date; or (ii) if such breach is curable, the Vendor has provided prior written notice of such breach to the Purchaser, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Purchaser received such notice; or
- (e) by the Vendor, upon written notice to the Purchaser, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the breach of this Agreement by the Vendor.

13.2 Effect of Termination

Notwithstanding any termination of this Agreement as permitted under Section 13.1, or as otherwise provided for in this Agreement, the provisions of Sections 3.3 (Deposit), 14.1 (Public Announcements), 14.4 (Governing Law), 14.5 (Consequential Damages), 14.11 (Costs and Expenses) and 14.15 (Third Party Beneficiaries) shall remain in full force and effect following any such permitted termination, and the Deposit shall be governed by Section 3.3.

ARTICLE 14 GENERAL

14.1 Public Announcements

- (a) Subject to Section 14.1(b), if a Party intends to issue a press release or other public disclosure of this Agreement, the terms hereof or the Transaction, the disclosing Party shall provide the other Parties with an advance copy of any such press release or public disclosure with sufficient time to enable the other Parties to review such press release or other public disclosure and provide any comments. The disclosing Party shall not issue such press release or other public disclosure without the prior written consent of the other Parties, such consent not to be unreasonably withheld.
- (b) Notwithstanding Section 14.1(a): (i) this Agreement may be filed by the Vendor with the Court; and (ii) the Transaction may be disclosed by the Vendor to the Court, subject to redacting confidential or sensitive information as permitted by Applicable Law. The Parties further agree that:
 - (i) the Vendor may prepare and file reports and other documents with the Court containing references to the Transaction and the terms of the Transaction;
 - (ii) the Vendor may forward a copy of this Agreement and all related documentation to the Orphan Well Association and its Representatives, agents, legal counsel and financial advisors, and may further advise such Persons of the existence and nature of any discussions and negotiations in relation thereto or in relation to the Transaction; provided that the Orphan Well Association and its Representatives agree in advance to be bound by any confidentiality undertakings or similar confidentiality requirements reasonably requested by the Vendor; and
 - (iii) the Vendor and its professional advisors may prepare and file such reports and other documents with the Court containing references to the Transaction contemplated by this Agreement and the terms of such Transaction as may reasonably be necessary to obtain the Court Approval and to complete the Transaction contemplated by this Agreement or to comply with their obligations to the Court.

14.2 Dissolution of Vendor

The Purchaser acknowledges and agrees that nothing in this Agreement shall operate to prohibit or diminish in any way the right of the Vendor or any of its Affiliates to cause the dissolution or wind-up of any of the Vendor subsequent to the Closing Date, or otherwise cause or allow the Vendor to cease operations in any manner or at any time subsequent to the Closing Date as the Vendor may determine in its

sole discretion, which may be exercised without regard to the impact any such action may have on the Vendor's ability to fulfil its obligations under this Agreement that survive Closing.

14.3 Survival

Upon Closing, the obligations, covenants, representations and warranties of the Parties set out in this Agreement shall expire, be terminated and extinguished and of no further force or effect, provided that notwithstanding the Closing contemplated hereunder or the delivery of documents pursuant to this Agreement, the obligations and covenants of the Parties set out in Section 2.3 (Specific Conveyances), Section 2.4 (Post-Closing Maintenance of Assets), Section 5.3 (Enforcement of Representations and Warranties), Section 10.2 (ROFRs) and Article 4 (Transfer Taxes), Article 6 ("As Is, Where Is" and No Additional Representations and Warranties), Article 8 (Indemnification), Article 9 (Environmental Matters) and Article 14 (General), shall survive Closing, shall remain in full force and effect, shall not merge as a result of Closing and shall be binding on the Parties indefinitely thereafter except as expressly stated to the contrary therein or otherwise in accordance with Applicable Laws.

14.4 Governing Law

- (a) This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.
- (b) Notwithstanding Section 14.4(a), any and all documents or orders that may be filed, made or entered in the CCAA Proceedings, and the rights and obligations of the Parties thereunder, including all matters of construction, validity and performance thereunder, shall in all respects be governed by, and interpreted, construed and determined in accordance with the laws of the Province of Alberta. The Parties consent to the jurisdiction and venue of the Court, as applicable, for the resolution of any such disputes, regardless of whether such disputes arose under this Agreement. Each Party agrees that service of process on such Party as provided in Section 14.13 shall be deemed effective service of process on such Party.

14.5 Consequential Damages

Under no circumstance shall any of the Parties, their Representatives or their respective directors, officers, employees or agents be liable for any punitive, exemplary, consequential or indirect damages (including for greater certainty, any loss of profits) (collectively, "**Consequential Damages**") that may be alleged to result, in connection with, arise out of, or relate to this Agreement or the Transaction, other than Consequential Damages for which the Purchaser is liable as a result of a Third Party Claim (which liability shall be subject to and recoverable under Article 8 (Indemnification)). For greater certainty, the Parties agree that none of the Parties, their respective Affiliates or their respective Representatives shall be liable for any lost profits whatsoever, whether such lost profits are considered to be direct, consequential or indirect losses, and regardless of whether such lost profits were foreseeable by the Parties at any time or whether such lost profits were the direct and natural result of a Party's breach of its obligations under this Agreement.

14.6 Further Assurances

Each of the Parties from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

14.7 Assignment

The Purchaser shall not, without the Vendor's prior written consent, assign any right or interest in this Agreement, which consent may be withheld in the Vendor's sole and absolute discretion, except that the Purchaser shall have the right to assign any or all of its rights, interests or obligations hereunder to one or more Affiliates of the Purchaser, provided that: (a) such Affiliate agrees to be bound by the terms of this Agreement; (b) the Purchaser shall remain liable hereunder for any breach of the terms of this Agreement by such Affiliate; (c) such assignment shall not release the Purchaser from any obligation or liability hereunder in favour of the Vendor; and (d) the Purchaser shall acknowledge and confirm its continuing obligations in favour of the Vendor in an assignment and assumption agreement in form and substance satisfactory to the Vendor.

14.8 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

14.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

14.10 Time of the Essence

Time is of the essence in this Agreement.

14.11 Costs and Expenses

Unless otherwise provided for in this Agreement, each Party shall be responsible for all costs and expenses (including the fees and disbursements of legal counsel, bankers, investment bankers, accountants, brokers and other advisors) incurred by it in connection with this Agreement and the Transaction. Notwithstanding any other provision of this Agreement, the Purchaser shall pay the cost of all surveys, title insurance policies and title reports ordered by the Purchaser.

14.12 Entire Agreement

This Agreement and the Confidentiality Agreement (the terms and conditions of which are incorporated by reference into this Agreement, and binding upon the Parties, as if such agreement were signed directly by the Parties) constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement or in the Confidentiality Agreement.

14.13 Notices

Any notice, direction or other communication given regarding the matters contemplated by this Agreement must be in writing, sent by personal delivery, courier or electronic mail and addressed:

- (a) in the case of the Vendor:

AlphaBow Energy Ltd.
Suite 300, 708-11th Avenue S.W.
Calgary, AB T2R OE4

Attention: Ben Li
Email: benli@alphabowenergy.com

With a copy, which shall not constitute notice, to the Vendor's Solicitors:

Bennett Jones LLP
4500, 855 - 2nd Avenue S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron; Kristos Iatridis
Email: cameronk@bennettjones.com; iatridisk@bennettjones.com

- (b) In the case of the Purchaser:

PointBreak Resources Inc.
Suite 920, 250 – 6th Avenue S.W.
Calgary, AB T2P 3H7

Attention: Craig Kolochuk, President
Email: ckolochuk@pointbreakres.ca

A notice is deemed to be given and received if: (i) sent by personal delivery or courier, on the date of delivery if it is a Business Day and the delivery was made prior to 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day; or (ii) email, on the date of transmission if it is a Business Day and the transmission was made prior to 4:00 p.m. (local time in place of receipt), and otherwise on the next Business Day. A Party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any subsequent notice must be sent to the Party at its changed address.

Any element of a Party's address that is not specifically changed in a notice will be assumed not to be changed.

14.14 Enurement

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

14.15 Third Party Beneficiaries

Except as otherwise provided for in this Agreement, each Party intends that this Agreement shall not benefit or create any right or cause of action in or on behalf of any Person other than the Parties and their successors and permitted assigns and, except as otherwise provided for in this Agreement, no Person, other than the Parties and their successors and permitted assigns shall be entitled to rely on the provisions hereof in any action, suit, proceeding, hearing or other forum. The Purchaser acknowledges to the Vendor, its Affiliates and their respective Representatives their direct rights against the Purchaser under this Agreement. To the extent required by Applicable Law to give full effect to these direct rights, the Purchaser agrees and acknowledges that the Vendor is acting as agent and/or as trustee of its Representatives, its Affiliates and their respective Representatives.

14.16 Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.


14.17 Counterparts

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which shall constitute one and the same agreement. Transmission by facsimile or other electronic means of an executed counterpart of this Agreement shall be deemed to constitute due and sufficient delivery of such counterpart.

[THE BALANCE OF THIS PAGE INTENTIONALLY BLANK]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per:  Signed by:
F151FF4C8A774EE...
Name: Ben Li
Title: Chief Executive Officer

POINTBREAK RESOURCES INC.

Per: _____
Name: Craig Kolochuk
Title: President

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

POINTBREAK RESOURCES INC.

Per:  _____
Name: Craig Kolochuk
Title: President

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

<i>Lands</i>	<i>Rights</i>	<i>WI</i>	<i>Encumbrances</i>
Twp 51 Rge 7 W4M Sec 18 Crown Lease 0401080457	PNG to base Mannville excluding wellbore 100/04- 18-051-07W4/00 & 100/04- 18-051-07W4/02	50%* *plus any additional WI which may be prorated from Questfire Energy Corp.	Crown S/S
Twp 50 Rge 10 W4M Sec 28 Crown Lease 0401040148	PNG to base Mannville excluding wellbores 100/09- 28-050-10W4/00 and 100/09- 28-050-10W4/02	100%	Crown S/S

Wells:

N/A

Facilities:

N/A

Pipelines:

N/A

SCHEDULE B

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the November XX, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and [Company] (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn **December XX**, 2024, the Affidavit

of Service of Stephanie Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND UPON noting** the November 7, 2024, decision of Justice M. H. Bourque that the 17.5% gross overriding royalty granted by AlphaBow to Advance Drilling Ltd. is not an interest in land; **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. [Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and] upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:

- (i) cancel existing Certificates of Title identified and legally described in Schedule "A" of the Sale Agreement (the "**Lands**");
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, [Purchaser];
 - (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and

foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

MISCELLANEOUS MATTERS

14. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and
 - (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation,

nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

15. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist AlphaBow and its agents in carrying out the terms of this Order.
17. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing

ALPHABOW FILE	LEGAL DESCRIPTION	PNG RIGHTS	ALPHABOW WORKING INTEREST	ENCUMBRANCES	EXPIRY DATE

Wells:

Facilities:

Pipelines:

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS
DOCUMENT Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated _____, the Court approved the agreement of purchase and sale made as of _____ (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and [Purchaser] (the "**Purchaser**") and provided for the vesting in the Purchaser of

AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

- B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

**KSV Restructuring Inc., in its
capacity as Monitor of AlphaBow
Energy Ltd., and not in its personal
capacity.**

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE C²

Form of General Conveyance, Assignment and Assumption Agreement

GENERAL CONVEYANCE, ASSIGNMENT, AND ASSUMPTION AGREEMENT

THIS General Conveyance, Assignment, and Assumption Agreement (this "**Agreement**") is made as of the [•] day of [•], [•].

AMONG:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

[BUYER], a corporation existing under the laws of **Alberta** (herein referred to as the "**Purchaser**")

RECITALS:

- A. In accordance with the terms of that certain Asset Purchase and Sale Agreement dated as of [•], by and between the Vendor and the Purchaser (the "**Purchase Agreement**"), the Vendor has agreed to sell, assign, and transfer the Assets to the Purchaser and the Purchaser has agreed to purchase the Assets from the Vendor;
- B. the Purchaser has agreed to assume the Assumed Liabilities; and
- C. this Agreement is delivered pursuant to the Purchase Agreement.

NOW THEREFORE, for good and valuable consideration now paid by the Purchaser to the Vendor pursuant to the Purchase Agreement (the receipt and sufficiency of which is hereby acknowledged by the Vendor) the parties hereto agree as follows:

1. Definitions

All capitalized terms used but not otherwise defined in this Agreement shall have the meaning ascribed to such terms in the Purchase Agreement.

2. Certain Rules of Interpretation

- (a) In this Agreement, unless the context requires otherwise, words in one gender include all genders and words in the singular include the plural and vice versa.
- (b) The division of this Agreement into Sections and the inclusion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.

² Guidance note to Buyer: this Schedule C is a form only; it is required to be delivered at Closing (i.e. does not need to be signed and delivered at time of signing this PSA).

- (c) The terms "hereof," "hereunder," and similar expressions refer to this Agreement and not to any particular Section or other portion of this Agreement.
- (d) Unless something in the subject matter or context is inconsistent therewith, references herein to "Sections" are to sections of this Agreement.
- (e) The language used in this Agreement is the language chosen by the parties to express their mutual intent, and no rule of strict construction shall be applied against any party.

3. Conveyance

The Vendor hereby sells, transfers, assigns, conveys and delivers to the Purchaser, and the Purchaser hereby purchases, accepts and receives from the Vendor, upon the terms and subject to the conditions of the Purchase Agreement, the Vendor's Interest in and to the Assets, free and clear of any and all Claims other than Permitted Encumbrances, as applicable, with effect as of the Closing on the date hereof, to have and to hold the Assets and all such right, title, interest, property, claim, and demand unto and to the use of the Purchaser.

4. Assumption of Assumed Liabilities

Effective as of the Closing on the date hereof, the Purchaser hereby assumes and agrees to pay, perform, and discharge, when due, the Assumed Liabilities.

5. Further Assurances

Each of the Parties hereto from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

6. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.

7. Entire Agreement

This Agreement, the Purchase Agreement, and the documents referred to therein and contemplated thereby constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement, the Purchase Agreement, the Confidentiality Agreement and the documents referred to therein and contemplated thereby.

8. Successors and Assigns

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

9. Counterparts

This Agreement may be executed in two or more counterparts, each of which will be deemed an original and all of which together will constitute one instrument. Delivery by facsimile or by electronic transmission in portable document format (PDF) of an executed counterpart of this Agreement is as effective as delivery of an originally executed counterpart of this Agreement.

10. Amendments

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party. Any amendment effected in accordance with this Section 10 will be binding upon the Parties and their respective successors and permitted assigns.

11. Paramountcy

This Agreement is delivered pursuant to, and is subject to, all of the terms and conditions contained in the Purchase Agreement. In the event of any inconsistency between the provisions of this Agreement and the provisions of the Purchase Agreement, the provisions of the Purchase Agreement shall prevail.

12. Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

[Signature Page Follows.]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

[BUYER]

Per: _____
Name:
Title:

SCHEDULE D

FORMS OF CONDITIONS CERTIFICATES

VENDOR'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned [**officer/director**] of the Vendor hereby confirms to the Monitor, for and on behalf of the Vendor, but solely in his or her capacity as an [**officer/director**] of the Vendor and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.3 of the Purchase Agreement for the benefit of the Vendor have been fulfilled or performed to the Vendor's satisfaction and/or waived by the Vendor; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●].

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

ALPHABOW ENERGY LTD.

Per: _____
Name:
Title:

Per: _____
Name:
Title:

PURCHASER'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned officer of the Purchaser hereby confirms to the Monitor, for and on behalf of the Purchaser, but solely in his or her capacity as an officer of the Purchaser and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.2 of the Purchase Agreement for the benefit of the Purchaser have been fulfilled or performed to the Purchaser's satisfaction and/or waived by the Purchaser; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●] and all such Transfer Taxes **[have been paid by the Purchaser directly to each relevant Governmental Authority][have been paid by the Purchaser to the Monitor prior to the Closing][will be paid by the Purchaser to the Monitor at Closing][will be paid by the Purchaser pursuant to an agreement with the relevant Governmental Authority].**

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

[BUYER]

Per: _____

Name:

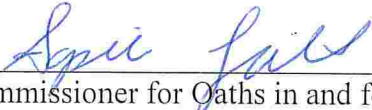
Title:

Per: _____

Name:

Title:

This is **Exhibit "L"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024

A handwritten signature in blue ink, appearing to read "Sophie Fiddes", written over a horizontal line.

A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

ALPHABOW ENERGY LTD.

- and -

ROCKEAST ENERGY CORP.

ASSET PURCHASE AND SALE AGREEMENT

December 9, 2024

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PURCHASE AND SALE AGREEMENT

THIS PURCHASE AND SALE AGREEMENT is dated as of December 9, 2024,

BETWEEN:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "Vendor")

- and -

ROCKEAST ENERGY CORP. a corporation existing under the laws of the Province of Alberta (herein referred to as the "Purchaser")

WHEREAS:

- A. on April 26, 2024, the Vendor was granted creditor protection pursuant to an initial order granted by the Court of King's Bench (the "**Initial Order**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Vendor;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. all licensed assets and properties of the Vendor are currently subject to a suspension order and have been under the care and maintenance of the Orphan Well Association since September 6, 2023; and
- E. subject to receipt of Court Approval, the Purchaser has agreed to purchase and acquire and the Vendor has agreed to sell, transfer and assign to the Purchaser, all of the Vendor's Interest in and to the Assets, on the terms and conditions set forth herein.

NOW THEREFORE, this Agreement witnesses that in consideration of the mutual covenants and agreements contained herein, and for other good and valuable consideration, the receipt and adequacy of which are acknowledged by each Party to the other, the Parties covenant and agree as follows:

ARTICLE 1 INTERPRETATION

1.1 Definitions

In this Agreement:

- (a) "**Abandonment and Reclamation Obligations**" means all past, present and future obligations to:
 - (i) abandon, shut-down, close, decommission, dismantle or remove any and all Wells and Tangibles, including all structures, foundations, buildings, pipelines, equipment and other facilities forming part of the Wells and Tangibles or otherwise

located on the Lands or used or previously used in respect of Petroleum Substances produced or previously produced from the Lands; and

- (ii) restore, remediate and reclaim the surface and subsurface locations of the Wells and the Tangibles and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on the Lands or that were located on other lands and used in respect of Petroleum Substances produced or previously produced from the Lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Wells or the Tangibles;

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Laws;

- (b) "**AER**" means the Alberta Energy Regulator, or any successor thereto having jurisdiction over the Assets or certain of them or the operation thereof;
- (c) "**Affiliate**" means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with that specified Person. For the purposes of this definition, "control" (including with correlative meanings, controlling, controlled by and under common control with) means the power to direct or cause the direction of the management and policies of that Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise and, it being understood and agreed that with respect to a corporation or partnership, control shall mean direct or indirect ownership of more than 50% of the voting shares in any such corporation or of the general partnership interest or voting interest in any such partnership;
- (d) "**Agreement**" means this agreement of purchase and sale and any schedules attached hereto which are referred to in this agreement, together with any amendment or supplement thereto;
- (e) "**Applicable Law**" means, in respect of any Person, asset, transaction, event or circumstance: (i) statutes (including regulations enacted thereunder); (ii) judgments, decrees and orders of courts of competent jurisdiction (including the common law); (iii) regulations, orders, ordinances and directives issued by Governmental Authorities; and (iv) the terms and conditions of all permits, licenses, approvals and authorizations, in each case which are applicable to such Person, asset, transaction, event or circumstance;
- (f) "**Approval and Vesting Order**" means an order of the Court approving the Transaction in accordance with the provisions of this Agreement, and, subject to Closing, vesting all of the Vendor's Interest in and to the Assets in the Purchaser free and clear of all Claims (other than Permitted Encumbrances) and interests, such order to be substantially in the form attached hereto as Schedule B together with such modifications and amendments to such form as may be approved by both the Vendor and the Purchaser, acting reasonably;
- (g) "**Assets**" means the Petroleum and Natural Gas Rights, the Tangibles, and the Miscellaneous Interests;

- (h) "**Assumed Contracts**" means the contracts referenced in subsection (i) of the definition of Miscellaneous Interests, which contracts shall be assigned by the Vendor and assumed by the Purchaser in accordance with the terms of this Agreement, the relevant contracts and/or the Approval and Vesting Order, and/or other order of the Court in form and substance satisfactory to the Parties;
- (i) "**Assumed Liabilities**" means, collectively, all liabilities and obligations arising from the possession, ownership and/or use of the Assets following Closing (including for greater certainty any municipal or property taxes that accrue commencing on the Closing Date), along with Environmental Liabilities, Abandonment and Reclamation Obligations and Cure Costs;
- (j) "**Business Day**" means any day other than a Saturday, Sunday or a statutory holiday in the City of Calgary in the Province of Alberta;
- (k) "**CCAA**" has the meaning ascribed to that term in the recitals hereto;
- (l) "**CCAA Proceedings**" means the proceedings commenced under the CCAA by the Vendor (and others) pursuant to the Initial Order;
- (m) "**Claim**" means any caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgments, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including, without limiting the generality of the foregoing:
 - (i) any encumbrances or charges created by the Initial Order and/or the ARIO;
 - (ii) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
 - (iii) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Liens Act* (Alberta);
 - (iv) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
 - (v) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
 - (vi) those claims which may be specifically identified in Schedule "C" to the Approval and Vesting Order, as applicable.
- (n) "**Claims Process**" has the meaning ascribed to that term in the definition of Cure Costs;
- (o) "**Closing**" means the completion of the purchase by the Purchaser, and sale by the Vendor, of the Vendor's Interest in and to the Assets and the completion of all other transactions

contemplated by this Agreement that are to occur contemporaneously with such purchase and sale, all subject to and in accordance with the terms and conditions of this Agreement;

- (p) "**Closing Date**" means the date on which Closing occurs, being the date which is five Business Days following the date upon which all conditions in Sections 11.1, 11.2 and 11.3 have been satisfied or waived (other than such conditions which are to be satisfied on the Closing Date), or such other date as the Parties may agree in writing; provided, however, that the Closing Date shall not be later than the Outside Date;
- (q) "**Conditions Certificates**" has the meaning ascribed to that term in Section 11.5;
- (r) "**Confidentiality Agreement**" means the confidentiality agreement between the Vendor, the Purchaser and the Monitor and executed prior to the date hereof in respect of the evaluation by the Purchaser of potential transactions involving the assets of the Vendor;
- (s) "**Consequential Damages**" has the meaning ascribed to that term in Section 14.5;
- (t) "**Court**" means the Court of King's Bench of Alberta, Judicial Centre of Calgary;
- (u) "**Court Approval**" means both the issuance of the Approval and Vesting Order by the Court approving the sale of the Assets, and such Approval and Vesting Order having become a Final Order;
- (v) "**Cure Costs**" means, in respect of any Assumed Contract, all amounts required to be paid, as determined in accordance with the claims process established by an order of the Court dated September 20, 2024 (the "**Claims Process**"), to remedy all of the Vendor's monetary defaults under such Assumed Contract or required to secure a counterparty's or any other necessary Person's consent to the assignment of such Assumed Contract pursuant to its terms (including any deposits or other forms of security required by any Governmental Authority) or as may be required pursuant to the Approval and Vesting Order, and includes any other fees and expenses required to be paid to a counterparty or any other Person in connection with the assignment of an Assumed Contract pursuant to its terms or Applicable Laws. For greater certainty, any claims for cure costs not submitted in accordance with the Claims Process, or not determined to be valid in accordance with the Claims Process, shall not be considered "Cure Costs" for the purposes of this Agreement;
- (w) "**Deposit**" has the meaning ascribed to that term in Section 3.3(a)(i);
- (x) "**Due Diligence Information**" means all information made available (by the Vendor, the Monitor or otherwise) for the Purchaser's review in paper or electronic form in relation to the Vendor, its Affiliates and/or the Assets;
- (y) "**Environment**" means the components of the earth and includes the air, the surface and subsurface of the earth, bodies of water (including rivers, streams, lakes and aquifers) and plant and animal life (including humans);
- (z) "**Environmental Laws**" means all Applicable Laws relating to pollution or protection of human health or the Environment (including ambient air, water, surface water, groundwater, land surface, soil, or subsurface) or natural resources, including Applicable Laws relating to the storage, transfer, transportation, investigation, cleanup, treatment, or use of, or release or threatened release into the Environment of, any Hazardous Substances;

- (aa) **"Environmental Liabilities"** means all past, present and future Losses and Liabilities, Claims and other duties and obligations, whether arising under contract, Applicable Laws or otherwise, arising from, relating to or associated with:
- (i) any damage, pollution, contamination or other adverse situations pertaining to the Environment howsoever and by whomsoever caused and regardless of whether such damage, pollution, contamination or other adverse situations occur or arise in whole or in part prior to, at or subsequent to the date of this Agreement;
 - (ii) the presence, storage, use, holding, collection, accumulation, assessment, generation, manufacture, processing, treatment, stabilization, disposition, handling, transportation, release, emission or discharge of Petroleum Substances, oilfield wastes, water, Hazardous Substances, environmental contaminants and all other substances and materials regulated under any Applicable Law, including any forms of energy, or any corrosion to or deterioration of any structures or other property;
 - (iii) compliance with or the consequences of any non-compliance with, or violation or breach of, any Environmental Law;
 - (iv) sampling, monitoring or assessing the Environment or any potential impacts thereon from any past, present or future activities or operations; or
 - (v) the protection, reclamation, remediation or restoration of the Environment;
- that relate to or arise by virtue of the Assets or the ownership thereof or any past, present or future operations and activities conducted in connection with the Assets or on or in respect of the Lands or any lands pooled or unitized therewith;
- (bb) **"Facilities"** means the Vendor's Interest in and to all field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are, or have been, used for production, gathering, treatment, compression, transportation, injection, water disposal, measurement, processing, storage or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, pipeline, production storage facility or warehouse, including those facilities and pipelines identified in Schedule A under the headings entitled "Facilities" and "Pipelines", respectively, and as applicable;
- (cc) **"Final Order"** means an order of the Court that has not been vacated, stayed, set aside, amended, reversed, annulled or modified, as to which no appeal or application for leave to appeal therefrom has been filed and the applicable appeal period with respect thereto shall have expired without the filing of any appeal or application for leave to appeal, or if any appeal(s) or application(s) for leave to appeal therefrom have been filed, any (and all) such appeal(s) or application(s) have been dismissed, quashed, determined, withdrawn or disposed of with no further right of appeal and all opportunities for rehearing, reargument, petition for certiorari and appeal being exhausted or having expired without any appeal, motion or petition having been filed and remaining pending, any requests for rehearing have been denied, and no order having been entered and remaining pending staying, enjoining, setting aside, annulling, reversing, remanding, or superseding the same, and all conditions to effectiveness prescribed therein or otherwise by Applicable Law or order having been satisfied;

- (dd) "**General Conveyance, Assignment and Assumption Agreement**" means an agreement providing for the assignment by the Vendor of the Vendor's Interest in and to the Assets, free and clear of all Claims (other than Permitted Encumbrances), substantially in the form attached hereto as Schedule C, and the assumption by the Purchaser of the Assumed Liabilities, substantially in the form attached hereto as Schedule C;
- (ee) "**Governmental Authority**" means any domestic or foreign government, whether federal, provincial, state, territorial or municipal; and any governmental agency, ministry, department, tribunal, commission, bureau, board, court (including the Court) or other instrumentality exercising or purporting to exercise legislative, judicial, regulatory or administrative functions of, or pertaining to, government, having jurisdiction over a Party, the Assets or this Transaction, including for greater certainty the AER;
- (ff) "**GST**" means taxes, interest, penalties and other additions thereto imposed under Part IX of the *Excise Tax Act* (Canada) and the regulations made thereunder; and "**GST Legislation**" means such act and regulations collectively;
- (gg) "**Hazardous Substances**" means any substance, material or waste defined, regulated, listed or prohibited by Environmental Laws, including pollutants, contaminants, chemicals, deleterious substances, dangerous goods, hazardous or industrial toxic wastes or substances, radioactive materials, flammable substances, explosives, Petroleum Substances and products of Petroleum Substances, polychlorinated biphenyls, chlorinated solvents and asbestos;
- (hh) "**Initial Order**" has the meaning ascribed to that term in the recitals hereto;
- (ii) "**KSV**" has the meaning ascribed to that term in the recitals hereto;
- (jj) "**Lands**" means the lands set out and described in Schedule A under the heading entitled "Lands Schedule/Mineral Property Report", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified in the Title Documents as to Petroleum Substances and geological formations);
- (kk) "**Leased Substances**" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (ll) "**Legal Proceeding**" means any litigation, action, suit, investigation, hearing, claim, complaint, grievance, arbitration proceeding or other proceeding and includes any appeal or review or retrial of any of the foregoing and any application for same;
- (mm) "**Licence Transfers**" means the transfer from the Vendor to the Purchaser of any permits, approvals, licences and authorizations granted by the AER or any other Governmental Authority in relation to the construction, installation, ownership, use or operation of the Wells or the Facilities, as applicable.
- (nn) "**Losses and Liabilities**" means any and all assessments, charges, costs, damages, debts, expenses, fines, liabilities, losses, obligations and penalties, whether accrued or fixed, absolute or contingent, matured or unmatured or determined or determinable, including those arising under any Applicable Law, Claim by any Governmental Authority or any order, writ, judgment, injunction, decree, stipulation, determination or award entered by or

with any Governmental Authority, and those arising under any contract, agreement, arrangement, commitment or undertaking and costs and expenses of any Legal Proceeding, assessment, judgment, settlement or compromise relating thereto, and all interest, fines and penalties and reasonable legal fees and expenses incurred in connection therewith (on a full indemnity basis);

- (oo) "LTAs" has the meaning set forth in Section 2.3(a);
- (pp) "**Miscellaneous Interests**" means, subject to any and all limitations and exclusions provided for in this definition, the Vendor's Interest in and to all property, assets, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, assets, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:
 - (i) all contracts relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
 - (ii) all warranties, guarantees and similar rights relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including warranties and guarantees made by suppliers, manufacturers and contractors under the Assets, and claims against other Third Parties in connection with the contracts relating to the Petroleum and Natural Gas Rights and the Tangibles;
 - (iii) all subsisting rights to carry out operations relating to the Lands, the Tangibles or the Wells, and without limitation, all easements and other permits, licenses and authorizations pertaining to the Tangibles or the Wells;
 - (iv) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them;
 - (v) all records, books, documents, licences, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, or either of them including any of the foregoing that pertain to geological or geophysical matters and, including plats, surveys, maps, cross-sections, production records, electric logs, cuttings, cores, core data, pressure data, decline and production curves, well files, and related matters, division of interest records, lease files, title opinions, abstracts of title, title curative documents, lease operating statements and all other accounting information, marketing reports, statements, gas balancing information, and all other documents relating to customers, sales information, supplier lists, records, literature and correspondence, physical maps, geologic or geophysical interpretation, electronic and physical project files; and
 - (vi) the Wells, including the wellbores and any and all casing and down-hole monitoring and pumping equipment;

provided that unless otherwise agreed in writing by the Parties, the Miscellaneous Interests shall not include any documents or data to the extent that they are owned or licensed by

Third Parties with restrictions on their deliverability or disclosure by the Vendor to an assignee;

- (qq) **"Monitor"** means KSV, in its capacity as the Court-appointed monitor of the Vendor in the CCAA Proceedings and not in its personal or corporate capacity;
- (rr) **"Monitor's Certificate"** means the certificate, substantially in the form attached as Schedule "A" to the Approval and Vesting Order, to be delivered by the Monitor to the Vendor and the Purchaser on Closing and thereafter filed by the Monitor with the Court certifying that it has received the Conditions Certificates;
- (ss) **"Monitor's Solicitors"** means Cassels Brock & Blackwell LLP, or such other firm or firms of solicitors as are retained or engaged by the Monitor from time to time and notice of which is provided to the Purchaser;
- (tt) **"Notice Period"** has the meaning ascribed to that term in Section 8.2(b);
- (uu) **"Order"** means any order, writ, judgment, injunction, decree, stipulation, determination, decision, verdict, ruling, subpoena, or award entered by or with any Governmental Authority (whether temporary, preliminary, or permanent);
- (vv) **"Outside Date"** means the date which occurs 90 days following the date of execution of this Agreement, or such other date as the Parties may agree;
- (ww) **"Outstanding ROFR Assets"** has the meaning set forth in Section 10.2(e)(ii);
- (xx) **"Outstanding ROFRs"** has the meaning set forth in Section 10.2(e);
- (yy) **"Parties"** means, collectively, the Purchaser and the Vendor, and **"Party"** means any one of them;
- (zz) **"Permitted Encumbrances"** means:
 - (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
 - (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
 - (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
 - (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;

- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
 - (vi) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
 - (vii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
 - (viii) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
 - (ix) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
 - (x) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
 - (xi) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
 - (xii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof;
- (aaa) "**Person**" means any individual, corporation, limited or unlimited liability company, joint venture, partnership (limited or general), trust, trustee, executory, Governmental Authority, or other entity however designated or instituted;
- (bbb) "**Petroleum and Natural Gas Rights**" means the Vendor's Interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands);
- (ccc) "**Petroleum Substances**" means any of crude oil, petroleum, natural gas, natural gas liquids, coal bed methane and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur;
- (ddd) "**Purchase Price**" has the meaning ascribed to that term in Section 3.1;
- (eee) "**Purchaser**" has the meaning ascribed to that term in the preamble hereto;
- (fff) "**Purchaser's Solicitors**" means Meleod Law LLP;

- (ggg) "**Representative**" means, in respect of a Person, each director, officer, employee, agent, legal counsel, accountant, consultant, contractor, professional advisor and other representative of such Person and its Affiliates and, with respect to the Vendor, includes the Monitor;
- (hhh) "**ROFR**" means a right of first refusal, right of first offer or other pre-emptive or preferential right of purchase or similar right to acquire the Assets or certain of them that may become operative by virtue of this Agreement or the completion of the Transaction;
- (iii) "**Specific Conveyances**" means all conveyances, assignments, transfers, novations and other documents or instruments that are reasonably required or desirable to convey, assign and transfer the Vendor's Interest in and to the Assets to the Purchaser and to novate the Purchaser in the place and stead of the Vendor, as applicable, with respect to the Assets (excluding the Licence Transfers);
- (jjj) "**Tangibles**" means the Vendor's Interest in and to the Facilities and any and all other tangible depreciable property and assets, if any, which are located within, upon or in the vicinity of the Lands and which are used or are intended to be used to produce, process, gather, treat, measure, store, transport, make marketable or inject the Leased Substances or any of them;
- (kkk) "**Third Party**" means any Person who is not a Party or an Affiliate of a Party;
- (lll) "**Third Party Claim**" means any Claim by a Third Party asserted against the Vendor for which the Purchaser has indemnified the Vendor or is otherwise responsible pursuant to this Agreement;
- (mmm) "**Title Documents**" means, collectively, any and all certificates of title, leases, reservations, permits, licences, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements, acreage contribution agreements, joint venture agreements and any other documents and agreements granting, reserving or otherwise conferring rights to (i) explore for, drill for, produce, take, use or market Petroleum Substances, (ii) share in the production of Petroleum Substances, (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced, and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands;
- (nnn) "**Transaction**" means the transaction for the purchase and sale of the Vendor's Interest in and to the Assets, together with all other transactions contemplated in this Agreement, all as contemplated in this Agreement;
- (ooo) "**Transfer Taxes**" means all transfer taxes, sales taxes, use taxes, production taxes, value-added taxes, goods and services taxes, land transfer taxes, registration and recording fees, and any other similar or like taxes and charges imposed by a Governmental Authority in connection with the sale, transfer or registration of the transfer of the Assets, including GST; and which, for certainty, shall not include freehold mineral taxes;
- (ppp) "**Vendor**" has the meaning ascribed to that term in the preamble hereto;

- (qqq) **"Vendor's Interest"** means, when used in relation to any asset, undertaking or property, the entire right, title and interest, if any, of the Vendor, as applicable, in, to and/or under such asset, undertaking or property;
- (rrr) **"Vendor's Solicitors"** means the law firm of Bennett Jones LLP, or such other firm or firms of solicitors as are retained or engaged by the Vendor from time to time and notice of which is provided to the Purchaser; and
- (sss) **"Wells"** means the Vendor's Interest in and to the wells listed in Schedule A under the heading entitled "Wells", as applicable.

1.2 Interpretation

The following rules of construction shall apply to this Agreement unless the context otherwise requires:

- (a) All references to monetary amounts are to the lawful currency of Canada.
- (b) Words importing the singular include the plural and vice versa, and words importing gender include the masculine, feminine and neuter genders.
- (c) The word "include" and "including" and derivatives thereof shall be read as if followed by the phrase "without limitation".
- (d) The words "hereto", "herein", "hereof", "hereby", "hereunder" and similar expressions refer to this Agreement and not to any particular provision of this Agreement.
- (e) The headings contained in this Agreement are for convenience of reference only, and shall not affect the meaning or interpretation hereof.
- (f) Reference to any Article, Section or Schedule means an Article, Section or Schedule of this Agreement unless otherwise specified.
- (g) If any provision of a Schedule hereto conflicts with or is at variance with any provision in the body of this Agreement, the provisions in the body of this Agreement shall prevail to the extent of the conflict.
- (h) All documents executed and delivered pursuant to the provisions of this Agreement are subordinate to the provisions hereof and the provisions hereof shall govern and prevail in the event of a conflict.
- (i) This Agreement has been negotiated by each Party with the benefit of legal representation, and any rule of construction to the effect that any ambiguities are to be resolved against the drafting Party does not apply to the construction or interpretation of this Agreement.
- (j) Reference to an agreement, instrument or other document means such agreement, instrument or other document as amended, supplemented and modified from time to time to the extent permitted by the provisions thereof.

- (k) References to an Applicable Law means such Applicable Law as amended from time to time and includes any successor Applicable Law thereto any regulations promulgated thereunder.

1.3 Schedules

The following are the Schedules attached to and incorporated in this Agreement by reference and deemed to be a part hereof:

Schedule A	Assets Listing
Schedule B	Form of Approval and Vesting Order
Schedule C	Form of General Conveyance, Assignment and Assumption Agreement
Schedule D	Forms of Conditions Certificates

1.4 Interpretation if Closing Does Not Occur

If Closing does not occur, each provision of this Agreement which presumes that the Purchaser has acquired the Assets shall be construed as having been contingent upon Closing having occurred.

ARTICLE 2 PURCHASE AND SALE

2.1 Agreement of Purchase and Sale

Subject to the terms and conditions of this Agreement, and in consideration of the Purchase Price, the Vendor hereby agrees to sell, assign and transfer to the Purchaser, and the Purchaser agrees to purchase, accept and receive from the Vendor, the Vendor's Interest in and to the Assets.

2.2 Transfer of Property and Assumption of Liabilities

Provided that Closing occurs and subject to the terms and conditions of this Agreement, possession, risk, and legal and beneficial ownership of the Assets shall transfer from the Vendor to the Purchaser on the Closing Date, and the Purchaser agrees to assume, discharge, perform and fulfil all Assumed Liabilities. Without limiting the provisions of this Agreement relating to the General Conveyance, Assignment and Assumption Agreement (and such agreement itself), or any other provisions of this Agreement relating to sale, transfer, assignment, conveyance or delivery, the Assets shall be sold, assigned, transferred, conveyed, and delivered by the Vendor to the Purchaser by way of the Licence Transfers, the Specific Conveyances and other appropriate instruments of transfer, bills of sale, endorsements, assignments, and deeds, in recordable form, or by way of an Order of the Court, as appropriate, and free and clear of any and all Claims other than Permitted Encumbrances, as applicable.

2.3 Licence Transfers

- (a) Promptly following the Closing Date (or at such earlier time as may be permitted by the AER, as applicable), the Vendor shall electronically submit applications to the AER for the Licence Transfers ("LTAs"), and confirm that such submission has been made to the Purchaser, and in addition the Vendor shall cause to be provided any information and documentation along with such LTAs to the AER which are required to be provided by the transferor in connection with the foregoing. The Purchaser shall accept or ratify such LTAs without delay, provided that, if the Purchaser in good faith determines or believes that any

of the LTAs are not complete and accurate, or the AER refuses to process any such LTAs because of some defect therein, the Parties shall cooperate to duly complete or to correct such incomplete or inaccurate LTAs as soon as practicable and, thereafter, the Vendor shall promptly re-submit such LTAs and the Purchaser shall accept or ratify such re-submitted LTAs without delay. Each Party shall be responsible for its own costs relating to LTAs hereunder. The Purchaser shall provide any information and documentation in respect of such LTAs to the AER which are required to be provided by the transferee in connection with the foregoing. Following submission of the LTAs, the Purchaser shall use reasonable commercial efforts to obtain the approval from the AER of the LTAs and registration of the Licence Transfers, subject to the specific requirements of this Section 2.3.

- (b) If the AER denies any of the LTAs because of misdescription or other minor deficiencies contained therein, the Vendor shall, within two Business Days of such denial, correct the LTA(s) and amend and re-submit the LTA(s), and the Purchaser shall accept or ratify such re-submitted LTAs without delay.
- (c) In the event that the Purchaser has applied, or prior to the Closing Date applies, to the AER for a discretionary waiver from the AER's security requirements in respect of the Transaction, then Vendor shall provide such information and documentation to the AER regarding the Assets as may reasonably be required in connection with the AER's review of such discretionary waiver application made by the Purchaser (but only to the extent such information and documentation has not already been made available by the Vendor or its Representatives to the Purchaser or its Representatives); provided that the Purchaser agrees it shall have primary carriage of, and be solely responsible at its own cost for submitting and liaising with the AER in respect of, such application.
- (d) The Purchaser shall on a timely and continuing basis keep the Vendor fully apprised and informed regarding all communications the Purchaser may have with the AER in connection with the Transaction, including all communications respecting LTAs, and without limiting the generality of the foregoing the Purchaser shall provide copies to the Vendor of all related correspondence from the Purchaser to the AER, and the Purchaser shall request that the AER provide copies to the Vendor of all related correspondence from the AER to the Purchaser.

2.4 Specific Conveyances

- (a) Within a reasonable time following its receipt of the Title Documents from Vendor, Purchaser shall prepare and provide for the Vendor's review all Specific Conveyances. None of the Specific Conveyances shall confer or impose upon either Party any greater right or obligation than as contemplated in this Agreement. Promptly after Closing, the Purchaser shall register and/or distribute (as applicable), all such Specific Conveyances and shall bear all costs incurred therewith and in preparing and registering any further assurances required to convey the Assets to the Purchaser.
- (b) As soon as practicable following Closing, the Vendor shall deliver or cause to be delivered to the Purchaser such original copies of the Title Documents and any other agreements and documents to which the Assets are subject and such original copies of contracts, agreements, records, books, documents, licenses, reports and data comprising Miscellaneous Interests which are now in the possession or control of the Vendor or of which the Vendor gains possession or control prior to Closing.

- (c) Notwithstanding Sections 2.4(a) and 2.4(b), requests for the transfers from the Vendor to the Purchaser of registered Crown leases or licences, related surface rights and any other Title Documents which are administered by a Governmental Authority shall be submitted by the Vendor and accepted by the Purchaser as soon as is practicable after Closing.

2.5 Post-Closing Maintenance of Assets

- (a) Following Closing, if and to the extent that Purchaser must be novated into, recognized as a party to, or otherwise accepted as assignee or transferee of Vendor's interest in the Assets or certain of them, including any Title Documents and Assumed Contracts, the following provisions shall apply with respect to the applicable Assets until such novation, recognition or acceptance has occurred:
 - (i) the Purchaser shall use reasonable commercial efforts to obtain, as may be required by the terms of any Assumed Contracts, consents or approvals to the assignment of such Assumed Contracts; provided that to the extent that any Cure Costs are payable with respect to any Assumed Contract, the Purchaser shall be responsible for and shall pay all such Cure Costs, which shall be paid directly to the counterparty as and when required in conjunction with the assignment of the Assumed Contracts, and which Cure Costs shall form part of the Purchase Price for the Assets;
 - (ii) to the extent not obtained prior to the Closing Date, the Purchaser shall continue to use reasonable commercial efforts to obtain the AER's approval of the LTAs and registration of the Licence Transfers;
 - (iii) to the extent permitted by any applicable Assumed Contract:
 - (A) the Purchaser will pay, perform and discharge the duties and obligations accruing after Closing under such Assumed Contract, on behalf of the Vendor, until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser; and
 - (B) the Vendor shall use reasonable commercial efforts to exercise the rights, entitlements, benefits and remedies under such Assumed Contract, on behalf of the Purchaser until such time as the effective transfer or assignment of the relevant Assumed Contract to the Purchaser, or such Assumed Contract expires or otherwise terminates;
 - (iv) the Vendor shall not have any liability as a consequence of the Vendor taking any action or causing anything to be done under this Section 2.5(a), and the Purchaser shall be responsible and liable for, and, as a separate covenant, shall hereby indemnify and save harmless the Vendor and its Representatives against, all costs and expenses reasonably incurred by the Vendor, its Affiliates or their respective Representatives as a consequence of or in connection with this Section 2.5(a); and
 - (v) nothing in this Agreement shall constitute an agreement to assign, and shall not be construed as an assignment of, or an attempt to assign to the Purchaser, any Assumed Contract until such time as the necessary consents or approvals with respect to the assignment are obtained.

- (b) Both before and after Closing, the Purchaser shall use all commercially reasonable efforts to obtain any and all approvals required under Applicable Law and any and all material consents of Third Parties required to permit this Transaction to be completed. The Parties acknowledge that the acquisition of such consents shall not be a condition precedent to Closing. It shall be the sole obligation of the Purchaser, at the Purchaser's sole cost and expense, to provide any and all financial assurances, deposits or security that may be required by Governmental Authorities or any Third Parties under the Assumed Contracts or Applicable Laws to permit the transfer of the Assets, including the Assumed Contracts, to the Purchaser.

2.6 Assumed Liabilities

Following Closing, the Purchaser shall assume, perform, discharge and pay when due all of the Assumed Liabilities. For greater certainty, the Purchaser acknowledges and agrees that the Environmental Liabilities and Abandonment and Reclamation Obligations in respect of the Assets are future costs and obligations associated with the ownership of the Assets that are tied and connected to the ownership of the Assets such that they are inextricably linked and embedded with the Assets.

ARTICLE 3 PURCHASE PRICE

3.1 Purchase Price

The consideration payable by the Purchaser for the Assets shall be the aggregate sum of [REDACTED] (the "**Purchase Price**"). The Purchase Price shall be satisfied in accordance with Section 3.3(b) and shall not be subject to any adjustment (and for greater certainty, Cure Costs shall be satisfied in accordance with Section 2.5(a)(i)). The Purchaser and the Vendor acknowledge and agree that the Purchase Price reflects the fair market value of the Assets as of the Closing Date, having due regard to the Environmental Liabilities connected to and embedded in the Assets that depress the value of the Assets.

3.2 Allocation of Purchase Price

The Purchase Price shall be allocated among the Assets as follows:

- (a) to the Petroleum and Natural Gas Rights, 80%;
- (b) to the Tangibles, 20% less \$10.00; and
- (c) to the Miscellaneous Interests, \$10.00.

3.3 Deposit and Satisfaction of Purchase Price

- (a) The Parties acknowledge that:
 - (i) as of the date hereof, the Purchaser has paid the amount of [REDACTED] equal to twenty percent (20%) of the Purchase Price (the "**Deposit**") to the Monitor;
 - (ii) the Deposit has been delivered to and shall be held in trust by the Monitor; and
 - (iii) the Deposit shall be held and administered by the Monitor in accordance with the terms and conditions of this Agreement (including this Section 3.3).

- (b) At Closing, the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)(i)) shall be paid and satisfied as follows:
- (i) as to the amount of the Deposit, upon the receipt of a written joint direction delivered to the Monitor by the Purchaser and the Vendor, the Monitor shall deliver the amount of the Deposit to the Vendor by electronic wire transfer and such amount shall be applied against the amount of the Purchase Price for the account of the Purchaser; and
 - (ii) as to the balance of the Purchase Price (other than Cure Costs, which are payable in accordance with Section 2.5(a)(i)), along with any additional amounts owing in respect of applicable GST, the Purchaser shall pay to the Vendor such amount by electronic wire transfer.
- (c) If this Agreement is terminated:
- (i) (A) pursuant to Section 13.1(a) by mutual agreement of the Parties; (B) pursuant to Sections 13.1(b) or 13.1(c) by the Purchaser; (C) pursuant to Section 13.1(e) by the Vendor; or (D) for any other reason other than as contemplated under Section 3.3(c)(ii); then the Deposit shall be returned to the Purchaser; or
 - (ii) pursuant to Section 13.1(d) by the Vendor, the full amount of the Deposit shall be forfeited to the Vendor,

and, subject to Section 13.2, each Party shall be released from all obligations and liabilities under or in connection with this Agreement. In the event of termination of this Agreement under Section 3.3(c)(ii) pursuant to which the Vendor shall be entitled to retain the Deposit, the Parties agree that the amount of the Deposit, constitutes a genuine pre-estimate of liquidated damages representing the Vendor's Losses and Liabilities as a result of Closing not occurring and agree that the Vendor shall not be entitled to recover from the Purchaser any amounts that are in excess of the Deposit as a result of Closing not occurring. The Purchaser hereby waives any claim or defence that the amount of the Deposit is a penalty or is otherwise not a genuine pre-estimate of the Vendor's damages.

ARTICLE 4 TRANSFER TAXES

4.1 Transfer Taxes

The Parties agree that:

- (a) the Purchase Price does not include Transfer Taxes and the Purchaser shall be liable for and shall pay, and be solely responsible for, any and all Transfer Taxes pertaining to the Purchaser's acquisition of the Assets; and
- (b) the Purchaser shall indemnify the Vendor and its Affiliates for, from and against any Transfer Taxes (including any interest or penalties imposed by a Governmental Authority) that any of them are required to pay or for which any of them may become liable as a result of any failure by the Purchaser to self-assess, pay or remit such Transfer Taxes, other than as a result of a failure by the Vendor or its Affiliates to timely remit any amounts on account of Transfer Taxes paid by the Purchaser hereunder.

**ARTICLE 5
REPRESENTATIONS AND WARRANTIES**

5.1 Vendor's Representations

The Vendor hereby represents and warrants to the Purchaser that:

- (a) it is a corporation duly formed and validly subsisting under the laws of the Province of Alberta and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Vendor of the Transaction;
- (c) it is not a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) and is not an agent or trustee for anyone with an interest in the Assets who is a non-resident of Canada within the meaning of such term under the *Income Tax Act* (Canada) (or a partnership that is not a "Canadian partnership" within the meaning of such term under the *Income Tax Act* (Canada));
- (d) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by the Vendor and constitutes a legal, valid and binding obligation of it and is enforceable against it in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (e) the Purchaser will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by the Vendor; and
- (f) with respect to the GST imposed under the GST Legislation, the Vendor is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and its GST registration number is 736658725RT0001.

5.2 Purchaser's Representations

The Purchaser hereby represents and warrants to the Vendor that:

- (a) it is a corporation duly incorporated and validly subsisting under the laws of the jurisdiction of its incorporation or formation and has the requisite power and authority to enter into this Agreement and to complete the Transaction;
- (b) it has taken all necessary corporate or other acts to authorize the execution, delivery and performance by it of this Agreement;

- (c) neither the execution of this Agreement nor its performance by the Purchaser will result in a breach of any term or provision or constitute a default under any indenture, mortgage, deed of trust or any other agreement to which the Purchaser is a party or by which it is bound which breach could materially affect the ability of the Purchaser to perform its obligations hereunder;
- (d) except for: (i) Court Approval; and (ii) the Licence Transfers and any consents, approvals or waivers that are required in connection with the assignment of an Assumed Contract; the execution, delivery and performance of this Agreement by it does not and will not require any consent, approval, authorization or other order of, action by, filing with or notification to, any Governmental Authority, except where failure to obtain such consent, approval, authorization or action, or to make such filing or notification, would not prevent or materially delay the consummation by the Purchaser of this Transaction;
- (e) subject to Court Approval being obtained, this Agreement has been duly executed and delivered by it and constitutes a legal, valid and binding obligation of the Purchaser and is enforceable against the Purchaser in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganization or similar Applicable Laws relating to creditors' rights generally and subject to general principles of equity;
- (f) the Purchaser is not a non-Canadian Person within the meaning of the *Investment Canada Act* (Canada) nor a non-resident of Canada for the purposes of the *Income Tax Act* (Canada);
- (g) the Vendor will not be liable for any brokerage commission, finder's fee or other similar payment in connection with the Transaction because of any action taken by, or agreement or understanding reached by, the Purchaser;
- (h) to the knowledge of the Purchaser, the Purchaser meets all eligibility requirements of Governmental Authorities to purchase and accept a transfer of the Assets, including without limiting the generality of the foregoing, the eligibility requirements of the AER under *Directive 067*, as applicable to the Purchaser in connection with the transactions as contemplated hereunder. As of the date of submission of the LTAs, the Purchaser has "General Eligibility" status as defined under *Directive 067* and the Purchaser's BA code is A6M1
- (i) as of the date of submission of the LTAs, the Purchaser is not aware of any fact or circumstance that would (i) result in the AER determining that the Purchaser poses an unreasonable risk in accordance with the factors and criteria established by the AER pursuant to *Directive 088* and *Manual 023: Licensee Life-Cycle Management*, or (ii) prevent or delay the Licence Transfers or the review of the LTAs by the AER as contemplated hereunder;
- (j) with respect to the GST imposed under the GST Legislation, the Purchaser is registered under the GST Legislation and will continue to be registered at the Closing Date in accordance with the provisions of the GST Legislation and that its GST registration number is 839799442 RT0001;
- (k) the Purchaser is a "Canadian" within the meaning of the *Investment Canada Act* (Canada);

- (l) the Purchaser will have the financial resources necessary to pay, as and when due from the Purchaser, the Purchase Price (including the Deposit), the Cure Costs, the Transfer Taxes, its legal fees and expenses, registration costs and any other amounts payable by the Purchaser pursuant hereto; and
- (m) the Purchaser has the financial resources necessary to post or satisfy all necessary security, deposits, letters of credit, guarantees or other financial assurances necessary to take possession of the Assets and to satisfy the security required by the Assumed Contracts.

5.3 Enforcement of Representations and Warranties

- (a) The representations and warranties of each Party contained in this Agreement shall survive until Closing and shall thereafter be of no further force and effect. Effective upon the occurrence of Closing, each Party hereby releases and forever discharges each other Party from any breach of any representations and warranties set forth in this Agreement. For greater certainty, none of the representations and warranties contained in this Article 5 shall survive Closing and, the Purchaser's sole recourse for any material breach of representation or warranty by the Vendor shall be for the Purchaser to not complete the Transaction in accordance with this Agreement.
- (b) The representations and warranties of the Vendor made herein or pursuant hereto are made for the exclusive benefit of the Purchaser, and the representations and warranties of the Purchaser made herein or pursuant hereto are made for the exclusive benefit of the Vendor, as the case may be, and are not transferable and may not be made the subject of any right of subrogation in favour of any other Person.
- (c) The Parties expressly acknowledge and agree that the provisions of this Section 5.3 and the limit on each Party's liability set out in this Section 5.3 are intended by the Parties as a limitation of liability that represents a fair and equitable allocation of the risks and liabilities that each Party has agreed to assume in connection with the subject matter hereof and is not an agreement within the provision of subsection 7(2) of the *Limitations Act* (Alberta).

ARTICLE 6 "AS IS, WHERE IS" AND NO ADDITIONAL REPRESENTATIONS AND WARRANTIES

6.1 Due Diligence Acknowledgement

The Purchaser acknowledges and agrees that:

- (a) it was solely responsible to perform any inspections it deemed pertinent to the purchase of the Assets and to be satisfied as to the condition of the Assets prior to entering into this Agreement with the Vendor;
- (b) notwithstanding the fact that it was permitted to review any diligence materials and disclosures provided by the Vendor, including the Due Diligence Information, the Vendor assumes no liability for errors or omissions in such diligence materials and disclosure or any other property listings or advertising, promotional or publicity statements and materials, and makes no representations or warranties in respect thereof;

- (c) by entering into this Agreement with the Vendor, the Purchaser shall be deemed to represent, warrant and agree with respect to the Assets that:
- (i) the Purchaser has inspected the Assets and is familiar and satisfied with the physical condition thereof and has conducted such investigation of the Assets as the Purchaser has determined appropriate;
 - (ii) neither the Vendor nor its Affiliates or their respective Representatives have made any oral or written representation, warranty, promise or guarantee whatsoever to the Purchaser, expressed or implied, and in particular, that no such representations, warranties, guarantees, or promises have been made with respect to the physical condition, operation, or any other matter or thing affecting or related to the Assets and/or the offering or sale of the Assets;
 - (iii) the Purchaser has not relied upon any representation, warranty, guarantee or promise or upon any statement made or any information provided concerning the Assets, including the Due Diligence Information made available to the Purchaser by the Vendor, its respective Affiliates or their respective Representatives;
 - (iv) the Purchaser has entered into this Agreement after having relied solely on its own independent investigation, inspection, analysis, appraisal and evaluation of the Assets and the facts and circumstances related thereto;
 - (v) any information provided or to be provided by or on behalf of the Vendor with respect to the Assets, including all Due Diligence Information, was obtained from information provided to the Vendor and the Vendor has not made any independent investigation or verification of such information, and makes no representations as to the accuracy or completeness of such information;
 - (vi) without limiting the generality of the foregoing, the Vendor is not under any obligation to disclose to the Purchaser, and shall have no liability for its failure to disclose to the Purchaser, any information known to it relating to the Assets except as may be required by any Applicable Law; and
 - (vii) neither the Vendor, its Affiliates or their respective Representatives are liable or bound in any manner by any oral or written statements, representations or information pertaining to the Assets, or the operation thereof, made or furnished by any real estate broker, agent, employee, or other Person.

6.2 "As Is, Where Is", No Additional Representations

- (a) Without limiting any other provision of this Agreement, the Purchaser acknowledges and agrees that it is acquiring the Assets on an "as is, where is" and "without recourse" basis with all defects, both patent and latent, and with all faults, whether known or unknown, presently existing or that may hereafter arise. The Purchaser acknowledges and agrees that, except as expressly set forth in this Agreement, the Vendor, its Affiliates and their respective Representatives have not made, do not make and specifically negate and disclaim any representation, warranty, promise, covenant, agreement or guaranty of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning or with respect to the Assets. For greater certainty, but without limitation, except as expressly set forth in this Agreement, none of the Vendor, its Affiliates

or their respective Representatives make any condition, representation or warranty whatsoever, express or implied, with respect to:

- (i) the title and interest of the Vendor in and to the Assets;
- (ii) whether any ROFRs are exercisable by a Third Party in connection with the completion of the Transactions;
- (iii) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
- (iv) the income to be derived from the Assets, if any;
- (v) any estimates of the value of the Assets or the revenues or cash flows from future production from the Lands;
- (vi) the rates of production of Petroleum Substances from the Lands;
- (vii) the quality, condition, marketability, profitability, fitness for a particular purpose or merchantability of any tangible depreciable equipment or property interests which comprise the Assets (including the Tangibles or any personal property);
- (viii) the suitability of the Assets for any and all purposes, activities and uses which the Purchaser may desire to conduct thereon;
- (ix) the compliance of or by the Assets or its operation with any Applicable Law (including Environmental Laws);
- (x) the validity or enforceability of the Assumed Contracts or the ability to assign any of the Assumed Contracts;
- (xi) any regulatory approvals, permits and licenses, consents or authorizations that may be needed to complete the purchase of the Assets contemplated by this Agreement;
- (xii) the manner or quality of the construction or materials, if any, incorporated into the Assets;
- (xiii) the manner, quality, state of repair or lack of repair of the Assets;
- (xiv) the existence of soil instability, past soil repairs, susceptibility to landslides, sufficiency of under-shoring, sufficiency of drainage, or any other matter affecting the stability or integrity of the Assets or any structures or improvements situated thereon;
- (xv) whether the Assets are located in a seismic hazards zone or a flood hazard zone;
- (xvi) the presence of pests and any damage to the Assets and/or its improvements that may have occurred as a result;
- (xvii) the nature and quantum of the Assumed Liabilities; or
- (xviii) any other matter with respect to the Assets.

- (b) The Purchaser acknowledges that the release and disclaimer described in this Article 6 is intended to be very broad and, except for its express rights under this Agreement, the Purchaser expressly waives and relinquishes any rights or benefits it may have under any Applicable Law designed to invalidate releases of unknown or unsuspected claims.
- (c) Except for its express rights under this Agreement, the Purchaser hereby waives all rights and remedies (whether now existing or hereinafter arising and including all common law, tort, contractual and statutory rights and remedies) against the Vendor, its Affiliates and their respective Representatives in respect of the Assets and any representations or statements made or information or data furnished to the Purchaser or its Representatives in connection herewith (whether made or furnished orally or by electronic, faxed, written or other means). Such waiver is absolute, unlimited, and includes, but is not limited to, waiver of express warranties, implied warranties, any warranties contained in the *Sale of Goods Act* (Alberta), the *Sale of Goods Act* (British Columbia) (or similar applicable statutes, all as may be amended, repealed or replaced), warranties of fitness for a particular use, warranties of merchantability, warranties of occupancy, strict liability and claims of every kind and type, including claims regarding defects, whether or not discoverable or latent, product liability claims, or similar claims, and all other claims that may be later created or conceived in strict liability or as strict liability type claims and rights.

ARTICLE 7 RISK AND COSTS AND INSURANCE

7.1 Risk and Costs

Except as otherwise provided for in this Agreement, the Assets will be at the sole risk and responsibility of the Vendor until the Closing Date, and thereafter at the sole risk and responsibility of the Purchaser.

7.2 Insurance

Any property, liability and other insurance maintained by the Vendor in relation to the Assets, to the extent applicable, shall not be transferred at Closing, but shall remain the responsibility of the Vendor until the Closing Date. The Purchaser shall be responsible for placing its own property, liability and other insurance coverage with respect to the Assets in respect of the period from and after 12:01 a.m. on the Closing Date.

ARTICLE 8 INDEMNIFICATION

8.1 Indemnification Given by Purchaser

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates and/or their respective Representatives related to or in connection with the Assets and the Assumed Liabilities,

including: (i) all Losses and Liabilities attributable to the ownership, operation, use, construction or maintenance of the Assets during the period following the Closing Date; (ii) all Losses and Liabilities arising or accruing on or after the Closing Date under any Assumed Contract, including any and all Cure Costs; and (iii) any other Losses and Liabilities for which the Purchaser has otherwise agreed to indemnify the Vendor pursuant to this Agreement, including pursuant to Section 9.2. The Purchaser's indemnity obligations set forth in this Section 8.1 shall survive the Closing Date indefinitely pursuant to Section 14.3.

8.2 Third Party Claims

- (a) If any of the Vendor, its Affiliates or any of their respective Representatives receives written notice of the commencement or assertion of any Third Party Claim for which the Purchaser is liable pursuant to this Agreement (or has otherwise agreed to indemnify the Vendor, its Affiliates or their respective Representatives against), the Vendor shall give the Purchaser reasonably prompt notice thereof, but in any event no later than ten (10) days after receipt of such notice of such Third Party Claim. Such notice to the Purchaser shall describe the Third Party Claim in reasonable detail and shall indicate, if reasonably practicable, the estimated amount (or the method of computation of the amount) of the Losses and Liabilities that has been or may be sustained by the Vendor, its Affiliates or their respective Representatives, respectively, and a reference to the provisions of this Agreement, or other applicable document, upon which such claim is based.
- (b) The Purchaser may assume the carriage and control of the defence of any Third Party Claim by giving notice to that effect to the Vendor, not later than ten (10) days after receiving notice of that Third Party Claim (the "**Notice Period**") so long as: (i) the Purchaser first acknowledges to the Vendor, in writing, liability to the Vendor, its Affiliates and/or their respective Representatives, under this Agreement with respect to such Third Party Claim and that the outcome of such Third Party Claim does not alter or diminish the Purchaser's obligation to indemnify the Vendor, its Affiliates and/or their respective Representatives, pursuant to this Agreement, subject to the Purchaser's right to contest in good faith the Third Party Claim; (ii) the Purchaser has the financial resources to defend against the Third Party Claim and fulfill any indemnification obligations and has provided the Vendor, its Affiliates and/or their respective Representatives, with evidence thereof; (iii) the Third Party Claim involves monetary damages; and (iv) the Purchaser thereafter pursues the defence or settlement of the Third Party Claim actively and diligently. The Purchaser's right to do so shall be subject to the rights of any insurer or other third party who has potential liability in respect of that Third Party Claim. The Purchaser shall pay all of its own expenses of participating in or assuming such defence. In the event that the Purchaser elects to assume the carriage and control of the defence of a Third Party Claim pursuant to this Section 8.2(b), then the Vendor shall, or shall cause its Affiliates and/or their respective Representatives to, cooperate in good faith in the defence of each Third Party Claim and may participate in such defence assisted by counsel of its own choice at its own expense.
- (c) If the Vendor has not received notice within the Notice Period that the Purchaser has elected to assume the carriage and control of the defence of such Third Party Claim in accordance with Section 8.2(b), or if the Purchaser has given such notice but thereafter fails or is unable to pursue the defence or settlement of such Third Party Claim actively and diligently, the Vendor, its Affiliates and/or their respective Representatives, may, at their option, elect to settle or compromise the Third Party Claim on terms of its choosing, or assume such defence assisted by counsel of its own choosing, and the Purchaser shall be liable for all reasonable costs and expenses paid or incurred in connection therewith and

any Losses and Liabilities suffered or incurred by the Vendor, its Affiliates and/or their Representatives with respect to such Third Party Claim.

8.3 Failure to Give Timely Notice

Notwithstanding that time is of the essence, a failure to give timely notice as provided in this Article 8 shall not affect the rights or obligations of any Party except and only to the extent that, as a result of such failure, any Party which was entitled to receive such notice was deprived of its right to recover any payment under any applicable insurance coverage or was otherwise prejudiced as a result of such failure.

8.4 No Merger

There shall not be any merger of any liability or indemnity hereunder in any assignment, conveyance, transfer or document delivered pursuant hereto notwithstanding any rule of law, equity or statute to the contrary and all such rules are hereby waived.

8.5 Third Party Beneficiary

The Vendor's Representatives and the Vendor's Affiliates, and all of their respective Representatives are intended third party beneficiaries of this Article 8 and shall have the right, power and authority to enforce the provisions hereof as though they were each a party hereto. The Purchaser further agrees to execute such agreements as may be reasonably requested by such Persons in connection with these provisions that are consistent with this Article 8 or that are reasonably necessary to give further effect thereto.

ARTICLE 9 ENVIRONMENTAL MATTERS

9.1 Acknowledgements Regarding Environmental Condition

The Purchaser acknowledges that, insofar as the environmental condition of the Assets is concerned, it will acquire the Assets pursuant hereto on an "as is, where is" basis. The Purchaser acknowledges that it is familiar with the condition of the Assets, including the past and present use of the Lands and the Tangibles, that the Vendor has provided the Purchaser with a reasonable opportunity to inspect the Assets at the sole cost, risk and expense of the Purchaser (insofar as the Vendor could reasonably provide such access) and that the Purchaser is not relying upon any representation or warranty of the Vendor, its Affiliates or any of their respective Representatives as to the environmental condition of the Assets, or any Environmental Liabilities or Abandonment and Reclamation Obligations in respect thereof.

9.2 Assumption of Environmental Liabilities

If Closing occurs, the Purchaser shall:

- (a) be liable to the Vendor, its Affiliates and their respective Representatives for; and
- (b) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives from and against;

all Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any matter or thing arising out of, attributable to or connected with any Environmental Liabilities or any Abandonment and Reclamation Obligations. Once Closing has occurred,

the Purchaser shall be solely responsible for all Environmental Liabilities and all Abandonment and Reclamation Obligations as between the Vendor (on one hand) and the Purchaser (on the other hand) including whether occurring or accruing prior to, on or after the Closing Date, and hereby releases the Vendor, its Affiliates and their respective Representatives from any claims the Purchaser may have against the Vendor with respect to all such Environmental Liabilities and Abandonment and Reclamation Obligations. Without restricting the generality of the foregoing, the Purchaser shall be responsible for all Environmental Liabilities and Abandonment and Reclamation Obligations (including whether occurring or accruing prior to, on or after the Closing Date) in respect of all Wells and Tangibles.

ARTICLE 10 COVENANTS

10.1 Conduct of Business Until Closing

- (a) Until the Closing Date, the Vendor shall provide the Purchaser with all access to the Assets as reasonably required by the Purchaser in order to allow for and assist the Purchaser with an orderly passing of the Assets to the Purchaser following Closing in accordance herewith.
- (b) The access to the Assets to be afforded to the Purchaser and its Representatives pursuant to this Section 10.1 will be subject to the Assumed Contracts and all of the Vendor's site entry protocols, health, safety and environmental rules, policies and procedures. Further, the Purchaser acknowledges and agrees that it shall:
 - (i) be solely liable and responsible for any and all Losses and Liabilities which the Vendor, its Affiliates or their respective Representatives may suffer, sustain, pay or incur; and
 - (ii) as a separate covenant, indemnify and save harmless the Vendor, its Affiliates and their respective Representatives harmless from any and all Claims or Losses and Liabilities whatsoever which may be brought against, suffered by or incurred by the Vendor, its Affiliates or their respective Representatives;

arising out of, resulting from, attributable to or in any way connected with any access provided to the Purchaser or its Representatives pursuant to this Section 10.1.

10.2 ROFRs

- (a) The Purchaser acknowledges that it shall be responsible for conducting such separate investigation of the Assets as the Purchaser has determined is appropriate with respect to the identification of ROFRs applicable to the Assets as soon as is reasonably practicable after the date hereof. The Purchaser shall indemnify Losses and Liabilities suffered, sustained, paid or incurred by the Vendor, its Affiliates or their respective Representatives as a result of any failure by the Purchaser to identify ROFRs applicable to the Assets or any Third Party Claim relating to the allocation of the value of a ROFR to be determined by the Purchaser in accordance with Section 10.2(b)(i), as applicable.
- (b) If the Purchaser has identified any ROFRs pursuant to Section 10.2(a):
 - (i) promptly following the identification of Assets which are the subject of ROFRs, the Purchaser shall prepare and provide the Vendor with ROFR notices to be issued in respect of such ROFRs, which shall include the Purchaser's bona fide allocation

- of the amount of the Purchase Price attributable to each of such Assets which are subject to a ROFR;
- (ii) the Vendor shall courier ROFR notices to the Third Parties holding such ROFRs promptly following the receipt of the same from the Purchaser; and
 - (iii) to the extent the Purchaser is not copied directly on a response from a Third Party ROFR holder, the Vendor shall notify the Purchaser in writing forthwith upon each Third Party exercising or waiving such a ROFR.
- (c) If any such Third Party elects to exercise such a ROFR, then:
- (i) the definition of Assets shall be deemed to be amended to exclude those Assets in respect of which the ROFR has been exercised;
 - (ii) such Assets shall not be conveyed to the Purchaser;
 - (iii) any proceeds received by the Vendor from a Third Party in respect of the sale and conveyance of any Assets which are subject to a ROFR shall be deemed to not constitute Assets for the purposes of this Agreement; and
 - (iv) the Purchase Price shall not be subject to any reduction in the event of the exercise of any such ROFR by a Third Party.
- (d) In the event that a Third Party exercises a ROFR and is then unable or unwilling to enter into a conveyance agreement with the Vendor for the relevant Assets, the Purchaser agrees to accept a conveyance of such Assets under the same terms and conditions as this Agreement to whatever extent possible.
- (e) Closing shall not be delayed even though certain of the ROFRs are outstanding and capable of exercise by the holders thereof as of the Closing Date (such ROFRs being referred to as "**Outstanding ROFRs**"). In such case, the following procedures shall apply:
- (i) the Parties shall proceed with Closing (for greater certainty without any reduction in the Purchase Price for the Outstanding ROFRs, and without variation of any other terms or conditions of this Agreement);
 - (ii) the Purchaser shall have (as of the Closing Date) prepared all Specific Conveyances and other closing documentation required for the sale of the Assets subject to the Outstanding ROFRs (the "**Outstanding ROFR Assets**");
 - (iii) if an Outstanding ROFR is exercised by a Third Party, the Vendor will promptly notify the Purchaser thereof in writing, the Specific Conveyances and other closing documentation related to such Outstanding ROFR Assets will be of no force or effect and shall be destroyed by the Purchaser, and the provisions of Section 10.2(c) shall apply to the Assets which are the subject of the Outstanding ROFR being exercised by the Third Party, *mutatis mutandis*; and
 - (iv) if after Closing an Outstanding ROFR is extinguished by lapse of time, waiver or otherwise (other than as a result of being exercised), the Vendor will promptly notify the Purchaser thereof in writing and promptly deliver copies of the Specific

Conveyances and closing documentation previously prepared to the Purchaser, and such documentation shall be effective and the sale of such Outstanding ROFR Assets to Purchaser pursuant hereto shall be deemed to have closed on the Closing Date.

10.3 Document Review

Prior to Closing, the Vendor shall provide Purchaser with reasonable access to the Title Documents and other Miscellaneous Interests in the possession or under the control of Vendor for the purpose of verifying the continued validity and effect of the Title Documents, the identification of Assets the subject of ROFRs, the preparation of Specific Conveyances and other matters related to this Agreement and the Transaction.

ARTICLE 11 CONDITIONS

11.1 Mutual Conditions

The respective obligations of the Parties to complete the purchase and sale of the Assets are subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) the Court shall have granted the Approval and Vesting Order and the Approval and Vesting Order shall be a Final Order;
- (b) no Governmental Authority shall have enacted, issued or promulgated any final or non-appealable order or Applicable Law subsequent to the date hereof which has the effect of: (i) making any of the transactions contemplated by this Agreement illegal; or (ii) otherwise prohibiting, preventing or restraining the Vendor from the sale of the Assets;
- (c) the Closing is not otherwise prohibited by Applicable Law; and
- (d) the Parties shall have determined a good faith estimate of the amount of the Cure Costs, with such amount not to exceed \$12,023,319.00.

The foregoing conditions are for the mutual benefit of the Vendor and the Purchaser and may be asserted by the Vendor or the Purchaser regardless of the circumstances and may be waived only with the agreement of the Vendor and the Purchaser.

11.2 Conditions for the Benefit of the Purchaser

The obligation of the Purchaser to complete the purchase of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Vendor contained in Section 5.1 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Vendor shall have complied with and performed, in all material respects, all of its covenants and obligations contained in this Agreement; and

- (c) the Vendor shall have executed and delivered or caused to have been executed and delivered to the Purchaser at or before the Closing all the documents contemplated in Section 12.2.

The foregoing conditions are for the exclusive benefit of the Purchaser and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Purchaser may have.

11.3 Conditions for the Benefit of the Vendor

The obligation of the Vendor to complete the sale of the Assets is subject to the following conditions being fulfilled or performed as at or prior to the Closing Date:

- (a) all representations and warranties of the Purchaser contained in Section 5.2 of this Agreement shall be true and correct in all material respects as at the Closing Date with the same force and effect as if made at and as of such time;
- (b) the Purchaser shall have complied with and performed in all material respects all of its covenants and obligations contained in this Agreement;
- (c) the Purchaser shall have executed and delivered or caused to have been executed and delivered to the Vendor at or before the Closing all the documents contemplated in Section 12.3; and
- (d) the Vendor has not lost its ability to convey the Assets due to the appointment of a receiver or a receiver-manager, an order of the Court or otherwise pursuant to the CCAA Proceedings, provided such order or other action is pursuant to the CCAA Proceedings or is not at the voluntary initiative of the Vendor.

The foregoing conditions are for the exclusive benefit of the Vendor and may be waived by it in its sole discretion, in whole or in part, at any time and from time to time without prejudice to any other rights which the Vendor may have.

11.4 Satisfaction of Conditions

Each of the Parties shall proceed diligently and in good faith and use all commercially reasonable efforts to fulfill and assist in the fulfillment of the conditions set forth in Sections 11.1, 11.2 and 11.3. In addition, each of the Parties agrees not to take any action that could reasonably be expected to preclude, delay or have an adverse effect on the Transaction or would render, or may reasonably be expected to render, any representation or warranty made by it in this Agreement untrue in any material respect.

11.5 Monitor's Certificate

When the conditions to Closing set out in Sections 11.1, 11.2 and 11.3 have been satisfied and/or waived by the each of the Vendor and the Purchaser, as applicable, the Vendor and the Purchaser will each deliver to the Monitor written confirmation: (a) that such conditions of Closing, as applicable, have been satisfied and/or waived; and (b) of the amount of the Transfer Taxes to be paid on Closing (in each case, to the extent applicable), in substantially the form of Schedule D (the "**Conditions Certificates**"). Upon receipt by the Monitor of: (i) confirmation of payment of the balance of the Purchase Price (less the Deposit) to be paid on Closing has been received by the Vendor; (ii) confirmation of payment of applicable Transfer Taxes to be paid on Closing have been paid to the Vendor (or evidence of an agreement to pay all Transfer

Taxes by the Purchaser to any relevant Governmental Authorities or counterparty); and (iii) each of the Conditions Certificates, the Monitor shall: (A) issue forthwith its Monitor's Certificate concurrently to the Vendor and the Purchaser, at which time the Closing will be deemed to have occurred; and (B) file as soon as practicable a copy of the Monitor's Certificate with the Court (and shall provide a true copy of such filed certificate to the Vendor and the Purchaser). In the case of (A) and (B), above, the Monitor will be relying exclusively on the basis of the Conditions Certificates and without any obligation whatsoever to verify the satisfaction or waiver of the applicable conditions.

ARTICLE 12 CLOSING

12.1 Closing Date and Place of Closing

Subject to the conditions set out in this Agreement, the Transaction shall close and be completed on the Closing Date, or at such other time as the Parties may agree in writing.

12.2 Deliveries on Closing by the Vendor

The Vendor shall deliver (or cause to be delivered) to the Purchaser on or before the Closing Date:

- (a) a Court certified copy of the Approval and Vesting Order;
- (b) a certificate of the Vendor confirming the accuracy of the matters provided for in Sections 11.2(a) and 11.2(b);
- (c) a written joint direction, duly executed by the Vendor, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);
- (d) the General Conveyance, Assignment and Assumption Agreement duly executed by the Vendor; and
- (e) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Purchaser may reasonably require to give effect to this Agreement.

12.3 Deliveries on Closing by the Purchaser

The Purchaser shall deliver (or cause to be delivered) to the Vendor's Solicitor on or before the Closing Date:

- (a) payment of the Purchase Price in accordance with Section 3.3(b);
- (b) payment of all Transfer Taxes payable on Closing to the Vendor or the Vendor's Solicitors (or evidence of self-assessment and payment by the Purchaser thereof to the relevant Governmental Authorities);
- (c) a certificate of the Purchaser confirming the accuracy of the matters provided for in Sections 11.3(a) and 11.3(b);
- (d) a written joint direction, duly executed by the Purchaser, instructing the Monitor that the Deposit is to be released in accordance with 3.3(b)(i);

- (e) the General Conveyance, Assignment and Assumption Agreement duly executed by the Purchaser; and
- (f) any other deeds, conveyances, assurances, transfers, assignments, instruments, documents, resolutions and certificates as are referred to in this Agreement or as the Vendor may reasonably require to give effect to this Agreement.

ARTICLE 13 TERMINATION

13.1 Grounds for Termination

This Agreement may be terminated at any time prior to Closing:

- (a) by the mutual written agreement of the Vendor and the Purchaser, provided however that if this Agreement has been approved by the Court, any such termination shall require either the consent of the Monitor or the approval of the Court;
- (b) by the Purchaser, upon written notice to the Vendor, if there has been a material breach by the Vendor of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Purchaser, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.2 impossible by the Outside Date; or (ii) if such breach is curable, the Purchaser has provided prior written notice of such breach to the Vendor, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Vendor received such notice;
- (c) by the Purchaser, upon written notice to the Vendor, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the Purchaser's breach of this Agreement;
- (d) by the Vendor, upon written notice to the Purchaser, if there has been a material breach by the Purchaser of any material representation, warranty or covenant contained in this Agreement, which breach has not been waived by the Vendor, and: (i) such breach is not curable and has rendered the satisfaction of any condition in Section 11.3 impossible by the Outside Date; or (ii) if such breach is curable, the Vendor has provided prior written notice of such breach to the Purchaser, and such breach has not been cured within ten (10) days (or, if not curable within ten (10) days, such longer period as is reasonable under the circumstances, not to exceed thirty (30) days) following the date upon which the Purchaser received such notice; or
- (e) by the Vendor, upon written notice to the Purchaser, any time after the Outside Date, if (A) the Court Approval has not been obtained, or (B) the Closing has not occurred by the Outside Date and such failure to close was not caused by or as a result of the breach of this Agreement by the Vendor.

13.2 Effect of Termination

Notwithstanding any termination of this Agreement as permitted under Section 13.1, or as otherwise provided for in this Agreement, the provisions of Sections 3.3 (Deposit), 14.1 (Public Announcements), 14.4 (Governing Law), 14.5 (Consequential Damages), 14.11 (Costs and Expenses) and 14.15 (Third Party Beneficiaries) shall remain in full force and effect following any such permitted termination, and the Deposit shall be governed by Section 3.3.

ARTICLE 14 GENERAL

14.1 Public Announcements

- (a) Subject to Section 14.1(b), if a Party intends to issue a press release or other public disclosure of this Agreement, the terms hereof or the Transaction, the disclosing Party shall provide the other Parties with an advance copy of any such press release or public disclosure with sufficient time to enable the other Parties to review such press release or other public disclosure and provide any comments. The disclosing Party shall not issue such press release or other public disclosure without the prior written consent of the other Parties, such consent not to be unreasonably withheld.
- (b) Notwithstanding Section 14.1(a): (i) this Agreement may be filed by the Vendor with the Court; and (ii) the Transaction may be disclosed by the Vendor to the Court, subject to redacting confidential or sensitive information as permitted by Applicable Law. The Parties further agree that:
 - (i) the Vendor may prepare and file reports and other documents with the Court containing references to the Transaction and the terms of the Transaction;
 - (ii) the Vendor may forward a copy of this Agreement and all related documentation to the Orphan Well Association and its Representatives, agents, legal counsel and financial advisors, and may further advise such Persons of the existence and nature of any discussions and negotiations in relation thereto or in relation to the Transaction; provided that the Orphan Well Association and its Representatives agree in advance to be bound by any confidentiality undertakings or similar confidentiality requirements reasonably requested by the Vendor; and
 - (iii) the Vendor and its professional advisors may prepare and file such reports and other documents with the Court containing references to the Transaction contemplated by this Agreement and the terms of such Transaction as may reasonably be necessary to obtain the Court Approval and to complete the Transaction contemplated by this Agreement or to comply with their obligations to the Court.

14.2 Dissolution of Vendor

The Purchaser acknowledges and agrees that nothing in this Agreement shall operate to prohibit or diminish in any way the right of the Vendor or any of its Affiliates to cause the dissolution or wind-up of any of the Vendor subsequent to the Closing Date, or otherwise cause or allow the Vendor to cease operations in any manner or at any time subsequent to the Closing Date as the Vendor may determine in its

sole discretion, which may be exercised without regard to the impact any such action may have on the Vendor's ability to fulfil its obligations under this Agreement that survive Closing.

14.3 Survival

Upon Closing, the obligations, covenants, representations and warranties of the Parties set out in this Agreement shall expire, be terminated and extinguished and of no further force or effect, provided that notwithstanding the Closing contemplated hereunder or the delivery of documents pursuant to this Agreement, the obligations and covenants of the Parties set out in Section 2.3 (Licence Transfers), Section 2.4 (Specific Conveyances), Section 2.5 (Post-Closing Maintenance of Assets), Section 5.3 (Enforcement of Representations and Warranties), Section 10.2 (ROFRs) and Article 4 (Transfer Taxes), Article 6 ("As Is, Where Is" and No Additional Representations and Warranties), Article 8 (Indemnification), Article 9 (Environmental Matters) and Article 14 (General), shall survive Closing, shall remain in full force and effect, shall not merge as a result of Closing and shall be binding on the Parties indefinitely thereafter except as expressly stated to the contrary therein or otherwise in accordance with Applicable Laws.

14.4 Governing Law

- (a) This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.
- (b) Notwithstanding Section 14.4(a), any and all documents or orders that may be filed, made or entered in the CCAA Proceedings, and the rights and obligations of the Parties thereunder, including all matters of construction, validity and performance thereunder, shall in all respects be governed by, and interpreted, construed and determined in accordance with the laws of the Province of Alberta. The Parties consent to the jurisdiction and venue of the Court, as applicable, for the resolution of any such disputes, regardless of whether such disputes arose under this Agreement. Each Party agrees that service of process on such Party as provided in Section 14.13 shall be deemed effective service of process on such Party.

14.5 Consequential Damages

Under no circumstance shall any of the Parties, their Representatives or their respective directors, officers, employees or agents be liable for any punitive, exemplary, consequential or indirect damages (including for greater certainty, any loss of profits) (collectively, "**Consequential Damages**") that may be alleged to result, in connection with, arise out of, or relate to this Agreement or the Transaction, other than Consequential Damages for which the Purchaser is liable as a result of a Third Party Claim (which liability shall be subject to and recoverable under Article 8 (Indemnification)). For greater certainty, the Parties agree that none of the Parties, their respective Affiliates or their respective Representatives shall be liable for any lost profits whatsoever, whether such lost profits are considered to be direct, consequential or indirect losses, and regardless of whether such lost profits were foreseeable by the Parties at any time or whether such lost profits were the direct and natural result of a Party's breach of its obligations under this Agreement.

14.6 Further Assurances

Each of the Parties from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

14.7 Assignment

The Purchaser shall not, without the Vendor's prior written consent, assign any right or interest in this Agreement, which consent may be withheld in the Vendor's sole and absolute discretion, except that the Purchaser shall have the right to assign any or all of its rights, interests or obligations hereunder to one or more Affiliates of the Purchaser, provided that: (a) such Affiliate agrees to be bound by the terms of this Agreement; (b) the Purchaser shall remain liable hereunder for any breach of the terms of this Agreement by such Affiliate; (c) such assignment shall not release the Purchaser from any obligation or liability hereunder in favour of the Vendor; and (d) the Purchaser shall acknowledge and confirm its continuing obligations in favour of the Vendor in an assignment and assumption agreement in form and substance satisfactory to the Vendor.

14.8 Waiver

No failure on the part of any Party in exercising any right or remedy hereunder shall operate as a waiver thereof, nor shall any single or partial exercise of any such right or remedy preclude any other or further exercise thereof or the exercise of any right or remedy in law or in equity or by statute or otherwise conferred. No waiver by any Party of any breach (whether actual or anticipated) of any of the terms, conditions, representations or warranties contained herein shall take effect or be binding upon that Party unless the waiver is expressed in writing under the authority of that Party. Any waiver so given shall extend only to the particular breach so waived and shall not limit or affect any rights with respect to any other or future breach.

14.9 Amendment

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party.

14.10 Time of the Essence

Time is of the essence in this Agreement.

14.11 Costs and Expenses

Unless otherwise provided for in this Agreement, each Party shall be responsible for all costs and expenses (including the fees and disbursements of legal counsel, bankers, investment bankers, accountants, brokers and other advisors) incurred by it in connection with this Agreement and the Transaction. Notwithstanding any other provision of this Agreement, the Purchaser shall pay the cost of all surveys, title insurance policies and title reports ordered by the Purchaser.

14.12 Entire Agreement

This Agreement and the Confidentiality Agreement (the terms and conditions of which are incorporated by reference into this Agreement, and binding upon the Parties, as if such agreement were signed directly by the Parties) constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof other than those contained in this Agreement or in the Confidentiality Agreement.

14.13 Notices

Any notice, direction or other communication given regarding the matters contemplated by this Agreement must be in writing, sent by personal delivery, courier or electronic mail and addressed:

- (a) in the case of the Vendor:

AlphaBow Energy Ltd.
Suite 300, 708-11th Avenue S.W.
Calgary, AB T2R OE4

Attention: Ben Li
Email: benli@alphabowenergy.com

With a copy, which shall not constitute notice, to the Vendor's Solicitors:

Bennett Jones LLP
4500, 855 - 2nd Avenue S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron; Kristos Iatridis
Email: cameronk@bennettjones.com; iatridisk@bennettjones.com

- (b) In the case of the Purchaser:

Rockeast Energy Corp.
Suite 1150, 736 6th Avenue SW
Calgary AB T2P 3T7

Attention: Dunwei Ye
Email: dunwei,ye@rockeastenergy.com

With a copy, which shall not constitute notice, to the Purchaser's Solicitors:

McLeod Law LLP
500, 707-5th street SW
Calgary AB T2P 1V8

Attention: Maria Nathanail
Email: mnathanail@mcLeod-law.com

A notice is deemed to be given and received if: (i) sent by personal delivery or courier, on the date of delivery if it is a Business Day and the delivery was made prior to 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day; or (ii) email, on the date of transmission if it is a Business Day and the transmission was made prior to 4:00 p.m. (local time in place of receipt), and otherwise on the next Business Day. A Party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any subsequent notice must be sent to the Party at its changed address. Any element of a Party's address that is not specifically changed in a notice will be assumed not to be changed. **Sending a copy of a notice to a Party's legal counsel as contemplated above is for information purposes only and does not constitute delivery of the notice to that Party. The failure to send a copy of a notice to legal counsel does not invalidate delivery of that notice to a Party.**

14.14 Enurement

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

14.15 Third Party Beneficiaries

Except as otherwise provided for in this Agreement, each Party intends that this Agreement shall not benefit or create any right or cause of action in or on behalf of any Person other than the Parties and their successors and permitted assigns and, except as otherwise provided for in this Agreement, no Person, other than the Parties and their successors and permitted assigns shall be entitled to rely on the provisions hereof in any action, suit, proceeding, hearing or other forum. The Purchaser acknowledges to the Vendor, its Affiliates and their respective Representatives their direct rights against the Purchaser under this Agreement. To the extent required by Applicable Law to give full effect to these direct rights, the Purchaser agrees and acknowledges that the Vendor is acting as agent and/or as trustee of its Representatives, its Affiliates and their respective Representatives.

14.16 Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

14.17 Counterparts

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which shall constitute one and the same agreement. Transmission by facsimile or other electronic means of an executed counterpart of this Agreement shall be deemed to constitute due and sufficient delivery of such counterpart.

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IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

ROCKEAST ENERGY CORP.

Per: _____
Name:
Title:

SCHEDULE A

Assets Listing (see attached)

Schedule "A"
Description of Property

PART I – Primary Property Subject to Offer
1. Lands Schedule / Mineral Property Report

Mineral Lease Property Summary -Green
Glade & Amisk

Mineral Lease Sub File Number	Mineral Lease Name	File Status	Lessor Type	Lease Number	Mineral Lease Type Name	Mineral Interest Percent	Mineral Lease Sub	Land Description	Rights Held Description	Extension Type Name	Owner Interest Percent
M24049	CR PNGLSE 0491010117	A	CR	491010117	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M PTN LSD 1 (A,D) SEC 28 TWP 040 RGE 01 W4M PTN LSD 1 (A,D) SEC 28 TWP 040 RGE 01 W4M LSD 7, 8,11 SEC 28 TWP 040 RGE 01 W4M PTN LSD 10 (A, B, C) SEC 28 TWP 040 RGE 01 W4M PTN LSD 13 (A) SEC 28 TWP 040 RGE 01 W4M PTN LSD 14 (B) SEC 28 TWP 040 RGE 01 W4M PTN LSD 15 (A, D) SEC 28	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24078	CR PNGLSE 0491050261	A	CR	491050261	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 6 SEC 28	ALL PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24201	CR PNGLSE 0495090087	A	CR	495090087	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 3 SEC 28	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24253	CR PNGLSE 049105A261	A	CR	049105A261	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 5 SEC 28	ALL PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24448	CR PNGLSE 0405100429	A	CR	405100429	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 4 SEC 28	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M25615	CR PNGLSE 0406110054	A	CR	406110054	PNG LEASE (PNGLSE)	100	A	TWP 40 RGE 1 W4M PTN LSD 1 (W) SEC 28 TWP 40 RGE 1 W4M PTN LSD 2 (SE) SEC 28 TWP 40 RGE 1 W4M PTN LSD 10 (NE) SEC 28 TWP 40 RGE 1 W4M PTN LSD 13 (NE) SEC 28 TWP 40 RGE 1 W4M PTN LSD 14 (N & SE) SEC 28 TWP 40 RGE 1 W4M PTN LSD 15 (W) SEC 28	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100

M24007	CR PNGLSE 0483090171	A	CR	483090171	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M PTN LSD 11 (B, C), LSD 12, 13, PTN LSD 14 (B, C) SEC 30	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24007	CR PNGLSE 0483090171	A	CR	483090171	PNG LEASE (PNGLSE)	100	E	TWP 040 RGE 01 W4M PTN LSD 11 (B, C), LSD 12, 13, PTN LSD 14 (B, C) SEC 30	PNG TO BASE MANNVILLE (FOR WELL AT 1B3/12-30-040-01-W4/00 ONLY)	AB - SEC 15 (15)	100
M24007	CR PNGLSE 0483090171	A	CR	483090171	PNG LEASE (PNGLSE)	100	F	TWP 040 RGE 01 W4M PTN LSD 11 (A, D), PTN LSD 14 (A, D) SEC 30	ALL PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24526	CR PNGLSE 0413030082	A	CR	413030082	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M NE 30	PNG IN MANNVILLE	AB - SEC 15 (15)	100
M24526	CR PNGLSE 0413030082	A	CR	413030082	PNG LEASE (PNGLSE)	100	C	TWP 040 RGE 01 W4M SE 30	PNG IN MANNVILLE	AB - SEC 15 (15)	100
M24316	FH PNGLSE PCP-M-3356	A	FH	PCP-M- 3356	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 11, PTN LSD 12 (A, D), PTN LSD 13 (A), PTN LSD 14 (A, B, D) SEC 33	PNG TO BASE DINA	HELD BY PRODUCTION (HBP)	100
M24317	FH PNGLSE PCP-M-3322	A	FH	PCP-M- 3322	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 5, PTN LSD 6(C) SEC 33	PNG TO BASE DINA	HELD BY PRODUCTION (HBP)	100
M24318	FH PNGLSE PCP-M-3354	A	FH	PCP-M- 3354	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M PTN LSD 2 (A) SEC 33	PNG TO BASE DINA	RENT/SHUT-IN PER WELL (RENTSHUTWL)	100
M24319	CR PNGLSE 0499030403	A	CR	499030403	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 12, 14 SEC 34	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24319	CR PNGLSE 0499030403	A	CR	499030403	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 01 W4M LSD 6, 7, 11 SEC 34	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24445	CR PNGLSE 0405060078	A	CR	405060078	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 5, 13 SEC 34	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24064	CR PNGLSE 19994	A	CR	19994	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 4 SEC 36	PNG TO BASE MANNVILLE	AB - SEC 18 (18)	100
M24053	CR PNGLSE 017803A029	A	CR	017803A029	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M S & NW 09, S 16	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24054	CR PNGLSE 017803B029	A	CR	017803B029	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSDS 9 (C), 13 (D), 14 (A C D), 16 (B C) SEC 16	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24013	CR PNGLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M N 12	PET TO BASE MANNVILLE	AB - SEC 15 (15)	50
M24013	CR PNGLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	C	TWP 040 RGE 07 W4M N 12	NG TO BASE MANNVILLE	AB - SEC 15 (15)	75
M24013	CR PNGLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	E	TWP 040 RGE 07 W4M S 12	PET TO BASE MANNVILLE	AB - SEC 15 (15)	100

M24013	CR PNLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	F	TWP 040 RGE 07 W4M S 12	NG TO BASE MANNVILLE	AB - SEC 15 (15)	75
M24013	CR PNLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SW 15	PET TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24013	CR PNLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	D	TWP 040 RGE 07 W4M N & SE 15	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24013	CR PNLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	G	TWP 040 RGE 07 W4M SW 15	NG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24054	CR PNLSE 017803B029	A	CR	017803B029	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSDS 9 (C), 13 (D), 14 (A C D), 16 (B C) SEC 16	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24054	CR PNLSE 017803B029	A	CR	017803B029	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M LSDS 9 (A B D), 10, 11, 12, 13 (A B C), 14 (B), 16 (A D) SEC 16	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24055	CR PNLSE 017803C029	A	CR	017803C029	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSD 15 SEC 16	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	AB - SEC 15 (15)	100
M23992	CR PNLSE 0178030029	A	CR	0178030029	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SEC 20	PNG TO BASE MANNVILLE EXCL NG IN VIKING_ZONE EXCL NG IN GLAUCONITIC_SS	AB - SEC 15 (15)	100
M23992	CR PNLSE 0178030029	A	CR	0178030029	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M SEC 20	NG IN GLAUCONITIC_SS	AB - SEC 15 (15)	100
M23992	CR PNLSE 0178030029	A	CR	0178030029	PNG LEASE (PNGLSE)	100	C	TWP 040 RGE 07 W4M SEC 20	(FOR 103/01-20-040-07-W4/00 WELL ONLY)	AB - SEC 15 (15)	100
M23992	CR PNLSE 0178030029	A	CR	0178030029	PNG LEASE (PNGLSE)	100	D	TWP 040 RGE 07 W4M SEC 20	NG IN VIKING_ZONE	AB - SEC 15 (15)	0
M23982	CR PNLSE 39816	A	CR	39816	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SEC 21	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M23982	CR PNLSE 39816	A	CR	39816	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M SEC 21	PNG TO BASE MANNVILLE (FOR WELLS AT 1A0/04-21-040-07-W4/00 & 104/11-21-040-07-W4/00)	AB - SEC 15 (15)	100
M24006	CR PNLSE 0487020212	A	CR	0487020212	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSD 3 SEC 22, LSD 4 (C) SEC 22, LSD 5 (B) SEC 22, LSD 6 SEC 22	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24438	CR PNLSE 0404080098	A	CR	0404080098	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSD 4 (A, B, D), LSD 5 (A, C, D) SEC 22, N & SE 22	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24438	CR PNLSE 0404080098	A	CR	0404080098	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M LSD 4 (A, B, D), LSD 5 (A, C, D) SEC 22, N & SE 22	PNG TO BASE MANNVILLE (FOR WELLS AT 103/04-22-040-07W4/00 AND 105/07-22-040-07W4/00 ONLY)	AB - SEC 15 (15)	100
M23980	CR PNLSE 112270	A	CR	112270	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M E 27	PNG TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100

M23980	CR PNGLSE 112270	A	CR	112270	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M E 27 (Unitized)	PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M23981	CR PNGLSE 39389	A	CR	39389	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M W 27	PNG TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M23981	CR PNGLSE 39389	A	CR	39389	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M W 27 (Unitized)	PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M23979	CR PNGLSE 39386	A	CR	39386	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SEC 28	PNG TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M23979	CR PNGLSE 39386	A	CR	39386	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M SEC 28 (Unitized)	PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M23978	CR PNGLSE 39388	A	CR	39388	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SEC 29	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M23977	CR PNGLSE 112271	A	CR	112271	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M S 32	PNG TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	40
M23977	CR PNGLSE 112271	A	CR	112271	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M S 32 (Unitized)	PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M24029	CR PNGLSE 017802A053	A	CR	017802A053	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSD 9, 10, 15, PTN LSD 16(B,C,D) SEC 32, NW 32	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M23983	FH PNGLSE PCP-1,910	A	FH	PCP-1,910	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SW 33	PNG IN BASAL_QUARTZ (IDENTIFIED AS 842.3 TO 901.2 METERS TVD ON THE NEUTRON/DENSITY LOG IN THE WELL 103/04-33-40-07W4)	HELD BY PRODUCTION (HBP)	100
M23984	FH PNGLSE PCP-1,220	A	FH	PCP-1,220	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SE 33 (Unitized)	PNG IN BASAL_QUARTZ (IDENTIFIED AS 842.3 TO 901.2 METERS TVD ON THE NEUTRON/DENSITY LOG IN THE WELL 103/04-33-40-07W4)	HBP UNIT (UNIT)	100
M23990	FH PNGLSE Newalta	A	FH	Newalta	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M NE 33	ALL PNG		100

2. Wells

Licence Number	Well Licensee	Well Status	Unique Well Identifier (UWI)
0162108	AlphaBow Energy Ltd	Abandoned	100/11-21-040-01W4/00
0186210	AlphaBow Energy Ltd	Abandoned	102/11-21-040-01W4/00
0249515	AlphaBow Energy Ltd	Pumping	100/13-21-040-01W4/00
0252923	AlphaBow Energy Ltd	Pumping	102/13-21-040-01W4/00
0181322	AlphaBow Energy Ltd	Suspended	104/01-27-040-01W4/00
0181323	AlphaBow Energy Ltd	Suspended	103/01-27-040-01W4/00
0181324	AlphaBow Energy Ltd	Abandoned	102/01-27-040-01W4/00
0188233	AlphaBow Energy Ltd	Pumping	105/01-27-040-01W4/02
0188526	AlphaBow Energy Ltd	Abandoned	106/01-27-040-01W4/00
0189173	AlphaBow Energy Ltd	Abandoned	102/02-27-040-01W4/00
0181321	AlphaBow Energy Ltd	Abandoned	102/08-27-040-01W4/00
0105577	AlphaBow Energy Ltd	Abandoned	1C0/13-27-040-01W4/00
0179559	AlphaBow Energy Ltd	Injector	1B0/13-27-040-01W4/00
0179562	AlphaBow Energy Ltd	Abandoned	1D0/13-27-040-01W4/00
0181439	AlphaBow Energy Ltd	Injector	1B2/13-27-040-01W4/00
0190247	AlphaBow Energy Ltd	Abandoned	1C3/13-27-040-01W4/00
0179560	AlphaBow Energy Ltd	Abandoned	1C2/14-27-040-01W4/00
0179561	AlphaBow Energy Ltd	Abandoned	1D0/14-27-040-01W4/00
0180538	AlphaBow Energy Ltd	Pumping	1D2/14-27-040-01W4/00
0206893	AlphaBow Energy Ltd	Abandoned	1D0/15-27-040-01W4/00
0072166	AlphaBow Energy Ltd	Suspended	100/16-27-040-01W4/00
0075690	AlphaBow Energy Ltd	Pumping	102/16-27-040-01W4/00
0105578	AlphaBow Energy Ltd	Pumping	1C0/16-27-040-01W4/00
0181334	AlphaBow Energy Ltd	Suspended	1D0/16-27-040-01W4/00
0162107	AlphaBow Energy Ltd	Abandoned	1A0/01-28-040-01W4/00
0182040	AlphaBow Energy Ltd	Pumping	1D2/01-28-040-01W4/00
0182041	AlphaBow Energy Ltd	Pumping	1D3/01-28-040-01W4/00
0151034	AlphaBow Energy Ltd	Abandoned	100/02-28-040-01W4/00
0182039	AlphaBow Energy Ltd	Pumping	1C0/02-28-040-01W4/00
0186209	AlphaBow Energy Ltd	Pumping	102/03-28-040-01W4/00
0374773	AlphaBow Energy Ltd	Injector	104/03-28-040-01W4/00
0443757	AlphaBow Energy Ltd	Drilled & Cased	105/03-28-040-01W4/00
0192041	AlphaBow Energy Ltd	Suspended	100/04-28-040-01W4/00
0374680	AlphaBow Energy Ltd	Pumping	103/04-28-040-01W4/00
0374763	AlphaBow Energy Ltd	Injector	102/04-28-040-01W4/00
0188570	AlphaBow Energy Ltd	Abandoned	100/05-28-040-01W4/00

0193742	AlphaBow Energy Ltd	Pumping	102/05-28-040-01W4/00
0190018	AlphaBow Energy Ltd	Suspended	1D0/06-28-040-01W4/00
0150422	AlphaBow Energy Ltd	Abandoned	100/07-28-040-01W4/00
0154931	AlphaBow Energy Ltd	Abandoned	1D0/07-28-040-01W4/00
0181486	AlphaBow Energy Ltd	Suspended	1D2/07-28-040-01W4/00
0171869	AlphaBow Energy Ltd	Suspended	1B0/08-28-040-01W4/00
0177695	AlphaBow Energy Ltd	Abandoned	1D0/08-28-040-01W4/00
0177696	AlphaBow Energy Ltd	Pumping	1B2/08-28-040-01W4/00
0189964	AlphaBow Energy Ltd	Pumping	1A2/08-28-040-01W4/00
0444263	AlphaBow Energy Ltd	Pumping	102/08-28-040-01W4/00
0154934	AlphaBow Energy Ltd	Abandoned	1B0/10-28-040-01W4/00
0154935	AlphaBow Energy Ltd	Abandoned	1A0/10-28-040-01W4/00
0181447	AlphaBow Energy Ltd	Abandoned	1D0/10-28-040-01W4/00
0181485	AlphaBow Energy Ltd	Abandoned	1A2/10-28-040-01W4/00
0198243	AlphaBow Energy Ltd	Pumping	1C0/10-28-040-01W4/00
0150434	AlphaBow Energy Ltd	Abandoned	1C0/11-28-040-01W4/00
0154926	AlphaBow Energy Ltd	Pumping	1A0/11-28-040-01W4/00
0154963	AlphaBow Energy Ltd	Drilled & Cased	1B0/11-28-040-01W4/00
0178058	AlphaBow Energy Ltd	Abandoned	1C2/11-28-040-01W4/00
0418495	AlphaBow Energy Ltd	Suspended	100/11-28-040-01W4/00
0154924	AlphaBow Energy Ltd	Disposal	1A0/12-28-040-01W4/00
0192292	AlphaBow Energy Ltd	Disposal	1B0/12-28-040-01W4/00
0182042	AlphaBow Energy Ltd	Pumping	1A0/13-28-040-01W4/02
0418393	AlphaBow Energy Ltd	Suspended	100/13-28-040-01W4/00
0431650	AlphaBow Energy Ltd	Pumping	100/14-28-040-01W4/00
0154922	AlphaBow Energy Ltd	Abandoned	1A0/15-28-040-01W4/00
0171210	AlphaBow Energy Ltd	Suspended	1D0/15-28-040-01W4/00
0189075	AlphaBow Energy Ltd	Suspended	1D2/15-28-040-01W4/00
0418038	AlphaBow Energy Ltd	Pumping	102/15-28-040-01W4/00
0464925	AlphaBow Energy Ltd	Pumping	100/10-30-040-01W4/00
0110207	AlphaBow Energy Ltd	Abandoned	100/11-30-040-01W4/00
0129099	AlphaBow Energy Ltd	Abandoned	1B0/11-30-040-01W4/00
0139572	AlphaBow Energy Ltd	Abandoned	1C0/11-30-040-01W4/00
0141068	AlphaBow Energy Ltd	Abandoned	1C2/11-30-040-01W4/00
0146181	AlphaBow Energy Ltd	Abandoned	1C3/11-30-040-01W4/00
0156033	AlphaBow Energy Ltd	Suspension	1B2/11-30-040-01W4/00
0180648	AlphaBow Energy Ltd	Abandoned	1B3/11-30-040-01W4/00
0189731	AlphaBow Energy Ltd	Abandoned	1B4/11-30-040-01W4/00
0189768	AlphaBow Energy Ltd	Pumping	1D2/11-30-040-01W4/00
0189770	AlphaBow Energy Ltd	Abandoned	1C4/11-30-040-01W4/00
0106821	AlphaBow Energy Ltd	Abandoned Zone	100/12-30-040-01W4/00

0129112	AlphaBow Energy Ltd	Abandoned	1A0/12-30-040-01W4/00
0146182	AlphaBow Energy Ltd	Abandoned	1D3/12-30-040-01W4/00
0154719	AlphaBow Energy Ltd	Pumping	1B2/12-30-040-01W4/00
0154720	AlphaBow Energy Ltd	Suspended	1C2/12-30-040-01W4/00
0155511	AlphaBow Energy Ltd	Pumping	1B3/12-30-040-01W4/00
0155534	AlphaBow Energy Ltd	Suspended	1A3/12-30-040-01W4/00
0171585	AlphaBow Energy Ltd	Abandoned	1C3/12-30-040-01W4/00
0139797	AlphaBow Energy Ltd	Abandoned	1A2/13-30-040-01W4/00
0129110	AlphaBow Energy Ltd	Abandoned	1A0/14-30-040-01W4/00
0141598	AlphaBow Energy Ltd	Suspended	1B3/14-30-040-01W4/00
0146283	AlphaBow Energy Ltd	Suspended	1B4/14-30-040-01W4/00
0156044	AlphaBow Energy Ltd	Abandoned	1A2/14-30-040-01W4/00
0172595	AlphaBow Energy Ltd	Abandoned	1C2/14-30-040-01W4/00
0180652	AlphaBow Energy Ltd	Abandoned	1B5/14-30-040-01W4/00
0464790	AlphaBow Energy Ltd	Pumping	100/16-30-040-01W4/00
0464937	AlphaBow Energy Ltd	Pumping	102/16-30-040-01W4/00
0119290	AlphaBow Energy Ltd	Abandoned	100/01-33-040-01W4/00
0175206	AlphaBow Energy Ltd	Abandoned	104/01-33-040-01W4/00
0175208	AlphaBow Energy Ltd	Abandoned	102/01-33-040-01W4/00
0175229	AlphaBow Energy Ltd	Abandoned	107/01-33-040-01W4/00
0175230	AlphaBow Energy Ltd	Abandoned	106/01-33-040-01W4/00
0175232	AlphaBow Energy Ltd	Abandoned	105/01-33-040-01W4/00
0177962	AlphaBow Energy Ltd	Abandoned	108/01-33-040-01W4/00
0175224	AlphaBow Energy Ltd	Abandoned Zone	104/02-33-040-01W4/00
0175225	AlphaBow Energy Ltd	Abandoned	103/02-33-040-01W4/00
0175227	AlphaBow Energy Ltd	Pumping	102/02-33-040-01W4/00
0175228	AlphaBow Energy Ltd	Abandoned	100/02-33-040-01W4/00
0128400	AlphaBow Energy Ltd	Abandoned	100/05-33-040-01W4/00
0134338	AlphaBow Energy Ltd	Abandoned	1D0/05-33-040-01W4/00
0148911	AlphaBow Energy Ltd	Pumping	1A0/05-33-040-01W4/00
0150700	AlphaBow Energy Ltd	Pumping	1B2/05-33-040-01W4/00
0223761	AlphaBow Energy Ltd	Abandoned	1D2/05-33-040-01W4/00
0224239	AlphaBow Energy Ltd	Abandoned	103/05-33-040-01W4/00
0108077	AlphaBow Energy Ltd	Abandoned	100/06-33-040-01W4/00
0150701	AlphaBow Energy Ltd	Pumping	1C0/06-33-040-01W4/00

0370528	AlphaBow Energy Ltd	Pumping	103/06-33-040-01W4/00
0175223	AlphaBow Energy Ltd	Suspended	102/08-33-040-01W4/00
0150702	AlphaBow Energy Ltd	Abandoned	1A0/11-33-040-01W4/00
0128069	AlphaBow Energy Ltd	Abandoned	100/12-33-040-01W4/00
0138279	AlphaBow Energy Ltd	Abandoned	1B0/12-33-040-01W4/00
0224723	AlphaBow Energy Ltd	Pumping	1D3/12-33-040-01W4/02
0225939	AlphaBow Energy Ltd	Suspended	1A0/12-33-040-01W4/00
0132100	AlphaBow Energy Ltd	Abandoned	1A0/13-33-040-01W4/00
0138280	AlphaBow Energy Ltd	Injector	1D0/10-33-040-01W4/00
0239536	AlphaBow Energy Ltd	Injector	100/09-33-040-01W4/00
0271870	AlphaBow Energy Ltd	Injector	104/15-33-040-01W4/00
0350851	AlphaBow Energy Ltd	Suspended	102/05-34-040-01W4/00
0305677	AlphaBow Energy Ltd	Pumping	100/06-34-040-01W4/00
0305626	AlphaBow Energy Ltd	Suspended	100/07-34-040-01W4/00
0350853	AlphaBow Energy Ltd	Pumping	100/13-34-040-01W4/00
0100670	AlphaBow Energy Ltd	Pumping	100/04-36-040-01W4/00
0186023	AlphaBow Energy Ltd	Suspended	104/04-36-040-01W4/00
0200597	AlphaBow Energy Ltd	Abandoned	1C0/04-36-040-01W4/00
0196081	AlphaBow Energy Ltd	Suspended	100/04-03-041-01W4/00
0196089	AlphaBow Energy Ltd	Injector	100/05-03-041-01W4/00
0196083	AlphaBow Energy Ltd	Pumping	100/06-03-041-01W4/00
0209009	AlphaBow Energy Ltd	Suspended	102/06-03-041-01W4/00
0208999	AlphaBow Energy Ltd	Pumping	102/11-03-041-01W4/00
0186878	AlphaBow Energy Ltd	Pumping	100/12-03-041-01W4/00
0196095	AlphaBow Energy Ltd	Injector	102/13-03-041-01W4/00
0270795	AlphaBow Energy Ltd	Pumping Oil	100/11-16-040-07W4/00
0170001	AlphaBow Energy Ltd	Fuel Gas	1C0/15-16-040-07W4/00
0402796	AlphaBow Energy Ltd	Pumping Oil	102/16-16-040-07W4/00
0405360	AlphaBow Energy Ltd	Pumping Oil	103/01-20-040-07W4/00
0429760	AlphaBow Energy Ltd	Pumping Oil	103/16-20-040-07W4/00
0156648	AlphaBow Energy Ltd	Pumping Oil	1B0/01-21-040-07W4/00
0414275	AlphaBow Energy Ltd	Pumping Oil	104/03-21-040-07W4/00
0191432	AlphaBow Energy Ltd	Pumping Oil	1A2/05-21-040-07W4/00
0191200	AlphaBow Energy Ltd	Pumping Oil	1B0/06-21-040-07W4/00
0229277	AlphaBow Energy Ltd	Disposal	1C0/06-21-040-07W4/00
0236258	AlphaBow Energy Ltd	Disposal	104/07-21-040-07W4/00
0141711	AlphaBow Energy Ltd	Pumping Oil	1B2/07-21-040-07W4/00
0141622	AlphaBow Energy Ltd	Disposal	1C0/07-21-040-07W4/02
0013450	AlphaBow Energy Ltd	Fuel Gas	100/08-21-040-07W4/00
0156624	AlphaBow Energy Ltd	Disposal	102/10-21-040-07W4/00
0405680	AlphaBow Energy Ltd	Pumping Oil	104/11-21-040-07W4/00

0155766	AlphaBow Energy Ltd	Fuel Gas	1A0/11-21-040-07W4/00
0168145	AlphaBow Energy Ltd	Pumping Oil	1D2/11-21-040-07W4/00
0404749	AlphaBow Energy Ltd	Pumping Oil	103/11-21-040-07W4/00
0121772	AlphaBow Energy Ltd	Disposal	1A0/12-21-040-07W4/00
0182811	AlphaBow Energy Ltd	Fuel Gas	100/02-22-040-07W4/00
0444710	AlphaBow Energy Ltd	Pumping Oil	103/04-22-040-07W4/00
0188408	AlphaBow Energy Ltd	Pumping Oil	1B3/05-22-040-07W4/00
0446430	AlphaBow Energy Ltd	Pumping Oil	103/07-22-040-07W4/02
0450215	AlphaBow Energy Ltd	Pumping Oil	102/10-22-040-07W4/00
0381971	AlphaBow Energy Ltd	Pumping Oil	102/03-27-040-07W4/00
0115188	AlphaBow Energy Ltd	Disposal	100/13-27-040-07W4/00
0188414	AlphaBow Energy Ltd	Pumping Oil	1B3/14-27-040-07W4/00
0383405	AlphaBow Energy Ltd	Pumping Oil	106/09-28-040-07W4/00
0387597	AlphaBow Energy Ltd	Pumping Oil	106/16-28-040-07W4/00
0125583	AlphaBow Energy Ltd	Fuel Gas	102/04-29-040-07W4/03
0379900	AlphaBow Energy Ltd	Pumping Oil	103/01-33-040-07W4/00
0453790	AlphaBow Energy Ltd	Pumping Oil	104/02-33-040-07W4/00
0253279	AlphaBow Energy Ltd	Pumping Oil	103/04-33-040-07W4/00
0444272	AlphaBow Energy Ltd	Pumping Oil	102/08-33-040-07W4/00
0114768	AlphaBow Energy Ltd	Disposal	102/09-33-040-07W4/00

3. Facilities

Licence Number	Type	Licence Status	Unique Well Identifier (UWI)	Deemed Liability Amount
F7489	Facility	Amended	00/13-27-040-01W4	\$88,500
F7510	Facility	Amended	00/12-28-040-01W4	\$885,000
F7530	Facility	Issued	00/06-33-040-01W4	\$88,500
F37632	Facility	Issued	02/15-33-040-01W4	\$88,500
F7757	Facility	Amended	00/07-21-040-07W4	\$442,500
F7773	Facility	Issued	00/15-28-040-07W4	\$88,500
F7774	Facility	Issued	00/01-33-040-07W4	\$88,500
F7771	Facility	Issued	00/13-27-040-07W4	\$1,770,000
Total				\$3,540,000

4. Pipelines

Pipelines_Part 1 in Green Glad Area

LICENSE / LINE #	COMPANY NAME	LICENSE DATE	FROM LOCATION	TO LOCATION	LGTH (kms)	STS	SUB	H2S (mol/kmol)	OD (mm)	WT (mm)	MAT	FIELD
23657 - 1	ALPHABOW ENERGY LTD.	FEB 15 2006	15-33-40-1W4 BE	15-33-40-1W4 BE	0.22	A	SW	0	60.3	3.2	S	HAYTER
23657 - 2	ALPHABOW ENERGY LTD.	FEB 15 2006	15-33-40-1W4 BE	15-33-40-1W4 BE	0.21	A	SW	0	168.3	4	S	HAYTER
23657 - 3	ALPHABOW ENERGY LTD.	JUN 24 2009	15-33-40-1W4 S	10-33-40-1W4 WE	0.35	O	SW	0	168.3	4	S	HAYTER
23657 - 4	ALPHABOW ENERGY LTD.	JUN 24 2009	15-33-40-1W4 S	12-3-41-1W4 IP	2.06	O	SW	0	114.3	3.2	S	HAYTER
23657 - 5	ALPHABOW ENERGY LTD.	SEP 30 2002	14-33-40-1W4 BE	6-33-40-1W4 BE	0.81	A	SW	0	175	6.35	F	HAYTER
23657 - 6	ALPHABOW ENERGY LTD.	JUN 24 2009	15-33-40-1W4 BE	14-33-40-1W4 BE	0.28	A	SW	0	173	4.95	F	HAYTER
54424 - 1	ALPHABOW ENERGY LTD.	AUG 31 2013	12-28-40-1W4 B	12-28-40-1W4 WE	0.21	O	SW	0.45	168.3	4	S	HAYTER
56757 - 1	ALPHABOW ENERGY LTD.		12-28-40-1W4 B	8-28-40-1W4 PL	1.13	O	SW	0.45	219.1	4.8	S	HAYTER

56757 - 2	ALPHABOW ENERGY LTD.	APR 20 2005	8-28-40-1W4 PL	10-21-40-1W4 WE	1.35	O	SW	0.45	168.3	4	S	HAYTER
56757 - 3	ALPHABOW ENERGY LTD.	SEP 15 2005	13-27-40-1W4 IP	13-27-40-1W4 WE	0.23	O	SW	0.45	168.3	4	S	HAYTER
56757 - 4	ALPHABOW ENERGY LTD.	NOV 10 2008	5-28-40-1W4 PL	6-28-40-1W4 WE	0.19	O	SW	0.45	168.3	4	S	HAYTER
56757 - 5	ALPHABOW ENERGY LTD.	AUG 24 2009	12-28-40-1W4 B	5-28-40-1W4 WE	0.3	O	SW	0.45	168.3	4	S	HAYTER
56757 - 6	ALPHABOW ENERGY LTD.	MAR 17 2011	12-28-40-1W4 B	11-28-40-1W4 WE	0.11	O	SW	0.45	219.1	5.6	S	HAYTER
59625 - 1	ALPHABOW ENERGY LTD.		5-33-40-1W4 BE	6-33-40-1W4 BE	0.56	A	OE	50	88.9	3.2	S	HAYTER
59625 - 2	ALPHABOW ENERGY LTD.	JUN 24 2009	5-33-40-1W4 BE	6-33-40-1W4 BE	0.25	D	OE	50	88.9	3.2	S	HAYTER
59625 - 3	ALPHABOW ENERGY LTD.	JAN 21 2008	10-33-40-1W4 BE	15-33-40-1W4 BE	0.25	D	OE	50	88.9	3.2	S	HAYTER
59625 - 4	ALPHABOW ENERGY LTD.	JUL 14 1994	14-33-40-1W4 BE	15-33-40-1W4 BE	0.39	A	OE	50	80.8	2.54	F	HAYTER
59625 - 5	ALPHABOW ENERGY LTD.	JAN 21 2008	10-33-40-1W4 BE	15-33-40-1W4 BE	0.15	D	OE	50	88.9	3.2	S	HAYTER

59625 - 6	ALPHABOW ENERGY LTD.	JUL 28 1994	6-33-40-1W4 S	15-33-40-1W4 B	0.84	O	OE	50	114.1	4.32	F	HAYTER
59625 - 7	ALPHABOW ENERGY LTD.	SEP 8 1995	14-33-40-1W4 WE	14-33-40-1W4 PL	0.2	O	OE	50	80.8	2.54	F	HAYTER
59625 - 8	ALPHABOW ENERGY LTD.	JUN 24 2009	15-33-40-1W4 B	1-33-40-1W4 PL	0.97	O	OE	50	175	6.35	F	HAYTER
59625 - 9	ALPHABOW ENERGY LTD.	JUN 24 2009	1-33-40-1W4 S	15-33-40-1W4 B	0.97	O	OE	50	81.5	2.92	F	HAYTER
59625 - 10	ALPHABOW ENERGY LTD.		13-33-40-1W4 BE	6-33-40-1W4 BE	0.55	A	OE	50	88.9	4.45	F	HAYTER
59625 - 11	ALPHABOW ENERGY LTD.	JUN 24 2009	1-33-40-1W4 S	6-33-40-1W4 S	0.8	O	OE	50	219.1	3.2	S	HAYTER
59625 - 12	ALPHABOW ENERGY LTD.	JAN 21 2008	13-33-40-1W4 BE	13-33-40-1W4 BE	0.09	A	OE	50	102.9	4.3	F	HAYTER
59625 - 13	ALPHABOW ENERGY LTD.	JAN 21 2008	13-33-40-1W4 BE	13-33-40-1W4 BE	0.09	A	OE	50	80.5	3.6	F	HAYTER
59625 - 14	ALPHABOW ENERGY LTD.	JAN 21 2008	13-33-40-1W4 BE	6-33-40-1W4 BE	0.55	A	OE	50	102.9	4.3	F	HAYTER
59625 - 15	ALPHABOW ENERGY LTD.	JAN 21 2008	13-33-40-1W4 BE	6-33-40-1W4 BE	0.55	A	OE	50	80.5	3.6	F	HAYTER

59625 - 16	ALPHABOW ENERGY LTD.	APR 17 2000	12-33-40-1W4 BE	12-33-40-1W4 BE	0.06	A	OE	50	102.9	4.3	F	HAYTER
59625 - 17	ALPHABOW ENERGY LTD.	APR 17 2000	12-33-40-1W4 BE	12-33-40-1W4 BE	0.06	A	OE	50	80.5	3.6	F	HAYTER
59625 - 18	ALPHABOW ENERGY LTD.	APR 17 2000	5-33-40-1W4 WE	6-33-40-1W4 S	0.56	O	OE	50	80.5	3.6	F	HAYTER
59625 - 19	ALPHABOW ENERGY LTD.	JAN 8 2001	10-3-41-1W4 WE	12-3-41-1W4 S	0.53	O	OE	50	114.3	3.2	S	HAYTER
59625 - 20	ALPHABOW ENERGY LTD.	JAN 8 2001	10-3-41-1W4 BE	12-3-41-1W4 BE	0.53	D	OE	50	114.3	3.2	S	HAYTER
59625 - 21	ALPHABOW ENERGY LTD.	JUN 24 2009	12-3-41-1W4 S	15-33-40-1W4 B	2.06	O	OE	50	114.3	3.2	S	HAYTER
59625 - 22	ALPHABOW ENERGY LTD.	AUG 25 2008	14-33-40-1W4 WE	13-33-40-1W4 PL	0.21	O	OE	50	127	14	G	HAYTER
59625 - 23	ALPHABOW ENERGY LTD.	AUG 25 2008	14-33-40-1W4 WE	13-33-40-1W4 PL	0.21	O	OE	50	99	11	G	HAYTER
59625 - 24	ALPHABOW ENERGY LTD.	JUN 24 2009	1-33-40-1W4 PL	12-28-40-1W4 B	1.6	O	OE	50	219.1	3.2	S	HAYTER
59625 - 25	ALPHABOW ENERGY LTD.		13-33-40-1W4 WE	6-33-40-1W4 S	0.69	O	OE	50	102.9	4.3	F	HAYTER

59625 - 26	ALPHABOW ENERGY LTD.		13-33-40-1W4 WE	6-33-40-1W4 S	0.69	O	OE	50	80.5	3.6	F	HAYTER
59637 - 1	ALPHABOW ENERGY LTD.	APR 8 1996	8-28-40-1W4 BE	16-21-40-1W4 BE	0.7	A	SW	0	114.3	4.8	S	HAYTER
59637 - 2	ALPHABOW ENERGY LTD.	APR 8 1996	1-28-40-1W4 BE	4-27-40-1W4 BE	0.3	A	SW	0	114.3	4.8	S	HAYTER
59637 - 3	ALPHABOW ENERGY LTD.	APR 8 1996	8-28-40-1W4 BE	10-27-40-1W4 BE	1.5	A	SW	0	114.3	4.8	S	HAYTER
59637 - 4	ALPHABOW ENERGY LTD.	DEC 19 1996	7-27-40-1W4 BE	2-27-40-1W4 BE	0.3	A	SW	0	114.3	4.8	S	HAYTER
59637 - 5	ALPHABOW ENERGY LTD.	APR 30 1997	12-28-40-1W4 BE	5-28-40-1W4 BE	0.29	A	SW	0	114.3	4.8	S	HAYTER
59637 - 6	ALPHABOW ENERGY LTD.	MAR 12 1998	16-21-40-1W4 BE	10-21-40-1W4 BE	0.44	A	SW	0	114.3	4.8	S	HAYTER
59637 - 7	ALPHABOW ENERGY LTD.	AUG 13 1998	10-27-40-1W4 BE	16-27-40-1W4 BE	0.37	A	SW	0	114.3	4.8	S	HAYTER
59637 - 8	ALPHABOW ENERGY LTD.	DEC 29 1999	12-28-40-1W4 BE	12-28-40-1W4 BE	0.21	A	SW	0	175.2	6.35	F	HAYTER
59637 - 9	ALPHABOW ENERGY LTD.	APR 20 2005	1-28-40-1W4 BE	4-27-40-1W4 BE	0.35	A	SW	0	168.3	4	S	HAYTER

59637 - 10	ALPHABOW ENERGY LTD.	MAY 24 2014	11-28-40-1W4 WE	15-33-40-1W4 S	2.18	O	SW	0	219.1	5.6	S	HAYTER
59638 - 1	ALPHABOW ENERGY LTD.	APR 11 1996	16-27-40-1W4 WE	13-27-40-1W4 S	1.4	O	OE	60	168.3	3.2	S	HAYTER
59638 - 2	ALPHABOW ENERGY LTD.	APR 11 1996	16-27-40-1W4 BE	13-27-40-1W4 BE	1.4	D	OE	60	102.9	4.3	F	HAYTER
59638 - 3	ALPHABOW ENERGY LTD.	APR 11 1996	16-27-40-1W4 WE	16-27-40-1W4 PL	0.2	O	OE	60	102.9	4.3	F	HAYTER
59638 - 4	ALPHABOW ENERGY LTD.	APR 11 1996	16-27-40-1W4 BE	16-27-40-1W4 BE	0.2	D	OE	60	80.5	3.6	F	HAYTER
59638 - 5	ALPHABOW ENERGY LTD.	APR 11 1996	14-27-40-1W4 WE	13-27-40-1W4 S	0.6	O	OE	60	102.9	4.3	F	HAYTER
59638 - 6	ALPHABOW ENERGY LTD.	APR 11 1996	14-27-40-1W4 WE	13-27-40-1W4 S	0.6	O	OE	60	80.5	3.6	F	HAYTER
59638 - 7	ALPHABOW ENERGY LTD.	APR 11 1996	1-27-40-1W4 WE	12-28-40-1W4 B	3.1	O	OE	60	102.9	4.3	F	HAYTER
59638 - 8	ALPHABOW ENERGY LTD.	APR 11 1996	1-27-40-1W4 WE	12-28-40-1W4 B	3.1	O	OE	60	80.5	3.6	F	HAYTER
59638 - 9	ALPHABOW ENERGY LTD.	APR 11 1996	7-28-40-1W4 BE	7-28-40-1W4 BE	0.2	A	OE	60	80.5	3.6	F	HAYTER

59638 - 10	ALPHABOW ENERGY LTD.	APR 11 1996	12-22-40-1W4 BE	1-28-40-1W4 BE	0.97	A	OE	60	102.9	4.3	F	HAYTER
59638 - 11	ALPHABOW ENERGY LTD.	APR 11 1996	12-22-40-1W4 BE	1-28-40-1W4 BE	0.97	A	OE	60	80.5	3.6	F	HAYTER
59638 - 12	ALPHABOW ENERGY LTD.	APR 11 1996	13-27-40-1W4 S	12-28-40-1W4 B	1.2	O	OE	60	219.1	4	S	HAYTER
59638 - 13	ALPHABOW ENERGY LTD.	APR 11 1996	13-27-40-1W4 BE	13-27-40-1W4 BE	0.4	A	OE	60	102.9	4.3	F	HAYTER
59638 - 14	ALPHABOW ENERGY LTD.	APR 18 1996	2-36-40-1W4 WE	16-27-40-1W4 PL	2.8	O	OE	60	168.3	3.2	S	HAYTER
59638 - 15	ALPHABOW ENERGY LTD.	APR 18 1996	2-36-40-1W4 BE	16-27-40-1W4 BE	2.8	D	OE	60	102.9	4.3	F	HAYTER
59638 - 16	ALPHABOW ENERGY LTD.	JUN 24 2009	1-27-40-1W4 BE	8-27-40-1W4 BE	0.4	A	OE	60	102.9	4.3	F	HAYTER
59638 - 17	ALPHABOW ENERGY LTD.	JUN 24 2009	1-27-40-1W4 BE	8-27-40-1W4 BE	0.4	A	OE	60	80.5	3.6	F	HAYTER
59638 - 18	ALPHABOW ENERGY LTD.	JUN 24 2009	8-27-40-1W4 WE	8-27-40-1W4 PL	0.4	O	OE	60	102.9	4.3	F	HAYTER
59638 - 19	ALPHABOW ENERGY LTD.	JUN 24 2009	8-27-40-1W4 WE	8-27-40-1W4 PL	0.4	O	OE	60	80.5	3.6	F	HAYTER

59638 - 20	ALPHABOW ENERGY LTD.	AUG 9 1996	12-27-40-1W4 BE	5-27-40-1W4 BE	0.2	A	OE	60	102.9	4.3	F	HAYTER
59638 - 21	ALPHABOW ENERGY LTD.	AUG 9 1996	12-27-40-1W4 BE	5-27-40-1W4 BE	0.2	A	OE	60	80.5	3.6	F	HAYTER
59638 - 22	ALPHABOW ENERGY LTD.	AUG 9 1996	16-27-40-1W4 BE	16-27-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 23	ALPHABOW ENERGY LTD.	AUG 9 1996	16-27-40-1W4 BE	16-27-40-1W4 BE	0.1	A	OE	60	80.5	3.6	F	HAYTER
59638 - 24	ALPHABOW ENERGY LTD.	AUG 9 1996	7-28-40-1W4 BE	12-28-40-1W4 BE	0.8	A	OE	60	102.9	4.3	F	HAYTER
59638 - 25	ALPHABOW ENERGY LTD.	AUG 9 1996	7-28-40-1W4 BE	12-28-40-1W4 BE	0.8	A	OE	60	80.5	3.6	F	HAYTER
59638 - 26	ALPHABOW ENERGY LTD.	AUG 4 2009	9-28-40-1W4 BE	11-28-40-1W4 BE	0.85	A	OE	60	102.9	4.3	F	HAYTER
59638 - 27	ALPHABOW ENERGY LTD.	APR 26 2010	9-28-40-1W4 BE	11-28-40-1W4 BE	0.85	A	OE	60	54.3	2.8	F	HAYTER
59638 - 28	ALPHABOW ENERGY LTD.	AUG 9 1996	3-36-40-1W4 BE	4-36-40-1W4 BE	0.4	A	OE	60	102.9	4.3	F	HAYTER
59638 - 29	ALPHABOW ENERGY LTD.	AUG 9 1996	3-36-40-1W4 BE	4-36-40-1W4 BE	0.4	A	OE	60	80.5	3.6	F	HAYTER

59638 - 30	ALPHABOW ENERGY LTD.	NOV 4 1996	2-36-40-1W4 WE	2-36-40-1W4 PL	0.2	O	OE	60	102.9	4.3	F	HAYTER
59638 - 31	ALPHABOW ENERGY LTD.	NOV 4 1996	2-36-40-1W4 BE	2-36-40-1W4 BE	0.2	D	OE	60	80.5	3.6	F	HAYTER
59638 - 32	ALPHABOW ENERGY LTD.	JUN 24 2009	1-28-40-1W4 WE	1-28-40-1W4 PL	0.4	O	OE	60	102.9	4.3	F	HAYTER
59638 - 33	ALPHABOW ENERGY LTD.	JUN 24 2009	1-28-40-1W4 WE	1-28-40-1W4 PL	0.4	O	OE	60	80.5	3.6	F	HAYTER
59638 - 34	ALPHABOW ENERGY LTD.	NOV 4 1996	7-28-40-1W4 BE	7-28-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 35	ALPHABOW ENERGY LTD.	NOV 4 1996	7-28-40-1W4 BE	7-28-40-1W4 BE	0.1	A	OE	60	80.5	3.6	F	HAYTER
59638 - 36	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 37	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.1	A	OE	60	54.3	2.79	F	HAYTER
59638 - 38	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 39	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.1	A	OE	60	54.3	2.79	F	HAYTER

59638 - 40	ALPHABOW ENERGY LTD.	MAR 18 1997	8-27-40-1W4 WE	8-27-40-1W4 PL	0.1	O	OE	60	102.9	4.3	F	HAYTER
59638 - 41	ALPHABOW ENERGY LTD.	MAR 18 1997	8-27-40-1W4 WE	8-27-40-1W4 PL	0.1	O	OE	60	80.5	3.6	F	HAYTER
59638 - 42	ALPHABOW ENERGY LTD.	JAN 21 2008	8-27-40-1W4 BE	8-27-40-1W4 BE	0.01	A	OE	60	102.9	4.3	F	HAYTER
59638 - 43	ALPHABOW ENERGY LTD.	JAN 21 2008	8-27-40-1W4 BE	8-27-40-1W4 BE	0.01	A	OE	60	80.5	3.6	F	HAYTER
59638 - 44	ALPHABOW ENERGY LTD.	JAN 21 2008	3-28-40-1W4 BE	2-28-40-1W4 BE	0.5	A	OE	60	102.9	4.3	F	HAYTER
59638 - 45	ALPHABOW ENERGY LTD.	JAN 21 2008	3-28-40-1W4 BE	2-28-40-1W4 BE	0.5	A	OE	60	54.3	2.79	F	HAYTER
59638 - 46	ALPHABOW ENERGY LTD.	JUN 24 2009	11-28-40-1W4 BE	12-28-40-1W4 BE	0.3	A	OE	60	102.9	4.3	F	HAYTER
59638 - 47	ALPHABOW ENERGY LTD.	JUN 24 2009	11-28-40-1W4 BE	12-28-40-1W4 BE	0.3	A	OE	60	54.3	2.79	F	HAYTER
59638 - 48	ALPHABOW ENERGY LTD.	MAR 18 1997	9-28-40-1W4 BE	9-28-40-1W4 BE	0.2	A	OE	60	102.9	4.3	F	HAYTER
59638 - 49	ALPHABOW ENERGY LTD.	APR 26 2010	9-28-40-1W4 BE	9-28-40-1W4 BE	0.2	A	OE	60	54.3	2.79	F	HAYTER

59638 - 50	ALPHABOW ENERGY LTD.	JUN 24 2009	11-28-40-1W4 BE	12-28-40-1W4 BE	0.2	A	OE	60	102.9	4.3	F	HAYTER
59638 - 51	ALPHABOW ENERGY LTD.	JUN 24 2009	11-28-40-1W4 BE	12-28-40-1W4 BE	0.2	A	OE	60	80.5	3.6	F	HAYTER
59638 - 52	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.5	A	OE	60	102.9	4.3	F	HAYTER
59638 - 53	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.5	A	OE	60	54.3	2.79	F	HAYTER
59638 - 54	ALPHABOW ENERGY LTD.	JAN 21 2008	14-27-40-1W4 BE	14-27-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 55	ALPHABOW ENERGY LTD.	JAN 21 2008	14-27-40-1W4 BE	14-27-40-1W4 BE	0.1	A	OE	60	80.5	3.6	F	HAYTER
59638 - 56	ALPHABOW ENERGY LTD.	JUN 18 1997	12-27-40-1W4 BE	12-27-40-1W4 BE	0.16	A	OE	60	102.9	4.3	F	HAYTER
59638 - 57	ALPHABOW ENERGY LTD.	JUN 18 1997	12-27-40-1W4 BE	12-27-40-1W4 BE	0.16	A	OE	60	80.5	3.6	F	HAYTER
59638 - 58	ALPHABOW ENERGY LTD.	JUN 24 2009	1-27-40-1W4 BE	8-27-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 59	ALPHABOW ENERGY LTD.	JUN 24 2009	1-27-40-1W4 BE	8-27-40-1W4 BE	0.1	A	OE	60	80.5	3.6	F	HAYTER

59638 - 60	ALPHABOW ENERGY LTD.	JUN 24 2009	8-28-40-1W4 BE	8-28-40-1W4 BE	0.08	A	OE	60	102.9	4.2	F	HAYTER
59638 - 61	ALPHABOW ENERGY LTD.	JUN 24 2009	8-28-40-1W4 BE	8-28-40-1W4 BE	0.08	A	OE	60	54.3	2.8	F	HAYTER
59638 - 62	ALPHABOW ENERGY LTD.	JUN 24 2009	2-36-40-1W4 BE	2-36-40-1W4 BE	0.2	A	OE	60	102.9	4.2	F	HAYTER
59638 - 63	ALPHABOW ENERGY LTD.	JUN 24 2009	2-36-40-1W4 BE	2-36-40-1W4 BE	0.2	A	OE	60	80.5	3.6	F	HAYTER
59638 - 64	ALPHABOW ENERGY LTD.	JUN 24 2009	4-36-40-1W4 BE	3-36-40-1W4 BE	0.18	A	OE	60	102.9	4.2	F	HAYTER
59638 - 65	ALPHABOW ENERGY LTD.	JUN 24 2009	4-36-40-1W4 BE	3-36-40-1W4 BE	0.18	A	OE	60	80.5	3.6	F	HAYTER
59638 - 66	ALPHABOW ENERGY LTD.	MAY 4 1998	16-22-40-1W4 WE	1-27-40-1W4 PL	0.34	O	OE	60	102.9	4.2	F	HAYTER
59638 - 67	ALPHABOW ENERGY LTD.	MAY 4 1998	16-22-40-1W4 WE	1-27-40-1W4 PL	0.34	O	OE	60	80.5	3.6	F	HAYTER
59638 - 68	ALPHABOW ENERGY LTD.	MAY 4 1998	8-28-40-1W4 BE	9-28-40-1W4 BE	0.06	A	OE	60	102.9	4.2	F	HAYTER
59638 - 69	ALPHABOW ENERGY LTD.	APR 26 2010	8-28-40-1W4 BE	9-28-40-1W4 BE	0.06	A	OE	60	54.3	2.8	F	HAYTER

59638 - 70	ALPHABOW ENERGY LTD.	AUG 13 1998	15-27-40-1W4 BE	15-27-40-1W4 BE	0.08	A	OE	60	80.5	3.6	F	HAYTER
59638 - 71	ALPHABOW ENERGY LTD.	AUG 13 1998	15-27-40-1W4 BE	15-27-40-1W4 BE	0.08	A	OE	60	102.9	4.3	F	HAYTER
59638 - 72	ALPHABOW ENERGY LTD.		11-21-40-1W4 WE	2-28-40-1W4 PL	0.81	O	OE	60	60.2	1.78	F	HAYTER
59638 - 73	ALPHABOW ENERGY LTD.	AUG 13 1998	11-21-40-1W4 WE	2-28-40-1W4 PL	0.81	O	OE	60	102.9	4.3	F	HAYTER
59638 - 74	ALPHABOW ENERGY LTD.	SEP 28 1998	13-27-40-1W4 BE	13-27-40-1W4 BE	0.11	A	OE	60	102.9	4.3	F	HAYTER
59638 - 75	ALPHABOW ENERGY LTD.	JUN 24 2009	14-30-40-1W4 S	12-28-40-1W4 B	3.01	O	OE	60	168.3	3.2	S	HAYTER
59638 - 76	ALPHABOW ENERGY LTD.	JUN 24 2009	10-29-40-1W4 BE	10-29-40-1W4 BE	0.2	A	OE	60	80.5	3.6	F	HAYTER
59638 - 77	ALPHABOW ENERGY LTD.	NOV 2 2000	9-28-40-1W4 BE	9-28-40-1W4 BE	0.15	A	OE	60	109	3.81	F	HAYTER
59638 - 78	ALPHABOW ENERGY LTD.	APR 26 2010	9-28-40-1W4 BE	9-28-40-1W4 BE	0.15	A	OE	60	53.8	2.16	F	HAYTER
59638 - 79	ALPHABOW ENERGY LTD.	NOV 19 2001	15-21-40-1W4 WE	14-21-40-1W4 PL	0.35	O	OE	60	109	3.81	F	HAYTER

59638 - 80	ALPHABOW ENERGY LTD.	NOV 19 2001	15-21-40-1W4 WE	14-21-40-1W4 PL	0.35	O	OE	60	59.4	2.29	F	HAYTER
59638 - 81	ALPHABOW ENERGY LTD.	JUN 24 2009	12-27-40-1W4 BE	13-27-40-1W4 BE	0.42	A	OE	60	113	5.97	F	HAYTER
59638 - 82	ALPHABOW ENERGY LTD.		1-28-40-1W4 PL	8-28-40-1W4 PL	0.13	O	OE	60	102.9	4.3	F	HAYTER
59638 - 83	ALPHABOW ENERGY LTD.		1-28-40-1W4 PL	8-28-40-1W4 PL	0.13	O	OE	60	80.5	3.6	F	HAYTER
59638 - 84	ALPHABOW ENERGY LTD.	MAR 15 2011	10-28-40-1W4 WE	7-28-40-1W4 PL	0.28	O	OE	60	97	10	G	HAYTER
59638 - 85	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 PL	12-28-40-1W4 B	0.92	O	OE	60	124	12.5	G	HAYTER
59638 - 86	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 PL	12-28-40-1W4 B	0.92	O	OE	60	97	10	G	HAYTER
59638 - 87	ALPHABOW ENERGY LTD.	MAY 27 2012	10-28-40-1W4 WE	7-28-40-1W4 PL	0.39	O	OE	60	124	12.5	G	HAYTER
59638 - 88	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 WE	7-28-40-1W4 PL	0.08	O	OE	60	97	10	G	HAYTER
59638 - 89	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 WE	7-28-40-1W4 PL	0.06	O	OE	60	97	10	G	HAYTER

59638 - 90	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 WE	7-28-40-1W4 PL	0.12	O	OE	60	97	10	G	HAYTER
59638 - 91	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 WE	7-28-40-1W4 PL	0.26	O	OE	60	97	10	G	HAYTER
59638 - 92	ALPHABOW ENERGY LTD.	MAY 27 2012	10-28-40-1W4 WE	7-28-40-1W4 PL	0.46	O	OE	60	97	10	G	HAYTER
59638 - 93	ALPHABOW ENERGY LTD.	MAR 23 2013	8-28-40-1W4 WE	12-28-40-1W4 B	1.28	O	OE	60	124	12.5	G	HAYTER
59638 - 94	ALPHABOW ENERGY LTD.	MAR 23 2013	8-28-40-1W4 WE	12-28-40-1W4 B	1.28	O	OE	60	97	10	G	HAYTER
59638 - 95	ALPHABOW ENERGY LTD.	MAR 23 2013	8-28-40-1W4 WE	8-28-40-1W4 PL	0.11	O	OE	60	124	12.5	G	HAYTER
59638 - 96	ALPHABOW ENERGY LTD.	MAR 23 2013	8-28-40-1W4 WE	8-28-40-1W4 PL	0.11	O	OE	60	97	10	G	HAYTER
59638 - 97	ALPHABOW ENERGY LTD.	MAR 23 2013	11-28-40-1W4 WE	11-28-40-1W4 PL	0.16	O	OE	60	124	12.5	G	HAYTER
59638 - 98	ALPHABOW ENERGY LTD.	MAR 23 2013	11-28-40-1W4 WE	11-28-40-1W4 PL	0.16	O	OE	60	97	10	G	HAYTER
59638 - 99	ALPHABOW ENERGY LTD.	MAR 21 2015	12-30-40-1W4 WE	13-30-40-1W4 PL	0.51	O	OE	60	124	12.5	G	HAYTER

59638 - 100	ALPHABOW ENERGY LTD.	MAR 21 2015	12-30-40-1W4 WE	13-30-40-1W4 PL	0.51	O	OE	60	97	10	G	HAYTER
59638 - 101	ALPHABOW ENERGY LTD.	MAR 21 2015	11-30-40-1W4 WE	13-30-40-1W4 PL	0.49	O	OE	60	124	12.5	G	HAYTER
59638 - 102	ALPHABOW ENERGY LTD.	MAR 21 2015	11-30-40-1W4 WE	13-30-40-1W4 PL	0.49	O	OE	60	97	10	G	HAYTER
59638 - 103	ALPHABOW ENERGY LTD.	MAR 21 2015	6-30-40-1W4 WE	11-30-40-1W4 PL	0.33	O	OE	60	124	12.5	G	HAYTER
59638 - 104	ALPHABOW ENERGY LTD.	MAR 21 2015	6-30-40-1W4 WE	11-30-40-1W4 PL	0.33	O	OE	60	97	10	G	HAYTER
59638 - 105	ALPHABOW ENERGY LTD.	MAR 21 2015	13-30-40-1W4 WE	14-30-40-1W4 PL	0.56	O	OE	60	124	12.5	G	HAYTER
59638 - 106	ALPHABOW ENERGY LTD.	MAR 21 2015	13-30-40-1W4 WE	14-30-40-1W4 PL	0.56	O	OE	60	97	10	G	HAYTER

Pipelines_Part 2 in Amisk Area

License Num	Segment ID #	Operator Name	From Location	To Location	Length (km)	Status	Substance Name
AB22333	17	ALPHABOW ENERGY LTD.	06-21-040-07W4	07-21-040-07W4	0.25	Operating	Natural Gas
AB22333	18	ALPHABOW ENERGY LTD.	12-21-040-07W4	06-21-040-07W4	0.59	Operating	Natural Gas
AB25581	1	ALPHABOW ENERGY LTD.	14-28-040-07W4	15-28-040-07W4	0.26	Operating	Fuel Gas
AB25581	2	ALPHABOW ENERGY LTD.	15-28-040-07W4	01-33-040-07W4	0.63	Operating	Fuel Gas
AB25581	3	ALPHABOW ENERGY LTD.	15-28-040-07W4	13-27-040-07W4	0.9	Operating	Fuel Gas
AB25581	4	ALPHABOW ENERGY LTD.	03-28-040-07W4	14-28-040-07W4	1	Operating	Fuel Gas
AB25581	5	ALPHABOW ENERGY LTD.	07-20-040-07W4	06-21-040-07W4	1.5	Operating	Fuel Gas
AB25581	6	ALPHABOW ENERGY LTD.	06-21-040-07W4	09-20-040-07W4	1.51	Operating	Fuel Gas
AB25581	7	ALPHABOW ENERGY LTD.	16-19-040-07W4	16-19-040-07W4	0.2	Operating	Fuel Gas
AB25581	8	ALPHABOW ENERGY LTD.	04-29-040-07W4	06-27-040-07W4	4.4	Operating	Fuel Gas
AB25581	11	ALPHABOW ENERGY LTD.	04-29-040-07W4	04-29-040-07W4	0.18	Operating	Fuel Gas
AB25581	12	ALPHABOW ENERGY LTD.	01-33-040-07W4	12-33-040-07W4	1.6	Operating	Fuel Gas
AB25581	13	ALPHABOW ENERGY LTD.	12-27-040-07W4	13-27-040-07W4	0.8	Operating	Fuel Gas
AB25581	14	ALPHABOW ENERGY LTD.	14-27-040-07W4	12-27-040-07W4	0.8	Operating	Fuel Gas
AB25581	15	ALPHABOW ENERGY LTD.	13-27-040-07W4	02-33-040-07W4	0.8	Operating	Fuel Gas
AB25581	16	ALPHABOW ENERGY LTD.	16-27-040-07W4	14-27-040-07W4	0.56	Operating	Fuel Gas
AB25581	17	ALPHABOW ENERGY LTD.	12-27-040-07W4	12-27-040-07W4	0.17	Operating	Fuel Gas
AB43748	4	ALPHABOW ENERGY LTD.	08-21-040-07W4	07-21-040-07W4	0.49	Operating	Natural Gas
AB43748	5	ALPHABOW ENERGY LTD.	07-21-040-07W4	06-27-040-07W4	2.13	Operating	Natural Gas
AB43748	6	ALPHABOW ENERGY LTD.	04-22-040-07W4	07-21-040-07W4	0.8	Operating	Natural Gas
AB43748	7	ALPHABOW ENERGY LTD.	07-21-040-07W4	07-21-040-07W4	0.2	Operating	Natural Gas

AB43748	8	ALPHABOW ENERGY LTD.	03-22-040-07W4	04-22-040-07W4	0.64	Operati ng	Natural Gas
AB43748	9	ALPHABOW ENERGY LTD.	07-21-040-07W4	07-21-040-07W4	0.3	Operati ng	Natural Gas
AB43748	10	ALPHABOW ENERGY LTD.	01-21-040-07W4	07-21-040-07W4	0.23	Operati ng	Natural Gas
AB43748	11	ALPHABOW ENERGY LTD.	15-16-040-07W4	16-16-040-07W4	0.02	Operati ng	Natural Gas
AB43748	12	ALPHABOW ENERGY LTD.	16-16-040-07W4	01-21-040-07W4	0.7	Operati ng	Natural Gas
AB43748	13	ALPHABOW ENERGY LTD.	15-16-040-07W4	16-16-040-07W4	0.21	Operati ng	Natural Gas
AB43748	15	ALPHABOW ENERGY LTD.	09-20-040-07W4	09-20-040-07W4	0.2	Operati ng	Natural Gas
AB59621	222	ALPHABOW ENERGY LTD.	06-27-040-07W4	07-21-040-07W4	2.02	Operati ng	Oil Well Effluent
AB59621	293	ALPHABOW ENERGY LTD.	13-27-040-07W4	06-27-040-07W4	1.02	Operati ng	Oil Well Effluent
AB59621	348	ALPHABOW ENERGY LTD.	16-28-040-07W4	16-28-040-07W4	0.31	Operati ng	Oil Well Effluent
AB59621	356	ALPHABOW ENERGY LTD.	06-27-040-07W4	13-27-040-07W4	0.83	Operati ng	Oil Well Effluent
AB59621	358	ALPHABOW ENERGY LTD.	11-16-040-07W4	13-16-040-07W4	0.46	Operati ng	Oil Well Effluent
AB59621	360	ALPHABOW ENERGY LTD.	12-16-040-07W4	11-16-040-07W4	0.27	Operati ng	Oil Well Effluent
AB59621	368	ALPHABOW ENERGY LTD.	15-28-040-07W4	13-27-040-07W4	0.95	Operati ng	Oil Well Effluent
AB59621	369	ALPHABOW ENERGY LTD.	16-28-040-07W4	15-28-040-07W4	0.47	Operati ng	Oil Well Effluent
AB59621	373	ALPHABOW ENERGY LTD.	08-28-040-07W4	10-28-040-07W4	0.36	Operati ng	Oil Well Effluent
AB59621	374	ALPHABOW ENERGY LTD.	08-28-040-07W4	10-28-040-07W4	0.36	Operati ng	Oil Well Effluent
AB59621	392	ALPHABOW ENERGY LTD.	04-22-040-07W4	07-21-040-07W4	1.11	Operati ng	Oil Well Effluent
AB59621	393	ALPHABOW ENERGY LTD.	04-22-040-07W4	07-21-040-07W4	1.11	Operati ng	Oil Well Effluent
AB59621	394	ALPHABOW ENERGY LTD.	05-22-040-07W4	04-22-040-07W4	0.35	Operati ng	Oil Well Effluent
AB59621	395	ALPHABOW ENERGY LTD.	05-22-040-07W4	04-22-040-07W4	0.35	Operati ng	Oil Well Effluent
AB59621	399	ALPHABOW ENERGY LTD.	09-28-040-07W4	16-28-040-07W4	0.38	Operati ng	Oil Well Effluent
AB59621	403	ALPHABOW ENERGY LTD.	12-21-040-07W4	11-21-040-07W4	0.71	Operati ng	Oil Well Effluent

AB59621	404	ALPHABOW ENERGY LTD.	16-28-040-07W4	06-27-040-07W4	1.31	Operati ng	Oil Well Effluent
AB59621	405	ALPHABOW ENERGY LTD.	12-27-040-07W4	06-27-040-07W4	0.58	Operati ng	Oil Well Effluent
AB59621	406	ALPHABOW ENERGY LTD.	12-21-040-07W4	11-21-040-07W4	0.71	Operati ng	Oil Well Effluent
AB59621	407	ALPHABOW ENERGY LTD.	11-21-040-07W4	07-21-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	408	ALPHABOW ENERGY LTD.	05-27-040-07W4	12-27-040-07W4	0.6	Operati ng	Oil Well Effluent
AB59621	409	ALPHABOW ENERGY LTD.	05-27-040-07W4	12-27-040-07W4	0.6	Operati ng	Oil Well Effluent
AB59621	410	ALPHABOW ENERGY LTD.	13-27-040-07W4	16-28-040-07W4	0.28	Operati ng	Oil Well Effluent
AB59621	411	ALPHABOW ENERGY LTD.	14-28-040-07W4	14-28-040-07W4	0.24	Operati ng	Oil Well Effluent
AB59621	412	ALPHABOW ENERGY LTD.	14-28-040-07W4	14-28-040-07W4	0.24	Operati ng	Oil Well Effluent
AB59621	413	ALPHABOW ENERGY LTD.	14-28-040-07W4	14-28-040-07W4	0.14	Operati ng	Oil Well Effluent
AB59621	414	ALPHABOW ENERGY LTD.	14-28-040-07W4	14-28-040-07W4	0.14	Operati ng	Oil Well Effluent
AB59621	415	ALPHABOW ENERGY LTD.	14-28-040-07W4	15-28-040-07W4	0.17	Operati ng	Oil Well Effluent
AB59621	416	ALPHABOW ENERGY LTD.	14-28-040-07W4	15-28-040-07W4	0.17	Operati ng	Oil Well Effluent
AB59621	417	ALPHABOW ENERGY LTD.	14-27-040-07W4	12-27-040-07W4	0.8	Operati ng	Oil Well Effluent
AB59621	418	ALPHABOW ENERGY LTD.	14-27-040-07W4	12-27-040-07W4	0.58	Operati ng	Oil Well Effluent
AB59621	419	ALPHABOW ENERGY LTD.	10-28-040-07W4	15-28-040-07W4	0.17	Operati ng	Oil Well Effluent
AB59621	420	ALPHABOW ENERGY LTD.	10-28-040-07W4	15-28-040-07W4	0.17	Operati ng	Oil Well Effluent
AB59621	421	ALPHABOW ENERGY LTD.	14-27-040-07W4	14-27-040-07W4	0.39	Operati ng	Oil Well Effluent
AB59621	422	ALPHABOW ENERGY LTD.	14-27-040-07W4	14-27-040-07W4	0.38	Operati ng	Oil Well Effluent
AB59621	423	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.29	Operati ng	Oil Well Effluent
AB59621	426	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.24	Operati ng	Oil Well Effluent
AB59621	427	ALPHABOW ENERGY LTD.	12-33-040-07W4	13-27-040-07W4	2.2	Operati ng	Oil Well Effluent
AB59621	429	ALPHABOW ENERGY LTD.	04-33-040-07W4	06-33-040-07W4	0.15	Operati ng	Oil Well Effluent

AB59621	430	ALPHABOW ENERGY LTD.	04-33-040-07W4	06-33-040-07W4	0.15	Operati ng	Oil Well Effluent
AB59621	431	ALPHABOW ENERGY LTD.	06-33-040-07W4	03-33-040-07W4	0.09	Operati ng	Oil Well Effluent
AB59621	432	ALPHABOW ENERGY LTD.	06-33-040-07W4	03-33-040-07W4	0.09	Operati ng	Oil Well Effluent
AB59621	433	ALPHABOW ENERGY LTD.	03-33-040-07W4	03-33-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	434	ALPHABOW ENERGY LTD.	03-33-040-07W4	03-33-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	435	ALPHABOW ENERGY LTD.	03-33-040-07W4	03-33-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	436	ALPHABOW ENERGY LTD.	03-33-040-07W4	03-33-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	437	ALPHABOW ENERGY LTD.	03-33-040-07W4	02-33-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	438	ALPHABOW ENERGY LTD.	03-33-040-07W4	02-33-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	439	ALPHABOW ENERGY LTD.	02-33-040-07W4	01-33-040-07W4	0.58	Operati ng	Oil Well Effluent
AB59621	440	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.18	Operati ng	Oil Well Effluent
AB59621	443	ALPHABOW ENERGY LTD.	10-33-040-07W4	02-33-040-07W4	0.77	Operati ng	Oil Well Effluent
AB59621	444	ALPHABOW ENERGY LTD.	07-32-040-07W4	07-32-040-07W4	0.12	Operati ng	Oil Well Effluent
AB59621	445	ALPHABOW ENERGY LTD.	07-32-040-07W4	07-32-040-07W4	0.12	Operati ng	Oil Well Effluent
AB59621	446	ALPHABOW ENERGY LTD.	03-27-040-07W4	03-27-040-07W4	0.1	Operati ng	Oil Well Effluent
AB59621	447	ALPHABOW ENERGY LTD.	03-27-040-07W4	03-27-040-07W4	0.1	Operati ng	Oil Well Effluent
AB59621	448	ALPHABOW ENERGY LTD.	03-27-040-07W4	06-27-040-07W4	0.3	Operati ng	Oil Well Effluent
AB59621	449	ALPHABOW ENERGY LTD.	03-27-040-07W4	06-27-040-07W4	0.3	Operati ng	Oil Well Effluent
AB59621	450	ALPHABOW ENERGY LTD.	06-27-040-07W4	05-27-040-07W4	0.11	Operati ng	Oil Well Effluent
AB59621	451	ALPHABOW ENERGY LTD.	06-27-040-07W4	05-27-040-07W4	0.11	Operati ng	Oil Well Effluent
AB59621	452	ALPHABOW ENERGY LTD.	16-28-040-07W4	16-28-040-07W4	0.1	Operati ng	Oil Well Effluent
AB59621	453	ALPHABOW ENERGY LTD.	13-21-040-07W4	14-21-040-07W4	0.12	Operati ng	Oil Well Effluent
AB59621	454	ALPHABOW ENERGY LTD.	13-21-040-07W4	14-21-040-07W4	0.12	Operati ng	Oil Well Effluent

AB59621	455	ALPHABOW ENERGY LTD.	14-21-040-07W4	14-21-040-07W4	0.35	Operati ng	Oil Well Effluent
AB59621	456	ALPHABOW ENERGY LTD.	14-21-040-07W4	14-21-040-07W4	0.35	Operati ng	Oil Well Effluent
AB59621	457	ALPHABOW ENERGY LTD.	14-21-040-07W4	11-21-040-07W4	0.7	Operati ng	Oil Well Effluent
AB59621	458	ALPHABOW ENERGY LTD.	14-21-040-07W4	11-21-040-07W4	0.7	Operati ng	Oil Well Effluent
AB59621	459	ALPHABOW ENERGY LTD.	13-16-040-07W4	13-16-040-07W4	0.15	Operati ng	Oil Well Effluent
AB59621	461	ALPHABOW ENERGY LTD.	13-16-040-07W4	14-16-040-07W4	0.3	Operati ng	Oil Well Effluent
AB59621	463	ALPHABOW ENERGY LTD.	14-16-040-07W4	15-16-040-07W4	0.34	Operati ng	Oil Well Effluent
AB59621	465	ALPHABOW ENERGY LTD.	15-16-040-07W4	15-16-070-07W4	0.33	Operati ng	Oil Well Effluent
AB59621	466	ALPHABOW ENERGY LTD.	15-16-040-07W4	15-16-040-07W4	0.33	Operati ng	Oil Well Effluent
AB59621	474	ALPHABOW ENERGY LTD.	02-21-040-07W4	02-21-040-07W4	0.25	Operati ng	Oil Well Effluent
AB59621	475	ALPHABOW ENERGY LTD.	01-21-040-07W4	02-21-040-07W4	0.15	Operati ng	Oil Well Effluent
AB59621	477	ALPHABOW ENERGY LTD.	15-16-040-07W4	15-16-040-07W4	0.22	Operati ng	Oil Well Effluent
AB59621	478	ALPHABOW ENERGY LTD.	15-16-040-07W4	11-21-040-07W4	1.35	Operati ng	Oil Well Effluent
AB59621	480	ALPHABOW ENERGY LTD.	15-16-040-07W4	15-16-040-07W4	0.22	Operati ng	Oil Well Effluent
AB59621	483	ALPHABOW ENERGY LTD.	03-21-040-07W4	14-16-040-07W4	0.15	Operati ng	Oil Well Effluent
AB59621	485	ALPHABOW ENERGY LTD.	05-21-040-07W4	02-21-040-07W4	1.21	Operati ng	Oil Well Effluent
AB59621	486	ALPHABOW ENERGY LTD.	05-21-040-07W4	02-21-040-07W4	1.21	Operati ng	Oil Well Effluent
AB59621	489	ALPHABOW ENERGY LTD.	08-32-040-07W4	12-33-040-07W4	0.88	Operati ng	Oil Well Effluent
AB59621	490	ALPHABOW ENERGY LTD.	08-32-040-07W4	12-33-040-07W4	0.88	Operati ng	Oil Well Effluent
AB59621	493	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.11	Operati ng	Oil Well Effluent
AB59621	494	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.11	Operati ng	Oil Well Effluent
AB59621	495	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.11	Operati ng	Oil Well Effluent
AB59621	496	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.11	Operati ng	Oil Well Effluent

AB59621	497	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	498	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	503	ALPHABOW ENERGY LTD.	13-21-040-07W4	14-21-040-07W4	0.12	Operati ng	Oil Well Effluent
AB59621	504	ALPHABOW ENERGY LTD.	15-21-040-07W4	11-21-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	505	ALPHABOW ENERGY LTD.	15-21-040-07W4	11-21-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	506	ALPHABOW ENERGY LTD.	11-21-040-07W4	07-21-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	507	ALPHABOW ENERGY LTD.	03-21-040-07W4	03-21-040-07W4	0.09	Operati ng	Oil Well Effluent
AB59621	508	ALPHABOW ENERGY LTD.	03-21-040-07W4	03-21-040-07W4	0.09	Operati ng	Oil Well Effluent
AB59621	509	ALPHABOW ENERGY LTD.	02-22-040-07W4	04-22-040-07W4	1.03	Operati ng	Oil Well Effluent
AB59621	510	ALPHABOW ENERGY LTD.	02-22-040-07W4	04-22-040-07W4	1.03	Operati ng	Oil Well Effluent
AB59621	513	ALPHABOW ENERGY LTD.	04-22-040-07W4	04-22-040-07W4	0.25	Operati ng	Oil Well Effluent
AB59621	514	ALPHABOW ENERGY LTD.	04-22-040-07W4	04-22-040-07W4	0.25	Operati ng	Oil Well Effluent
AB59621	515	ALPHABOW ENERGY LTD.	15-16-040-07W4	15-16-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	516	ALPHABOW ENERGY LTD.	16-16-040-07W4	15-16-040-07W4	0.15	Operati ng	Oil Well Effluent
AB59621	517	ALPHABOW ENERGY LTD.	15-15-040-07W4	03-22-040-07W4	0.32	Operati ng	Oil Well Effluent
AB59621	518	ALPHABOW ENERGY LTD.	15-15-040-07W4	03-22-040-07W4	0.32	Operati ng	Oil Well Effluent
AB59621	520	ALPHABOW ENERGY LTD.	10-20-040-07W4	09-20-040-07W4	0.69	Operati ng	Oil Well Effluent
AB59621	521	ALPHABOW ENERGY LTD.	10-20-040-07W4	09-20-040-07W4	0.69	Operati ng	Oil Well Effluent
AB59621	522	ALPHABOW ENERGY LTD.	16-20-040-07W4	09-20-040-07W4	0.4	Operati ng	Oil Well Effluent
AB59621	523	ALPHABOW ENERGY LTD.	09-20-040-07W4	09-20-040-07W4	0.36	Operati ng	Oil Well Effluent
AB59621	524	ALPHABOW ENERGY LTD.	09-20-040-07W4	12-21-040-07W4	0.4	Operati ng	Oil Well Effluent
AB59621	525	ALPHABOW ENERGY LTD.	09-20-040-07W4	12-21-040-07W4	0.4	Operati ng	Oil Well Effluent
AB59621	526	ALPHABOW ENERGY LTD.	16-20-040-07W4	16-20-040-07W4	0.12	Operati ng	Oil Well Effluent

AB59621	527	ALPHABOW ENERGY LTD.	09-20-040-07W4	09-20-040-07W4	0.36	Operati ng	Oil Well Effluent
AB59621	528	ALPHABOW ENERGY LTD.	16-20-040-07W4	16-20-040-07W4	0.12	Operati ng	Oil Well Effluent
AB59621	530	ALPHABOW ENERGY LTD.	07-20-040-07W4	09-20-040-07W4	0.29	Operati ng	Oil Well Effluent
AB59621	531	ALPHABOW ENERGY LTD.	07-20-040-07W4	09-20-040-07W4	0.29	Operati ng	Oil Well Effluent
AB59621	532	ALPHABOW ENERGY LTD.	07-20-040-07W4	10-20-040-07W4	0.39	Operati ng	Oil Well Effluent
AB59621	533	ALPHABOW ENERGY LTD.	07-20-040-07W4	10-20-040-07W4	0.39	Operati ng	Oil Well Effluent
AB59621	534	ALPHABOW ENERGY LTD.	13-21-040-07W4	14-21-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	538	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.26	Operati ng	Oil Well Effluent
AB59621	539	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.26	Operati ng	Oil Well Effluent
AB59621	541	ALPHABOW ENERGY LTD.	02-22-040-07W4	03-22-040-07W4	0.18	Operati ng	Oil Well Effluent
AB59621	542	ALPHABOW ENERGY LTD.	02-22-040-07W4	03-22-040-07W4	0.18	Operati ng	Oil Well Effluent
AB59621	543	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.24	Operati ng	Oil Well Effluent
AB59621	545	ALPHABOW ENERGY LTD.	07-33-040-07W4	02-33-040-07W4	0.21	Operati ng	Oil Well Effluent
AB59621	547	ALPHABOW ENERGY LTD.	15-16-040-07W4	07-21-040-07W4	1.05	Operati ng	Oil Well Effluent
AB59621	548	ALPHABOW ENERGY LTD.	15-16-040-07W4	07-21-040-07W4	1.05	Operati ng	Oil Well Effluent
AB59622	21	ALPHABOW ENERGY LTD.	06-21-040-07W4	06-21-040-07W4	0.08	Operati ng	Salt Water
AB59622	22	ALPHABOW ENERGY LTD.	07-21-040-07W4	07-21-040-07W4	0.12	Operati ng	Salt Water
AB59622	23	ALPHABOW ENERGY LTD.	13-27-040-07W4	09-33-040-07W4	1.5	Operati ng	Salt Water
AB59622	24	ALPHABOW ENERGY LTD.	06-21-040-07W4	06-21-040-07W4	0.17	Operati ng	Salt Water
AB59622	25	ALPHABOW ENERGY LTD.	06-21-040-07W4	07-21-040-07W4	0.07	Operati ng	Salt Water
AB59622	26	ALPHABOW ENERGY LTD.	13-27-040-07W4	13-27-040-07W4	0.04	Operati ng	Salt Water
AB59622	27	ALPHABOW ENERGY LTD.	13-27-040-07W4	14-27-040-07W4	0.38	Operati ng	Salt Water
AB59622	28	ALPHABOW ENERGY LTD.	13-27-040-07W4	13-27-040-07W4	0.1	Operati ng	Salt Water

AB59622	29	ALPHABOW ENERGY LTD.	13-27-040-07W4	14-27-040-07W4	0.09	Operati ng	Salt Water
AB59622	30	ALPHABOW ENERGY LTD.	13-27-040-07W4	09-33-040-07W4	1.57	Operati ng	Salt Water
AB59622	31	ALPHABOW ENERGY LTD.	09-33-040-07W4	09-33-040-07W4	0.16	Operati ng	Salt Water
AB59622	34	ALPHABOW ENERGY LTD.	13-27-040-07W4	13-27-040-07W4	0.05	Operati ng	Salt Water
AB59622	35	ALPHABOW ENERGY LTD.	13-27-040-07W4	11-27-040-07W4	0.32	Operati ng	Salt Water
AB59622	36	ALPHABOW ENERGY LTD.	11-27-040-07W4	06-27-040-07W4	0.5	Operati ng	Salt Water
AB59622	37	ALPHABOW ENERGY LTD.	11-27-040-07W4	10-27-040-07W4	0.29	Operati ng	Salt Water
AB59622	38	ALPHABOW ENERGY LTD.	10-27-040-07W4	07-27-040-07W4	0.48	Operati ng	Salt Water
AB59622	39	ALPHABOW ENERGY LTD.	07-27-040-07W4	02-27-040-07W4	0.3	Operati ng	Salt Water
AB59622	40	ALPHABOW ENERGY LTD.	06-21-040-07W4	12-21-040-07W4	0.68	Operati ng	Salt Water
AB59622	42	ALPHABOW ENERGY LTD.	07-21-040-07W4	03-21-040-07W4	0.59	Operati ng	Salt Water
AB59799	1	ALPHABOW ENERGY LTD.	10-28-040-07W4	10-28-040-07W4	0.44	Operati ng	Oil Well Effluent
AB59799	2	ALPHABOW ENERGY LTD.	10-28-040-07W4	10-28-040-07W4	0.44	Operati ng	Oil Well Effluent
AB59799	3	ALPHABOW ENERGY LTD.	16-20-040-07W4	09-20-040-07W4	0.4	Operati ng	Oil Well Effluent

SCHEDULE B

Form of Approval and Vesting Order

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND **BENNETT JONES LLP**

CONTACT INFORMATION OF Barristers and Solicitors

PARTY FILING THIS 4500 Bankers Hall East

DOCUMENT 855 – 2nd Street S.W.

Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 68261.10

DATE ON WHICH ORDER WAS PRONOUNCED:

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice _____

LOCATION OF HEARING:

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the [date] Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and _____ (the "**Purchaser**"); AND UPON having read the Affidavit of _____, the Affidavit of Service of _____, and the Monitor's _____ Report (the "[**Number**] **Report**"); AND UPON hearing the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. [Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta)] Upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system; and
- (c) those Claims listed in Schedule "C" hereto

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel existing Certificates of Title No. * for those lands and premises municipally described as *, and legally described as:
 - *
(the "**Lands**")
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, *;

- (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and AlphaBow's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by KSV Restructuring Inc., in its capacity as Monitor of the Applicant and not in its personal capacity.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Closing Certificate and all Claims (but excluding Permitted Encumbrances and the Administration Charge, as defined in paragraph 30 of the Amended and Restated Initial Order of this Honourable Court, dated April 26, 2024) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court. Notwithstanding the foregoing, AlphaBow shall be permitted to utilize the net proceeds from the sale of the Purchased Assets in its day-to-day operations in this proceeding as prescribed by the cashflow affixed to the [Number] Report.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right,

title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the AlphaBow, or any person claiming by, through or against the AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

MISCELLANEOUS MATTERS

14. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and
 - (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

15. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
16. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist the AlphaBow and its agents in carrying out the terms of this Order.
17. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>;

and service on any other person is hereby dispensed with.

18. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A**Assets Listing**

ALPHABOW FILE	LEGAL DESCRIPTION	PNG RIGHTS	ALPHABOW WORKING INTEREST	ENCUMBRANCES	EXPIRY DATE

Wells:

Facilities:

Pipelines:

SCHEDULE B**Form of Monitor's Certificate**

COURT FILE NUMBER	2401-05179
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PROCEEDING	IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.
DOCUMENT	SALE AND VESTING ORDER
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BENNETT JONES LLP Barristers and Solicitors 4500 Bankers Hall East 855 – 2 Street SW Calgary, Alberta T2P 4K7 Attention: Keely Cameron/ Sarah Aaron Telephone No.: 403-298-3324/3177 Fax No.: 403-265-7219 Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated _____, the Court approved the agreement of purchase and sale made as of _____ (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and _____ (the "**Purchaser**") and provided for the vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.
- B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;

- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE C¹

Form of General Conveyance, Assignment and Assumption Agreement

GENERAL CONVEYANCE, ASSIGNMENT, AND ASSUMPTION AGREEMENT

THIS General Conveyance, Assignment, and Assumption Agreement (this "**Agreement**") is made as of the [•] day of [•], [•].

AMONG:

ALPHABOW ENERGY LTD., a corporation existing under the laws of the Province of Alberta (herein referred to as the "**Vendor**")

- and -

[BUYER], a corporation existing under the laws of **Alberta** (herein referred to as the "**Purchaser**")

RECITALS:

- A. In accordance with the terms of that certain Asset Purchase and Sale Agreement dated as of [•], by and between the Vendor and the Purchaser (the "**Purchase Agreement**"), the Vendor has agreed to sell, assign, and transfer the Assets to the Purchaser and the Purchaser has agreed to purchase the Assets from the Vendor;
- B. the Purchaser has agreed to assume the Assumed Liabilities; and
- C. this Agreement is delivered pursuant to the Purchase Agreement.

NOW THEREFORE, for good and valuable consideration now paid by the Purchaser to the Vendor pursuant to the Purchase Agreement (the receipt and sufficiency of which is hereby acknowledged by the Vendor) the parties hereto agree as follows:

1. Definitions

All capitalized terms used but not otherwise defined in this Agreement shall have the meaning ascribed to such terms in the Purchase Agreement.

2. Certain Rules of Interpretation

- (a) In this Agreement, unless the context requires otherwise, words in one gender include all genders and words in the singular include the plural and vice versa.

¹ Guidance note to Buyer: this Schedule C is a form only; it is required to be delivered at Closing (i.e. does not need to be signed and delivered at time of signing this PSA).

- (b) The division of this Agreement into Sections and the inclusion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.
- (c) The terms "hereof," "hereunder," and similar expressions refer to this Agreement and not to any particular Section or other portion of this Agreement.
- (d) Unless something in the subject matter or context is inconsistent therewith, references herein to "Sections" are to sections of this Agreement.
- (e) The language used in this Agreement is the language chosen by the parties to express their mutual intent, and no rule of strict construction shall be applied against any party.

3. Conveyance

The Vendor hereby sells, transfers, assigns, conveys and delivers to the Purchaser, and the Purchaser hereby purchases, accepts and receives from the Vendor, upon the terms and subject to the conditions of the Purchase Agreement, the Vendor's Interest in and to the Assets, free and clear of any and all Claims other than Permitted Encumbrances, as applicable, with effect as of the Closing on the date hereof, to have and to hold the Assets and all such right, title, interest, property, claim, and demand unto and to the use of the Purchaser.

4. Assumption of Assumed Liabilities

Effective as of the Closing on the date hereof, the Purchaser hereby assumes and agrees to pay, perform, and discharge, when due, the Assumed Liabilities.

5. Further Assurances

Each of the Parties hereto from and after the date hereof shall, from time to time, and at the request and expense of the Party requesting the same, do all such further acts and things and execute and deliver such further instruments, documents, matters, papers and assurances as may be reasonably requested to complete the Transaction and for more effectually carrying out the true intent and meaning of this Agreement.

6. Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta, and the federal laws of Canada applicable therein (excluding any conflict of law rule or principle of such laws that might refer such interpretation or enforcement to the laws of another jurisdiction). The Parties consent to the jurisdiction and venue of the courts of Alberta for the resolution of any such dispute arising under this Agreement.

7. Entire Agreement

This Agreement, the Purchase Agreement, and the documents referred to therein and contemplated thereby constitute the entire agreement between the Parties with respect to the subject matter hereof and cancel and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between the Parties with respect to the subject matter hereof. There are no conditions, covenants, agreements, representations, warranties or other provisions, whether oral or written, express or implied, collateral, statutory or otherwise, relating to the subject matter hereof

other than those contained in this Agreement, the Purchase Agreement, the Confidentiality Agreement and the documents referred to therein and contemplated thereby.

8. Successors and Assigns

This Agreement shall be binding upon, and enure to the benefit of, the Parties and their respective successors and permitted assigns.

9. Counterparts

This Agreement may be executed in two or more counterparts, each of which will be deemed an original and all of which together will constitute one instrument. Delivery by facsimile or by electronic transmission in portable document format (PDF) of an executed counterpart of this Agreement is as effective as delivery of an originally executed counterpart of this Agreement.

10. Amendments

This Agreement shall not be varied in its terms or amended by oral agreement or by representations or otherwise other than by an instrument in writing dated subsequent to the date hereof, executed by a duly authorized representative of each Party. Any amendment effected in accordance with this Section 10 will be binding upon the Parties and their respective successors and permitted assigns.

11. Paramountcy

This Agreement is delivered pursuant to, and is subject to, all of the terms and conditions contained in the Purchase Agreement. In the event of any inconsistency between the provisions of this Agreement and the provisions of the Purchase Agreement, the provisions of the Purchase Agreement shall prevail.

12. Severability

If any provision of this Agreement or any document delivered in connection with this Agreement is partially or completely invalid or unenforceable, the invalidity or unenforceability of that provision shall not affect the validity or enforceability of any other provision of this Agreement, all of which shall be construed and enforced as if that invalid or unenforceable provision were omitted. The invalidity or unenforceability of any provision in one jurisdiction shall not affect such provision validity or enforceability in any other jurisdiction.

[Signature Page Follows.]

IN WITNESS WHEREOF this Agreement has been properly executed by the Parties as of the date first above written.

ALPHABOW ENERGY LTD.

Per: _____
Name: Ben Li
Title: Chief Executive Officer

[BUYER]

Per: _____
Name:
Title:

SCHEDULE D

FORMS OF CONDITIONS CERTIFICATES

VENDOR'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned [**officer/director**] of the Vendor hereby confirms to the Monitor, for and on behalf of the Vendor, but solely in his or her capacity as an [**officer/director**] of the Vendor and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.3 of the Purchase Agreement for the benefit of the Vendor have been fulfilled or performed to the Vendor's satisfaction and/or waived by the Vendor; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●].

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

ALPHABOW ENERGY LTD.

Per: _____

Name:

Title:

Per: _____

Name:

Title:

PURCHASER'S CONDITIONS CERTIFICATE

TO: KSV RESTRUCTURING INC. (the "Monitor")

This Conditions Certificate (this "**Certificate**") is delivered pursuant to Section 11.5 of that certain purchase and sale agreement, dated as of [●], 2024 (the "**Purchase Agreement**") between **ALPHABOW ENERGY LTD.** (the "**Vendor**") and **[BUYER]** (the "**Purchaser**"). All capitalized terms used herein which have not been defined herein shall have the same meaning attributed thereto in the Purchase Agreement unless the context requires otherwise.

The undersigned officer of the Purchaser hereby confirms to the Monitor, for and on behalf of the Purchaser, but solely in his or her capacity as an officer of the Purchaser and not in his or her personal capacity (and without incurring any personal liability), that:

1. the conditions to Closing set out in Sections 11.1 and 11.2 of the Purchase Agreement for the benefit of the Purchaser have been fulfilled or performed to the Purchaser's satisfaction and/or waived by the Purchaser; and
2. the amount of the Transfer Taxes to be paid by the Purchaser on Closing is equal to \$[●] and all such Transfer Taxes will be paid by the Purchaser to the Vendor at Closing.

[The remainder of this page is left intentionally blank]

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the [●] day of [●], 2024.

[BUYER]

Per: _____

Name:

Title:

Per: _____

Name:

Title:

This is **Exhibit "M"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024



A Commissioner for Oaths in and for Alberta

**Sophie Fiddes
Barrister & Solicitor**

From: [Van de Mosselaer, Randal](#)
To: [Andrew Basi](#)
Cc: [Keely Cameron](#); [Julie Inch](#); [Schnell, Andrew](#); [Huys, Matthew](#); jelena.molnar@cnrl.com
Subject: RE: CNRL/Alphabow
Date: Wednesday, August 28, 2024 3:36:32 PM
Attachments: [image002.png](#)
[Second Amended Statement of Claim filed May 10, 2022.PDF](#)

Hello Andrew,

There is another point further to this that I wanted to draw your attention to. I have also copied company's counsel on this email.

As I believe everyone is aware, the assets with respect to which CNRL is concerned are those which were transferred/assigned by Pengrowth Energy Corporation (now Strathcona Resources Ltd. through name changes) to Sequoia Operating Corp. (now AlphaBow Energy Ltd. by name change). CNRL did not consent to those transfers/assignments, and in fact withheld its consent. Accordingly, it is CNRL's view that AlphaBow has no interest in those assets/agreements, and that these interests are still held by Pengrowth/Strathcona. AlphaBow therefore has no interest able to be conveyed. This issue is the subject of a claim in Action No. 1901-15627. The Second Amended Statement of Claim in this Action is attached. The Agreements/Interests at issue (and which we say are not vested in AlphaBow) are those listed in the schedules to this Second Amended Statement of Claim.

As a result, CNRL is of the view that AlphaBow does not have any interest in any of those assets, and accordingly is unable to convey them to a purchaser. It is also our view that title defects in AlphaBow's name cannot be cured by a Vesting Order, as AlphaBow is only able to convey interests which it holds. To the extent that CNRL has withheld consent, those interests never passed to AlphaBow.

As a result, with respect to assets operated by CNRL on which consent to assignment was withheld, CNRL has been invoicing Strathcona Resources. (Although for a brief time CNRL had invoiced AlphaBow directly – and received payment directly from AlphaBow (without prejudice to CNRL's position) – pursuant to an Ongoing Business and Standstill Agreement, which was subsequently terminated. Since this termination, CNRL has been invoicing Strathcona directly in respect of CNRL operated properties (on which consent was withheld).)

Whether or not CNRL would be prepared consent to the conveyance of these “consent withheld” interests to a purchaser depends on a number of factors, including the creditworthiness of the presumed purchaser. Until the identify of the purchaser is known, CNRL reserves all rights to refuse to provide the required consents, and will object to any purported transfer of these interests by AlphaBow to a purported purchaser to which CNRL has not consented. In the meantime, we wanted to be sure that there was no misunderstanding on the part of the company or the Monitor that it is CNRL's position that on these “consent withheld” assets AlphaBow has no interest capable of being conveyed, and whether a conveyance of any such purported interests will be permitted is an issue which will require CNRL's consent.

Please let me know if you have any questions.

Regards,



Randal Van de Mosselaer

Partner

403.260.7060 | rvandemosselaer@osler.com

Osler, Hoskin & Harcourt LLP | osler.com

From: Van de Mosselaer, Randal

Sent: Tuesday, August 27, 2024 12:14 PM

To: Andrew Basi <abasi@ksvadvisory.com>

Cc: jelena.molnar@cnrl.com

Subject: RE: CNRL/Alphabow

Hello Andrew,

I have discussed this with my client, and we are a bit confused on a couple of points.

First – we don't really understand why this inquiry is being made of CNRL rather than just getting this information from AlphaBow's records. AlphaBow should (and must) have this same information. While CNRL is prepared to be helpful in this, the reality is that there are over 300 cost centres, and pulling this information together will involve a fair amount of work (read: cost) on CNRL's part. CNRL is happy to assist, but is confused as to why this same information can't just be pulled from AlphaBow's records. Are you able to advise?

Second – are you asking for all 300+ lands/wells, or is the prospective purchaser only interested in certain ones.

Are you able to provide any guidance on the foregoing?

Thx.



Randal Van de Mosselaer

Partner

403.260.7060 | rvandemosselaer@osler.com

Osler, Hoskin & Harcourt LLP | osler.com

From: Andrew Basi <abasi@ksvadvisory.com>

Sent: Tuesday, August 27, 2024 8:52 AM

To: Van de Mosselaer, Randal <rvandemosselaer@osler.com>

Subject: CNRL/Alphabow

Hi Randal – hope all is well! On the Alphabow matter, we have a prospective purchaser asking for a breakdown of the amounts owed by Alphabow to CNRL by lands/wells. Can you go back to your client and request this information?

Thanks.



Andrew Basi

Managing Director

T

587.287.2670

M

403.819.0111

E

abasi@ksvadvisory.com

KSV Advisory Inc.

324-8th Avenue SW

Suite 1165

Calgary, Alberta T2P 2Z2

F 416.932.6266 | www.ksvadvisory.com

Clerk's Stamp

COURT FILE NUMBER 1901-15627

COURT COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PLAINTIFFS 1528899 ALBERTA LTD.

CANADIAN NATURAL RESOURCES LIMITED

CANADIAN NATURAL RESOURCES, A GENERAL

PARTNERSHIP BY ITS MANAGING PARTNER, CANADIAN
NATURAL RESOURCES LIMITED

CANADIAN NATURAL RESOURCES NORTHERN ALBERTA
PARTNERSHIP, A GENERAL PARTNERSHIP BY ITS
MANAGING PARTNER, CANADIAN NATURAL RESOURCES
LIMITED

DEFENDANTS PENGROWTH ENERGY CORPORATION and ALPHABOW
ENERGY LTD. ^

DOCUMENT **SECOND AMENDED STATEMENT OF CLAIM**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT
Osler, Hoskin & Harcourt LLP
Suite 2500, TransCanada Tower
450 – 1st Street SW
Calgary, Alberta, T2P5H1

Attention: Maureen E. Killoran, Q.C. / Emily Paplawski
Telephone: (403) 260-7003 / (403) 260-7071
Facsimile: (403) 260-7024
Email: mkilloran@osler.com / epaplawski@osler.com
Matter No.: 1205547

NOTICE TO DEFENDANT

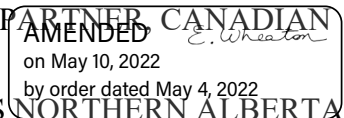
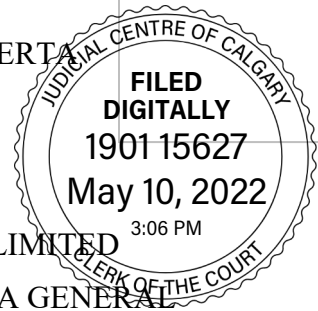
You are being sued. You are a defendant.

Go to the end of this document to see what you can do and when you must do it.

Statement of Facts Relied On:

The Parties

1. The Plaintiffs, Canadian Natural Resources (“CNR”) and Canadian Natural Resources Northern Alberta Partnership (“CNRNAP”) are general partnerships formed under the



laws of the Province of Alberta. Their managing partner, Canadian Natural Resources Limited (“**CNRL**”), is a corporation duly incorporated under the laws of Alberta, with offices in Calgary, Alberta.

2. The Plaintiff, 1528899 Alberta Ltd. (“**152**” and together with CNR, CNRNAP, and CNRL, the “**Plaintiffs**”), is a corporation duly incorporated under the laws of Alberta, with offices in Calgary, Alberta. 152 is a wholly-owned subsidiary of CNRL.
3. The Defendant, Pengrowth Energy Corporation (“**Pengrowth**”), is a corporation duly incorporated under the laws of Alberta, with offices in Calgary, Alberta.
4. The Defendant, AlphaBow Energy Ltd. (“**AlphaBow**”) is a corporation duly incorporated under the laws of Alberta, with offices in Calgary, Alberta. AlphaBow was formerly named Sequoia Operating Corp. but changed its name to AlphaBow effective June 1, 2018.
5. ^

The Agreements

The Land Agreements

6. The Plaintiffs, or any one of them, and Pengrowth are parties or successors in interest to 183 land agreements pursuant to which they, among others, own interests in varying percentages in numerous oil and gas well sites located in Alberta. A list of all land agreements between the Plaintiffs and Pengrowth, including the applicable agreement names, numbers, and effective dates are listed at Schedule “A” to this Statement of Claim (the “**Land Agreements**”).
7. The Land Agreements document the terms of ownership of the jointly owned oil and gas well sites, the allocation of capital, operating, surface rental costs, and mineral land rental costs between the joint interest owners, the invoicing and payment requirements of the joint interest owners, the approval process for the incursion of capital expenses by the Operator for the joint operation, and the defined timing for payment by the joint interest owners of all joint interest billings issued by the Operator. The majority of the Land Agreements incorporate either the 1971, 1974, 1981 or 1990 CAPL Operating Agreements.

8. The Plaintiffs, or any one of them, are the Operator of 77 of the Land Agreements. Currently, there are outstanding amounts owing by Pengrowth to the Plaintiffs under 13 of the 77 Land Agreements, as identified in column E of Schedule “A” to this Statement of Claim.

Facility Agreements

9. The Plaintiffs, or any one of them, and Pengrowth are also parties or successors in interest to 19 facility agreements pursuant to which they, among others, own working interests of varying percentages in certain facilities located in Alberta. A list of all facility agreements between the Plaintiffs and Pengrowth, including the applicable agreement names, numbers, and effective dates, are listed at Schedule “B” to this Statement of Claim (the “**Facility Agreements**”).
10. The Facility Agreements provide terms for the operation of the assets, and document the terms of ownership, the allocation of capital and operating costs amongst the owners, including the timing for payment of same, and the approval process for the incursion of capital expenses by the Operator.
11. CNR is the Operator of 9 of the Facility Agreements. While there are no outstanding amounts currently owing by Pengrowth to the Plaintiffs under the Facility Agreements, such amounts will accrue each month, which sums will be proved at the trial of this action.

Service Agreements

12. The Plaintiffs, or any one of them, and Pengrowth are also parties or successors in interest to 20 service agreements pursuant to which the Plaintiffs provides a variety of services to Pengrowth including, among others things, contract well operating services, gas gathering and handling services, effluent processing services, and water disposal services. A list of all service agreements between the Plaintiffs and Pengrowth, including the applicable agreement names, numbers, and effective dates, are listed at Schedule “C” to this Statement of Claim (the “**Service Agreements**”).

13. Currently, there are outstanding amounts owing by Pengrowth to the Plaintiffs, or any one of them, under 4 of the Service Agreements, as identified in column E of Schedule “C” to this Statement of Claim.

Unit Agreement

14. CNR and CNRNAP, or either one of them, and Pengrowth are also parties or successors in interest to 5 unit agreements pursuant to which they, among others, own interests in varying percentages in various units in Alberta. A list of all unit agreements between CNR, CNRNAP, and Pengrowth, including the applicable agreement names, numbers, and effective dates, are listed at Schedule “D” to this Statement of Claim (the “**Unit Agreements**”).
15. The Unit Agreements provide for the development, production and operation of various royalty and working interests in the unitized zone, and dictates the participation percentage of each owner in the unit and the allocation of capital and operating costs between the various owners, including the timing for payment of same.
16. CNR is Unit Operator of 1 of the Unit Agreements. While there are no outstanding amounts currently owing by Pengrowth to the Plaintiffs under the Unit Agreements, such amounts will accrue each month, which sums will be proved at the trial of this action.

Freehold P&NG Leases

17. The Plaintiffs, or any one of them, are lessor under various freehold Petroleum & Natural Gas Leases pursuant to which they leased rights to Pengrowth to explore for and develop petroleum and natural gas in mineral rights owned by the Plaintiffs, subject to the terms of the applicable Freehold P&NG Lease (as defined below), including the payment of all required annual rentals and royalties on oil and gas production therefrom. A list of all Freehold P&NG Leases between the Plaintiffs, or any one of them, and Pengrowth, are listed at Schedule “E” to this Statement of Claim (the “**Freehold P&NG Leases**”).
18. While there are no outstanding amounts currently owing by Pengrowth to the Plaintiffs under the Freehold P&NG Leases, such amounts will accrue annually (with respect to rentals) and each month (with respect to royalties) to the extent oil and/or gas production

is produced from the mineral rights granted under the Freehold P&NG Leases, which sums will be proved at the trial of this action.

Pengrowth's Purported Assignment of Various Agreements to AlphaBow

19. It is a term of the Land Agreements, Facility Agreements, Service Agreements, Freehold P&NG Leases, and Unit Agreements, express or implied, that any assignment by a party of all or a portion of its interest thereunder required the consent of all other parties to the relevant agreement prior to such transfer or assignment taking effect.
20. In or about October, November and December 2017; January, February, May and November, 2018; and September 2019, Pengrowth advised the Plaintiffs by letter that:
 - (a) pursuant to a Sale Agreement, dated October 18, 2017, Pengrowth had assigned its entire interest in the Land Agreements, Facility Agreements, Service Agreements, Freehold P&NG Leases and Unit Agreements to AlphaBow (the “**Purported Assigned Interests**”); and
 - (b) Pengrowth requested the consent of CNRNAP, CNR and/or CNRL, as applicable, to the assignment in accordance with the terms of the relevant Land Agreement, Facility Agreement, Service Agreement, Freehold P&NG Lease or Unit Agreement (collectively, the “**Assignment Letters**”).
21. Each of the Assignment Letters enclosed a Notice of Assignment or an Assignment Agreement between Pengrowth and AlphaBow.
22. The Plaintiffs did not consent to Pengrowth's purported assignment of the Purported Assigned Interests to AlphaBow.
23. By letters dated throughout November and December, 2017; January, February, May and December, 2018; and September 2019, the Plaintiffs advised Pengrowth in relation to the Assignment Letters received for the Land Agreements, Facility Agreements, Freehold P&NG Leases and Unit Agreements that, *inter alia*:
 - (a) they were in receipt of the Assignment Letters;

- (b) the Plaintiffs had concerns relating to AlphaBow's ability to meet future financial obligations that may arise with respect to the Purported Assigned Interests and, as a result, were withholding their requested consent to Pengrowth's assignment of the Purported Assigned Interests and related appointment and replacement of Operator thereunder;
- (c) the Plaintiffs may be prepared to grant their consent to the assignment of the Purported Assigned Interests if: (i) Pengrowth or AlphaBow provided them with satisfactory evidence of AlphaBow's ability to meet its prospective financial obligations; or (ii) AlphaBow provided an irrevocable standby letter of credit in an amount equal to the expected abandonment and reclamation obligations applicable to Pengrowth's share of the Purported Assigned Interests;
- (d) until such time as such evidence was provided and CNR, CNRNAP, or CNRL, as applicable, granted its written consent, the Plaintiffs would: (i) continue to look to Pengrowth to meet all liabilities and obligations relating to the Purported Assigned Interests; (ii) not recognize AlphaBow as being entitled to any rights under the Land Agreements, Facility Agreements, [Freehold P&NG Leases](#) and/or Unit Agreements, including the right to take any share of the petroleum substances in kind; and (iii) assume and treat any payments made under the Land Agreements, Facility Agreements, [Freehold P&NG Leases](#) and/or Unit Agreements as having been made for and on behalf of Pengrowth by AlphaBow as Pengrowth's authorized agent;
- (e) should Pengrowth proceed with the assignment of the Purported Assigned Interests to AlphaBow, Pengrowth would be in breach of the Land Agreements, Facility Agreements, [Freehold P&NG Leases](#) and/or Unit Agreement and would be fully liable to the Plaintiffs for such breaches; and
- (f) CNR, CNRNAP, or CNRL as applicable, was prepared to work with Pengrowth and AlphaBow with a view to resolving its outstanding concerns regarding the financial status of AlphaBow.

24. The Plaintiffs did not respond to the Assignment Letters relating to the Service Agreements because, among other things, the services provided under the Service Agreements related entirely to the Purported Assigned Interests under the Land Agreements. As the Plaintiffs withheld their consent to the assignment of the Purported Assigned Interests under the Land Agreements, there was nothing which Pengrowth could assign, or purport to assign, in relation to the Service Agreements.
25. At no time did AlphaBow or Pengrowth provide the Plaintiffs with satisfactory evidence of AlphaBow's ability to meet its prospective financial obligations, nor did they work with CNR, CNRNAP, or CNRL, as applicable, to resolve its outstanding concerns regarding the financial status of AlphaBow. Instead, Pengrowth proceeded with the proposed assignment of the Purported Assigned Interests in the face of the Plaintiffs' withheld consent.
26. The Plaintiffs did not consent to Pengrowth's assignment of the Purported Assigned Interests to AlphaBow. Pengrowth's purported transfer and assignment of the Purported Assigned Interests to AlphaBow constitutes a breach of the Land Agreements, Facility Agreements, Service Agreements, [Freehold P&NG Leases](#) and Unit Agreements and is not legally effective or binding on CNR, CNRNAP or CNRL, as applicable. At all material times, Pengrowth has been, and continues to be, the legal and beneficial owner of the Purported Assigned Interests and liable to the Plaintiffs, or any one of them, for all costs and expenses payable under the applicable Land Agreements, Facility Agreements, Service Agreements, [Freehold P&NG Leases](#) and Unit Agreements.
27. ^

Pengrowth or, in the alternative, AlphaBow ^ is Liable to the Plaintiffs

Breaches of the Land Agreements, Facility Agreement, Service Agreements, [Freehold P&NG Leases](#) and Unit Agreements

28. It was a term of the Land Agreements, Facility Agreements, Service Agreements, [Freehold P&NG Leases](#) and Unit Agreements governing the Purported Assigned Interests that Pengrowth would pay all amounts due and owing thereunder, if and when such amounts became due.

29. While Pengrowth has continued to pay substantially all of the amounts due and owing to the Plaintiffs pursuant to the applicable Land Agreements, Facility Agreements, Service Agreements and Unit Agreements, or with respect to the Freehold P&NG Leases, Alphabow has continued to pay all of the rentals and royalties accrued thereunder on behalf of, and to the credit of, Pengrowth, since the effective date of the assignment of the Purported Assigned Interests, by letter dated October 21, 2019 (the “**October Letter**”), Pengrowth notified the Plaintiffs that, among other things:
- (a) Pengrowth rejected the position of the Plaintiffs and their withholding of consent to the assignment of the Purported Assigned Interests to AlphaBow and asserted that the assignment to AlphaBow was valid and effective; and
 - (b) effective immediately, any and all queries, matters, demands, concerns, or other communications related to the Purported Assigned Assets should be directed to AlphaBow.
30. As at August 31, 2019, Pengrowth is indebted to the Plaintiffs in the amount of \$6,683.38 (the “**Outstanding Costs**”). The Plaintiffs have further issued Invoice Nos. 683873 and 684687 (the “**September Invoices**”) to Pengrowth in the amount of \$256,031.29 and \$21,369.08, respectively, relating to costs payable by Pengrowth under the Land Agreements, Facility Agreements, Service Agreements and Unit Agreements for September 2019. In accordance with the position taken by Pengrowth in the October Letter, Pengrowth has contested a portion of the September Invoices on the basis that AlphaBow is the proper contractual counterparty. Amounts owing will continue to accrue each month, including with respect to the Freehold P&NG Leases, which sums will be proved at the trial of this action.
31. In breach of the Land Agreements, Facility Agreements, Service Agreements, Freehold P&NG Leases and Unit Agreements, and despite repeated demands from CNR, CNRNAP or CNRL, as applicable, Pengrowth has failed or refused to pay the Outstanding Costs to the Plaintiffs.
32. In the alternative, if Pengrowth’s assignment of the Land Agreements, Facility Agreements, Service Agreements, Freehold P&NG Leases and Unit Agreements to

AlphaBow was legally effective and binding on the Plaintiffs ^ all Outstanding Costs are due and owing by AlphaBow to the Plaintiffs, or any one of them.

33. The Plaintiffs continue to incur costs associated with the Land Agreements, Facility Agreements, Service Agreements and Unit Agreements, and rentals and royalties continue to accrue under the Freehold P&NG Leases, in an amount as yet unknown but to be proved at the Trial of this Action. Pengrowth or, in the alternative, AlphaBow ^ is responsible for payment of all such future costs pursuant to the terms of the relevant Land Agreements, Facility Agreements, Service Agreements, Freehold P&NG Leases and Unit Agreements.

Unjust Enrichment

34. Pengrowth or, in the alternative, AlphaBow ^ has been unjustly enriched by obtaining: (a) the benefit of joint operation production under the Land Agreements, (b) various gas gathering, compression, transportation and processing services, among other things, pursuant to the Facility Agreements, (c) gas, water and effluent handling services and contract well operating services under the Service Agreements, ^ (d) all benefits under the Unit Agreements; and (e) all production under the Freehold P&NG Leases, but now refuses to accept the corresponding costs.
35. There is no juristic reason for this enrichment and it has caused CNR, CNRNAP or CNRL, as applicable, a corresponding financial deprivation.

Damages

36. As a result of Pengrowth's or, in the alternative, AlphaBow's ^ breaches of the Land Agreements, Facility Agreements, Service Agreements, Freehold P&NG Leases and Unit Agreements, as particularized above, the Plaintiffs have suffered and continue to suffer loss and damages, the particulars of which will be provided at the trial of this action.

Place of Trial

37. The Plaintiffs propose that the trial of this action be held at the Calgary Courts Centre in the City of Calgary, in the Province of Alberta.
38. The trial of this action will take less than 25 days.

Remedies Sought

39. The Plaintiffs seeks an Order:

- (a) granting a declaration that Pengrowth's purported assignment of the Purported Assigned Interests to AlphaBow △ was of no force and effect and Pengrowth remains the legal and beneficial owner of the Purported Assigned Interests and is liable to the Plaintiffs, or any one of them, for all costs and expenses payable under all applicable agreements between them or otherwise at law;
- (b) awarding damages against Pengrowth or, in the alternative, AlphaBow △, in the sum of \$6,683.38, or such further and other amount as may be proved at the trial of this action;
- (c) in the alternative, granting a declaration that Pengrowth or, in the alternative, AlphaBow △ has been unjustly enriched and it holds \$6,683.38, or such other amount as may be proved at the trial of this action, in trust for the Plaintiffs, or either one of them;
- (d) granting pre and post-judgment interest at the contractual rates;
- (e) in the alternative, granting pre and post-judgment interest at such rate or rates as may be ordered by the Court or pursuant to the *Judgment Interest Act*, RSA 2000, c J-1, as amended, and its regulations;
- (f) granting costs, including disbursements and GST; and
- (g) granting such further and other relief as this Honourable Court deems just.

NOTICE TO THE DEFENDANT

You only have a short time to do something to defend yourself against this claim:

20 days if you are served in Alberta

1 month if you are served outside Alberta but in Canada

2 months if you are served outside Canada.

You can respond by filing a statement of defence or a demand for notice in the office of the clerk of the Court of Queen's Bench at Calgary, Alberta, AND serving your statement of defence or a demand for notice on the plaintiff's address for service.

WARNING

If you do not file and serve a statement of defence or a demand for notice within your time period, you risk losing the lawsuit automatically. If you do not file, or do not serve, or are late in doing either of these things, a court may give a judgment to the plaintiff against you.

Schedule "A" – Land Agreements

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
602779	Assignment and Overriding Royalty Agreement	13-May-71	Entire Interest	No
602780	Operating Agreement	01-Jan-85	Entire Interest	No
602977	Farmout Agreement	17-Mar-71	Entire Interest	No
603296	Farmout Agreement	01-Feb-73	Entire Interest	No
603776	Farmout Agreement	10-Jan-78	Entire Interest	No
604532	Pooling and Joint Operating Agreement	01-Apr-92	Entire Interest	No
604914	Agreement	04-May-65	Entire Interest	No
604915	Pooling and Farmout	01-Nov-90	Entire Interest	No
605026	Drilling Option	12-Jun-79	Entire Interest	No
605027	Joint Operating Agreement	01-Mar-93	Entire Interest	No
605182	Retrospective Joint Operating Agreement	01-Jun-01	Entire Interest	No
605503	Farmout, Option and Participation Agreement	15-Dec-86	Entire Interest	No
605744	Farmout Agreement	31-Dec-70	Entire Interest	No
605904	Pooling and Joint Operating Agreement	05-Jun-86	Entire Interest	No
605992	Farmout	01-Oct-78	Entire Interest	No
606125	Farm-in and Option	11-Apr-95	Entire Interest	Yes
606189	Farmout Agreement	14-Mar-78	Entire Interest	No
606214	Gross Overriding Royalty Agreement	11-Sep-80	Entire Interest	No
606215	Farmout	10-Feb-82	Entire Interest	No
606302	Joint Operating Agreement	05-Sep-96	Entire Interest	No
606574	Retrospective Joint Operating Agreement	15-May-96	Entire Interest	No
606575	Farmout	08-Apr-74	Entire Interest	No
606685	Farmout and Option Agreement	18-Oct-78	Entire Interest	No

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
606734	Pooling and Joint Operating Agreement	15-Dec-89	Entire Interest	No
606994	Proposed Farmout Terms	29-Jan-86	Entire Interest	No
616884	Joint Operating Agreement	28-Jun-80	Entire Interest	No
618104	Waskahigan Area Joint Operating Agreement	01-Mar-88	Entire Interest	No
618637	Pooling and Joint Operating Agreement	01-Feb-89	Entire Interest	No
618772	Agreement to Participate	23-Nov-83	Entire Interest	No
619787	Pooling Agreement	12-Nov-00	Entire Interest	No
620447	Farmout Agreement	01-Nov-79	Entire Interest	No
620966	Joint Operating Agreement	18-Jun-80	Entire Interest	No
622308	(Non-cross Conveyed) Pooling and Equalization Agreement	18-May-04	Entire Interest	No
623051	Farmout and Option Agreement	15-Jul-88	Entire Interest	No
623226	Non-cross Conveyed Pooling Agreement	10-Mar-05	Entire Interest	No
625003	Farmout and Overriding Royalty Agreement	12-Oct-05	Entire Interest	No
626662	Pooling and Participation Agreement	20-Jan-98	Entire Interest	No
628780	Pooling and Joint Operating Agreement	01-Jan-07	Entire Interest	No
632083	Non-cross Conveyed Pooling Agreement	01-Apr-08	Entire Interest	No
633511	Farmout and Option Agreement	10-Jul-08	Entire Interest	No
634086	Pooling Agreement	24-Feb-98	Entire Interest	No
634857	Operating Agreement	26-Oct-00	Entire Interest	No
635375	Joint Operating Agreement	01-Jul-05	Entire Interest	No
635802	Farmout Agreement	27-Oct-86	Entire Interest	No

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
635838	Drilling Option Agreement	12-Nov-84	Entire Interest	No
639599	Joint Operating Agreement	03-Jun-82	Entire Interest	No
641725	Farmout letter Agreement	30-Jun-06	Entire Interest	No
642153	Retrospective Joint Operating Agreement	01-Jun-09	Entire Interest	No
644377	Memorandum of Agreement	10-Jul-73	Entire Interest	No
644378	Joint Operating Agreement	16-Mar-76	Entire Interest	No
644456	Farmout Agreement	19-May-71	Entire Interest	No
644468	Pooling Agreement	28-Jun-75	Entire Interest	No
644819	Trust Agreement	17-Oct-02	Entire Interest	No
644988	Trust Agreement	30-Dec-03	Entire Interest	No
644989	Trust Agreement	30-Dec-03	Entire Interest	No
644990	Trust Agreement	30-Dec-03	Entire Interest	No
644991	Trust Agreement	30-Dec-03	Entire Interest	No
644993	Trust Agreement	30-Dec-03	Entire Interest	No
644994	Trust Agreement	30-Dec-03	Entire Interest	No
649102	Farmout and Option Agreement	14-Oct-80	Entire Interest	Yes
649277	Agreement	10-Mar-72	Entire Interest	No
649278	Agreement	01-Oct-73	Entire Interest	No
649279	Agreement	30-Nov-73	Entire Interest	No
649285	Farmout request	13-Nov-81	Entire Interest	No
649295	Pooling and Farmout Agreement	12-Mar-87	Entire Interest	No
649327	Pooling Agreement	20-Apr-01	Entire Interest	No
649333	Joint Operating Agreement	30-Oct-01	Entire Interest	No
649336	Farmout and Participation Agreement	20-Jun-02	Entire Interest	No

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
649337	Pooling and Joint Operating Agreement	01-Oct-02	Entire Interest	No
649338	Pooling and Joint Operating Agreement	01-Oct-02	Entire Interest	No
649340	Pooling & Joint Operating Agreement	04-Dec-02	Entire Interest	No
649343	Royalty Agreement	01-Jan-03	Entire Interest	No
649352	Farmout Letter Agreement	04-Dec-70	Land as detailed in "Schedule A" of the purported assignment agreement	Yes
649356	Joint Participation Agreement	01-Dec-82	Entire Interest	No
649358	Joint Operating Agreement	15-Jan-02	Entire Interest	No
649487	Joint Operating Agreement	12-Mar-03	Entire Interest	Yes
649526	Pooling Agreement	16-Aug-04	Entire Interest	No
649601	Joint Operating Agreement	01-Apr-04	Entire Interest	No
649603	Pooling Agreement	02-Apr-04	Entire Interest	No
651510	Trust Agreement	07-Oct-04	Entire Interest	No
651554	Pooling and Farm-in Agreement	06-Jul-81	Entire Interest	No
651649	Farmout Agreement	19-Feb-79	Entire Interest	No
651725	Farmout Agreement	08-Sep-92	Entire Interest	No
651893	Production Pooling Agreement	15-Jun-82	Entire Interest	No
651957	Pooling and Joint Operating Agreement	01-Oct-04	Entire Interest	No
^ =	^ =	^ =	^ =	^ =
651969	Pooling and Operating Agreement	01-Jun-05	Entire Interest	No
651990	Farmout Agreement	01-Oct-02	Entire Interest	No
651993	Joint Operating Agreement	24-Oct-02	Entire Interest	No
652001	Farm-in Agreement	25-Apr-03	Entire Interest	No

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
652004	Operating Agreement	01-Jun-03	Entire Interest	No
652096	Farmout Head Agreement	22-Apr-05	Entire Interest	No
652101	Farmout Head Agreement	03-Feb-05	Entire Interest	No
652120	Pooling Agreement	15-Aug-05	Entire Interest	No
652121	Pooling Agreement	08-Sep-05	Entire Interest	No
652131	Pooling Agreement	26-Jan-06	Entire Interest	No
652418	Sublease	03-Feb-64	Entire Interest	No
652421	Farmout Agreement	03-Dec-65	Entire Interest	No
652423	Overriding Royalty Agreement	15-Oct-75	Entire Interest	No
652429	Agreement	30-Oct-56	Entire Interest	No
652430	Memorandum of Agreement	04-Nov-56	Entire Interest	No
652433	Assignment of Gas Lease and Grant	15-Jun-70	Entire Interest	No
652442	Joint Operating Agreement	25-Nov-97	Entire Interest	No
652443	Joint Operating Agreement	17-Oct-96	Entire Interest	No
652474	Overriding Royalty Agreement	25-Oct-99	Entire Interest	No
652475	Pooling and Participation Agreement	30-Mar-00	Entire Interest	No
652476	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652477	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652478	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652480	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652481	Joint Operating Agreement	01-Oct-00	Entire Interest	Yes
652482	Joint Operating Agreement	01-Oct-00	Entire Interest	No

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
652483	Joint Operating Agreement	07-Feb-99	Entire Interest	No
652484	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652485	Joint Operating Agreement	01-Nov-99	Entire Interest	Yes
652489	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652491	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652492	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652493	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652496	Joint Operating Agreement	01-Oct-00	Entire Interest	Yes
652497	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652498	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652499	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652500	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652501	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652502	Joint Operating Agreement	01-Oct-00	Entire Interest	No
652509	Pooling Agreement	25-Oct-00	Entire Interest	No
652510	Joint Operating Agreement	16-Oct-00	Entire Interest	No
652514	Royalty Agreement	23-Feb-00	Entire Interest	No
652530	Joint Operating Agreement	23-Sep-92	Entire Interest	No
652531	Farmout Agreement	02-Apr-93	Entire Interest	No
652532	Agreement	01-Nov-64	Entire Interest	No
652534	Agreement	05-Nov-75	Entire Interest	No
652535	Fish Lake Farmout	11-Sep-73	Entire Interest	No

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
652536	Royalty Agreement	03-Nov-93	Entire Interest	No
652537	Agreement	03-Nov-80	Entire Interest	Yes
652539	Farmout and Option Agreement	29-Jun-94	Entire Interest	No
652545	Farmout and Option Agreement	14-Oct-80	Entire Interest	No
652553	Joint Operating Agreement	26-Feb-81	Entire Interest	Yes
652554	Farmout and Option Agreement	25-Nov-85	Entire Interest	No
652557	Agreement	09-Jan-70	Entire Interest	Yes
652561	Pooling Agreement	25-Oct-86	Entire Interest	Yes
652562	Agreement	09-May-80	Entire Interest	No
652566	Agreement	15-May-78	Entire Interest	No
652567	Hanna Area Farmout	15-Oct-69	Entire Interest	Yes
652568	Memorandum of Agreement	15-Jul-70	Entire Interest	No
652570	Sublease Agreement	20-Jun-76	Entire Interest	No
652572	Joint Operating Agreement	10-Jun-92	Entire Interest	No
652573	Pooling and Participation Agreement	03-Feb-78	Entire Interest	No
652576	Operating Agreement	31-Oct-83	Entire Interest	No
652577	Pooling and Farmout Agreement	29-Jul-80	Entire Interest	No
652591	Farmout and Option Agreement	24-Jul-81	Entire Interest	No
652592	Farmout Agreement	16-Sep-89	Entire Interest	No
652599	Operating Agreement	12-Nov-71	Entire Interest	No
652604	Joint Operating Agreement	01-Dec-93	Entire Interest	No
652605	Farmout Agreement	15-Mar-71	Entire Interest	No
652669	Farmout and Option Agreement	25-Jun-77	Entire Interest	No
652680	Operating Agreement	28-Jul-71	Entire Interest	No

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
652735	Farmout Agreement	23-Oct-69	Entire Interest	No
652736	Agreement	01-Jun-75	Entire Interest	No
652737	Farmout Agreement	15-Jul-65	Entire Interest	No
652757	Operating Agreement	16-Mar-72	Entire Interest	No
652769	Agreement	30-Jun-78	Entire Interest	Yes
653810	Agreement	30-Oct-73	Entire Interest	No
654666	Operating Agreement	25-Apr-74	Entire Interest	No
654800	Farmout and Operating Agreement	10-Feb-83	Entire Interest	No
656078	Trust Agreement	27-Oct-16	Entire Interest	No
656294	Pooling, Equalization & Joint Operating Agreement	01-Mar-04	Entire Interest	No
656998	Pooling and Farm-in Agreement	24-Jun-82	Entire Interest	No
657004	Joint Operating Agreement	01-Feb-89	Entire Interest	No
657007	Farmout Agreement	29-Jan-90	Entire Interest	No
657010	Joint venture Agreement	17-Nov-80	Entire Interest	No
657019	Farmout Agreement	01-Sep-80	Entire Interest	No
657027	Overriding Royalty Agreement	23-Jan-80	Entire Interest	No
657030	Farmout Agreement	22-May-80	Entire Interest	No
657032	Farmout and Option Agreement	24-Jun-77	Entire Interest	No
657067	Seismic Option Agreement	27-Nov-00	Entire Interest	No
657085	Farmout Agreement	09-Feb-88	Entire Interest	No
657119	Pooling and Farmout Agreement	01-Jun-04	Entire Interest	No
657136	Pooling and Joint Operating Agreement	16-May-03	Entire Interest	No
657176	Pooling and Joint Operating Agreement	29-Mar-04	Entire Interest	No
657224	Declaration of Trust	10-Jun-03	Entire Interest	No

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
657302	Pembina Trust Royalty Agreement	17-Jul-95	Entire Interest	No
652754	Royalty Agreement	3-Oct-1975	Entire Interest	Yes

Schedule “B” – Facility Agreements

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
627578 HAN.F2.5A	Hanlan Robb Rail Spur Agreement for the CO&O	27-Jan-86	Entire Interest	No
652943 PRO.F1.5A	Provost 07-06-033-10W4 Compressor	01-Apr-06	Entire Interest	No
641682 PIN.F1.5A	Pine Creek Plant and Gathering System	01-Jan-90	Entire Interest	No
628707 WTN.G1.5A	Trochu Gas Gathering System	01-Jan-99	Entire Interest	No
657332 GHO.F5.5A	Ghost Pine Plant	01-Dec-69	Entire Interest	No
652900 STM.G3.5A	Stanmore Gas Gathering System T 29-31, R 10-12 W4M	01-Jan-96	Entire Interest	No
652937 RIH.G1.5A	Richdale 12-7-30-12W4M to 10-13-30-13W4 Pipeline	01-Jan-13	Entire Interest	No
652955 HNN.G2.5A	Hanna Gas Gathering System	01-Nov-94	Entire Interest	No
628676 STM.F1.5A	Stanmore Gas Plant 5-1-29-12W4	01-Jan-77	Entire Interest	No
627577 HAN.F1.5A	Hanlan Robb Gas Plant Agreement for the CO&O (10-12-49-20W5)	01-Feb-85	Entire Interest	No
627600 MCG.F1.5A	McGregor Lake Gas Plant	01-Nov-90	Entire Interest	No
652947 STM.F3.5A	Stanmore 07-09-030-11W4M Gas Plant CO&O	01-Jul-15	Entire Interest	No

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
627544 KAY.F1.5A	Kaybob (Tony Creek) Compressor 16-7-65-20W5 - Decommissioned	01-Oct-90	Entire Interest	No
628503 EWT.F1.5A	East Watts Gas Plant CO&O	01-Jan-03	Entire Interest	No
628683 STM.G1.5A	Stanmore Gas Gathering Facilities 5-1-29-12W4	01-Jan-77	Entire Interest	No
628857 KAY.F4.5A	Kaybob Battery #29 CO&O 3-29-62-20W5	01-Jun-95	Entire Interest	No
646403 HAN.F3.5A	Hanlan Swan Hills-Hanlan D-2 Trunk Line CO&O	01-Dec-84	Entire Interest	No
652954 HNN.F1.5A	Agreement for the Construction, Ownership and Operation of the Hanna Gas Plant (8-25-31-14 W4)	01-Jun-81	Entire Interest	No
652997 DEB.F2.5A	Delburne Gas Processing Facilities	01-Dec-90	Entire Interest	No

Schedule “C” – Service Agreements

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
630737 BIO.17A10	Bigstone Contract Well Operating	01-Jan-00	Entire Interest	No
634513 BIO.F1.17A47	Bigstone Gas Handling Agreement	01-Sep-09	Entire Interest	No
653280 CSF.U3.17A4	Cessford Unit No. 2 Well Effluent Processing and Water Disposal Agreement	01-May-11	Entire Interest	No
630768 EWT.17A4	East Watts Contract Well Operating	22-Jun-01	Entire Interest	No
631767 EWT.F1.17A10	East Watts Gathering	22-Jun-01	Entire Interest	No
631036 GAL.F1.17A5	Galloway Gas Processing plus other services	1-Jun-01	Entire Interest	No
657508 HIL.F1.17A68	Hillsdown Gas Handling Agreement	01-Jun-17	Entire Interest	No
657412 HNN.17A26	Hanna Garden - Contract Well/fFacilities Operating Agreement - NAL	09-Nov-01	Entire Interest	No
658454 HNN.F3.17A6	Hanna Area Gas Handling Agreement	01-Jun-17	Entire Interest	No
653410 RAC.F1.17A4	Racosta Well Effluent Processing and Water Disposal Agreement	01-Jan-03	Entire Interest	Yes
653135 RIH.17A13	(Richdale) Contract Well/Facilities Operating Agreement	01-Feb-99	Entire Interest	No
629074 STM.17A13	Stanmore Contract Well Operating	01-Oct-97	Entire Interest	No

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
631453 STM.17A53	Stanmore Contract Well Operating	01-Oct-97	Entire Interest	No
653217 STM.17A77	Stanmore Area Contract Wells/Facilities Operating Agreement	01-Aug-08	Entire Interest	Yes
638363 STM.F1.17A11	Effluent Processing Agreement, Stanmore Area	01-Apr-00	Entire Interest	No
654079 STM.F3.17A17	Stanmore Area Gas Handling Agreement	1-Jul-15	Entire Interest	No
640994 WAS.F2.17A34	Waskahigan Gas Handling Agreement	01-Jun-12	Entire Interest	No
627385 WNH.F5.17A1	Wintering Hills Area Gas Transportation and Processing Agreement	01-Oct-03	Entire Interest	No
661466 CSF.F28.17A3	Cessford Area Gas Handling Agreement	1-Jun-19	Entire Interest	Yes
661512 STM.F3.17A34	Stanmore Area Gas Handling Agreement	1-Aug-19	Entire Interest	Yes
657416 HNN.F2.17A7	Hanna Garden – Inlet Compression, Processing & Sales Gas Compression Agreement	1-Dec-02	Entire Interest	Yes

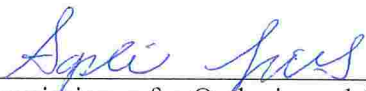
Schedule "D" – Unit Agreements

A	B	C	D	E
Contract #	Contract Name	Contract Effective Date	Portion of Interest Purported to be Assigned to AlphaBow	Amount Outstanding
648038 HAN.U1.5A	Hanlan Swan Hills Pool Gas Unit No. 1	01-Jul-88	Entire Interest	No
652840 DEB.U1.5A	Delburne Gas Unit	23-Dec-72	Entire Interest	No
641697 PIN.U1.5A	Pine Creek Second White Specks "A" Pool Unit	01-Jul-85	Entire Interest	No
652817 WIN.U1.5A	Winnifred Gas Unit	09-Oct-76	Entire Interest	No
648094 FER.U1.5A	Ferrybank Belly River Gas Unit	26-Sep-76	Entire Interest	No

Schedule “E” – Freehold P&NG Leases

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>
<u>Lease #</u>	<u>Lease Type</u>	<u>Lease Effective Date</u>	<u>Portion of Interest Purported to be Assigned to AlphaBow</u>	<u>Amount Outstanding</u>
<u>MRA221301</u>	<u>P&NG Lease</u>	<u>14-Oct-00</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221066</u>	<u>P&NG Lease</u>	<u>20-Feb-98</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221342</u>	<u>P&NG Lease</u>	<u>01-Feb-01</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221192</u>	<u>P&NG Lease</u>	<u>01-Feb-00</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA220827</u>	<u>P&NG Lease</u>	<u>15-Apr-96</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221687</u>	<u>P&NG Lease</u>	<u>01-Apr-04</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA224508</u>	<u>P&NG Lease</u>	<u>15-Sept-06</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221166</u>	<u>P&NG Lease</u>	<u>01-Jun-99</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221191</u>	<u>P&NG Lease</u>	<u>01-Mar-00</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221193</u>	<u>P&NG Lease</u>	<u>01-Jan-00</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221581</u>	<u>P&NG Lease</u>	<u>01-Jan-03</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221463</u>	<u>P&NG Lease</u>	<u>15-Jun-01</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221124</u>	<u>P&NG Lease</u>	<u>01-Sept-98</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221357</u>	<u>P&NG Lease</u>	<u>16-Apr-01</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221614</u>	<u>P&NG Lease</u>	<u>22-Apr-03</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221168</u>	<u>P&NG Lease</u>	<u>29-Jun-99</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221616</u>	<u>P&NG Lease</u>	<u>22-Apr-03</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221612</u>	<u>P&NG Lease</u>	<u>22-Apr-03</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221613</u>	<u>P&NG Lease</u>	<u>22-Apr-03</u>	<u>Entire Interest</u>	<u>No</u>
<u>MRA221666</u>	<u>P&NG Lease</u>	<u>22-Oct-03</u>	<u>Entire Interest</u>	<u>No</u>

This is **Exhibit "N"** referred to in the Affidavit of Ben Li sworn before me this 9th day of December, 2024



A Commissioner for Oaths in and for Alberta

Sophie Fiddes
Barrister & Solicitor

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September 18, 2024

Via Email - cameronk@bennettjones.com

Bennett Jones LLP
4500 Bankers Hall East, 855 - 2 Street SW
Calgary AB T2P 4K7

Attention: Keely Cameron

Dear Ms. Cameron:

Re: AlphaBow Energy Ltd. (“AlphaBow”) re: Application for Advice and Directions with respect to potential sale of AlphaBow Assets

We are counsel for Strathcona Resources Ltd. (“**Strathcona**”), formerly Pengrowth Energy Corporation, with respect to Action No. 1901-15627 (the “**Action**”).

Pursuant to the Statement of Defence filed in that Action on January 2, 2020, Strathcona’s position is that certain petroleum and natural gas rights and other interests under certain agreements (defined therein as the “**Assigned Assets**”) were assigned by Strathcona to AlphaBow, and that such assignment is valid and binding.

Strathcona takes no position with respect to the balance of AlphaBow’s application, including with respect to any application by AlphaBow regarding the ultimate vesting of the Assigned Assets with a subsequent purchaser.

Yours truly,

McCarthy Tétrault LLP



Lyndsey Delamont

LD/kwa

c: Walker MacLeod, McCarthy Tétrault LLP